

part of the applicable state plan for the State of Kentucky only as they apply to permits issued pursuant to § 52.21 prior to final approval of Kentucky's Regulation for Prevention of Significant Deterioration (PSD), Visibility Monitoring, and Visibility New Source Review in Attainment Areas. The provisions of § 52.21 (b) through (w) are rescinded for permits issued after final approval of Kentucky's Regulation for Prevention of Significant Deterioration (PSD), Visibility Monitoring, and Visibility New Source Review in Attainment Areas.

(b) The Commonwealth of Kentucky has committed to revising the state's regulations accordingly when EPA amends the federal vessel emissions provisions contained in 40 CFR 51.166. In a letter dated October 17, 1986, Kentucky stated:

As requested, the Division of Air Pollution Control hereby commits to changing the definition of "building, structure, facility, or installation," and any other applicable definitions, when the issue of vessel emissions is resolved at the federal level, and after the federal regulation, 40 CFR 51.24, is amended.

(c) In a letter dated May 3, 1988, EPA informed Kentucky that the following caveat must be included in all potentially affected permits due to a decision of the U.S. Court of Appeals for the District of Columbia Circuit (*NRDC v. Thomas*, 838 F.2d 1224):

In approving this permit, the Kentucky Division for Air Quality has determined that the application complies with the applicable provisions of the stack height regulations as revised by the EPA on July 8, 1985 (50 FR 27892). Portions of the regulations have been remanded by a panel of the U.S. Court of Appeals for the D.C. Circuit in *NRDC v. Thomas*, 838 F.2d 1224 (D.C. Cir. 1988). Consequently, this permit may be subject to modification if and when the EPA revises the regulation in response to the court decision. This may result in revised emission limitations or may affect other actions taken by the source owners or operators.

Kentucky responded with a letter dated May 11, 1988, stating in part:

This is in response to your letter dated May 3, 1988 \* \* \*. As requested by your letter, the Kentucky Division for Air Quality agrees to include the condition set forth in your letter, in all potentially affected permits issued under regulation 401 KAR 51:017 or 401 KAR 51:052. Therefore, we request that

you consider this letter as our commitment that the required caveat will be included in all potentially affected permits \* \* \*.

(d) All applications and other information required pursuant to § 52.21 of this part from sources located in the Commonwealth of Kentucky shall be submitted to the State agency, Commonwealth of Kentucky, Energy and Environment Cabinet, Department of Environmental Protection, Division for Air Quality, 200 Fair Oaks Lane, 1st Floor, Frankfort, Kentucky 40601-1403 or local agency, Louisville Metro Air Pollution Control District, 850 Barret Avenue, Louisville, Kentucky 40204-1745, rather than to EPA's Region 4 office.

[54 FR 36311, Sept. 1, 1989, as amended at 74 FR 55143, Oct. 27, 2009; 79 FR 30050, May 27, 2014]

#### § 52.932 Rules and regulations.

(a) The last sentence of section 3(1) of Kentucky regulation 401 KAR 3:050, which specifies that a new fossil fuel fired steam electric generator's allowable SO<sub>2</sub> emissions may be calculated by averaging SO<sub>2</sub> emissions from existing units of this type and from new ones, is disapproved since it contravenes subpart D of 40 CFR part 60, New Source Performance Standards.

(b) Section 8(2)(a) of regulation 401 KAR 61:015 is disapproved in that it allows the Tennessee Valley Authority's Shawnee power plant until October 1, 1981, to achieve compliance with emissions limits which are not made more stringent by the 1979 Part D revisions, and which the source was previously required to meet by July 1, 1977.

(c) Section 8(2)(d) of regulation 401 KAR 61:015 is disapproved in that it allows sources until December 31, 1982, to achieve compliance with emission limits which are not made more stringent by the 1979 Part D revisions, and which the sources were previously required to meet prior to 1979.

[41 FR 19106, May 10, 1976, as amended at 46 FR 40188, Aug. 7, 1981]

#### § 52.933 Control Strategy: Sulfur oxides and particulate matter.

(a) In a letter dated March 27, 1987, the Kentucky Department for Natural Resources and Environmental Protection certified that no emission limits

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in the State's plan are based on dispersion techniques not permitted by EPA's stack height rules. This certification does not apply to: Big Rivers-Green #1 & 2, Kentucky Utilities-Ghent #3 & 4, and Ashland Oil, Inc.-Catlettsburg.

