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Subtitle B—Regulations of the Department of Agriculture (Continued)

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PARTS 1758–1766 [RESERVED]

PART 1767—ACCOUNTING REQUIREMENTS FOR RUS ELECTRIC BORROWERS

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AUTHORITY: 7 U.S.C. 901 *et seq.*, 1921 *et seq.*, 6941 *et seq.*

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Subpart A—General [Reserved]

§§ 1767.1–1767.9 [Reserved]

Subpart B—Uniform System of Accounts

§ 1767.10 Definitions.

As used in this part:

Accounting borrower is an RUS borrower.

Accounts are the accounts prescribed in this system of accounts.

Actually issued as applied to securities issued or assumed by the utility, are those which have been sold to bona fide purchasers for a valuable consideration, those issued as dividends on stock, and those which have been issued in accordance with contractual requirements direct to trustees of sinking funds.

Actually outstanding as applied to securities issued or assumed by the utility, are those which have been actually issued and are neither retired nor held by or for the utility; provided, however, that securities held by trustees shall be considered as actually outstanding.

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Associated (affiliated) companies are companies or persons that directly, or indirectly through one or more intermediaries, control, or are controlled by, or under common control with, the accounting company.

Book Cost means the amount at which property is recorded in these accounts without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

CFC is the National Rural Utilities Cooperative Finance Corporation.

Continuing property records are company plant records for retirement units and mass property that provide, as either a single record, or in separate records readily obtainable by references made in a single record, the following information:

(1) For each retirement unit:

(i) The name or description of the unit, or both;

(ii) The location of the unit;

(iii) The date the unit was placed in service;

(iv) The cost of the unit as set forth in § 1767.16 (b) and (c); and

(v) The plant control account to which the cost of the unit is charged.

(2) For each category of mass property:

(i) A general description of the property and quantity;

(ii) The quantity placed in service by vintage year;

(iii) The average cost as set forth in § 1767.16 (b) and (c); and

(iv) The plant control account to which the costs are charged.

Control (including the terms *controlling, controlled by*, and *under common control with*) is the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or through voting of securities; common directors, officers, or stockholders; voting trusts; holding trusts; associated companies; contracts; or any other direct or indirect means.

Cost is the amount of money actually paid for property or services. When the consideration given is other than cash in a purchase and sale transaction, as distinguished from a transaction involving the issuance of common stock in a merger or a pooling of interest, the value of such consideration shall be determined on a cash basis.

Cost of removal is the cost of demolishing, dismantling, tearing down or otherwise removing electric plant, including the cost of transportation and handling incidental thereto. It does not include the cost of removal activities associated with asset retirement obligations that are capitalized as part of the tangible long-lived assets that give rise to the obligation. (See § 1767.15(y).

Customer is a consumer or patron.

Debt expense includes all expenses incurred in connection with the issuance and initial sale of evidence of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; costs of engraving and printing bonds and certificates of indebtedness; fees paid to trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen for marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Depreciation, as applied to depreciable electric plant, is the loss in service value, not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand and requirements of public authorities.

Discount, as applied to the securities issued or assumed by the utility, is the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.

FASB is the Financial Accounting Standards Board.

Form 7 is the January 2004 revision (or the revision of any other date which may be specified) of such Form 7, Financial and Statistical Report, or any later revision which shall have been at the time prescribed for use by Rural Development.

Form 12 is the December 2002 revision (or the revision of any other date which may be specified) of such Form 12, Operating Report—Financial, or any later revision which shall have been at the time prescribed for use by Rural Development.

G&T is a generation and transmission cooperative.

Investment advances are advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

Lease, capital is a lease of property used in utility or nonutility operations, which meets one or more of the criteria stated in § 1767.15(s).

Lease, operating is a lease of property used in utility or nonutility operations, which does not meet any of the criteria stated in § 1767.15(s).

Minor items of property are the associated parts or items of which retirement units are composed.

Net salvage value is the salvage value of property retired less the cost of removal.

Nominally issued, as applied to securities issued or assumed by the utility, are those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special funds of the utility, but which have not been sold, or issued direct to trustees of sinking funds in accordance with contractual requirements.

Nominally outstanding, as applied to securities issued or assumed by the utility, are those which, after being actually issued, have been reacquired by or for the utility under circumstances which require them to be considered as held alive and not retired, provided, however, that securities held by trustees shall be considered as actually outstanding.

NRECA is the National Rural Electric Cooperative Association.

Original cost, as applied to electric plant, is the cost of such property to the person first devoting it to public service.

Person is an individual, a corporation, a partnership, an association, a joint stock company, a business trust, or any organized group of persons, whether incorporated or not, or any receiver or trustee.

Premium, as applied to securities issued or assumed by the utility, is the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stocks) or face value and interest or dividends accrued at the date of sale.

Project is a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights of way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit.

Property retired, as applied to electric plant, is property which has been removed, sold, abandoned, destroyed, or which for any cause has been withdrawn from service.

REA means the Rural Electrification Administration formerly an agency of the United States Department of Agriculture and predecessor agency to RUS with respect to administering certain electric and telephone loan programs.

Regional Market is an organized energy market operated by a public utility, whether directly or through a contractual relationship with another entity.

Regulatory Assets and Liabilities are assets and liabilities that result from rate actions of regulatory agencies. Regulatory assets and liabilities arise from specific revenues, expenses, gains, or losses that would have been included in net income determinations in one period under the general requirements of the Uniform System of Accounts but for it being probable:

(1) That such items will be included in a different period(s) for purposes of developing the rates the utility is authorized to charge for its utility services; or

(2) In the case of regulatory liabilities, that refunds to customers, not provided for in the other accounts, will be required.

Replacing (including replacement) when not otherwise indicated in the context, is the construction or installation of electric plant in place of property retired, together with the removal of the property retired.

Research, Development, and Demonstration (RD&D) includes all expenditures incurred by borrowers either directly or through another person or organization (such as a research institute, industry association, foundation, university, engineering company or similar contractor) in pursuing research, development, and demonstration activities including experiment, design, installation, construction, or operation. This definition includes expenditures for the implementation or development of new and/or existing concepts until technically feasible and commercially feasible operations are verified. Such research, development, and demonstration costs should be reasonably related to the existing or future utility business, broadly defined, of the borrower or in the environment in which it operates or expects to operate. The term includes, but is not limited to, all such costs incidental to the design, development or implementation of an experimental facility, a plant process, a product, a formula, an invention, a system or similar items, and the improvement of already existing items of a like nature; amounts expended in connection with the proposed development and/or proposed delivery of alternate sources of electricity; and the costs of obtaining its own patent, such as attorney's fees expended in making and perfecting a patent application. The term includes preliminary investigations and detailed planning of specific projects for securing for customers non-conventional electric power supplies that rely on technology that has not been verified previously to be feasible. The term does not include expenditures for efficiency surveys; studies of management, management techniques, and organization; or consumer surveys, advertising, promotions, or items of a like nature.

Retirement units are those items of electric plant which, when retired with or without replacement, are accounted for by crediting the book cost thereof to the electric plant accounts in which included.

RUS means the Rural Utilities Service, an agency of the United States Department of Agriculture established pursuant to Section 232 of the Federal Crop Insurance Reform and Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to REA with respect to administering certain electric and telephone programs. See 7 CFR 1700.1.

RUS Form 7 is the August 1988 revision (or the revision of any other date which may be specified) of such RUS Form 7, Financial and Statistical Report, or any later revision which shall have been at the time prescribed for use by RUS.

RUS Form 12 is the November 1979 revision (or the revision of any other date which may be specified) of such RUS Form 12, Operating Report—Financial, or any later revision which shall have been at the time prescribed for use by RUS.

RUS USoA is the USoA prescribed in this subpart.

Salvage value is the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale; or, if retained, the amount at which the material recovered is chargeable to materials and supplies, or other appropriate accounts.

Service life is the time between the date electric plant is includible in electric plant in service, or electric plant leased to others, and the date of its retirement. If depreciation is accounted for on a production basis rather than on a time basis, service life should be measured in terms of the appropriate unit of production.

Service value is the difference between original cost and net salvage value of electric plant.

State is a State admitted to the Union, the District of Columbia, and any organized Territory of the United States.

Subsidiary company is a company which is controlled by the utility through ownership of voting stock. (See the definition of control in § 1767.10.) A corporate joint venture in which a corporation is owned by a small group of businesses as a separate and specific business or project for the mutual benefit of the members of the group is a subsidiary company for the purposes of this system of accounts.

Utility is an RUS borrower.

Work order is an order authorizing the construction of utility plant. It

serves as the basis for the accounts or subaccounts in which costs are recorded.

[58 FR 59825, Nov. 10, 1993, as amended at 59 FR 66440, Dec. 27, 1994; 73 FR 30279, May 27, 2008]

§ 1767.11 Purpose.

(a) The standard form of RUS loan documents for electric borrowers requires that the borrower keep books, records, and accounts in which full and true entries will be made of all of the dealings, business and affairs of the borrower in accordance with the methods and principles of accounting of this part.

(b) This subpart implements these provisions of the RUS loan documents by prescribing the RUS USoA for electric borrowers and by providing accounting methodologies and procedures which are applicable to particular situations.

§ 1767.12 Accounting system requirements.

(a) Each Rural Development electric borrower must maintain and keep its books of accounts and all other books and records that support the entries in such books of accounts in accordance with §§ 1767.13–1767.31.

(b) Each RUS electric borrower shall maintain and keep its books of accounts and all other books and records which support the entries in such books of accounts in accordance with § 1767.41, Accounting Methods and Procedures Required of All RUS Borrowers, herein, which prescribes accounting principles to be applied to specific factual circumstances.

[58 FR 59825, Nov. 10, 1993, as amended at 73 FR 30280, May 27, 2008]

§ 1767.13 Departures from the prescribed RUS Uniform System of Accounts.

(a) No departures are to be made to the prescribed Rural Development USoA without the prior written approval of Rural Development. Requests for departures from the Rural Development USoA shall be addressed, in writing, to the Assistant Administrator, Program Accounting and Regulatory Analysis. (AA–PARA).

(b) RUS borrowers subject to the jurisdiction of a state regulatory authority with jurisdiction over rates and/or accounting for electric utilities will not:

(1) Request approval of such authority to use accounting methodologies and principles that depart from the provisions herein; or

(2) File with such authority, any documents or information, including without limitation, any filings associated with the borrower's rates, based upon accounting methods and principles inconsistent with the provisions of this part.

(c) If any state regulatory authority with jurisdiction over an RUS borrower prescribes accounting methods or principles for the borrower that are inconsistent with the provisions of this part, the borrower must immediately notify the Director, BAD, and provide such documents, information, and reports as RUS may request to evaluate the impact that such accounting methods or principles may have on the interests of RUS.

(1) If RUS determines that the accounting methods and principles do not adversely impact RUS interests, RUS will permit the borrower to use the accounting methods and principles as prescribed by the state regulatory authority to comply with the provisions of the RUS loan documents.

(2) If RUS determines that the accounting methods and principles may adversely impact RUS's interests, RUS may require that, for the purposes of complying with provisions of RUS loan documents, including, without limitation, those provisions relating to financial coverage standards (e.g. ''TIER''), the borrower continue to maintain books, records, and accounts in accordance with this subpart.

(i) RUS may, however, approve requests by the borrower to maintain such additional books, records, and accounts as necessary to comply with the requirements of the state regulatory authority.

(ii) Such approval will not waive, modify or amend the requirements of the RUS loan documents or of this subpart.

(d) RUS borrowers will not implement the provisions of Statement of

Financial Accounting Standards (SFAS) No. 71, Accounting for the Effects of Certain Types of Regulation, SFAS No. 90, Regulated Enterprises—Accounting for Abandonments and Disallowances of Plant Costs, SFAS No. 92, Regulated Enterprises—Accounting for Phase-in Plans, without the prior written approval of RUS except as provided for in paragraphs (d)(1) through (d)(5) of this section. Requests for approval shall be addressed, in writing, to the Director, PASD. The specific deferrals set forth in paragraphs (d)(1) through (d)(5) of this section may be implemented without the prior written approval of RUS provided that the deferrals comply with Statement No. 71 and that the RUS borrowers implementing such deferrals continue to meet the requirements set forth in Statement No. 71 for doing so:

(1) The deferral and amortization of prior service pension costs (See § 1767.41, Interpretation No. 606, Pension Costs), remapping expenses (See § 1767.41, Interpretation No. 613, Mapping Costs), and preliminary survey and investigation charges (See § 1767.17, Interpretation No. 111, Engineering Contracts for System Planning);

(2) The deferral of any current period expense or expenses, on a cumulative basis for the fiscal year, only if a borrower would have met each of its financial tests or coverage ratios that it has covenanted with RUS to meet for that fiscal year, had the deferral not been made;

(3) The deferral of any cost that will be fully amortized within the next 12 succeeding months;

(4) The accelerated amortization of any previously deferred expense; and

(5) The deferral of revenues coincident with a moratorium imposed by the National Rural Electric Cooperative Association on its Retirement and Security Program, provided, however, that the deferral is for the sole purpose of offsetting future pension costs.

(e) RUS will consider approval of specific departures from this part upon submission of:

(1) A detailed description of the proposed departure;

(2) The specific accounting journal entries that will be used including the account number and title, and the dollar amounts where appropriate;

(3) The total dollar amount of the departure and the impact on margins during the time period of the departure; and

(4) A resolution from the borrower's Board of Directors authorizing such action; and

(5) Any additional information RUS may deem necessary to adequately evaluate the borrower's request.

(f) RUS will, within 90 days of final receipt of this information, render a decision on the borrower's request for a departure from the prescribed RUS USoA.

(1) If, due to extenuating circumstances, RUS is unable to reach a decision within the required time period, RUS will notify the borrower of the delay within this same 90-day period, and provide a projected decision date.

(2) The requested departure from the prescribed RUS USoA must not be implemented until final approval is granted by RUS.

[58 FR 59825, Nov. 10, 1993, as amended at 60 FR 55429, Nov. 1, 1995; 62 FR 42289, Aug. 6, 1997; 73 FR 30280, May 27, 2008]

§ 1767.14 Interpretations of the Rural Development uniform system of accounts.

To maintain uniformity in accounting, borrowers must submit questions concerning interpretations of the Rural Development USoA, in writing, to the AA–PARA, for consideration and decision.

(Approved by the Office of Management and Budget under control number 0572–0002)

[73 FR 30280, May 27, 2008]

§ 1767.15 General instructions.

(a) *Records.* (1) Each utility shall keep its books of account, and all other books, records, and memoranda which support the entries in such books of account so as to be able to furnish readily full information as to any item included in any account.

(2) Each entry shall be supported by such detailed information as will permit ready identification, analysis, and verification of all facts relevant thereto.

(3) The books and records referred to herein include not only accounting records in a limited technical sense, but all other records, such as minute books, stock books, reports, correspondence, memoranda, etc., which may be useful in developing the history of or facts regarding any transaction.

(4) No utility shall destroy any such books or records unless the destruction thereof is permitted by the rules and regulations contained in subpart D of this part.

(5) In addition to the prescribed accounts, clearing accounts, temporary or experimental accounts, and subdivisions of any accounts, may be kept, provided the integrity of the prescribed accounts is not impaired.

(6) When the utility chooses to recognize the gain in the year of reacquisition as a taxable gain, Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, shall be credited with the amount of the related tax effect, such amount to be allocated to the periods affected in accordance with the provisions of Account 190, Accumulated Deferred Income Taxes.

(7) The arrangement or sequence of the accounts prescribed herein shall not be controlling as to the arrangement or sequence in report forms which may be prescribed by RUS.

(b) *Numbering system.* (1) The account numbering plan used herein consists of a system of three-digit whole numbers as follows:

100–199 Assets and other debits.
200–299 Liabilities and other credits.
300–399 Plant accounts.
400–432, 434–435 Income accounts.
433, 436–439 Retained earnings accounts.
440–459 Revenue accounts.
500–599 Production, transmission, and distribution expenses.
900–949 Customer accounts, customer service and informational, sales, and general and administrative expenses.

(2) In certain instances, numbers have been skipped in order to allow for possible later expansion or to permit better coordination with the numbering system for other utility departments.

(3) The numbers prefixed to account titles are to be considered as parts of the titles.

(i) Each utility, however, may adopt, for its own purposes, a different system of account numbers provided that the numbers herein prescribed shall appear in the descriptive headings of the ledger accounts and in the various sources of original entry.

(ii) If a utility uses a different group of account numbers and it is not practicable to show the prescribed account numbers in the various sources of original entry, such reference to the prescribed account numbers may be omitted from the various sources of original entry.

(iii) Each utility using different account numbers for its own purposes shall keep readily available, a list of such account numbers which it uses and a reconciliation of such account numbers with the account numbers provided herein.

