§3101.1-4

Notice of Competitive Lease Sale, unless the offer is withdrawn in accordance with §3110.6 of this title. An information notice has no legal consequences, except to give notice of existing requirements, and may be attached to a lease by the authorized officer at the time of lease issuance to convey certain operational, procedural or administrative requirements relative to lease management within the terms and conditions of the standard lease form. Information notices shall not be a basis for denial of lease operations.

[53 FR 17352, May 16, 1988, as amended at 53 FR 22836, June 17, 1988]

§3101.1-4 Modification or waiver of lease terms and stipulations.

A stipulation included in an oil and gas lease shall be subject to modification or waiver only if the authorized officer determines that the factors leading to its inclusion in the lease have changed sufficiently to make the protection provided by the stipulation no longer justified or if proposed operations would not cause unacceptable impacts. If the authorized officer has determined, prior to lease issuance, that a stipulation involves an issue of major concern to the public, modification or waiver of the stipulation shall be subject to public review for at least a 30-day period. In such cases, the stipulation shall indicate that public review is required before modification or waiver. If subsequent to lease issuance the authorized officer determines that a modification or waiver of a lease term or stipulation is substantial, the modification or waiver shall be subject to public review for at least a 30-day period.

[53 FR 22836, June 17, 1988; 53 FR 31958, Aug. 22, 1988]

§3101.2 Acreage limitations.

§3101.2-1 Public domain lands.

(a) No person or entity shall take, hold, own or control more than 246,080 acres of Federal oil and gas leases in any one State at any one time. No more than 200,000 acres of such acres may be held under option.

(b) In Alaska, the acreage that can be taken, held, owned or controlled is lim-

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ited to 300,000 acres in the northern leasing district and 300,000 acres in the southern leasing district, of which no more than 200,000 acres may be held under option in each of the 2 leasing districts. The boundary between the 2 leasing districts in Alaska begins at the northeast corner of the Tetlin National Wildlife Refuge as established on December 2, 1980 (16 U.S.C. 3101), at a point on the boundary between the United States and Canada, then northwesterly along the northern boundary of the refuge to the left limit of the Tanana River (63°9'38" north latitude, $142^{\circ}20'52''$ west longitude), then westerly along the left limit to the confluence of the Tanana and Yukon Rivers, and then along the left limit of the Yukon River from said confluence to its principal southern mouth.

[48 FR 33662, July 22, 1983, as amended at 53 FR 17352, May 16, 1988]

§3101.2–2 Acquired lands.

An acreage limitation separate from, but equal to the acreage limitation for public domain lands described in §3101.2-1 of this title, applies to acquired lands. Where the United States owns only a fractional interest in the mineral resources of the lands involved in a lease, only that part owned by the United States shall be charged as acreage holdings. The acreage embraced in a future interest lease shall not be charged as acreage holdings until the lease for the future interest becomes effective.

§3101.2-3 Excepted acreage.

(a) The following acreage shall not be included in computing accountable acreage:

(1) Acreage under any lease any portion of which is committed to any Federally approved unit or cooperative plan or communitization agreement;

(2) Acreage under any lease for which royalty (including compensatory royalty or royalty in-kind) was paid in the preceding calendar year; and

(3) Acreage under leases subject to an operating, drilling or development contract approved by the Secretary.

(b) Acreage subject to offers to lease, overriding royalties and payments out