(b) *Determination of Attainment.* EPA has determined, as of March 9, 2011, that the Louisville, IN-KY PM<sub>2.5</sub> non-attainment area has attained the 1997 PM<sub>2.5</sub> NAAQS. These determinations, in accordance with 40 CFR 51.1004(c), suspend the requirements for this area to submit an attainment demonstration, associated reasonably available control measures, reasonable further progress, contingency measures, and other plan elements related to attainment of the standards for as long as the area continues to meet the 1997 PM<sub>2.5</sub> NAAQS.

(c) *Disapproval.* EPA is disapproving portions of Kentucky's Infrastructure SIP for the 2006 24-hour PM<sub>2.5</sub> NAAQS addressing interstate transport, specifically with respect to section 110(a)(2)(D)(i)(I).

(d) *Determination of Attainment.* EPA has determined, as of September 7, 2011, that based upon 2007–2009 air quality data, the Huntington-Ashland, West Virginia-Kentucky-Ohio, non-attainment Area has attained the 1997 annual PM<sub>2.5</sub> NAAQS. This determination, in accordance with 40 CFR 52.1004(c), suspends the requirements for this Area to submit an attainment demonstration, associated reasonably available control measures, a reasonable further progress plan, contingency measures, and other planning SIPs related to attainment of the standard for as long as this Area continues to meet the 1997 annual PM<sub>2.5</sub> NAAQS.

(e) *Determination of Attainment.* EPA has determined, as of September 29, 2011, that based upon 2007–2009 air quality data, the Cincinnati-Hamilton, Ohio-Kentucky-Indiana nonattainment Area has attained the 1997 annual PM<sub>2.5</sub> NAAQS. This determination, in accordance with 40 CFR 52.1004(c), suspends the requirements for this Area to submit an attainment demonstration, associated reasonably available control measures, a reasonable further progress plan, contingency measures, and other planning SIPs related to attainment of the standard for as long as

this Area continues to meet the 1997 annual PM<sub>2.5</sub> NAAQS.

[54 FR 23478, June 1, 1989, as amended at 76 FR 12862, Mar. 9, 2011; 76 FR 43143, July 20, 2011; 76 FR 55543, Sept. 7, 2011; 76 FR 60376, Sept. 29, 2011]

### § 52.934 [Reserved]

### § 52.935 PM<sub>10</sub> State implementation plan development in group II areas.

On July 7, 1988, the State submitted a committal SIP for the cities of Ashland and Catlettsburg in Boyd County. The committal SIP contains all the requirements identified in the July 1, 1987, promulgation of the SIP requirements for PM<sub>10</sub> at 52 FR 24681. The SIP commits the State to submit an emissions inventory, continue to monitor for PM<sub>10</sub>, report data and to submit a full SIP if a violation of the PM<sub>10</sub> National Ambient Air Quality Standards is detected.

[55 FR 4172, Feb. 7, 1990]

### § 52.936 Visibility protection.

(a) *Regional Haze.* The requirements of section 169A of the Clean Air Act are not met because the regional haze plan submitted by Kentucky on June 25, 2008, and amended on May 28, 2010, does not include fully approvable measures for meeting the requirements of 40 CFR 51.308(d)(3) and 51.308(e) with respect to emissions of NO<sub>x</sub> and SO<sub>2</sub> from electric generating units. EPA has given limited approval and limited disapproval to the plan provisions addressing these requirements.

(b) *Measures Addressing Limited Disapproval Associated with NO<sub>x</sub>.* The deficiencies associated with NO<sub>x</sub> identified in EPA's limited disapproval of the regional haze plan submitted by Kentucky on June 25, 2008, and amended on May 28, 2010, are satisfied by § 52.940.

(c) *Measures Addressing Limited Disapproval Associated with SO<sub>2</sub>.* The deficiencies associated with SO<sub>2</sub> identified in EPA's limited disapproval of the regional haze plan submitted by Kentucky on June 25, 2008, and amended on May 28, 2010, are satisfied by § 52.941.

[77 FR 33657, June 7, 2012]