(iv) The utility's records shall be so kept as to permit ready analysis by prescribed accounts (by direct reference to sources of original entry to the extent practicable) and to permit preparation of financial and operating statements directly from such records at the end of each accounting period according to the prescribed accounts.

(c) *Accounting period.* (1) Each utility shall keep its books on a monthly basis so that for each month, all transactions applicable thereto, as nearly as may be ascertained, shall be entered in the books of the utility.

(2) Amounts applicable or assignable to specific utility departments shall be so segregated monthly.

(3) Each utility shall close its books at the end of each fiscal year unless otherwise authorized by RUS.

(d) *Submission of questions.* To maintain uniformity of accounting, utilities shall submit questions of doubtful interpretation to RUS for consideration and decision.

(e) *Item lists.* (1) Lists of ''items'' appearing in the texts of the accounts or elsewhere herein are for the purpose of more clearly indicating the application of the prescribed accounting.

(2) The lists are intended to be representative, but not exhaustive.

(3) The appearance of an item in a list warrants the inclusion of the item in the account mentioned only when the text of the account also indicates

inclusion inasmuch as the same item frequently appears in more than one list.

(4) The proper entry in each instance must be determined by the texts of the accounts.

(f) *Extraordinary items.* (1) Net income shall reflect all items of profit and loss during the period with the exception of prior period adjustments as described in § 1767.15 (g) and long-term debt as described in § 1767.15 (q).

(2) Those items related to the effects of events and transactions which have occurred during the current period and which are not typical or customary business activities of the company shall be considered extraordinary items.

(3) They will be events and transactions of significant effect which would not be expected to recur frequently and which would not be considered as recurring factors in any evaluation of the ordinary operating processes of business.

(i) In determining significance, items of a similar nature should be considered in the aggregate.

(ii) Dissimilar items should be considered individually; however, if they are few in number, they may be considered in the aggregate.

(iii) To be considered as extraordinary under the above guidelines, an item should be more than approximately 5 percent of income, computed before extraordinary items.

(iv) RUS approval must be obtained to treat an item of less than 5 percent, as extraordinary. (See Accounts 434 and 435.)

(g) *Prior period items.* (1) Items of profit and loss related to the following shall be accounted for as prior period adjustments and excluded from the determination of net income for the current year:

(i) Correction of an error in the financial statements of a prior year

(ii) Adjustments that result from realization of income tax benefits of preacquisition operating loss carryforwards of purchased subsidiaries.

(2) All other items of profit and loss recognized during the year shall be included in the determination of net income for that year.

(h) *Unaudited items.* (1) Whenever a financial statement is required by RUS, if it is known that a transaction has occurred which affects the accounts but the amount involved in the transaction and its effect upon the accounts cannot be determined with absolute accuracy, the amount shall be estimated and such estimated amount included in the proper accounts.

(2) The utility is not required to anticipate minor items which would not appreciably affect the accounts.

(i) *Distribution of pay and expenses of employees.* Charges to electric plant, operating expense, and other accounts for services and expenses of employees engaged in activities chargeable to various accounts, such as construction, maintenance, and operations, shall be based upon the actual time engaged in the respective classes of work, or in case that method is impracticable, upon the basis of a study of the time actually engaged during a representative period.

(j) *Payroll distribution.* (1) Underlying accounting data shall be maintained so that the distribution of the cost of labor charged direct to the various accounts will be readily available.

(2) Such underlying data shall permit a reasonably accurate distribution to be made of the cost of labor charged initially to clearing accounts so that the total labor cost may be classified among construction, cost of removal, electric operating functions (steam generation, nuclear generation, hydraulic generation, transmission, distribution, etc.) and nonutility operations.

(k) *Accounting on an accrual basis.* (1) The utility is required to keep its accounts on the accrual basis.

(i) This requires the inclusion, in its accounts, of all known transactions of appreciable amount which affect the accounts.

(ii) If bills covering such transactions have not been received or rendered, the amounts shall be estimated and appropriate adjustments made when the bills are received.

(2) When payments are made in advance for items such as insurance, rents, taxes, or interest, the amount applicable to future periods shall be charged to Account 165, Prepayments,

and spread over the periods to which applicable, by credits to Account 165, and charges to the accounts appropriate for the expenditure.

(l) *Records for each plant.* (1) Separate records shall be maintained by electric plant accounts of the book cost of each plant owned, including additions by the utility to plant leased from others, and of the cost of operating and maintaining each plant owned or operated.

(2) The term ''plant'' as used herein includes each generating station and each transmission line or appropriate group of transmission lines.

(m) *Accounting for other departments.* (1) If the utility also operates other utility departments, such as gas or water, it shall keep such accounts for the other departments as may be prescribed by proper authority and in the absence of prescribed accounts, it shall keep such accounts as are proper or necessary to reflect the results of operating each such department.

(2) It is not intended that proprietary and similar accounts which apply to the utility as a whole shall be departmentalized.

(n) *Transactions with associated companies.* (1) Each utility shall keep its accounts and records so as to be able to furnish accurately and expeditiously statements of all transactions with associated companies.

(2) The statements may be required to show the general nature of the transactions, the amounts involved therein and the amounts included in each account prescribed herein with respect to such transactions. Transactions with associated companies shall be recorded in the appropriate accounts for transactions of the same nature. Nothing herein contained, however, shall be construed as restraining the utility from subdividing accounts for the purpose of recording separately transactions with associated companies.

(o) *Contingent assets and liabilities.* (1) Contingent assets represent a possible source of value to the utility contingent upon the fulfillment of conditions regarded as uncertain.

(2) Contingent liabilities include items which may, under certain conditions, become obligations of the utility but which are neither direct nor assumed liabilities at the date of the balance sheet. The utility shall be prepared to give a complete statement of significant contingent assets and liabilities (including cumulative dividends on preference stock) in its audited financial statements; its RUS Form 7, Financial and Statistical Report, or its RUS Form 12, Operating Report—Financial; and at such other times as may be requested by RUS.

(p) *Separate accounts or records for each licensed project.* The accounts or records of each borrower shall be so kept as to show for each project (including pumped storage) under license:

(1) The actual legitimate original cost of the project, including the original cost of the original project, the original cost of additions thereto and betterments thereof, and credits for property retired from service, as determined under RUS's regulations in 7 CFR chapter XVII;

(2) The charges for operation and maintenance of the project property directly assignable to the project;

(3) The credits and debits to the depreciation and amortization accounts, and the balances in such accounts; and

(4) The credits and debits to the operating revenue, income, and retained earnings accounts that can be identified with and directly assigned to the project.

NOTE: The purpose of this instruction is to insure that accounts or records are currently maintained by each borrower from which reports may be made to RUS for use in determining the net investment in each licensed project. The instruction covers only the debit and credit items appearing in the borrower's accounts which may be identified with and assigned directly to any project. In the determination of the net investment, allocations of items affecting the net investment may be required where direct assignment is not practicable.

(q) *Long-term debt: premium, discount and expense, and gain or loss on reacquisition*—(1) *Premium, discount and expense.* (i) A separate premium, discount and expense account shall be maintained for each class and series of long-term debt (including receivers' certificates) issued or assumed by the utility.

(ii) The premium will be recorded in Account 225, Unamortized Premium on Long-Term Debt, the discount will be recorded in Account 226, Unamortized

Discount on Long-Term Debt—Debit, and the expense of issuance shall be recorded in Account 181, Unamortized Debt Expense.

(iii) The premium, discount and expense shall be amortized over the life of the respective issues under a plan which will distribute the amounts equitably over the life of the securities.

(A) The amortization shall be charged or credited on a monthly basis with the amounts relating to discount and expense charged to Account 428, Amortization of Debt Discount and Expense.

(B) The amounts relating to premium shall be credited to Account 429, Amortization of Premium on Debt—Credit.

(2) *Reacquisition, without refunding.* (i) When long-term debt is reacquired or redeemed without being converted into another form of long-term debt and when the transaction is not in connection with a refunding operation (primarily redemptions for sinking fund purposes), the difference between the amount paid upon reacquisition and the face value; plus any unamortized premium less any related unamortized debt expense and reacquisition costs; or less any unamortized discount, related debt expense and reacquisition costs applicable to the debt redeemed, retired and cancelled, shall be included in Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate.

(ii) The utility shall amortize the recorded amounts equally on a monthly basis over the remaining life of the respective security issues (old original debt).

(iii) The amount so amortized shall be charged to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt—Credit, as appropriate.

(3) *Reacquisition, with refunding.* (i) When the redemption of one issue or series of bonds or other long-term obligations is financed by another issue or series before the maturity date of the first issue, the difference between the amount paid upon refunding and the face value; plus any unamortized premium less related debt expense or less any unamortized discount and related debt expense, applicable to the debt refunded, shall be included in Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate.

(ii) The utility may elect to account for such amounts as follows:

(A) Write them off immediately when the amounts are insignificant;

(B) Amortize them by equal monthly amounts over the remainder of the original life of the issue retired; or

(C) Amortize them by equal monthly amounts over the life of the new issue.

(iii) Once an election is made, it shall be applied on a consistent basis.

(iv) The amounts in paragraphs (q)(3)(ii)(A), (B), or (C) of this section shall be charged to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt—Credit, as appropriate.

(4) Under methods in paragraphs (q)(3)(ii)(B) and (C) of this section, the increase or reduction in current income taxes resulting from the reacquisition should be apportioned over the remainder of the original life of the issued retired or over the life of the new issue, as appropriate, as directed more specifically in paragraphs (q)(5) and (6) of this section.

(5) When the utility recognizes the loss in the year of reacquisition as a tax deduction, Account 410.1, Provision for Deferred Income Taxes, Utility Operating Income, shall be debited and Account 283, Accumulated Deferred Income Taxes—Other, shall be credited with the amount of the related tax effect, such amount to be allocated to the periods affected in accordance with the provisions of Account 283.

(6) When the utility chooses to recognize the gain in the year of reacquisition as a taxable gain, Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, shall be debited with the amount of the related tax effect, such amount to be allocated to the periods affected in accordance with the provisions of Account 190, Accumulated Deferred Income Taxes.

(7) When the utility chooses to use the optional privilege of deferring the

tax on the gain attributable to the reacquisition of debt by reducing the depreciable basis of utility property for tax purposes, pursuant to Section 108 of the Internal Revenue Code (26 U.S.C. 108), the related tax effects shall be deferred as the income is recognized for accounting purposes, and the deferred amounts shall be amortized over the life of the associated property on a vintage year basis.

(i) Account 410.1, Provision for Deferred Income Taxes, Utility Operating Income, shall be debited, and Account 282, Accumulated Deferred Income Taxes—Other Property, shall be credited with an amount equal to the estimated income tax effect applicable to the portion of the income, attributable to reacquired debt, recognized for accounting purposes during the period.

(ii) Account 282 shall be debited and Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, shall be credited with an amount equal to the estimated income tax effects, during the life of the property, attributable to the reduction in the depreciable basis for tax purposes.

(8) The tax effects relating to gain or loss shall be allocated as above to utility operations except in cases where a portion of the debt reacquired is directly applicable to nonutility operations.

(i) In that event, the related portion of the tax effects shall be allocated to nonutility operations.

(ii) Where it can be established that reacquired debt is generally applicable to both utility and nonutility operations, the tax effects shall be allocated between utility and nonutility operations based on the ratio of net investment in utility plant to net investment in nonutility plant.

(9) Premium, discount, or expense on debt shall not be included as an element in the cost of construction or acquisition of property (tangible or intangible), except under the provisions of Account 432, Allowance for Borrowed Funds Used During Construction—Credit.

(10) *Alternate method*. Where a regulatory authority or a group of regulatory authorities having prime rate jurisdiction over the utility specifically disallows the rate principle of amortizing gains or losses on reacquisition of long-term debt without refunding, and does not apply the gain or loss to reduce interest charges in computing the allowed rate of return for rate purposes, the following alternate method may be used to account for gains or losses relating to reacquisition of long-term debt, with or without refunding:

(i) The difference between the amount paid upon reacquisition of any long-term debt and the face value, adjusted for unamortized discount, expenses or premium, as the case may be, applicable to the debt redeemed shall be recognized currently in income and recorded in Account 421, Miscellaneous Nonoperating Income, or Account 426.5, Other Deductions.

(ii) When this alternate method of accounting is used, the utility shall include a footnote to each financial statement, prepared for public use, explaining why this method is being used along with the treatment given for ratemaking purposes.

(r) *Comprehensive interperiod income tax allocation*. (1) Where there are timing differences between the periods in which transactions affect taxable income and the periods in which they enter into the determination of pretax accounting income, the income tax effects of such transactions are to be recognized in the periods in which the differences between book accounting income and taxable income arise and in the periods in which the differences reverse using the deferred tax method.

(2) Comprehensive interperiod tax allocation should be followed whenever transactions enter into the determination of pretax accounting income for the period even though some transactions may affect the determination of taxes payable in a different period.

(3) Utilities are not required to utilize comprehensive interperiod income tax allocation until the deferred income taxes are included as an expense in the rate level by the regulatory authority having rate jurisdiction over the utility.

(4) Where comprehensive interperiod tax allocation accounting is not practiced the utility shall include as a note to each financial statement, prepared for public use, a footnote explanation

setting forth the utility's accounting policies with respect to interperiod tax allocation and describing the treatment for rate making purposes of the tax timing differences by regulatory authorities having rate jurisdiction.

(5) Should the utility be subject to more than one agency having rate jurisdiction, its accounts shall appropriately reflect the ratemaking treatment (deferral or flow through) of each jurisdiction.

(6) Once comprehensive interperiod tax allocation has been initiated either in whole or in part it shall be practiced on a consistent basis and shall not be changed or discontinued without prior RUS approval.

(7) Tax effects deferred currently will be recorded as deferred debits or deferred credits in Accounts 190, Accumulated Deferred Income Taxes; 281, Accumulated Deferred Income Taxes—Accelerated Amortization Property; 282, Accumulated Deferred Income Taxes—Other Property, and 283, Accumulated Deferred Taxes—Other, as appropriate.

(8) The resulting amounts recorded in these accounts shall be disposed of as prescribed in this system of accounts or as otherwise authorized by RUS.

(s) *Criteria for classifying leases.* (1) If, at its inception, a lease meets one or more of the following criteria, the lease shall be classified as a capital lease:

(i) The lease transfers ownership of the property to the lessee by the end of the lease term.

(ii) The lease contains a bargain purchase option.

(iii) The lease term is equal to 75 percent or more of the estimated economic life of the leased property. However, if the beginning of the lease term falls within the last 25 percent of the total estimated economic life of the leased property, including earlier years of use, this criterion shall not be used for purposes of classifying the lease.

(iv) The present value at the beginning of the lease term of the minimum lease payments, excluding that portion of the payments representing executory costs such as insurance, maintenance, and taxes to be paid by the lessor, including any profit thereon, equals or exceed 90 percent of the excess of the fair value of the leased property to the lessor at the inception of the lease over any related investment tax credit retained by the lessor and expected to be realized by lessor.

(A) However, if the beginning of the lease term falls within the last 25 percent of the total estimated economic life of the leased property, including earlier years of use, this criterion shall not be used for purposes of classifying the lease.

(B) The lessee utility shall compute the present value of the minimum lease payments using its incremental borrowing rate, unless it is practicable for the utility to learn the implicit rate computed by the lessor, and the implicit rate computed by the lessor is less than the lessee's incremental borrowing rate. If both of those conditions are met, the lessee shall use the implicit rate.

(2) If, at any time, the lessee and lessor agree to change the provisions of the lease, other than by renewing the lease or extending its term, in a manner that would have resulted in a different classification of the lease under the criteria in paragraph (s)(1) of this section had the changed terms been in effect at the inception of the lease, the revised agreement shall be considered as a new agreement over its term, and the criteria in paragraph (s)(1) of this section shall be applied for purposes of the expiration of the existing lease term, such as the exercise of a lease renewal option other than those already included in the lease term, shall be considered as a new agreement and shall be classified according to the above provision. Changes in estimates (for example, changes in estimates of the economic life or of the residual value of the leased property) or changes in circumstances (for example, default by the lessee) shall not give rise to a new classification of a lease for accounting purposes.

(t) *Accounting for leases.* (1) All leases shall be classified as either capital or operating leases.

