

data from the enclosed combustor, utility flare, or pit flare is not operational; and

(vi) Records of any time periods in which visible smoke emissions are observed emanating from the enclosed combustor, utility flare, or pit flare.

(6) For each pit flare at an oil and natural gas production facility, a demonstration of compliance with the use restrictions set forth in § 49.4165(d)(2)(ii) is made by keeping records in a log book, or similar recording system, during each period of time that the pit flare is operating. The records must contain the following information:

(i) Date and time the pit flare was started up and subsequently shut down;

(ii) Total hours operated when pipeline injection was temporarily infeasible for the current calendar month plus the previous consecutive eleven (11) calendar months; and

(iii) Brief descriptions of the justification for each period of operation.

(7) Records of any instances in which any closed-vent system or control device was bypassed or down, the reason for each incident, its duration, the volume of natural gas emissions released, and the corrective actions taken and any preventative measures adopted to avoid such bypasses or downtimes; and

(8) Documentation of all produced oil storage tank and produced water storage tank inspections required in § 49.4166(e) and (f). All inspection records must include, at a minimum, the following information:

(i) The date of the inspection;

(ii) The findings of the inspection;

(iii) Any adjustments or repairs made as a result of the inspections, and the date of the adjustment or repair; and

(iv) The inspector's name and signature.

(b) Each owner or operator must keep all records required by this section on-site at the facility or at the location that has day-to-day operational control over the facility and must make the records available to the EPA upon request.

(c) Each owner or operator must retain all records required by this section for a period of at least five (5) years from the date the record was created.

§ 49.4168 Notification and reporting requirements.

(a) Each owner or operator must submit any documents required under this section to: U.S. Environmental Protection Agency, Region 8 Office of Enforcement, Compliance & Environmental Justice, Air Toxics and Technical Enforcement Program, 8ENF-AT, 1595 Wynkoop Street, Denver, Colorado 80202. Documents may be submitted electronically to rairreportenforcement@epa.gov.

(b) Each owner and operator must submit an annual report containing the information specified in paragraphs (b)(1) through (4) of this section. Each annual report is due August 15th every year and must cover all information for the previous calendar year. The initial report must cover the cumulative information for that year. If you own or operate more than one oil and natural gas production facility, you may submit one report for multiple oil and natural gas production facilities provided the report contains all of the information required as specified in paragraphs (b)(1) through (4) of this section. Annual reports may coincide with title V reports as long as all the required elements of the annual report are included. The EPA may approve a common schedule on which reports required by §§ 49.4161 through 49.4168 may be submitted as long as the schedule does not extend the reporting period.

(1) The company name and the address of the oil and natural gas production facility or facilities.

(2) An identification of each oil and natural gas production facility being included in the annual report.

(3) The beginning and ending dates of the reporting period.

(4) For each oil and natural gas production facility, the information in paragraphs (b)(4)(i) through (iv) of this section.

(i) A summary of all required records identifying each oil and natural gas well completion or recompletion operation for each oil and natural gas production facility conducted during the reporting period;

(ii) An identification of the first date of production for each oil and natural gas well at each oil and natural gas production facility that commenced

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production during the reporting period; and

(iii) A summary of cases where construction or operation was not performed in compliance with the requirements specified in §49.4164, §49.4165, or §49.4166 for each oil and natural gas well at each oil and natural gas production facility, and the corrective measures taken.

(iv) A certification by a responsible official of truth, accuracy and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

§§ 49.4169–49.5510 [Reserved]

Subpart L—Implementation Plans for Tribes—Region IX

IMPLEMENTATION PLAN FOR THE GILA RIVER INDIAN COMMUNITY

SOURCE: 76 FR 17030, Mar. 28, 2011, unless otherwise noted.

§49.5511 Identification of plan.

(a) *Purpose and scope.* This section contains the approved implementation plan for the Gila River Indian Community dated August 2008. The plan consists of programs and procedures that cover general and emergency authorities, ambient air quality standards, permitting requirements for minor sources of air pollution, enforcement authorities, procedures for administrative appeals and judicial review in Tribal court, requirements for area

sources of fugitive dust and fugitive particulate matter, general prohibitory rules, and source category-specific emission limitations and standards.

(b) *Incorporation by reference.*

(1) Material listed in paragraph (c) of this section was approved for incorporation by reference by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Material is incorporated as it exists on the date of the approval, and notice of any change in the material will be published in the FEDERAL REGISTER.

(2) EPA Region IX certifies that the rules/regulations provided by EPA in the TIP compilation at the addresses in paragraph (b)(3) of this section are an exact duplicate of the officially promulgated tribal rules/regulations which have been approved as part of the Tribal Implementation Plan as of January 19, 2011.

(3) Copies of the materials incorporated by reference may be inspected at the Region IX Office of EPA at 75 Hawthorne Street, San Francisco, CA 94105-3901 or call 415-947-4192; the U.S. Environmental Protection Agency, EPA Docket Center (EPA/DC), Air and Radiation Docket and Information Center, MC 2822T, 1200 Pennsylvania Avenue, NW., Washington, DC 20460 or call 202-566-1742; and the National Archives and Records Administration. For information on the availability of this material at NARA, call 202-741-6030, or go to: http://www.archives.gov/federal_register/code_of_federal_regulations/ibr_locations.html.

(c) *EPA-approved regulations.*

EPA-APPROVED GILA RIVER INDIAN COMMUNITY TRIBAL REGULATIONS

Tribal citation	Title/subject	Tribal effective date	EPA approval date	Explanations
Gila River Indian Community, Tribal Implementation Plan, Part I, General Provisions, Sections 1–3.	Definitions, General Authority, Procedures for Preparation, Adoption, and Submittal of the Air Quality Management Program.	August 20, 2008 ..	3/28/11 [76 FR 17028].	
Gila River Indian Community, Tribal Implementation Plan, Part I, General Provisions, Section 4.	Adoption of National Ambient Air Quality Standards as Community Standards.	August 20, 2008 ..	3/28/11 [76 FR 17028]	Note: several revisions to the NAAQS have occurred since the adoption of the TIP.