

## Federal Energy Regulatory Commission

## § 38.1

later than when it sends invoices to transmission customers for redispatch-related services.

(k) *Posting of historical area control error data.* The Transmission Provider must post on OASIS historical one-minute and ten-minute area control error data for the most recent calendar year, and update this posting once per year.

[Order 889, 61 FR 21764, May 10, 1996, as amended by Order 889-A, 62 FR 12503, Mar. 14, 1997; Order 605, 64 FR 34124, June 25, 1999; Order 2004, 68 FR 69157, Dec. 11, 2003; Order 890, 72 FR 12493, Mar. 15, 2007; Order 890-A, 73 FR 3111, Jan. 16, 2008; Order 784, 78 FR 46210, July 30, 2013]

### § 37.7 Auditing Transmission Service Information.

(a) All OASIS database transactions, except other transmission-related communications provided for under § 37.6(g)(2), must be stored, dated, and time stamped.

(b) Audit data must remain available for download on the OASIS for 90 days, except ATC/TTC postings that must remain available for download on the OASIS for 20 days. The audit data are to be retained and made available upon request for download for five years from the date when they are first posted in the same electronic form as used when they originally were posted on the OASIS.

[Order 889, 61 FR 21764, May 10, 1996, as amended by Order 889-A, 62 FR 12504, Mar. 14, 1997; Order 890, 72 FR 12496, Mar. 15, 2007]

### § 37.8 Obligations of OASIS users.

Each OASIS user must notify the Responsible Party one month in advance of initiating a significant amount of automated queries. The OASIS user must also notify the Responsible Party one month in advance of expected significant increases in the volume of automated queries.

[Order 605, 64 FR 34124, June 25, 1999]

## PART 38—STANDARDS FOR PUBLIC UTILITY BUSINESS OPERATIONS AND COMMUNICATIONS

Sec.

38.1 Incorporation by reference of North American Energy Standards Board Wholesale Electric Quadrant standards.

38.2 Communication and information sharing among public utilities and pipelines.

AUTHORITY: 16 U.S.C. 791–825r, 2601–2645; 31 U.S.C. 9701; 42 U.S.C. 7101–7352.

SOURCE: Order 676, 71 FR 26212, May 4, 2006, unless otherwise noted.

### § 38.1 Incorporation by reference of North American Energy Standards Board Wholesale Electric Quadrant standards.

(a) Any public utility that owns, operates, or controls facilities used for the transmission of electric energy in interstate commerce or for the sale of electric energy at wholesale in interstate commerce and any non-public utility that seeks voluntary compliance with jurisdictional transmission tariff reciprocity conditions must comply with the following business practice and electronic communication standards promulgated by the North American Energy Standards Board Wholesale Electric Quadrant, which are incorporated herein by reference:

(1) Open Access Same-Time Information Systems (OASIS), Version 1.5 (WEQ-001, Version 002.1, March 11, 2009, with minor corrections applied May 29, 2009 and September 8, 2009, with the exception of Standards 001-0.1, 001-0.9 through 001-0.13, 001-1.0, 001-9.7, 001-14.1.3, and 001-15.1.2);

(2) Open Access Same-Time Information Systems (OASIS) Standards & Communication Protocols, Version 1.5 (WEQ-002, Version 002.1, March 11, 2009, with minor corrections applied May 29, 2009 and September 8, 2009);

(3) Open Access Same-Time Information Systems (OASIS) Data Dictionary, Version 1.5 (WEQ-003, Version 002.1, March 11, 2009, with minor corrections applied May 29, 2009 and September 8, 2009);

(4) Coordinate Interchange (WEQ-004, Version 002.1, March 11, 2009, with minor corrections applied May 29, 2009 and September 8, 2009);

(5) Area Control Error (ACE) Equation Special Cases (WEQ-005, Version 002.1, March 11, 2009, with minor corrections applied May 29, 2009 and September 8, 2009);

(6) Manual Time Error Correction (WEQ-006, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007);

(7) Inadvertent Interchange Payback (WEQ–007, Version 002.1, March 11, 2009, with minor corrections applied May 29, 2009 and September 8, 2009);

(8) Transmission Loading Relief—Eastern Interconnection (WEQ–008, Version 002.1, March 11, 2009, with minor corrections applied May 29, 2009 and September 8, 2009);

(9) Gas/Electric Coordination (WEQ–011, Version 002.1, March 11, 2009, with minor corrections applied May 29, 2009 and September 8, 2009);

(10) Public Key Infrastructure (PKI) (WEQ–012, Version 002.1, March 11, 2009, with minor corrections applied on May 29, 2009 and September 8, 2009);

(11) Open Access Same-Time Information Systems (OASIS) Implementation Guide, Version 1.5 (WEQ–013, Version 002.1, March 11, 2009, with minor corrections applied on May 29, 2009 and September 8, 2009); and

(12) Business Practices for Measurement and Verification of Wholesale Electricity Demand Response (WEQ–015, 2010 Annual Plan Items 4(a) and 4(b), March 21, 2011).

(13) Business Practice Standards for Measurement and Verification of Energy Efficiency Products (WEQ–021, 2010 Annual Plan Item 4(d), May 13, 2011).

(b) This incorporation by reference was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Copies of these standards may be obtained from the North American Energy Standards Board, 801 Travis Street, Suite 1675, Houston, TX 77002, Tel: (713) 356–0060. NAESB’s Web site is at <http://www.naesb.org/>. Copies may be inspected at the Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, Tel: (202) 502–8371, <http://www.ferc.gov>, or at the National Archives and Records Administration (NARA). For information on the availability of this material at NARA, call 202–741–6030, or go to: [http://www.archives.gov/federal\\_register/](http://www.archives.gov/federal_register/)

*code\_of\_federal\_regulations/ibr\_locations.html.*

[Order 676, 71 FR 26212, May 4, 2006 as amended by Order 676–B, 72 FR 21099, Apr. 30, 2007; Order 698, 72 FR 38767, July 16, 2007; Order 676–C, 73 FR 43860, July 29, 2008; Order 676–E, 74 FR 63306, Dec. 3, 2009; Order 676–F, 75 FR 20908, Apr. 22, 2010; 78 FR 14663, Mar. 7, 2013. Redesignated and amended at 78 FR 70187, Nov. 22, 2013]

**§ 38.2 Communication and information sharing among public utilities and pipelines.**

(a) Any public utility that owns, operates, or controls facilities used for the transmission of electric energy in interstate commerce is authorized to share non-public, operational information with a pipeline, as defined in § 284.12(b)(4) of this chapter, or another public utility covered by this section for the purpose of promoting reliable service or operational planning.

(b) Except as permitted in paragraph (a) of this section, a public utility, as defined in this section, and its employees, contractors, consultants, and agents are prohibited from disclosing, or using anyone as a conduit for the disclosure of, non-public, operational information received from a pipeline pursuant to § 284.12(b)(4) of this chapter to a third party or to its marketing function employees as that term is defined in § 358.3(d) of this chapter.

[78 FR 70187, Nov. 22, 2013]

**PART 39—RULES CONCERNING CERTIFICATION OF THE ELECTRIC RELIABILITY ORGANIZATION; AND PROCEDURES FOR THE ESTABLISHMENT, APPROVAL, AND ENFORCEMENT OF ELECTRIC RELIABILITY STANDARDS**

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