(2) The utility shall record a capital lease as an asset in Account 101.1, Property Under Capital Leases, Account 120.6, Nuclear Fuel Under Capital Leases or Account 121, Nonutility Property;

(3) The utility, as a lessee, shall recognize an asset retirement obligation arising from the plant under a capital lease unless the obligation is recorded as an asset and liability under a capital lease. The utility shall record the asset retirement cost by debiting Account 101.1, Property Under Capital Leases, or Account 120.6, Nuclear Fuel Under Capital Leases, or Account 121, Nonutility Property, as appropriate, and crediting the liability for the asset retirement obligation in Account 230, Asset Retirement Obligations. Asset retirement costs recorded in Account 101.1, Account 120.6, or Account 121 shall be amortized by charging rent expense, or Account 518, Nuclear Fuel Expense, or Account 421, Miscellaneous Nonoperating Income, as appropriate, and crediting a separate subaccount of the account in which the asset retirement costs are recorded. Charges for the periodic accretion of the liability in Account 230, Asset Retirement Obligations, shall be recorded by a charge to Account 411.10, Accretion Expense, for electric utility plant, and Account 421, Miscellaneous Nonoperating Income, for nonutility plant and a credit to Account 230, Asset Retirement Obligations.

(4) Rental payments on all leases shall be charged to rent expense, fuel expense, construction work in progress, or other appropriate accounts as they become payable.

(5) For a capital lease, for each period during the lease term, the amounts recorded for the asset and obligation shall be reduced by an amount equal to the portion of each lease payment that would have been allocated to the reduction of the obligation, if the payment had been treated as a payment on an installment obligation (liability) and allocated between interest expense and a reduction of the obligation so as to produce a constant periodic rate of interest on the remaining balance.

(u) *Allowances.* (1) Title IV of the Clean Air Act Amendments of 1990, Pub. L. 101–549, 104 Stat. 2399, 2584 (42 U.S.C. 7407 and 42 U.S.C. 7651), provides for the issuance of allowances as a means to limit the emissions of certain airborne pollutants by various entities, including utilities. Utilities owning allowances, other than those acquired for speculative purposes, shall account for such allowances at cost in Account 158.1, Allowance Inventory, or Account 158.2, Allowances Withheld, as appropriate. Allowances acquired for speculative purposes and identified as such in contemporaneous records at the time of purchase shall be accounted for in Account 124, Other Investments.

(2) When purchased, allowances become eligible for use in different years, and the allocation of the purchase cost cannot be determined by fair value, the purchase cost allocated to allowances of each vintage shall be determined through use of a present-value based measurement. The interest rate used in the present-value measurement shall be the utility's incremental borrowing rate, in the month in which the allowances are acquired, for a loan with a term similar to the period that it will hold the allowances and in an amount equal to the purchase price.

(3) The underlying records supporting Account 158.1 and Account 158.2 shall be maintained in sufficient detail so as to provide the number of allowances and the related cost by vintage year.

(4) Issuances from inventory included in Account 158.1 and Account 158.2 shall be accounted for on a vintage basis using a monthly weighted-average method of cost determination. The cost of eligible allowances not used in the current year shall be transferred to the vintage for the immediately following year.

(5) Account 158.1 shall be credited and Account 509, Allowances, debited so that the cost of the allowances to be remitted for the year is charged to expense monthly based on each month's emissions. This may, in certain circumstances, require allocation of the cost of an allowance between months on a fractional basis.

(6) In any period in which actual emissions exceed the amount allowable based on eligible allowances owned, the utility shall estimate the cost to acquire the additional allowances needed and charge Account 158.1 with the estimated cost. This estimated cost of future allowance acquisitions shall be credited to Account 158.1 and charged to Account 509 in the same accounting period as the related charge to Account 158.1. Should the actual cost of these

allowances differ from the estimated cost, the differences shall be recognized in the then-current period's inventory issuance cost.

(7) Any penalties assessed by the Environmental Protection Agency for the emission of excess pollutants shall be charged to Account 426.3, Penalties.

(8) Gains on dispositions of allowances, other than allowances held for speculative purposes, shall be accounted for as follows. First, if there is uncertainty as to the regulatory treatment, the gain shall be deferred in Account 254, Other Regulatory Liabilities, pending resolution of the uncertainty. Second, if there is certainty as to the existence of a regulatory liability, the gain will be credited to Account 254, with subsequent recognition in income when reductions in charges to customers occur or the liability is otherwise satisfied. Third, all other gains will be credited to Account 411.8, Gains from Disposition of Allowances. Losses on disposition of allowances, other than allowances held for speculative purposes, shall be accounted for as follows. Losses that qualify as regulatory assets shall be charged directly to Account 182.3, Other Regulatory Assets. All other losses shall be charged to Account 411.9, Losses from Disposition of Allowances. (See the definition of regulatory assets and liabilities.) Gains or losses on disposition of allowances held for speculative purposes shall be recognized in Account 421, Miscellaneous Nonoperating Income, or Account 426.5, Other Deductions, as appropriate.

(9) The costs and benefits of exchange-traded allowance futures contracts used to protect the utility from the risk of unfavorable price changes (''hedging transactions'') shall be deferred in Account 186, Miscellaneous Deferred Debits, or Account 253, Other Deferred Credits, as appropriate. Such deferred amounts shall be included in Account 158.1, Allowance Inventory, in the month in which the related allowances are acquired, sold or otherwise disposed of. Where the costs or benefits of hedging transactions are not identifiable with specific allowances, the amounts shall be included in Account 158.1 when the futures contract is closed. The costs and benefits of exchange-traded allowance futures contracts entered into as a speculating activity shall be charged or credited to Account 421, Miscellaneous Nonoperating Income, or Account 426.5, Other Deductions, as appropriate.

(v) *Depreciation accounting*—(1) *Method.* Utilities must use a method of depreciation that allocates in a systematic and rational manner the service value of depreciable property over the service life of the property.

(2) *Service lives.* Estimated useful service lives of depreciable property must be supported by engineering, economic, and other depreciation studies.

(3) *Rate.* Utilities must use percentage rates of depreciation that are based on a method of depreciation that allocates in a systematic and rational manner the service value of depreciable property to the service life of the property. Where composite depreciation rates are used, they should be based on the weighted average estimated useful service lives of the depreciable property comprising the composite group.

(w) *Accounting for other comprehensive income.* (1) Utilities shall record items of other comprehensive income in Account 209, Accumulated Other Comprehensive Income. Amounts included in this account shall be maintained by each category of other comprehensive income. Examples of categories of other comprehensive income include foreign currency items, minimum pension liability adjustments, unrealized gains and losses on available-for-sale type securities and cash flow hedge amounts. Supporting records shall be maintained for Account 209 so that the cumulative amount of other comprehensive income for each item included in this account can be readily identified.

(2) When an item of other comprehensive income enters into the determination of net income in the current or subsequent periods, a reclassification adjustment shall be recorded in Account 209 to avoid double counting of that amount.

(3) When it is probable that an item of other comprehensive income will be included in the development of cost-of-service rates in subsequent periods, that amount of unrealized losses or gains will be recorded in Accounts

182.3, Other Regulatory Assets or 254, Other Regulatory Liabilities, as appropriate.

(x) *Accounting for derivative instruments and hedging activities.* (1) Utilities shall recognize derivative instruments as either assets or liabilities in the financial statements and measure those instruments at fair value, except those falling within recognized exceptions. Normal purchases or sales are contracts that provide for the purchase or sale of goods that will be delivered in quantities expected to be used or sold by the utility over a reasonable period in the normal course of business. A derivative instrument is a financial instrument or other contract with all of the following characteristics:

(i) It has one or more underlyings and a notional amount or payment provision. Those terms determine the amount of the settlement or settlements, and, in some cases, whether or not a settlement is required.

(ii) It requires no initial net investment or an initial net investment that is smaller than would be required for other types of contracts that would be expected to have a similar response to changes in market factors.

(iii) Its terms require or permit net settlement, can readily be settled net by a means outside the contract, or provide for delivery of an asset that puts the recipient in a position not substantially different from net settlement.

(2) The accounting for the changes in the fair value of derivative instruments depends upon its intended use and designation. Changes in the fair value of derivative instruments not designated as fair value or cash flow hedges shall be recorded in Account 175, Derivative instrument assets, or Account 244, Derivative Instrument Liabilities, as appropriate, with the gains recorded in Account 421, Miscellaneous Nonoperating Income, and losses recorded in Account 426.5, Other Deductions.

(3) A derivative instrument may be specifically designated as a fair value or cash flow hedge. A hedge is used to manage risk to price, interest rates, or foreign currency transactions. A company shall maintain documentation of the hedge relationship at the inception of the hedge that details the risk management objective and strategy for undertaking the hedge, the nature of the risk being hedged, and how hedge effectiveness will be determined.

(4) If the utility designates the derivative instrument as a fair value hedge against exposure to changes in the fair value of a recognized asset, liability, or a firm commitment, it shall record the change in fair value of the derivative instrument to Account 176, Derivatives in Instrument Assets—Hedges, or Account 245, Derivative Instrument Liabilities—Hedges, as appropriate, with a corresponding adjustment to the subaccount of the item being hedged. The ineffective portion of the hedge transaction shall be reflected in the same income or expense account that will be used when the hedged item enters into the determination of net income. In the case of a fair value hedge of a firm commitment a new asset or liability is created. As a result of the hedge relationship, the new asset or liability will become part of the carrying amount of the item being hedged.

(5) If the utility designates the derivative instrument as a cash flow hedge against exposure to variable cash flows of a probable forecasted transaction, it shall record changes in the fair value of the derivative instrument in Account 176, Derivative Instrument Assets—Hedges, or Account 245, Derivative Instrument Liabilities—Hedges, as appropriate, with a corresponding amount in Account 209, Accumulated Other Comprehensive Income, for the effective portion of the hedge. The ineffective portion of the hedge transaction shall be reflected in the same account or expense account that will be used when the hedged item enters into the determination of net income. Amounts recorded in other comprehensive income shall be reclassified into earning in the same period or periods that the hedged forecasted item enters into the determination of net income.

(y) *Accounting for asset retirement obligations.* (1) An asset retirement obligation represents a liability for the legal obligation associated with the retirement of a tangible long-lived asset that

a company is required to settle as a result of an existing or enacted law, statute, ordinance, or written or oral contract or by legal construction of a contract under the doctrine of promissory estoppel. An asset retirement cost represents the amount capitalized when the liability is recognized for the long-lived asset that gives rise to the legal obligation. The amount recognized for the liability and an associated asset retirement cost shall be stated at the fair value of the asset retirement obligation in the period in which the obligation is incurred.

(2) The utility shall initially record a liability for an asset retirement obligation in Account 230, Asset Retirement Obligations, and charge the associated asset retirement costs to electric utility plant (including Accounts 101.1 and 120.6), and nonutility plant, as appropriate, related to the plant that gives rise to the legal obligation. The asset retirement cost shall be depreciated over the useful life of the related asset that gives rise to the obligation. For periods subsequent to the initial recording of the asset retirement obligation, a utility shall recognize the period to period changes of the asset retirement obligation that result from the passage of time due to the accretion of the liability and any subsequent measurement changes to the initial liability for the legal obligation recorded in Account 230, Asset retirement obligations, as follows:

(i) The utility shall record the accretion of the liability by debiting Account 411.10, Accretion Expense, for electric utility plant, Account 413, Expenses of Electric Plant Leased to Others, for electric plant leased to others, and Account 421, Miscellaneous Nonoperating Income, for nonutility plant and crediting Account 230, Asset Retirement Obligations; and

(ii) The utility shall recognize any subsequent measurement changes of the liability initially recorded in Account 230, Asset Retirement Obligation, for each specific asset retirement obligation as an adjustment of that liability in Account 230 with the corresponding adjustment to electric utility plant, electric plant leased to others, and nonutility plant, as appropriate. The utility shall on a timely basis monitor any measurement changes of the asset retirement obligations.

(3) Gains or losses resulting from the settlement of asset retirement obligations associated with utility plant resulting from the difference between the amount of the liability for the asset retirement obligation included in Account 230, Asset Retirement Obligations, and the actual amount paid to settle the obligation shall be accounted for as follows:

(i) Gains shall be credited to Account 411.6, Gains from Disposition of Utility Plant, and;

(ii) Losses shall be charged to Account 411.7, Losses from Disposition of Utility Plant.

(4) Gains or losses on the settlement of asset retirement obligations associated with nonutility plant resulting from the difference between the amount of the liability for the asset retirement obligation in Account 230, Asset Retirement Obligations, and the amount paid to settle the obligation, shall be accounted for as follows:

(i) Gains shall be credited to Account 421, Miscellaneous Nonoperating Income, and;

(ii) Losses shall be charged to Account 426.5, Other Deductions.

(5) For purposes of analyses a utility shall maintain supporting documentation so as to be able to furnish accurately and expeditiously with respect to each asset retirement obligation the full details of the identity and nature of the legal obligation, the year incurred, the identity of the plant giving rise to the obligation, the full particulars relating to each component and supporting computations related to the measurement of the asset retirement obligation.

[58 FR 59825, Nov. 10, 1993, as amended at 73 FR 30280, May 27, 2008]

§ 1767.16 Electric plant instructions.

(a) *Classification of electric plant at effective date of system of accounts.* (1) The electric plant accounts provided herein are the same as those contained in the prior system of accounts except for inclusion of accounts for nuclear production plant and some changes in classification in the general equipment accounts. Except for these changes, the

balances in the various plant accounts, as determined under the prior system of accounts, should be carried forward. Any remaining balance of plant which has not yet been classified, pursuant to the requirements of the prior system, shall be classified in accordance with the following instructions.

(2) The cost to the utility of its unclassified plant shall be ascertained by analysis of the utility's records. Adjustments shall not be made to record in utility plant accounts amounts previously charged to operating expenses or to income deductions in accordance with the USoA in effect at the time or in accordance with the discretion of management as exercised under a USoA, or under accounting practices previously followed.

(3) The detailed electric plant accounts (301 to 399, inclusive) shall be stated on the basis of cost to the utility of plant constructed by it and the original cost, estimated if not known, of plant acquired as an operating unit or system. The difference between the original cost, as above, and the cost to the utility of electric plant after giving effect to any accumulated provision for depreciation or amortization shall be recorded in Account 114, Electric Plant Acquisition Adjustments. The original cost of electric plant shall be determined by analysis of the utility's records or those of the predecessor or vendor companies with respect to electric plant previously acquired as operating units or systems and the difference between the original cost so determined, less accumulated provisions for depreciation and amortization and the cost to the utility with necessary adjustments for retirements from date of acquisition, shall be entered in Account 114, Electric Plant Acquisition Adjustments. Any difference between the cost of electric plant and its book cost, when not properly includible in other accounts, shall be recorded in Account 116, Other Electric Plant Adjustments.

(4) Plant acquired by lease which qualifies as capital lease property under Sec. 1767.15(s), Criteria for Classifying Leases, shall be recorded in Account 101.1, Property Under Capital Leases, or Account 120.6, Nuclear Fuel Under Capital Leases, as appropriate.

(b) *Electric plant to be recorded at cost.* (1) All amounts included in the accounts for electric plant acquired as an operating unit or system, except as otherwise provided in the texts of the intangible plant accounts, shall be stated at the cost incurred by the person who first devoted the property to utility service. All other electric plant shall be included in the accounts at the cost incurred by the utility except for property acquired by lease which qualifies as capital lease property under § 1767.15 (s), Criteria for Classifying Leases, and is recorded in Account 101.1, Property Under Capital Lease, or Account 120.6, Nuclear Fuel Under Capital Leases. Where the term ''cost'' is used in the detailed plant accounts, it shall have the meaning stated in this paragraph (b).

(2) When the consideration given for property is other than cash, the value of such consideration shall be determined on a cash basis (see, however, the definition of cost in § 1767.10). In the entry recording such transition, the actual consideration shall be described with sufficient particularity to identify it. The utility shall be prepared to furnish RUS the particulars of its determination of the cash value of the consideration if other than cash.

(3) When property is purchased under a plan involving deferred payments, no charge shall be made to the electric plant accounts for interest, insurance, or other expenditures occasioned solely by such form of payment.

(4) The electric plant accounts shall not include the cost or other value of electric plant contributed to the company. Contributions in the form of money or its equivalent toward the construction of electric plant shall be credited to accounts charged with the cost of such construction. Plant constructed from contributions of cash or its equivalent shall be shown as a reduction to gross plant constructed when assembling cost data in work orders for posting to plant ledgers of accounts. The accumulated gross costs of plant accumulated in the work order shall be recorded as a debit in the plant ledger of accounts along with the related amount of contributions concurrently be recorded as a credit.

(c) *Components of construction cost.* The cost of construction properly includible in the electric plant accounts shall include, where applicable, the direct and overhead costs as listed and defined hereunder:

(1) *Contract work* includes amounts paid for work performed under contract by other companies, firms, or individuals, costs incident to the award of such contracts, and the inspection of such work.

(2) *Labor* includes the pay and expenses of employees of the utility engaged on construction work, and related workmen's compensation insurance, payroll taxes, and similar items of expense. It does not include the pay and expenses of employees which are distributed to construction through clearing accounts nor the pay and expenses included in other items hereunder.

