

§ 155.1120 Operating restrictions and interim operating authorization.

The owner or operator of a tanker to which this subpart applies may not load cargo at a facility permitted under the Trans-Alaska Pipeline Authorization Act unless the requirements of this subpart and § 155.1025 have been met. The owner or operator of such a tanker shall certify to the Coast Guard that they have provided, through an oil spill removal organization required by § 155.1125, the necessary response resources to remove, to the maximum extent practicable, a worst case discharge or a discharge of 200,000 barrels of oil, whichever is greater, in Prince William Sound, AK.

§ 155.1125 Additional response plan requirements.

(a) The owner or operator of a tanker subject to this subpart shall include the requirements of this section in the Prince William Sound geographic-specific appendix required by subpart D of this part.

(1) The response plan must include identification of an oil spill removal organization that shall—

- (i) Perform response activities;
- (ii) Provide oil spill removal and containment training, including training in the operation of prepositioned equipment, for personnel, including local residents and fishermen, from the following locations in Prince William Sound—
 - (A) Valdez;
 - (B) Tatitlek;
 - (C) Cordova;
 - (D) Whittier;
 - (E) Chenega; and
 - (F) Fish hatcheries located at Port San Juan, Main Bay, Esther Island, Cannery Creek, and Solomon Gulch.

(iii) Consist of sufficient numbers of trained personnel with the necessary technical skills to remove, to the maximum extent practicable, a worst case discharge or a discharge of 200,000 barrels of oil, whichever is greater;

(iv) Provide a plan for training sufficient numbers of additional personnel to remove, to the maximum extent practicable, a worst case discharge or a discharge of 200,000 barrels of oil, whichever is greater; and

(v) Address the responsibilities required in § 155.1035(d)(4).

(2) The response plan must include exercise procedures that must—

(i) Provide two exercises of the oil spill removal organization each year to ensure prepositioned equipment and trained personnel required under this subpart perform effectively;

(ii) Provide for both announced and unannounced exercises; and

(iii) Provide for exercises that test either the entire appendix or individual components.

(3) The response plan must identify a testing, inspection, and certification program for the prepositioned response equipment required in § 155.1130 that must provide for—

(i) Annual testing and equipment inspection in accordance with the manufacturer's recommended procedures, to include—

(A) Start-up and running under load of all electrical motors, pumps, power packs, air compressors, internal combustion engines, and oil recovery devices; and

(B) Removal of no less than one-third of required boom from storage annually, such that all boom will have been removed and examined within a period of 3 years;

(ii) Records of equipment tests and inspection; and

(iii) Use of an independent entity to certify that the equipment is on-site and in good operating condition and that required tests and inspections have been performed. The independent entity must have appropriate training and expertise to provide this certification.

(4) The response plan must identify and give the location of the prepositioned response equipment required in § 155.1130 including the make, model, and effective daily recovery rate of each oil recovery resource.

(b) The owner or operator shall submit to the COTP for approval, no later than September 30th of each calendar year, a schedule for the training and exercises required by the geographic-specific appendix for Prince William Sound for the following calendar year.

(c) All records required by this section must be available for inspection

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by the Coast Guard and must be maintained for a period of 3 years.

§ 155.1130 Requirements for prepositioned response equipment.

The owner or operator of a tanker subject to this subpart shall provide the following prepositioned response equipment, located within Prince William Sound, in addition to that required by §155.1035:

(a) On-water recovery equipment with a minimum effective daily recovery capacity of 30,000 barrels, capable of being on scene within 6 hours of notification of a discharge.

(b) On-water storage capacity of 100,000 barrels, capable of being on scene within 6 hours of notification of a discharge.

(c) Additional on-water recovery equipment with a minimum effective daily recovery capacity of 40,000 barrels capable of being on scene within 18 hours of notification of a discharge.

(d) On-water storage capacity of 300,000 barrels for recovered oily material, capable of being on scene within 24 hours of notification of a discharge.

(e) On-water oil recovery devices and storage equipment located in communities and at strategic locations.

(f) For sufficient protection of the environment in the locations identified in §155.1125(a)(1)(ii)—

- (1) Boom appropriate for the specific locations;
- (2) Sufficient boats to deploy boom and sorbents;
- (3) Sorbents including booms, sweeps, pads, blankets, drums and plastic bags;
- (4) Personnel protective clothing and equipment;
- (5) Survival equipment;
- (6) First aid supplies;
- (7) Buckets, shovels, and various other tools;
- (8) Decontamination equipment;
- (9) Shoreline cleanup equipment;
- (10) Mooring equipment;
- (11) Anchored buoys at appropriate locations to facilitate the positioning of defensive boom; and
- (12) Other appropriate removal equipment for the protection of the environment as identified by the COTP.

(g) For each oil-laden tanker, an escorting response vessel which is fitted with skimming and on board storage

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capabilities practicable for the initial oil recovery planned for a cleanup operation, as identified by the oil spill removal organization.

(h) Lightering resources required in subpart I of this part capable of arriving on scene within 6 hours of notification of a discharge.

[CGD 91-034, 61 FR 1097, Jan. 12, 1996, as amended by USCG-2009-0416, 74 FR 27441, June 10, 2009]

§ 155.1135 Response plan development and evaluation criteria.

For tankers subject to this subpart, the following response times must be used in determining the on-scene arrival time in Prince William Sound, for the response resources required by §155.1050:

	Tier 1	Tier 2	Tier 3
Prince William Sound.	12 hrs	24 hrs	36 hrs

§ 155.1145 Submission and approval procedures.

An appendix prepared under this subpart must be submitted and approved in accordance with §155.1065.

§ 155.1150 Plan revision and amendment procedures.

An appendix prepared and submitted under this subpart must be revised and amended, as necessary, in accordance with §155.1070.

Subpart F—Response plan requirements for vessels carrying animal fats and vegetable oils as a primary cargo

SOURCE: CGD 91-034, 61 FR 1098, Jan. 12, 1996, unless otherwise noted.

§ 155.1210 Purpose and applicability.

This subpart establishes oil spill response planning requirements for an owner or operator of a vessel carrying animal fats and vegetable oils as a primary cargo. The requirements of this subpart are intended for use in developing response plans and identifying response resources during the planning process. They are not performance standards.