

## § 254.28

### § 254.28 What information must I include in the “In situ burning plan” appendix?

Your in situ burning plan must be consistent with any guidelines authorized by the National Contingency Plan and the appropriate Area Contingency Plan(s). Your in situ burning plan must include:

- (a) A description of the in situ burn equipment including its availability, location, and owner;
- (b) A discussion of your in situ burning procedures, including provisions for ignition of an oil spill;
- (c) A discussion of environmental effects of an in situ burn;
- (d) Your guidelines for well control and safety of personnel and property;
- (e) A discussion of the circumstances in which in situ burning may be appropriate;
- (f) Your guidelines for making the decision to ignite; and
- (g) An outline of the procedures you must follow to obtain approval for an in situ burn.

### § 254.29 What information must I include in the “Training and drills” appendix?

Your “Training and drills” appendix must:

- (a) Identify and include the dates of the training provided to members of the spill-response management team and the qualified individual. The types of training given to the members of the spill-response operating team also must be described. The training requirements for your spill management team and your spill-response operating team are specified in § 254.41. You must designate a location where you keep course completion certificates or attendance records for this training.
- (b) Describe in detail your plans for satisfying the exercise requirements of § 254.42. You must designate a location where you keep the records of these exercises.

### § 254.30 When must I revise my response plan?

- (a) You must review your response plan at least every 2 years and submit all resulting modifications to the Regional Supervisor. If this review does not result in modifications, you must

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inform the Regional Supervisor in writing that there are no changes.

(b) You must submit revisions to your plan for approval within 15 days whenever:

- (1) A change occurs which significantly reduces your response capabilities;
  - (2) A significant change occurs in the worst case discharge scenario or in the type of oil being handled, stored, or transported at the facility;
  - (3) There is a change in the name(s) or capabilities of the oil spill removal organizations cited in the plan; or
  - (4) There is a significant change to the Area Contingency Plan(s).
- (c) The Regional Supervisor may require that you resubmit your plan if the plan has become outdated or if numerous revisions have made its use difficult.

(d) The Regional Supervisor will periodically review the equipment inventories of OSRO’s to ensure that sufficient spill removal equipment is available to meet the cumulative needs of the owners and operators who cite these organizations in their plans.

(e) The Regional Supervisor may require you to revise your plan if significant inadequacies are indicated by:

- (1) Periodic reviews (described in paragraph (d) of this section);
- (2) Information obtained during drills or actual spill responses; or
- (3) Other relevant information the Regional Supervisor obtained.

## Subpart C—Related Requirements for Outer Continental Shelf Facilities

### § 254.40 Records.

You must make all records of services, personnel, and equipment provided by OSRO’s or cooperatives available to any authorized BSEE representative upon request.

### § 254.41 Training your response personnel.

- (a) You must ensure that the members of your spill-response operating team who are responsible for operating response equipment attend hands-on training classes at least annually. This training must include the deployment