(3) *Materials and supplies* includes the purchase price at the point of free delivery plus customs duties, excise taxes, the cost of inspection, loading and transportation, the related stores expenses, and the cost of fabricated materials from the utility's shop. In determining the cost of materials and supplies used for construction, proper allowance shall be made for unused materials and supplies, for materials recovered from temporary structures used in performing the work involved, and for discounts allowed and realized in the purchase of materials and supplies.

NOTE: The cost of individual items of equipment of small value (for example, $500 or less) or of short life, including small portable tools and implements, shall not be charged to utility plant accounts unless the correctness of the accounting therefor is verified by current inventories. The cost shall be charged to the appropriate operating expense or clearing accounts, according to the use of such items, or, if such items are consumed directly in construction work, the cost shall be included as part of the cost of the construction.

(4) *Transportation* includes the cost of transporting employees, materials and supplies, tools, purchased equipment, and other work equipment (when not under own power) to and from points of construction. It includes amounts paid to others as well as the cost of operating the utility's own transportation equipment. (See Item in paragraph (c)(5) of this section.)

(5) *Special machine service* includes the cost of labor (optional), materials and supplies, depreciation, and other expenses incurred in the maintenance, operation and use of special machines, such as steam shovels, pile drivers, derricks, ditchers, scrapers, material unloaders, and other labor saving machines; also expenditures for rental, maintenance and operation of machines of others. It does not include the cost of small tools and other individual items of small value or short life which are included in the cost of materials and supplies. (See Item in paragraph (c)(3) of this section.) When a particular construction job requires the use for an extended period of time of special machines, transportation or other equipment, the net book cost thereof, less the appraised or salvage value at time of release from the job, shall be include in the cost of construction.

(6) *Shop service* includes the proportion of the expense of the utility's shop department assignable to construction work except that the cost of fabricated materials from the utility's shop shall be included in ''materials and supplies.''

(7) *Protection* includes the cost of protecting the utility's property from fire or other casualties and the cost of preventing damages to others, or to the property of others, including payments for discovery or extinguishment of fires, cost of apprehending and prosecuting incendiaries, witness fees in relation thereto, amounts paid to municipalities and others for fire protection, and other analogous items of expenditures in connection with construction work.

(8) *Injuries and damages* includes expenditures or losses in connection with construction work on account of injuries to persons and damages to the property of others; also the cost of investigation of and defense against actions for such injuries and damages. Insurance recovered or recoverable on account of compensation paid for injuries to persons incident to construction shall be credited to the account or accounts to which such compensation is

charged. Insurance recovered or recoverable on account of property damages incident to construction shall be credited to the account or accounts charged with the cost of the damages.

(9) *Privileges and permits* includes payments for and expenses incurred in securing temporary privileges, permits or rights in connection with construction work, such as for the use of private or public property, streets, or highways, but it does not include rents, or amounts chargeable as franchises and consents for which see Account 302, Franchises and Consents.

(10) *Rents* includes amounts paid for the use of construction quarters and office space occupied by construction forces and amounts properly includible in construction costs for such facilities jointly used.

(11) *Engineers and supervision* includes the portion of the pay and expenses of engineers, surveyors, draftsmen, inspectors, superintendents and their assistants applicable to construction work.

(12) *General administration capitalized* includes the portion of the pay and expenses of the general officers and administrative and general expenses applicable to construction work.

(13) *Engineering services* includes amounts paid to other companies, firms, or individuals engaged by the utility to plan, design, prepare estimates, supervise, inspect, or give general advice and assistance in connection with construction work.

(14) *Insurance* includes premiums paid or amounts provided or reserved as self-insurance for the protection against loss and damages in connection with construction, by fire or other casualty, injuries or deaths of persons other than employees, damages to property of others, defalcation of employees and agents, and the nonperformance of contractual obligations of others. It does not include workmen's compensation or similar insurance on employees included as ''labor'' in Item in paragraph (c)(2) of this section.

(15) *Law expenditures* includes the general law expenditures incurred in connection with construction and the court and legal costs directly related thereto, other than law expenses included in ''Protection,'' Item in paragraph (c)(7) of this section, and in Injuries and damages, Item in paragraph (c)(8) of this section.

(16) *Taxes* includes taxes on physical property (including land) during the period of construction and other taxes properly includible in construction costs before the facilities become available for service.

(17) *Allowance for funds used during construction* includes the net cost for the period of construction of borrowed funds used for construction purposes and a reasonable rate on other funds when so used, not to exceed, without prior approval of RUS, allowances computed in accordance with the formula prescribed in Item in paragraph (c)(17)(i) of this section. No allowance for funds used during construction charges shall be included in these accounts upon expenditures for construction projects which have been abandoned.

(i) The formula and elements for the computation of the allowance for funds used during construction shall be:

$$A_i = s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1-\frac{S}{W}\right)$$

$$A_c = \left[1-\frac{S}{W}\right]\left[P\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$$

Where:

A_i = Gross allowance for borrowed funds used during construction rate.

A_c = Allowance for other funds used during construction rate.

S = Average short-term debt.

s = Short-term debt interest rate.
D = Long-term debt.
d = Long-term debt interest rate.
P = Preferred stock.
p = Preferred stock cost rate.
C = Patronage capital assigned.
c = Entity's incremental borrowing rate.
W = Average balance in construction work in progress plus nuclear fuel in process of refinement, conversion, enrichment, and fabrication, less asset retirement costs related to plant under construction.

(ii) The rate shall be determined annually.

(A) The balance for long-term debt, preferred stock, and patronage capital assigned shall be the actual book balances as of the end of the prior year.

(B) The cost rate for long-term debt and preferred stock shall be the weighted average cost.

(C) The cost rate for patronage capital assigned shall be the entity's incremental borrowing rate.

(D) The short-term debt balances and related cost and the average balance for construction work in progress plus nuclear fuel in process of refinement, conversion, enrichment, and fabrication shall be estimated for the current year with appropriate adjustments as actual data becomes available.

NOTE: When only a portion of a plant or project is placed in operation or is completed and ready for service but the construction work as a whole is incomplete, that part of the cost of the property placed in operation or ready for service shall be treated as ''Electric Plant in Service,'' and an allowance for funds used during construction thereon as a charge to construction shall cease. Allowance for funds used during construction on that part of the cost of the plant which is incomplete may continue to be charged to construction until such time as it is placed in operation or is ready for service, except as limited in Item in paragraph (c)(17) of this section.

(18) *Earnings and expenses during construction.* The earnings and expenses during construction shall constitute a component of construction costs.

(i) The earnings shall include revenues received or earned for power produced by generating plants during the construction period and sold or used by the utility.

(A) Where such power is sold to an independent purchaser before intermingling with power generated by other plants, the credit shall consist of the selling price of the energy.

(B) Where the power generated by a plant under construction is delivered to the utility's electric system for distribution and sale, or is delivered to an associated company, or is delivered to and used by the utility for purposes other than distribution and sale (for manufacturing or industrial use, for example), the credit shall be the fair value of the energy so delivered.

(C) Revenue shall also include rentals for lands, buildings, and other property, and miscellaneous receipts not properly includible in other accounts.

(ii) Expenses shall consist of the cost of operating the power plant, and other costs incident to the production and delivery of the power for which construction is credited under paragraph (c)(18)(i) of this section, including the cost of repairs and other expenses of operating and maintaining lands, buildings, and other property, and other miscellaneous and like expenses not properly includible in other accounts.

(19) *Training costs.* (i) When it is necessary that employees be trained to operate or maintain plant facilities that are being constructed and such facilities are not conventional in nature, or are new to the company's operations, these costs may be capitalized as a component of construction cost.

(ii) Once plant is placed in service, the capitalization of training costs shall cease and subsequent training costs shall be expensed. (See § 1767.17 (d).)

(20) *Studies.* (i) Studies include the costs of studies such as nuclear operational, safety, or seismic studies, or environmental studies mandated by regulatory bodies relative to plant under construction.

(ii) Studies relative to facilities in service shall be charged to Account 183, Preliminary Survey and Investigation Charges.

(21) Asset retirement. The costs recognized as a result of asset retirement obligations incurred during the construction and testing of utility plant shall constitute a component of construction costs.

(d) *Overhead construction costs.* (1) All overhead construction costs, such as

engineering, supervision, general office salaries and expenses, construction engineering and supervision performed by others than the accounting utility, law expenses, insurance, injuries and damages, relief and pensions, taxes and interest, shall be charged to particular jobs or units on the basis of the amounts of such overheads reasonably applicable thereto, to the end that each job or unit shall bear its equitable proportion of such costs and that the entire cost of the unit, both direct and overhead, shall be deducted from the plant accounts as the time the property is retired.

(2) As far as practicable, the determination of payroll charges includible in construction overheads shall be based on time card distributions thereof.

(i) Where this procedure is impractical, special studies shall be made periodically of the time of supervisory employees devoted to construction activities to the end that only such overhead costs as have a definite relation to construction shall be capitalized.

(ii) The addition to direct construction cost of arbitrary percentages or amounts to cover assumed overhead costs is not permitted.

(3) The records supporting the entries for overhead constructions costs shall be so kept as to show:

(i) The total amount of each overhead for each year;

(ii) The nature and amount of each overhead expenditure charged to each construction work order and to each electric plant account; and

(iii) The bases of distribution of such costs.

(e) *Electric plant purchased or sold.* (1) When electric plant constituting an operating unit or system is acquired by purchase, merger, consolidation, liquidation, or otherwise, after the effective date of this system of accounts, the costs of acquisition, including expenses incidental thereto properly includible in electric plant, shall be charged to Account 102, Electric Plant Purchased or Sold.

(2) The accounting for the acquisition shall then be completed as follows:

(i) The original cost of plant, estimated if not known, shall be credited to Account 102, Electric Plant Purchased or Sold, and concurrently charged to the appropriate electric plant in service accounts and to Account 104, Electric Plant Leased to Others; Account 105, Electric Plant Held for Future Use; and Account 107, Construction Work in Progress—Electric, as appropriate.

(ii) The depreciation and amortization applicable to the original cost of the properties purchased shall be charged to Account 102, Electric Plant Purchased or Sold, and concurrently credited to the appropriate account for accumulated provision for depreciation or amortization.

(iii) The cost to the utility of any property includible in Account 121, Nonutility Property, shall be transferred thereto.

(iv) The amount remaining in Account 102, Electric Plant Purchased or Sold, shall then be closed to Account 114, Electric Plant Acquisition Adjustments.

(3) If property acquired in the purchase of an operating unit or system is in such physical condition when acquired that it is necessary to substantially rehabilitate it in order to bring the property up to the standards of the utility, the cost of such work, except replacements, shall be accounted for as a part of the purchase price of the property.

(4) When any property acquired as an operating unit or system includes duplicate or other plant which will be retired by the accounting utility in the reconstruction of the acquired property or its consolidation with previously owned property, the proposed accounting for such property shall be presented to RUS.

(5) In connection with the acquisition of electric plant constituting an operating unit or system, the utility shall procure, if possible, all existing records relating to the property acquired or certified copies thereof, and shall preserve such records in conformity with regulations or practices governing the preservation of records of its own construction.

(6) When electric plant constituting an operating unit or system is sold, conveyed, or transferred to another by sale, merger, consolidation, or otherwise, the book cost of the property sold

or transferred to another shall be credited to the appropriate utility plant accounts, including amounts carried in Account 114, Electric Plant Acquisition Adjustments, and the amounts (estimated if not known) carried with respect thereto in the accounts for accumulated provision for depreciation and amortization and in Account 252, Customer Advances for Construction, shall be charged to such accounts and contra entries made to Account 102, Electric Plant Purchased or Sold. Unless otherwise ordered by RUS, the difference, if any, between:

(i) The net amount of debits and credits, and

(ii) The consideration received for the property (less commissions and other expenses of making the sale) shall be included in Account 421.1, Gain on Disposition of Property, or Account 421.2, Loss on Disposition of Property. (See Account 102, Electric Plant Purchased or Sold.)

NOTE: In cases where existing utilities merge or consolidate because of financial or operating reasons or statutory requirements rather than as a means of transferring title of purchased properties to a new owner, the accounts of the constituent utilities, with the approval of RUS, may be combined. In the event original cost has not been determined, the resulting utility shall proceed to determine such cost as outlined herein.

(f) *Expenditures on leased property*. (1) The cost of substantial initial improvements (including repairs, rearrangements, additions, and betterments) made in the course of preparing for utility service property leased for a period of more than one year, and the cost of subsequent substantial additions, replacements, or betterments to such property, shall be charged to the electric plant account appropriate for the class of property leased.

(i) If the service life of the improvements is terminable by action of the lease, the cost, less net salvage, of the improvements shall be spread over the life of the lease by charges to Account 404, Amortization of Limited-Term Electric Plant.

(ii) If the service life is not terminated by action of the lease but by depreciation proper, the cost of the improvements, less net salvage, shall be accounted for as depreciable plant. The provisions of (1) are applicable to property leased under either capital leases or operating leases.

(2) If improvements made to property leased for a period of more than one year are of relatively minor cost, or if the lease is for a period of not more than one year, the cost of the improvements shall be charged to the account in which the rent is included, either directly or by amortization thereof.

(g) *Land and land rights*. (1) The accounts for land and land rights shall include the cost of land owned in fee by the utility and rights, interests, and privileges held by the utility in land owned by others, such as leaseholds, easements, water and water power rights, diversion rights, submersion rights, rights-of-way, and other like interests in land.

(i) Do not include in the accounts for land and land rights and rights-of-way costs incurred in connection with first clearing and grading of land and rights-of-way and the damage costs associated with the construction and installation of plant.

(ii) Such costs shall be included in the appropriate plant accounts directly benefited.

(2) Where special assessments for public improvements provide for deferred payments, the full amount of the assessments shall be charged to the appropriate land account and the unpaid balance shall be carried in an appropriate liability account.

(i) Interest on unpaid balances shall be charged to the appropriate interest account.

(ii) If any part of the cost of public improvements is included in the general tax levy, the amount thereof shall be charged to the appropriate tax account.

(3) The net profit from the sale of timber, cord wood, sand, gravel, other resources or other property acquired with the rights-of-way or other lands shall be credited to the appropriate plant accounts to which related. Where land is held for a considerable period of time and timber and other natural resources on the land at the time of purchase increase in value, the net profit (after giving effect to the cost of the

natural resources) from the sale of timber or its products or other natural resources shall be credited to the appropriate utility operating income account when such land has been recorded in Account 105, Electric Plant Held for Future Use, or classified as plant in service, otherwise to Account 421, Miscellaneous Nonoperating Income.

(4) Separate entries shall be made for the acquisition, transfer, or retirement of each parcel of land, and each land right (except rights-of-way for distribution lines), or water right, having a life of more than one year.

(i) A record shall be maintained showing the nature of ownership, full legal description, area, map reference, purpose for which used, city, county, and tax district on which situated, from whom purchased or to whom sold, payment given or received, other costs, contract date and number, date of recording of deed, and book and page of record.

(ii) Entries transferring or retiring land or land rights shall refer to the original entry recording its acquisition.

(5) Any difference between the amount received from the sale of land or land rights, less agents' commissions and other costs incident to the sale, and the book cost of such land or rights, shall be included in Account 411.6, Gains from Disposition of Utility Plant, or 411.7, Losses from Disposition of Utility Plant, when such property has been recorded in Account 105, Electric Plant Held for Future Use, otherwise to Account 421.1, Gain on Disposition of Property, or 421.2, Loss on Disposition of Property, as appropriate, unless a reserve therefor has been authorized and provided. Appropriate adjustments of the accounts shall be made with respect to any structures or improvements located on land sold.

(6) The cost of buildings and other improvements (other than public improvements) shall not be included in the land accounts. If, at the time of acquisition of an interest in land, such interest extends to buildings or other improvements (other than public improvements) which are then devoted to utility operations, the land and improvements shall be separately appraised and a cost allocated to land and buildings or improvements on the basis of the appraisals. If the improvements are removed or wrecked without being used in operations, the cost of removing or wrecking shall be charged and the salvage credited to the account in which the cost of land is recorded.

(7) When the purchase of land for electric operations requires the purchase of more land than needed for such purposes, the charge to the specific land account shall be based upon the cost of the land purchased, less the fair market value of that portion of the land which is not to be used in utility operations. The portion of the cost measured by the fair market value of the land not to be used shall be included in Account 105, Electric Plant Held for Future Use, or Account 121, Nonutility Property, as appropriate.

(8) Provisions shall be made for amortizing amounts carried in the accounts for limited-term interest in land so as to apportion equitably the cost of each interest over the life thereof. (See Account 111, Accumulated Provision for Amortization of Electric Utility Plant, and Account 404, Amortization of Limited-Term Electric Plant.)

