

## Environmental Protection Agency

## § 49.151

- (ii) The findings of the inspection;
- (iii) Any adjustments or repairs made as a result of the inspections, and the date of the adjustment or repair; and
- (iv) The inspector's name and signature.

(b) Each owner or operator must keep all records required by this section on-site at the facility or at the location that has day-to-day operational control over the facility and must make the records available to the EPA upon request.

(c) Each owner or operator must retain all records required by this section for a period of at least five (5) years from the date the record was created.

[77 FR 48893, Aug. 15, 2012]

### § 49.147 Notification and reporting requirements.

(a) Each owner or operator must submit any documents required under this section to: U.S. Environmental Protection Agency, Region 8 Office of Enforcement, Compliance & Environmental Justice, Air Toxics and Technical Enforcement Program, 8ENF-AT, 1595 Wynkoop Street, Denver, Colorado 80202. Documents may be submitted electronically to [r8airreport@epa.gov](mailto:r8airreport@epa.gov).

(b) Each owner and operator must submit an annual report containing the information specified in paragraphs (b)(1) through (4) of this section. The annual report must cover the period for the previous calendar year. The initial annual report is due 1 year after the first date of production for the first oil and natural gas well at each oil and natural gas production facility or 1 year after August 15, 2012, whichever is later. Subsequent annual reports are due on the same date each year as the initial annual report. If you own or operate more than one oil and natural gas production facility, you may submit one report for multiple oil and natural gas production facilities provided the report contains all of the information required as specified in paragraphs (b)(1) through (4) of this section. Annual reports may coincide with title V reports as long as all the required elements of the annual report are included. The EPA may approve a common schedule on which reports required by §§ 49.140 through 49.147 may

be submitted as long as the schedule does not extend the reporting period.

(1) The company name and the address of the oil and natural gas production facility or facilities.

(2) An identification of each oil and natural gas production facility being included in the annual report.

(3) The beginning and ending dates of the reporting period.

(4) For each oil and natural gas production facility, the information in paragraphs (b)(4)(i) through (iii) of this section.

(i) A summary of all required records identifying each oil and natural gas well completion or recompletion operation for each oil and natural gas production facility conducted during the reporting period;

(ii) An identification of the first date of production for each oil and natural gas well at each oil and natural gas production facility that commenced production during the reporting period; and

(iii) A summary of cases where construction or operation was not performed in compliance with the requirements specified in § 49.143, § 49.144, or § 49.145 for each oil and natural gas well at each oil and natural gas production facility, and the corrective measures taken.

[77 FR 48893, Aug. 15, 2012]

### §§ 49.148–49.150 [Reserved]

#### FEDERAL MINOR NEW SOURCE REVIEW PROGRAM IN INDIAN COUNTRY

SOURCE: 76 FR 38788, July 1, 2011, unless otherwise noted.

### § 49.151 Program overview.

(a) *What constitutes the Federal minor new source review (NSR) program in Indian country?* As set forth in this Federal Implementation Plan (FIP), the Federal minor NSR program in Indian country (or “program”) consists of §§ 49.151 through 49.165.

(b) *What is the purpose of this program?* This program has the following purposes:

(1) It establishes a preconstruction permitting program for new and modified minor sources (minor sources) and minor modifications at major sources