

Environmental Protection Agency

Pt. 61, Subpt. V, Table 2

in paragraph (a) of this section, that includes the following information:

- (1) Process unit identification.
- (2) For each month during the semi-annual reporting period,
 - (i) Number of valves for which leaks were detected as described in §61.242-7(b) of §61.243-2.
 - (ii) Number of valves for which leaks were not repaired as required in §61.242-7(d).
 - (iii) Number of pumps for which leaks were detected as described in §61.242-2 (b) and (d)(6).
 - (iv) Number of pumps for which leaks were not repaired as required in §61.242-2 (c) and (d)(6).
 - (v) Number of compressors for which leaks were detected as described in §61.242-3(f).
 - (vi) Number of compressors for which leaks were not repaired as required in §61.242-3(g).
 - (vii) The facts that explain any delay of repairs and, where appropriate, why a process unit shutdown was technically infeasible.

(3) Dates of process unit shutdowns which occurred within the semiannual reporting period.

(4) Revisions to items reported according to paragraph (a) if changes have occurred since the initial report or subsequent revisions to the initial report.

NOTE: Compliance with the requirements of §61.10(c) is not required for revisions documented under this paragraph.

(5) The results of all performance tests and monitoring to determine compliance with no detectable emissions and with §§61.243-1 and 61.243-2 conducted within the semiannual reporting period.

(c) In the first report submitted as required in paragraph (a) of this section, the report shall include a reporting schedule stating the months that semiannual reports shall be submitted. Subsequent reports shall be submitted according to that schedule, unless a revised schedule has been submitted in a previous semiannual report.

(d) An owner or operator electing to comply with the provisions of §§61.243-1 and 61.243-2 shall notify the Administrator of the alternative standard selected 90 days before implementing either of the provisions.

(e) An application for approval of construction or modification, §§61.05(a) and 61.07, will not be required if—

- (1) The new source complies with the standard, §61.242;
- (2) The new source is not part of the construction of a process unit; and
- (3) In the next semiannual report required by paragraph (b) of this section, the information in paragraph (a)(5) of this section is reported.

(f) For owners or operators choosing to comply with 40 CFR part 65, subpart C or F, an application for approval of construction or modification, as required under §§61.05 and 61.07 will not be required if:

- (1) The new source complies with 40 CFR 65.106 through 65.115 and with 40 CFR part 65, subpart C, for surge control vessels and bottoms receivers;
- (2) The new source is not part of the construction of a process unit; and
- (3) In the next semiannual report required by 40 CFR 65.120(b) and 65.48(b), the information in paragraph (a)(5) of this section is reported.

[49 FR 23513, June 6, 1984, as amended at 49 FR 38947, Oct. 2, 1984; 54 FR 38077, Sept. 14, 1989; 65 FR 78283, Dec. 14, 2000]

TABLE 1 TO SUBPART V OF PART 61—
SURGE CONTROL VESSELS AND BOT-
TOMS RECEIVERS AT EXISTING
SOURCES

| Vessel capacity (cubic meters) | Vapor pressure ¹ (kilopascals) |
|-----------------------------------|---|
| 75 ≤ capacity < 151 | ≥ 13.1 |
| 151 ≤ capacity | ≥ 5.2 |

¹ Maximum true vapor pressure as defined in §61.241.

[65 FR 78283, Dec. 14, 2000]

TABLE 2 TO SUBPART V OF PART 61—
SURGE CONTROL VESSELS AND BOT-
TOMS RECEIVERS AT NEW SOURCES

| Vessel capacity (cubic meters) | Vapor pressure ¹ (kilopascals) |
|-----------------------------------|---|
| 38 ≤ capacity < 151 | ≥ 13.1 |
| 151 ≤ capacity | ≥ 0.7 |

¹ Maximum true vapor pressure as defined in §61.241.

[65 FR 78283, Dec. 14, 2000]