(9) The items of cost to be included in the accounts for land and land rights are as follows:

(i) Bulkheads, buried, not requiring maintenance or replacement;

(ii) First cost of acquisition including mortgages and other liens assumed (but not subsequent interest thereon);

(iii) Condemnation proceedings, including court and counsel costs;

(iv) Consents and abutting damages;

(v) Conveyancers' and notaries' fees;

(vi) Fees, commissions, and salaries to brokers, agents, and other in connection with the acquisition of the land or land rights;

(vii) Leases, cost of voiding upon purchase to secure possession of land;

(viii) Removing, relocating, or reconstructing property of others, such as buildings, highways, railroads, bridges, cemeteries, churches, telephone and power lines, etc., in order to acquire quiet possession;

(ix) Retaining walls unless identified with structures;

(x) Special assessments levied by public authorities for public improvements on the basis of benefits for new roads, new bridges, new sewers, new curbing, new pavements, and other public improvements, but not taxes levied to provide for the maintenance of such improvements;

(xi) Surveys in connection with the acquisition, but not amounts paid for topographical surveys and maps where such costs are attributable to structures or plant equipment erected or to be erected or installed on such land;

(xii) Taxes assumed, accrued to date of transfer of title;

(xiii) Title, examining, clearing, insuring, and registering in connection with the acquisition and defending against claims relating to the period prior to the acquisition;

(xiv) Appraisals prior to closing title;

(xv) Cost of dealing with distributees or legatees residing outside of the state or county, such as recording power of attorney, recording will or exemplification of will, recording satisfaction of state tax;

(xvi) Filing satisfaction of mortgage;

(xvii) Documentary stamps;

(xviii) Photographs of property at acquisition;

(xix) Fees and expenses incurred in the acquisition of water rights and grants;

(xx) Cost of fill to extend bulkhead line over land under water, where riparian rights are held, which is not occasioned by the erection of a structure;

(xxi) Sidewalks and curbs constructed by the utility on public property; and

(xxii) Labor and expenses in connection with securing rights of way, where performed by company employees and company agents.

(h) *Structures and improvements.* (1) The accounts for structures and improvements shall include the cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of buildings and which cannot be removed therefrom without cutting into the walls, ceilings, or floors, or without in some way impairing the buildings, and improvements of a permanent character on or to land.

(2) Also include those costs incurred in connection with the first clearing and grading of land and rights-of-way and the damage costs associated with construction and installation of plant.

(3) The cost of specially provided foundations not intended to outlast the machinery or apparatus for which provided, and the cost of angle irons, and castings installed at the base of an item of equipment, shall be charged to the same account as the cost of the machinery, apparatus, or equipment.

(4) Minor buildings and structures, such as valve towers, patrolmen's towers, telephone stations, fish and wildlife, and recreation facilities which are used directly in connection with or form a part of a reservoir, dam or waterway shall be considered a part of the facility in connection with which constructed or operated and the cost thereof accounted for accordingly.

(5) Where furnaces and boilers are used primarily for furnishing steam for some particular department and only incidentally for furnishing steam for heating a building and operating the equipment therein, the entire cost of such furnaces and boilers shall be charged to the appropriate plant account, and no part to the building account.

(6) Where the structure of a dam forms also the foundation of the power plant building, such foundation shall be considered a part of the dam.

(7) The cost of disposing of materials excavated in connection with construction of structures shall be considered as a part of the cost of such work, except when such material is used for filling, the cost of loading, hauling, and dumping shall be equitably apportioned between the work in connection with which the removal occurs and the work in connection with which the material is used; and when such material is sold, the net amount realized from such sales shall be credited to the work in connection with which the removal occurs. If the amount realized from the sale of excavated materials exceeds the removal costs and the costs in connection with the sale, the excess shall be credited to the land account in which the site is carried.

(8) Lighting or other fixtures temporarily attached to building for purposes

of display or demonstration shall not be included in the cost of the building but in the appropriate equipment account.

(9) The items of cost to be included in the accounts for structures and improvements are as follows:

(i) Architects' plans and specifications including supervision;

(ii) Ash pits (when located within the building);

(iii) Athletic field structures and improvements;.

(iv) Boilers, furnaces, piping, wiring, fixtures, and machinery for heating, lighting, signaling, ventilating, and air conditioning systems, plumbing, vacuum cleaning systems, incinerator and smoke pipe, flues, etc;

(v) Bulkheads, including dredging, riprap fill, piling, decking, concrete, fenders, etc., when exposed and subject to maintenance and replacement;

(vi) Chimneys;

(vii) Coal bins and bunkers;

(viii) Commissions and fees to brokers, agents, architects and others;

(ix) Conduit (not to be removed) with its contents;

(x) Damages to abutting property during construction;

(xi) Docks;

(xii) Door checks and door stops;

(xiii) Drainage and sewerage systems;

(xiv) Elevators, cranes, hoists, etc., and the machinery for operating them;

(xv) Excavation, including shoring, bracing, bridging, refill and disposal of excess excavated material, cofferdams around foundation, pumping water from cofferdams during construction and test borings;

(xvi) Fences and fence curbs (not including protective fences isolating items of equipment, which shall be charged to the appropriate equipment accounts);

(xvii) Fire protection systems when forming a part of a structure;

(xviii) Flagpole;

(xix) Floor covering (permanently attached);

(xx) Foundations and piers for machinery, constructed as a permanent part of a building or other item listed herein;

(xxi) Grading and clearing when directly occasioned by the building of a structure;

(xxii) Intrasite communication system, poles, pole fixtures, wires, and cable;

(xxiii) Landscaping, lawns, shrubbery, etc.;

(xxiv) Leases, voiding upon purchase to secure possession of structures;

(xxv) Leased property, expenditures on;

(xxvi) Lighting fixtures and outside lighting system;

(xxvii) Mailchutes when part of a building;

(xxviii) Marquee, permanently attached to the building;

(xxix) Painting, first cost;

(xxx) Permanent paving, concrete, brick, flagstone, asphalt, etc., within the property lines;

(xxxi) Partitions, including movable;

(xxxii) Permits and privileges;

(xxxiii) Platforms, railings and gratings when constructed as a part of a structure;

(xxxiv) Power boards for services to a building;

(xxxv) Refrigerating systems for general use;

(xxxvi) Retaining walls except when identified with land;

(xxxvii) Roadways, railroads, bridges, and trestles intrasite except railroads provided for in equipment accounts;

(xxxviii) Roofs;

(xxxix) Scales, connected to and forming a part of a structure;

(xl) Screens;

(xli) Sewer systems, for general use;

(xlii) Sidewalks, culverts, curbs and streets constructed by the utility on its property;

(xliii) Sprinkling systems;

(xliv) Sump pumps and pits;

(xlv) Stacks—brick, steel, or concrete, when set on foundation forming part of general foundation and steelwork of a building;

(xlvi) Steel inspection during construction;

(xlvii) Storage facilities constituting a part of a building;

(xlviii) Storm doors and windows;

(xlix) Subways, areaways, and tunnels, directly connected to and forming part of a structure;

(l) Tanks, constructed as part of a building or as a distinct structural unit;

(li) Temporary heating during construction (net cost);

(lii) Temporary water connection during construction (net cost);

(liii) Temporary shanties and other facilities used during construction (net cost);

(liv) Topographical maps;

(lv) Tunnels, intake and discharge, when constructed as part of a structure, including sluice gates, and those constructed to house mains;

(lvi) Vaults constructed as part of a building;

(lvii) Watchmen's sheds and clock systems (net cost when used during construction only);

(lviii) Water basins or reservoirs;

(lix) Water front improvements;

(lx) Water meters and supply system for a building or for general company purposes;

(lxi) Water supply piping, hydrants, and wells;

(lxii) Wharves;

(lxiii) Window shades and ventilators;

(lxiv) Yard drainage system;

(lxv) Yard lighting system; and

(lxvi) Yard surfacing, gravel, concrete, or oil (First cost only).

NOTE: Structures and improvements accounts shall be credited with the cost of coal bunkers, stacks, foundations, subways, and tunnels, the use of which has terminated with the removal of the equipment with which they are associated even though they have not been physically removed.

(i) *Equipment*. (1) The cost of equipment chargeable to the electric plant accounts, unless otherwise indicated in the text of an equipment account, includes the net purchase price thereof, sales taxes, investigation and inspection expenses necessary to such purchase, expenses of transportation when borne by the utility, labor employed, materials, and supplies consumed, and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

(2) Also include those costs incurred in connection with the first clearing and grading of land and rights-of-way and the damage costs associated with construction and installation of plant.

(3) Exclude from equipment accounts hand and other portable tools, which are likely to be lost or stolen or which have relatively small value (for example, $500 or less) or short life, unless the correctness of the accounting therefor as electric plant is verified by current inventories.

(i) Special tools acquired and included in the purchase price of equipment shall be included in the appropriate plant accounts.

(ii) Portable drills and similar tool equipment when used in connection with the operation and maintenance of a particular plan or department, such as production, transmission, or distribution or in ''stores'', shall be charged to the plant accounts appropriate for their use.

(4) The equipment accounts shall include angle irons and similar items which are installed at the base of an item of equipment, but piers and foundations which are designed to be as permanent as the buildings which house the equipment, or which are constructed as a part of the building and which cannot be removed without cutting into the walls, ceilings, or floors or, without in some way impairing the building, shall be included in the building accounts.

(5) The equipment accounts shall include the necessary costs of testing or running a plant or parts thereof during an experimental or test period prior to such plant becoming ready for or placed in service.

(i) The utility shall furnish RUS with full particulars of and justification for any test or experimental run extending beyond a period of 120 days for nuclear plant, and a period of 90 days for all other plant.

(ii) Such particulars shall include a detailed operational and downtime log showing days of production, gross kilowatts generated by hourly increments, types, and periods of outages by hours with explanation thereof, beginning with the first date the equipment was either tested or synchronized on the line to the end of the test period.

(6) The cost of efficiency or other tests made subsequent to the date equipment becomes available for service shall be charged to the appropriate expense accounts, except that tests to determine whether equipment meets the specifications and requirements as

to efficiency, or performance guaranteed by manufacturers, made after operations have commenced and within the period specified in the agreement or contract of purchase, may be charged to the appropriate electric plant accounts.

(j) *Additions and retirements of electric plant*. (1) For the purpose of avoiding undue refinement in accounting for additions to and retirements and replacements of electric plant, all property shall be considered as consisting of retirement units and minor items of property.

(2) The addition and retirement of retirement units shall be accounted for as follows:

(i) When a retirement unit is added to electric plant, the cost thereof shall be added to the appropriate electric plant account, except that when units are acquired in the acquisition of any electric plant constituting an operating system, they shall be accounted for as provided in paragraph (e) of this section.

(ii) When a retirement unit is retired from electric plant, with or without replacement, the book cost thereof shall be credited to the electric plant account in which it is included, determined in the manner set forth in Item in paragraph (j)(4) of this section. If the retirement unit is of a depreciable class, the book cost of the unit retired and credited to electric plant shall be charged to the accumulated provision for depreciation applicable to such property. The cost of removal and the salvage shall be charged or credited, as appropriate, to such depreciation account.

(3) The addition and retirement of minor items of property shall be accounted for as follows:

(i) When a minor item of property which did not previously exist is added to plant, the cost thereof shall be accounted for in the same manner as for the addition of a retirement unit, as set forth in Item in paragraph (j)(2)(i) of this section, if a substantial addition results, otherwise the charge shall be to the appropriate maintenance expense account.

(ii) When a minor item of property is retired and not replaced, the book cost thereof shall be credited to the electric plant account in which it is included; and, in the event the minor item is a part of depreciable plant, the account for accumulated provision for depreciation shall be charged with the book cost and cost of removal and credited with the salvage. If, however, the book cost of the minor item retired and not replaced has been or will be accounted for by its inclusion in the retirement unit of which it is a part when such unit is retired, no separate credit to the property account is required when such minor item is retired.

(iii) When a minor item of depreciable property is replaced independently of the retirement unit of which it is a part, the cost of replacement shall be charged to the maintenance account appropriate for the item, except that if the replacement effects a substantial betterment (the primary aim of which is to make the property affected more useful, more efficient, of greater durability, or of greater capacity), the excess cost of the replacement over the estimated cost at current prices of replacing without betterment shall be charged to the appropriate electric plant accounts.

(4) The book cost of electric plant retired shall be the amount at which such property is included in the electric plant accounts, including all components of construction costs. The book cost shall be determined from the utility's records and if this cannot be done, it shall be estimated. When it is impracticable to determine the book cost of each unit, due to the relatively large number or small cost thereof, an appropriate average book cost of the units with due allowance for any differences in size and character, shall be used as the book cost of the units retired.

(5) The book cost of land retired shall be credited to the appropriate land accounts. If the land is sold, the difference between the book cost (less any accumulated provision for depreciation or amortization therefore which has been authorized and provided) and the sale price of the land (less commissions and other expenses of making the sale) shall be recorded in Account 411.6, Gains from Disposition of Utility Plant, or Account 411.7, Losses from Disposition of Utility Plant, when the

property has been recorded in Account 105, Electric Plant Held for Future Use, otherwise to Accounts 421.1, Gain on Disposition of Property, or 421.2, Loss on Disposition of Property, as appropriate. If the land is not used in utility service but is retained by the utility, the book cost shall be charged to Account 105, Electric Plant Held for Future Use, or Account 121, Nonutility Property, as appropriate.

(6) The book cost less net salvage of depreciable electric plant retired shall be charged in its entirety to Account 108, Accumulated Provision for Depreciation of Electric Utility Plant in Service. Any amounts which, by approval or order of RUS, are charged to Account 182.1, Extraordinary Property Losses, shall be credited to Account 108.

(7) The accounting for the retirement of amounts included in Account 302, Franchises and Consents, and Account 303, Miscellaneous Intangible Plant, and the items of limited-term interest in land included in the accounts for land and land rights, shall be as provided for in the text of Account 111, Accumulated Provision for Amortization of Electric Utility Plant in Service; Account 404, Amortization of Limited-Term Electric Plant; and Account 405, Amortization of Other Electric Plant.

(k) *Work order and property record system required.* (1) Each utility shall record all construction and retirements of electric plant by means of work orders or job orders. Separate work orders may be opened for additions to and retirements of electric plant or the retirements may be included with the construction work order, provided, however, that all items relating to the retirements shall be kept separate from those relating to construction and provided, further, that any maintenance costs involved in the work shall likewise be segregated.

(2) Each utility shall keep its work order system so as to show the nature of each addition to or retirement of electric plant, the total cost thereof, the source or sources of costs, and the electric plant account or accounts to which charged or credited. Work orders covering jobs of short duration may be cleared monthly.

(3) Each utility shall maintain records in which, for each plant account, the amounts of the annual additions and retirements are classified so as to show the number and cost of the various record units or retirement units.

(l) *Transfers of property.* When property is transferred from one electric plant account to another, from one utility department to another, such as from electric to gas, from one operating division or area to another, to or from Account 101, Electric Plant in Service; Account 104, Electric Plant Leased to Others; Account 105, Electric Plant Held for Future Use, and Account 121, Nonutility Property, the transfer shall be recorded by transferring the original cost thereof from the one account, department, or location to the other. Any related amounts carried in the accounts for accumulated provision for depreciation or amortization shall be transferred in accordance with the segregation of such accounts.

(m) *Common utility plant.* (1) If the utility is engaged in more than one utility service, such as electric, gas, and water, and any of its utility plant is used in common for several utility services or for other purposes to such an extent and in such manner that it is impracticable to segregate it by utility services currently in the accounts, such property, with the approval of RUS, may be designated and classified as ''common utility plant.''

(2) The book amount of utility plant designated as common plant shall be included in Account 118, Other Utility Plant, and if applicable in part to the electric department, shall be segregated and accounted for in subaccounts as electric plant is accounted for in Accounts 101 to 107, inclusive, and electric plant adjustments in Account 116, Other Electric Plant Adjustments; any amounts classifiable as common plant acquisition adjustments or common plant adjustments shall be subject to disposition as provided in Paragraphs C and B of Accounts 114 and 116, respectively, for amounts classified in those accounts. The original cost of common utility plant in service shall be classified according to the detailed utility plant accounts appropriate for the property.

(3) The utility shall be prepared to show, at any time, and to report to RUS annually, or more frequently, if required, and by utility plant accounts (301 to 399) the book cost of common utility plant, the allocation of such cost to the respective departments using the common utility plant, and the basis of the allocation.

(4) The accumulated provision for depreciation and amortization of the utility shall be segregated so as to show the amount applicable to the property classified as common utility plant.

(5) The expenses of operation, maintenance, rents, depreciation and amortization of common utility plant shall be recorded in the accounts prescribed herein, but designated as common expenses, and the allocation of such expenses to the departments using the common utility plant shall be supported in such manner as to reflect readily the basis of allocation used.

(n) *Transmission and distribution plant.* For the purpose of this system of accounts:

(1) *Transmission system* is all land, conversion structures, and equipment employed at a primary source of supply (i.e. generating station, or point of receipt in the case of purchased power) to change the voltage or frequency of electricity for the purpose of its more efficient or convenient transmission; all land, structures, lines, switching and conversion stations, high tension apparatus, and their control and protective equipment between a generating or receiving point and the entrance to a distribution center or wholesale point; and all lines and equipment whose primary purpose is to augment, integrate or tie together the sources of power supply.

(2) *Distribution system* is all land, structures, conversion equipment, lines, line transformers, and other facilities employed between the primary source of supply (i.e. generating station, or point of receipt in the case of purchased power) and of delivery to customers, which are not includible in transmission system, as defined in Item in paragraph (n)(1) of this section, whether or not such land, structures, and facilities are operated as part of a transmission system or as part of a distribution system.

NOTE: Stations which change electricity from transmission to distribution voltage shall be classified as distribution stations.

(3) Where poles or towers support both transmission and distribution conductors, the poles, towers, anchors, guys, and rights-of-way shall be classified as transmission system. The conductors, cross-arms, braces, grounds, tiewire, and insulators shall be classified as transmission or distribution facilities, according to the purpose for which used.

(4) Where underground conduit contains both transmission and distribution conductors, the underground conduit and right-of-way shall be classified as distribution system. The conductors shall be classified as transmission or distribution facilities according to the purpose for which used.

(5) Land (other than rights-of-way) and structures used jointly for transmission and distribution purposes shall be classified as transmission or distribution according to the major use thereof.

(o) *Hydraulic production plant.* For purpose of this system of accounts hydraulic production plant is all land and land rights, structures and improvements used in connection with hydraulic power generation, reservoirs, dams and waterways, water wheels, turbines, generators, accessory electric equipment, roads, railroads, and bridges and structures and improvements used in connection with fish and wildlife, and recreation.

(p) *Nuclear fuel records required.* Each utility shall keep all the necessary records to support the entries to the various nuclear fuel plant accounts classified under ''Assets and Other Debits,'' Utility Plant Accounts 120.1 through 120.5, inclusive; Account 518, Nuclear Fuel Expense; and Account 157, Nuclear Materials Held for Sale. These records shall be so kept as to readily furnish the basis of the computation of the net nuclear fuel costs.

[58 FR 59825, Nov. 10, 1993, as amended at 73 FR 30281, May 27, 2008]

§ 1767.17 Operating expense instructions.

(a) *Supervision and engineering.* The supervision and engineering includible in the operating expense accounts shall

consist of the salary, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and other expenses of superintendents, engineers, clerks, other employees, and consultants engaged in supervising and directing the operation and maintenance of each utility function. Whenever allocations are necessary in order to arrive at the amount to be included in any account, the method and basis of allocation shall be reflected by underlying records.

(1) Labor items:

(i) Special tests to determine efficiency of equipment operation;

(ii) Preparing or reviewing budgets, estimates, and drawings relating to operation or maintenance for departmental approval;

(iii) Preparing instructions for operations and maintenance activities;

(iv) Reviewing and analyzing operating results;

(v) Establishing organizational setup of departments and executing changes therein;

(vi) Formulating and reviewing routines of departments and executing changes therein;

(vii) General training and instruction of employees by supervisors whose pay is chargeable hereto. Specific instructions and training in a particular type of work is chargeable to the appropriate functional account (See paragraph (c)(19) of this section); and

(viii) Secretarial work for supervisory personnel, but not general clerical and stenographic work chargeable to other accounts.

(2) Expense items:

(i) Employee pensions and benefits;

(ii) Social security and other payroll taxes;

(iii) Injuries and damages;

(iv) Consultants' fees and expenses; and

(v) Meals, traveling, and incidental expenses.

(b) *Maintenance.* (1) The cost of maintenance chargeable to the various operating expense and clearing accounts includes labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials, overheads, and other expenses incurred in maintenance work. A list of work operations applicable generally to utility plant is included in this paragraph (b). Other work operations applicable to specific classes of plant are listed in functional maintenance expense accounts.

(2) Materials recovered in connection with the maintenance of property shall be credited to the same account to which the maintenance cost was charged.

(3) If the book cost of any property is carried in Account 102, Electric Plant Purchased or Sold, the cost of maintaining such property shall be charged to the accounts for maintenance of property of the same class and use, the book cost of which is carried in other electric plant in service accounts. Maintenance of property leased from others shall be treated as provided in paragraph (c) of this section.

(4) Items:

(i) Direct field supervision of maintenance;

(ii) Inspecting, testing, and reporting on condition of plant specifically to determine the need for repairs, replacements, rearrangements, and changes and inspecting and testing the adequacy of repairs which have been made;

(iii) Work performed specifically for the purpose of preventing failure, restoring serviceability or maintaining life of plant;

(iv) Rearranging and changing the location of plant not retired;

(v) Repairing for reuse materials recovered from plant;

(vi) Testing for, locating, and clearing trouble;

(vii) Net cost of installing, maintaining, and removing temporary facilities to prevent interruptions in service; and

(viii) Replacing or adding minor items of plant which do not constitute a retirement unit.

(c) *Rents.* (1) The rent expense accounts provided under the several functional groups of expense accounts shall include all rents, including taxes paid by the lessee on leased property, for property used in utility operations, except minor amounts paid for occasional or infrequent use of any property or equipment and all amounts paid for use of equipment that, if owned, would be includible in plant Accounts 391 to 398 inclusive, which shall be treated as an

expense item and included in the appropriate function account and rents which are chargeable to clearing accounts, and distributed therefrom to the appropriate account.

(2) If rents cover property used for more than one function such as production and transmission, or by more than one department, the rents shall be apportioned to the appropriate rent expense or clearing accounts of each department on an actual, or if necessary, an estimated basis.

(3) When a portion of property or equipment rented from others for use in connection with utility operations is subleased, the revenue derived from such subleasing shall be credited to the rent revenue account in operating revenues; provided, however, that in case the rent was charged to a clearing account, amounts received from subleasing the property shall be credited to such clearing account.

(4) The cost, when incurred by the lessee, of operating and maintaining leased property, shall be charged to the accounts appropriate for the expense if the property were owned.

(5) The cost incurred by the lessee of additions and replacements to electric plant leased from others shall be account for as provided in § 1767.16 (f).

(d) *Training costs.* (1) When it is necessary that employees be trained to specifically operate or maintain plant facilities that are being constructed, the related costs shall be accounted for as a current operating and maintenance expense.

(2) These expenses shall be charged to the appropriate functional accounts currently as they are incurred.

(3) When the training costs involved relate to facilities which are not conventional in nature, or are new to the company's operations, see § 1767.16 (c)(19), for the accounting.

[58 FR 59825, Nov. 10, 1993, as amended at 62 FR 42290, Aug. 6, 1997]

§ 1767.18 Assets and other debits.

The asset and other debits accounts identified in this section shall be used by all RUS borrowers.

ASSETS AND OTHER DEBITS

Utility Plant

101 Electric Plant in Service
101.1 Property Under Capital Leases
102 Electric Plant Purchased or Sold
103 Experimental Electric Plant Unclassified
104 Electric Plant Leased to Others
105 Electric Plant Held for Future Use
106 Completed Construction not Classified—Electric
107 Construction Work in Progress—Electric
107.1 Construction Work in Progress—Contract
107.2 Construction Work in Progress—Force Account
107.3 Construction Work in Progress—Special Equipment
108 Accumulated Provision for Depreciation of Electric Utility Plant
108.1 Accumulated Provision for Depreciation of Steam Production Plant
108.2 Accumulated Provision for Depreciation of Nuclear Production Plant
108.3 Accumulated Provision for Depreciation of Hydraulic Production Plant
108.4 Accumulated Provision for Depreciation of Other Production Plant
108.5 Accumulated Provision for Depreciation of Transmission Plant
108.6 Accumulated Provision for Depreciation of Distribution Plant
108.7 Accumulated Provision for Depreciation of General Plant
108.8 Retirement Work in Progress
108.9 Accumulated Provision for Depreciation of Asset Retirement
109–110 [Reserved]
111 Accumulated Provision for Amortization of Electric Utility Plant
112–113 [Reserved]
114 Electric Plant Acquisition Adjustments
115 Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments
116 Other Electric Plant Adjustments
118 Other Utility Plant
119 Accumulated Provision for Depreciation and Amortization of Other Utility Plant
120.1 Nuclear Fuel in Process of Refinement, Conversion, Enrichment, and Fabrication
120.2 Nuclear Fuel Materials and Assemblies—Stock Account
120.3 Nuclear Fuel Assemblies in Reactor
120.4 Spent Nuclear Fuel
120.5 Accumulated Provision for Amortization of Nuclear Fuel Assemblies
120.6 Nuclear Fuel Under Capital Leases

Other Property and Investments

121 Nonutility Property
122 Accumulated Provision for Depreciation and Amortization of Nonutility Property

123 Investment in Associated Companies
123.1 Patronage Capital from Associated Cooperatives
123.3 Investment in Associated Organizations—Federal Economic Development Loans
123.4 Investment in Associated Organizations—Non-Federal Economic Development Loans
123.11 Investment in Subsidiary Companies
123.21 Subscriptions to Capital Term Certificates—Supplemental Financing
123.22 Investments in Capital Term Certificates—Supplemental Financing
123.23 Other Investments in Associated Organizations
124 Other Investments
124.1 Other Investments—Federal Economic Development Loans
124.2 Other Investments—Non-Federal Economic Development Loans
125 Sinking Funds
126 Depreciation Fund
128 Other Special Funds

Current and Accrued Assets

131 Cash
131.1 Cash—General
131.2 Cash—Construction Fund—Trustee
131.3 Cash—Installation Loan and Collection Fund
131.4 Transfer of Cash
131.12 Cash—General—Economic Development Loan Funds
131.13 Cash—General—Economic Development Grant Funds
131.14 Cash—General—Economic Development Non-Federal Revolving Funds
132 Interest Special Deposits
133 Dividend Special Deposits
134 Other Special Deposits
135 Working Funds
136 Temporary Cash Investments
141 Notes Receivable
141.1 Accumulated Provision for Uncollectible Notes—Credit
142 Customer Accounts Receivable
142.1 Customer Accounts Receivable—Electric
142.2 Customer Accounts Receivable—Other
143 Other Accounts Receivable
144 Accumulated Provision for Uncollectible Accounts—Credit
144.1 Accumulated Provision for Uncollectible Customer Accounts—Credit
144.2 Accumulated Provision for Uncollectible Merchandising Accounts—Credit
144.3 Accumulated Provision for Uncollectible Accounts, Officers and Employees—Credit
144.4 Accumulated Provision for Other Uncollectible Accounts—Credit 145 Notes Receivable from Associated Companies
145 Notes Receivable from Associated Companies
146 Accounts Receivable from Associated Companies
151 Fuel Stock
152 Fuel Stock Expenses Undistributed
153 Residuals
154 Plant Materials and Operating Supplies
155 Merchandise
156 Other Materials and Supplies
157 Nuclear Materials Held for Sale
158.1 Allowance Inventory
158.2 Allowances Withheld
163 Stores Expense Undistributed
165 Prepayments
165.1 Prepayments—Insurance
165.2 Other Prepayments
171 Interest and Dividends Receivable
172 Rents Receivable
173 Accrued Utility Revenues
174 Miscellaneous Current and Accrued Assets
175 Derivative Instrument Assets
176 Derivative Instrument Assets—Hedges

Deferred Debits

181 Unamortized Debt Expense
182.1 Extraordinary Property Losses
182.2 Unrecovered Plant and Regulatory Study Costs
182.3 Other Regulatory Assets
183 Preliminary Survey and Investigation Charges
184 Clearing Accounts
184.1 Transportation Expense—Clearing
184.2 Clearing Accounts—Other
185 Temporary Facilities
186 Miscellaneous Deferred Debits
187 Deferred Losses from Disposition of Utility Plant
188 Research, Development, and Demonstration Expenditures
189 Unamortized Loss on Reacquired Debt
190 Accumulated Deferred Income Taxes

ASSETS AND OTHER DEBITS

Utility Plant

101 Electric Plant in Service

A. This account shall include the original cost of electric plant, included in Accounts 301 to 399, prescribed herein, owned and used by the utility in its electric utility operations, and having an expectation of life in service of more than one year from date of installation, including such property owned by the utility but held by nominees.

B. (See also Account 106 for unclassified construction costs of completed plant actually in service.)

C. The cost of additions to and betterments of property leased from others, which are includible in this account, shall be recorded in subdivisions separate and distinct from those relating to owned property. (See § 1767.16 (f).)

101.1 Property Under Capital Leases

A. This account shall include the amount recorded under capital leases for plant leased from others and used by the utility in its utility operations.

B. The electric property included in this account shall be classified separately according to the detailed accounts (301 to 399) prescribed for electric plant in service.

C. Records shall be maintained with respect to each capital lease reflection:

(1) Name of lessor, (2) basic details of lease, (3) terminal date, (4) original cost or fair market value of property leased, (5) future minimum lease payments, (6) executory costs, (7) present value of minimum lease payments, (8) the amount representing interest and the interest rate used, and (9) expenses paid. Records shall also be maintained for plant under a lease, to identify the asset retirement obligation and cost originally recognized for each lease and the periodic charges and credits made to the asset retirement obligations and asset retirement costs.

102 Electric Plant Purchased or Sold

A. This account shall be charged with the cost of electric plant acquired as an operating unit or system by purchase, merger, consolidation liquidation, or otherwise, and shall be credited with the selling price of like property transferred to others pending the distribution to appropriate accounts in accordance with § 1767.16 (e).

B. Within 6 months from the date of acquisition or sale of property recorded herein, the borrower shall file with RUS the proposed journal entries to clear from this account the amounts recorded herein.

103 Experimental Electric Plant Unclassified

A. This account shall include the cost of electric plant which was constructed as a research, development, and demonstration plant under the provisions of Paragraph C, Account 107, Construction Work in Progress—Electric, and due to the nature of the plant, it is desirous to operate it for a period of time in an experimental status.

B. Amounts in this account shall be transferred to Account 101, Electric Plant in Service, or Account 121, Nonutility Property, as appropriate when the project is no longer considered as experimental.

C. The depreciation on property in this account shall be charged to Account 403.8, Depreciation Expense, for asset retirement costs, as appropriate, and credited to Account 108, Accumulated Provision for Depreciation of Electric Utility Plant. The amounts herein shall be depreciated over a period which would correspond to the estimated useful life of the relevant project considering the characteristics involved. However, when projects are transferred to Account 101, Electric Plant in Service, a new depreciation rate based upon the remaining service life and undepreciated amounts, will be established.

D. Records shall be maintained with respect to each unit of experiment so that full details may be obtained as to the cost, depreciation, and the experimental status.

E. Should it be determined that experimental plant recorded in this account will fail to satisfactorily perform its function, the costs thereof shall be accounted for as directed or authorized by RUS.

104 Electric Plant Leased to Others

A. This account shall include the original cost of electric plant owned by the utility, but leased to others as operating units or systems, where the lessee has exclusive possession.

B. The property included in this account shall be classified according to the detailed accounts (301 to 399) prescribed for electric plant in service and this account shall be maintained in such detail as though the property were used by the owner in its utility operations.

105 Electric Plant Held for Future Use

A. This account shall include the original cost of electric plant (except land and land rights) owned and held for future use in electric service under a definite plan for such use, to include: (1) Property acquired (except land and land rights) but never used by the utility in electric service, but held for such service in the future under a definite plan, and (2) property (except land and land rights) previously used by the utility in service but retired from such service and held pending its reuse in the future, under a definite plan, in electric service.

B. This account shall also include the original cost of land and land rights owned and held for future use in electric service under a plan for such use, to include land and land rights: (1) Acquired but never used by the utility in electric service, but held for such service in the future under a plan, and (2) previously held by the utility in service, but retired from such service and held pending its reuse in the future under a plan, in electric service. (See § 1767.16 (g).)

C. In the event that property recorded in this account shall no longer be needed or appropriate for future utility operations, the borrower shall notify RUS of such condition and request approval of journal entries to remove such property from this account.

D. Gains or losses from the sale of land and land rights or other disposition of such property previously recorded in this account and not placed in utility service shall be recorded directly in Accounts 411.6 or 411.7, as appropriate, except when determined to be

significant by RUS. Upon such a determination, the amounts shall be transferred to Account 256, Deferred Gains from Disposition of Utility Plant, or Account 187, Deferred Losses from Disposition of Utility Plant, and amortized to Account 411.6, Gains from Disposition of Utility Plant, or Account 411.7, Losses from Disposition of Utility Plant, as appropriate.

E. The property included in this account shall be classified according to the detail accounts (301 to 399) prescribed for electric plant in service and the account shall be maintained in such detail as though the property were in service.

NOTE: Materials and supplies, meters and transformers held in reserve, and normal spare capacity of plant in service shall not be included in this account.

106 Completed Construction not Classified—Electric

At the end of the year or such other date as a balance sheet may be required by RUS, this account shall include the total of the balances of work orders for electric plant which has been completed and placed in service but which work orders have not been classified for transfer to the detailed electric plant accounts.

NOTE: For the purpose of reporting to RUS, the classification of electric plant in service by accounts is required, the utility shall also report the balance in this account tentatively classified as accurately as practicable according to prescribed account classifications. The purpose of this provision is to avoid any significant omissions in reported amounts of electric plant in service.

107 Construction Work in Progress—Electric

A. This account shall include the total of the balances of work orders for electric plant in process of construction.

B. Work orders shall be cleared from this account as soon as practicable, after completion of the job. Further, if a project, such as a hydroelectric project, a steam station, or a transmission line, is designed to consist of two or more units or circuits which may be placed in service at different dates, any expenditures which are common to and which will be used in the operation of the project as a whole shall be included in electric plant in service upon the completion and the readiness for service of the first unit. Any expenditures which are identified exclusively with units of property not yet in service shall be included in this account.

C. Expenditures on research, development, and demonstration projects for construction of utility facilities are to be included in a separate subdivision in this account. Records must be maintained to show separately each project along with complete detail of the nature and purpose of the research, development, and demonstration project together with the related costs.

D. Account 107 shall be subaccounted as follows:

107.1 Construction Work in Progress—Contract
107.2 Construction Work in Progress—Force Account
107.3 Construction Work in Progress—Special Equipment

108 Accumulated Provision for Depreciation of Electric Utility Plant

A. This account shall be credited with the following:

1. Amounts charged to Account 403, Depreciation Expense, or to clearing accounts for current depreciation expense for electric plant in service.

2. Amounts charged to Account 421, Miscellaneous Nonoperating Income, for depreciation expense on property included in Account 105, Electric Plant Held for Future Use. Include, also, the balance of accumulated provision for depreciation on property when transferred to Account 105, Electric Plant Held for Future Use, from other property accounts. Normally, Account 108 will not be used for current depreciation provision because, as provided herein, the service life during which depreciation is computed commences with the date property is includible in electric plant in service; however, if special circumstances indicate the propriety of current accruals for depreciation, such charges shall be made to Account 421, Miscellaneous Nonoperating Income.

3. Amounts charged to Account 413, Expenses of Electric Plant Leased to Others, for electric plant included in Account 104, Electric Plant Leased to Others.

4. Amounts charged to Account 416, Costs and Expenses of Merchandising, Jobbing, and Contract Work, or to clearing accounts for current depreciation expense.

5. Amounts of depreciation applicable to electric properties acquired as operating units or systems. (See § 1767.16 (e).)

6. Amounts charged to Account 182.1, Extraordinary Property Losses, when authorized by RUS.

7. Amounts of depreciation applicable to electric plant donated to the utility.

The utility shall maintain separate subaccounts for depreciation applicable to electric plant in service, electric plant leased to others, and electric plant held for future use.)

B. At the time of retirement of depreciable electric utility plant, this account shall be charged with the book cost of the property retired and the cost of removal and shall be credited with the salvage value and any other amounts recovered, such as insurance.

When retirement, costs of removal and salvage are entered originally in retirement work orders, the net total of such work orders may be included in a separate subaccount hereunder. Upon completion of the work order, the proper distribution to subdivisions of this account shall be made as provided in the following paragraph.

C. Account 108 shall be subaccounted as follows:

108.1 Accumulated Provision for Depreciation of Steam Production Plant
108.2 Accumulated Provision for Depreciation of Nuclear Production Plant
108.3 Accumulated Provision for Depreciation of Hydraulic Production Plant
108.4 Accumulated Provision for Depreciation of Other Production Plant
108.5 Accumulated Provision for Depreciation of Transmission Plant
108.6 Accumulated Provision for Depreciation of Distribution Plant
108.7 Accumulated Provision for Depreciation of General Plant
108.8 Retirement Work in Progress
108.9 Accumulated Provision for Depreciation of Asset Retirement Costs

These subsidiary records shall reflect the current credits and debits to this account in sufficient detail to show separately for each such functional classification: (1) the amount of accrual for depreciation, (2) the book cost of property retired, (3) cost of removal, (4) salvage, and (5) other items, including recoveries from insurance.

D. When transfers of plant are made from one electric plant account to another, or from or to another utility department, of from or to nonutility property accounts, the accounting for depreciation shall be as provided in § 1767.16 (1).

E. The utility is restricted in its use of the accumulated provision for depreciation to the purposes set forth above. It shall not transfer any portion of this account to retained earnings or make any other use thereof without authorization by RUS.

109–110 [Reserved]

111 Accumulated Provision for Amortization of Electric Utility Plant

A. This account shall be credited with the following:

1. Amounts charged to Account 404, Amortization of Limited-Term Electric Plant, for the current amortization of limited-term electric plant investments.

2. Amounts charged to Account 421, Miscellaneous Nonoperating Income, for amortization expense on property included in Account 105, Electric Plant Held for Future Use. Include also the balance of accumulated provision for amortization on property when transferred to Account 105, Electric Plant Held for Future Use, from other property accounts. See also Paragraph A(2), Account 108, Accumulated Provision for Depreciation of Electric Utility Plant.

3. Amounts charged to Account 405, Amortization of Other Electric Plant.

4. Amounts charged to Account 413, Expenses of Electric Plant Leased to Others, for the current amortization of limited-term or other investments subject to amortization included in Account 104, Electric Plant Leased to Others.

5. Amounts charged to Account 425, Miscellaneous Amortization, for the amortization of intangible or other electric plant which does not have a definite or terminable life and is not subject to charges for depreciation expense, with RUS approval.

(The utility shall maintain subaccounts of this account for the amortization applicable to electric plant in service, electric plant leased to others and electric plant held for future use.)

B. When any property to which this account applies is sold, relinquished, or otherwise retired from service, this account shall be charged with the amount previously credited in respect to such property. The book cost of the property so retired less the amount chargeable to this account and less the net proceeds realized at retirement shall be included in Account 421.1, Gain on Disposition of Property, or Account 421.2, Loss on Disposition of Property, as appropriate.

C. For general ledger and balance sheet purposes, this account shall be regarded and treated as a single composite provision for amortization. For purposes of analysis, however, each utility shall maintain subsidiary records in which this account is segregated according to the following functional classification for electric plant: (1) Steam production, (2) Nuclear production, (3) Hydraulic production, (4) Other production, (5) Transmission, (6) Distribution, and (7) General. These subsidiary records shall reflect the current credits and debits to this account in sufficient detail to show separately for each such functional classification: (1) the amount of accrual for amortization, (2) the book cost of property retired, (3) cost of removal, (4) salvage, and (5) other items, including recoveries from insurance.

D. The utility is restricted in its use of the accumulated provision for amortization to the purposes set forth above. It shall not transfer any portion of this account to retained earnings or make any other use thereof without authorization by RUS.

112–113 [Reserved]

114 Electric Plant Acquisition Adjustments

A. This account shall include the difference between the cost to the accounting utility of electric plant acquired as an operating unit or system by purchase, merger,

consolidation, liquidation, or otherwise, and the original cost, estimated, if not known, of such property, less the amount or amounts credited by the accounting utility at the time of acquisition to accumulated provisions for depreciation and amortization and contributions in aid of construction with respect to such property.

B. With respect to acquisitions after the effective date of this system of accounts, this account shall be subdivided so as to show the amounts included herein for each property acquisition and to electric plant in service, electric plant held for future use, and electric plant leased to others. (See §1767.16 (e).)

C. Debit amounts recorded in this account related to plant and land acquisition may be amortized to Account 425, Miscellaneous Amortization, over a period not longer than the estimated remaining life of the properties to which such amounts relate. Amounts related to the acquisition of land only may be amortized to Account 425 over a period of not more than 15 years. Should a utility wish to account for debit amounts in this account in any other manner, it shall petition RUS for authority to do so. Credit amounts recorded in this account shall be accounted for as directed by RUS.

115 Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments

This account shall be credited or debited with amounts which are includible in Account 406, Amortization of Electric Plant Acquisition Adjustments, or Account 425, Miscellaneous Amortization, for the purpose of providing for the extinguishment of amounts in Account 114, Electric Plant Acquisition Adjustments, in instances where the amortization of Account 114 is not being made by direct write-off of the account.

116 Other Electric Plant Adjustments

A. This account shall include the difference between the original cost, estimated if not known, and the book cost of electric plant to the extent that such difference is not properly includible in Account 114, Electric Plant Acquisition Adjustments. (See §1767.16 (a)(3))

B. Amounts included in this account shall be classified in such manner as to show the origin of each amount and shall be disposed of as RUS may approve or direct.

NOTE: The provisions of this account shall not be construed as approving or authorizing the recording of appreciation of electric plant.

118 Other Utility Plant

This account shall include the balances in accounts for utility plant, other than electric plant, such as gas, or railway.

119 Accumulated Provision for Depreciation and Amortization of Other Utility Plant

This account shall include the accumulated provision for depreciation and amortization applicable to utility property other than electric plant.

120.1 Nuclear Fuel in Process of Refinement, Conversion, Enrichment, and Fabrication

A. This account shall include the original cost to the utility of nuclear fuel materials while in process of refinement, conversion, enrichment, and fabrication into nuclear fuel assemblies and components, including processing, fabrication, and necessary shipping costs. This account shall also include the salvage value of nuclear materials which are actually being reprocessed for use and were transferred from Account 120.5, Accumulated Provision for Amortization of Nuclear Fuel Assemblies. (See §1767.10 (a)(27).)

B. This account shall be credited and Account 120.2, Nuclear Fuel Materials and Assemblies—Stock Account, shall be debited for the cost of completed fuel assemblies delivered for use in refueling or to be held as spares. In the case of the initial core loading, the transfer shall be made directly to Account 120.3, Nuclear Fuel Assemblies in Reactor, upon the conclusion of the experimental or test period of the plant prior to its becoming available for service.

Items

1. Cost of natural uranium, uranium ores concentrates or other nuclear fuel sources, such as thorium, plutonium, and U–233.
2. Value of recovered nuclear materials being reprocessed for use.
3. Milling process costs.
4. Sampling and weighing, and assaying costs.
5. Purification and conversion process costs.
6. Costs of enrichment by gaseous diffusion or other methods.
7. Costs of fabrication into fuel forms suitable for insertion in the reactor.
8. All shipping costs of materials and components, including shipping of fabricated fuel assemblies to the reactor site.
9. Use charges on leased nuclear materials while in process of refinement, conversion, enrichment, and fabrication.

120.2 Nuclear Fuel Materials and Assemblies—Stock Account

A. This account shall be debited and Account 120.1, Nuclear Fuel in Process of Refinement, Conversion, Enrichment and Fabrication, shall be credited with the cost of fabricated fuel assemblies delivered for use in refueling or to be carried in stock as spares. It shall also include the original cost of fabricated fuel assemblies purchased in

completed form. This account shall also include the original cost of partially irradiated fuel assemblies being held in stock for reinsertion in a reactor which had been transferred from Account 120.3, Nuclear Fuel Assemblies in Reactor.

B. When fuel assemblies included in this account are inserted in a reactor, this account shall be credited and Account 120.3, Nuclear Fuel Assemblies in Reactor, debited for the cost of such assemblies.

C. This account shall also include the cost of nuclear materials and byproduct materials being held for future use and not actually in process in Account 120.1, Nuclear Fuel in Process of Refinement, Conversion, Enrichment and Fabrication.

120.3 Nuclear Fuel Assemblies in Reactor

A. This account shall include the cost of nuclear fuel assemblies when inserted in a reactor for the production of electricity. The amounts included herein shall be transferred from Account 120.2, Nuclear Fuel Materials and Assemblies—Stock Account, except for the initial core loading which will be transferred directly from Account 120.1, Nuclear Fuel in Process of Refinement, Conversion, Enrichment and Fabrication.

B. Upon removal of fuel assemblies from a reactor, the original cost of the assemblies removed shall be transferred to Account 120.4, Spent Nuclear Fuel, or Account 120.2, Nuclear Fuel Materials and Assemblies—Stock Account, as appropriate.

120.4 Spent Nuclear Fuel

A. This account shall include the original cost of nuclear fuel assemblies, in the process of cooling, transferred from Account 120.3, Nuclear Fuel Assemblies in Reactor, upon removal from a reactor pending reprocessing.

B. This account shall be credited and Account 120.5, Accumulated Provision for Amortization of Nuclear Fuel Assemblies, debited for fuel assemblies, after the cooling period is over, at the cost recorded in this account.

120.5 Accumulated Provision for Amortization of Nuclear Fuel Assemblies

A. This account shall be credited and Account 518, Nuclear Fuel Expense, shall be debited for the amortization of the net cost of nuclear fuel assemblies used in the production of energy. The net cost of nuclear fuel assemblies subject to amortization shall be the original cost of nuclear fuel assemblies, plus or less the expected net salvage value of uranium, plutonium, and other byproducts.

B. This account shall be credited with the net salvage value of uranium, plutonium, and other nuclear by-products when such items are sold, transferred or otherwise disposed. Account 120.1, Nuclear Fuel in Process of Refinement, Conversion, Enrichment and Fabrication, shall be debited with the net salvage value of nuclear materials to be reprocessed. Account 157, Nuclear Materials Held for Sale, shall be debited for the net salvage value of nuclear materials not to be reprocessed but to be sold or otherwise disposed of and Account 120.2, Nuclear Fuel Materials and Assemblies—Stock Account, will be debited with the net salvage value of nuclear materials that will be held for future use and not actually in process, in Account 120.1, Nuclear Fuel in Process of Refinement, Conversion, Enrichment, and Fabrication.

C. This account shall be debited and Account 120.4, Spent Nuclear Fuel, shall be credited with the cost of fuel assemblies at the end of the cooling period.

120.6 Nuclear Fuel Under Capital Leases

A. This account shall include the amount recorded under capital leases for nuclear fuel leased from others for use by the utility in its utility operations.

B. Records shall be maintained with respect to each capital lease reflecting: (1) name of lessor, (2) basic details of lease, (3) terminal date, (4) original cost or fair market value of nuclear fuel leased, (5) future minimum lease payments, (6) the amount representing interest and the interest rate used, and (7) expenses paid.

Other Property and Investments

121 Nonutility Property

A. This account shall include the book cost of land, structure, and equipment or other tangible or intangible property owned by the utility, but used in utility service and not properly includible in Account 105, Electric Plant Held for Future Use. This account shall also include, where applicable, amounts recorded for asset retirement costs associated with nonutility plant.

B. This account shall also include the amount recorded under capital leases for property leased from others and used by the utility in its nonutility operations. Records shall be maintained with respect to each lease reflecting: (1) name of lessor, (2) basic details of lease, (3) terminal date, (4) original cost or fair market value of property leased, (5) future minimum lease payments, (6) executory costs, (7) present value of minimum lessee payments, (8) the amount representing interest and the interest rate used, and (9) expenses paid.

C. This account shall be subdivided so as to show the amount of property used in operations which are nonutility in character but nevertheless constitute a distinct operating activity of the company (such as operation of an ice department where such activity is not classed as a utility) and the amount of

miscellaneous property not used in operations. The records in support of each subaccount shall be maintained so as to show an appropriate classification of the property.

NOTE: The gain from the sale or other disposition of property included in this account which had been previously recorded in Account 105, Electric Plant Held for Future Use, shall be accounted for in accordance with Paragraph C of Account 105.

122 Accumulated Provision for Depreciation and Amortization of Nonutility Property

This account shall include the accumulated provision for depreciation and amortization applicable to nonutility property.

123 Investment in Associated Companies

A. This account shall include the book cost of investments in securities issued or assumed by associated companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement, provided that the investment does not relate to a subsidiary company. (If the investment relates to a subsidiary company, it shall be included in Account 123.11, Investment in Subsidiary Companies.) Include herein the offsetting entry to the recording of amortization of discount or premium on interest bearing investments. (See Account 419, Interest and Dividend Income.)

B. This account shall be maintained in such manner as to show the investment in securities of, and advances to, each associated company together with full particulars regarding any of such investments that are pledged.

NOTE A: Securities and advances of associated companies owned and pledged shall be included in this account, but such securities, if held in special deposits or in special funds, shall be included in the appropriate deposit or fund account. A complete record of securities pledged shall be maintained.

NOTE B: Securities of associated companies held as temporary cash investments are includible in Account 136, Temporary Cash Investments.

NOTE C: Balances in open accounts with associated companies, which are subject to current settlement, are includible in Account 146, Accounts Receivable from Associated Companies.

NOTE D: The utility may write down the cost of any security in recognition of a decline in the value thereof. Securities shall be written off or written down to a nominal value if there is no reasonable prospect of substantial value. Fluctuations in market value shall not be recorded but a permanent impairment in the value of securities shall be recognized in the accounts. When securities are written off or written down, the amount of the adjustment shall be charged to Account 426.5, Other Deductions, or to an appropriate account for accumulated provisions for loss in value established as a separate subdivision of this account.

C. Account 123 shall be subaccounted as follows:

123.1 Patronage Capital from Associated Cooperatives
123.3 Investment in Associated Organizations—Federal Economic Development Loans
123.4 Investment in Associated Organizations—Non-Federal Economic Development Loans
123.11 Investment in Subsidiary Companies
123.21 Subscriptions to Capital Term Certificates—Supplemental Financing
123.22 Investment in Capital Term Certificates—Supplemental Financing
123.23 Other Investments in Associated Organizations

123.1 Patronage Capital from Associated Cooperatives

This account shall include patronage capital credits allocated to the accounting borrower by G&T cooperatives. It shall also include capital credits, deferred patronage refunds, or like items from other associated cooperatives. The account shall be maintained so as to reflect separately, the allocations of patronage capital and patronage refunds from each organization that makes such allocations to the borrower.

123.3 Investment in Associated Organizations—Federal Economic Development Loans

This account shall include investment advances of Federal funds received from a Rural Economic Development Grant to associated organizations for authorized rural economic development projects.

123.4 Investment in Associated Organizations—Non-Federal Economic Development Loans

This account shall include investment advances of non-Federal funds from the Rural Economic Development Grant revolving fund to associated organizations for authorized rural economic development projects.

123.11 Investment in Subsidiary Companies

A. This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement, plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries.

B. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any such investments that are pledged.

123.21 Subscriptions to Capital Term Certificates—Supplemental Financing

This account shall include the total subscriptions to capital term certificates of CFC. When subscriptions are paid, this account shall be credited and Account 123.22, Investments in Capital Term Certificates—Supplemental Financing, debited.

123.22 Investments in Capital Term Certificates—Supplemental Financing

This account shall include paid subscriptions in capital term certificates of CFC or other supplemental lenders.

123.23 Other Investments in Associated Organizations

This account shall include investments in capital stock, securities, membership fees, and investment advances to associated organizations other than provided for elsewhere. This account shall be maintained in such a manner as to show the investment in stock and securities of and advances to each associated organization.

Items

1. Investments in capital stock of associated organizations.
2. Investments in securities issued by associated organizations.
3. Membership fees in associated organizations, including NRECA, and Statewide associations of RUS-financed borrowers.
4. Investment advances to associated organizations.

124 Other Investments

A. This account shall include the book cost of investments in securities issued or assumed by nonassociated companies, investment advances to such companies, and any investments not accounted for elsewhere. This account shall also included unrealized holding gains and losses on trading and available-for-sale types of security investments. Include also the offsetting entry to the recording of amortization of discount or premium on interest bearing investments. (See Account 419, Interest and Dividend Income.)

B. The records shall be maintained in such manner as to show the amount of each investment and the investment advances to each person.

C. Account 124 shall be subaccounted as follows:

124.1 Other Investments—Federal Economic Development Loans
124.2 Other Investments—Non-Federal Economic Development Loans

NOTE A: Securities owned and pledged shall be included in this account, but securities held in special deposits or in special funds shall be included in appropriate deposit or fund accounts. A complete record of securities pledged shall be maintained.

NOTE B: Securities held as temporary cash investments shall not be included in this account.

NOTE C: See Note D of Account 123.

124.1 Other Investments—Federal Economic Development Loans

This account shall include investment advances of Federal funds received from a Rural Economic Development Grant to nonassociated organizations for authorized rural economic development projects.

124.2 Other Investments—Non-Federal Economic Development Loans

This account shall include investment advances of non-Federal funds from the Rural Economic Development Grant revolving fund to nonassociated organizations for authorized rural economic development projects.

125 Sinking Funds

This account shall include the amount of cash and book cost of investments held in sinking funds. This account shall also include unrealized holding gains and losses on trading and available-for-sale types of investments. A separate account, with appropriate title, shall be kept for each sinking fund. Transfers from this account to special deposit accounts, may be as necessary for the purpose of paying matured sinking fund obligations, or obligations called for redemption but not presented, or the interest thereon.

126 Depreciation Fund

This account shall include the amount of cash and the book cost of investments which have been segregated in a special fund for the purpose of identifying such assets with the accumulated provisions for depreciation. This account shall also include unrealized holding gains and losses on trading and available-for-sale types of security investments.

128 Other Special Funds

This account shall include the amount of cash and book cost of investments which have been segregated in special funds for insurance, employee pensions, savings, relief, hospital, and other purposes not provided for

elsewhere. This account shall also include unrealized holding gains and losses on trading and available-for-sale types of security investments. A separate account, with appropriate title, shall be kept for each fund.

NOTE: Amounts deposited with a trustee under the terms of an irrevocable trust agreement for pensions or other employee benefits shall not be included in this account.

Current and Accrued Assets

Current and accrued assets are cash, those assets which are readily convertible into cash or are held for current use in operations or construction, current claims against others, payment of which is reasonably assured, and amounts accruing to the utility which are subject to current settlement, except such items for which accounts other than those designated as current and accrued assets are provided. There shall not be included in the category of accounts designated as current and accrued assets any item, the amount or collectibility of which is not reasonably assured, unless an adequate provision for possible loss has been made therefor. Items of current character but of doubtful value may be written down, and for record purposes carried in these accounts at nominal value.

131 Cash

A. This account shall include the amount of current cash funds except working funds.

B. Account 131 shall be subaccounted as follows:

131.1 Cash—General
131.2 Cash—Construction Fund—Trustee
131.3 Cash—Installation Loan and Collection Fund
131.4 Transfer of Cash
131.12 Cash—General—Economic Development Loan Funds
131.13 Cash—General—Economic Development Grant Funds
131.14 Cash—General—Economic Development Non-Federal Revolving Funds

131.1 Cash—General

This account shall include all cash of the organization not provided for elsewhere. Separate subaccounts may be maintained for each bank account in which general cash is maintained. Funds held by others for current obligations shall be recorded in Account 134, Other Special Deposits.

131.2 Cash—Construction Fund—Trustee

This account shall include the cash received from the Rural Utilities Service, CFC, and any other source of supplemental financing for financing the construction, purchase, and operation of electric facilities. RUS construction loan fund advances shall be charged to this account and credited to Account 224.4, RUS Notes Executed—Construction—Debit. CFC and other supplemental lender construction loan fund advances shall be charged to this account and credited to Account 224.13, Supplemental Financing Notes Executed—Debit.

131.3 Cash—Installation Loan and Collection Fund

A. This account shall include the cash advanced on installation loans made subsequent to September 13, 1957. Such advances shall be debited to this account as received and credited to Account 224.10, RUS Notes Executed—Installation—Debit. This account shall also include interest and principal collections received on consumers' loans financed from RUS loans made subsequent to September 13, 1957.

B. Payments shall be made from this account solely for financing consumers' loans for the purpose of wiring of consumers' premises, and the acquisition and installation of electrical and plumbing appliances and equipment by consumers. The cash in this account is also used for the payment of principal and interest on installation loans made by RUS, subsequent to September 13, 1957, in accordance with the terms of the loan agreement.

131.4 Transfer of Cash

This account shall be used in transferring funds from one bank account to another. This account is charged when the check is drawn for the transfer and entered in the cash register, and credited when the amount transferred is entered in the cash receipts book. This account is to be used as a clearing account and should not have a balance at the end of an accounting period.

131.12 Cash—General—Economic Development Funds

This account shall include the cash received from the Rural Utilities Service for Rural Economic Development Loans. Economic development loan advances shall be charged to this account and credited to Account 224.17, RUS Notes Executed—Economic Development—Debit.

131.13 Cash—General—Economic Development Grant Funds

This account shall include cash received from the Rural Utilities Service for Rural Economic Development Grants. Economic development grant funds shall be charged to this account and credited to Account 224.18, Other Long-Term Debt—Grant Funds; Account 208, Donated Capital; or Account 421, Miscellaneous Nonoperating Income, as appropriate. This account shall be credited and

either Account 123.3, Investment in Associated Organizations—Federal Economic Development Loans, or Account 124.1, Other Investments—Federal Economic Development Loans, shall be debited, as appropriate, with the amount of an economic development revolving fund loan.

131.14 Cash—General—Economic Development Non-Federal Revolving Funds

This account shall include all non-Federal funds comprising the economic development revolving fund. It shall include all funds supplied by the borrower as well as all cash received from the repayment of loans made from the economic development revolving fund. This account shall be credited and either Account 123.4, Investment in Associated Organizations—Non-Federal Economic Development Loans, or Account 124.2, Other Investments—Non-Federal Economic Development Loans, shall be debited, as appropriate, with the amount of an economic development revolving fund loan.

132 Interest Special Deposits

This account shall include special deposits with fiscal agents or others for the payment of interest.

133 Dividend Special Deposits

This account shall include special deposits with fiscal agents or others for the payment of dividends.

134 Other Special Deposits

This account shall include deposits with fiscal agents or others for special purposes other than the payment of interest and dividends. Such special deposits may include cash deposited with Federal, state, or municipal authorities as a guaranty for the fulfillment of obligations; cash deposited with trustees to be held until mortgaged property sold, destroyed, or otherwise disposed of is replaced; and cash realized from the sale of the accounting utility's securities and deposited with trustees to be held until invested in property of the utility. Entries to this account shall specify the purpose for which the deposit is made.

NOTE: Assets available for general corporate purposes shall not be included in this account. Further, deposits for more than one year, which are not offset by current liabilities, shall not be charged to this account but to Account 128, Other Special Funds.

135 Working Funds

This account shall include cash advanced to officers, agents, employees, and others as petty cash or working funds.

136 Temporary Cash Investments

A. This account shall include the book cost of investments, such as demand and time loans, bankers' acceptances, United States Treasury certificates, marketable securities, and other similar investments, acquired for the purpose of temporarily investing cash.

B. This account shall be so maintained as to show separately temporary cash investments in securities of associated companies and of others. Records shall be kept of any pledged investments.

141 Notes Receivable

A. This account shall include the book cost, not includible elsewhere, of all collectible obligations in the form of notes receivable and similar evidences (except interest coupons) of money due on demand or within one year from the date of issue, except, however, notes receivable from associated companies. (See Account 136, Temporary Cash Investments, and Account 145, Notes Receivable from Associated Companies.)

NOTE: The face amount of notes receivable discounted, sold, or transferred without releasing the utility from liability as endorser thereon, shall be credited to a separate subdivision of this account and appropriate disclosure shall be made in the financial statements of any contingent liability arising from such transactions.

B. Account 141 shall be subaccounted as follows:

141.1 Accumulated Provision for Uncollectible Notes—Credit

141.1 Accumulated Provision for Uncollectible Notes—Credit

This account shall be credited with amounts provided for losses on notes receivable which may become uncollectible, and also with collections on notes previously charged hereto. Concurrent charges shall be made to Account 904, Uncollectible Accounts.

142 Customer Accounts Receivable

A. This account shall include amounts due from customers for utility service and for merchandising, jobbing, and contract work. This account shall not include amounts due from associated companies.

B. This account shall be maintained so as to permit ready segregation of the amounts due for merchandising, jobbing, and contract work.

C. Account 142 shall be subaccounted as follows:

142.1 Customer Accounts Receivable—Electric

142.2 Customer Accounts Receivable—Other

142.1 Customer Accounts Receivable—Electric

This account shall include amounts due from customers for utility service.

142.2 Customer Accounts Receivable—Other

This account shall include amounts due from customers for merchandising, jobbing, and contract work.

143 Other Accounts Receivable

A. This account shall include amounts due the utility upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing and contract work.

B. This account shall be maintained so as to show separately amounts due on subscriptions to capital stock and from officers and employees. The account shall not include amounts advanced to officers or others as working funds. (See Account 135, Working Funds.)

144 Accumulated Provision for Uncollectible Accounts—Credit

A. This account shall include amounts provided for losses on accounts receivable which may become uncollectible, and also with collections on accounts previously charged hereto. Concurrent charges shall be made to Account 904, Uncollectible Accounts, for amounts applicable to utility operations, and to corresponding accounts for other operations. Records shall be maintained so as to show the write-offs of accounts receivable for each utility department.

B. Account 144 shall be subaccounted as follows:

144.1 Accumulated Provision for Uncollectible Customer Accounts—Credit
144.2 Accumulated Provision for Uncollectible Merchandising Accounts—Credit
144.3 Accumulated Provision for Uncollectible Accounts, Officers and Employees—Credit
144.4 Accumulated Provision for Other Uncollectible Accounts—Credit

144.1 Accumulated Provision for Uncollectible Customer Accounts—Credit

This account shall be credited with amounts provided for losses on accounts receivable which may become uncollectible, and also with collections on accounts previously charged hereto. Concurrent charges shall be made to Account 904, Uncollectible Accounts.

144.2 Accumulated Provision for Uncollectible Merchandising Accounts—Credit

This account shall be credited with amounts provided for losses on merchandising, jobbing, and contract work which may become uncollectible, and also with collections on accounts previously charged hereto. Concurrent charges shall be made to Account 904, Uncollectible Accounts, for amounts applicable to utility operations, and to corresponding accounts for other operations.

144.3 Accumulated Provision for Uncollectible Accounts, Officers and Employees—Credit

This account shall be credited with amounts provided for losses on accounts receivable from officers and employees which may become uncollectible and also with collections on accounts previously charged hereto. Concurrent charges shall be made to Account 904, Uncollectible Accounts.

144.4 Accumulated Provision for Other Uncollectible Accounts—Credit

This account shall be credited with amounts provided for losses on accounts receivable which may become uncollectible and for which the recording of this credit has not been provided for elsewhere. This account shall also be credited with collections on accounts previously charged hereto. Concurrent charges shall be made to Account 904, Uncollectible Accounts, for amounts applicable to utility operations and to corresponding accounts for other operations.

145 Notes Receivable from Associated Companies

This account shall include notes upon which associated companies are liable, and which mature and are expected to be paid in full not later than one year from the date of issue, together with any interest thereon, and debit balances subject to current settlement in open accounts with associated companies. Items which do not bear a specified due date but which have been carried for more than twelve months and items which are not paid within twelve months from due date shall be transferred to Account 123, Investment in Associated Companies.

NOTE: The face amount of notes receivable discounted, sold or transferred without releasing the utility from liability as endorser thereon, shall be credited to a separate subdivision of this account and appropriate disclosure shall be made in the financial statements of any contingent liability arising from such transactions.

146 Accounts Receivable from Associated Companies

This account shall include drafts upon which associated companies are liable, and which mature and are expected to be paid in full not later than one year from the date of issue, together with any interest thereon, and debit balances subject to current settlement in open accounts with associated companies. Items which do not bear a specified due date but which have been carried for more than twelve months and items which are not paid within twelve months from due date shall be transferred to Account 123, Investment in Associated Companies.

NOTE: On the balance sheet, accounts receivable from an associated company may be offset against accounts payable to the same company.

151 Fuel Stock

This account shall include the book cost of fuel on hand.

Items

1. Invoice price of fuel less any cash or other discounts.
2. Freight, switching, demurrage, and other transportation charges, not including, however, any charges for unloading from the shipping medium.
3. Excise taxes, purchasing agents' commissions, insurance, and other expenses directly assignable to cost of fuel.
4. Operating, maintenance and depreciation expenses, and ad valorem taxes on utility-owned transportation equipment used to transport fuel from the point of acquisition to the unloading point.
5. Lease or rental costs of transportation equipment used to transport fuel from the point of acquisition to the unloading point.

152 Fuel Stock Expenses Undistributed

A. This account may include the cost of labor and of supplies used and expenses incurred in unloading fuel from the shipping medium and in the handling thereof prior to its use, if such expenses are sufficiently significant in amount to warrant being treated as a part of the cost of fuel inventory rather than being charged direct to expense as incurred.

B. Amounts included herein shall be charged to expense as the fuel is used to the end that the balance herein shall not exceed the expenses attributable to the inventory of fuel on hand.

Items

Labor:

1. Procuring and handling of fuel.
2. All routine fuel analyses.
3. Unloading from shipping facility and placing in storage.
4. Moving of fuel in storage and transferring from one station to another.
5. Handling from storage or shipping facility to first bunker, hopper, bucket, tank, or holder of boiler house structure.
6. Operation of mechanical equipment such as locomotives, trucks, cars, boats, barges, and cranes.

Supplies and Expenses:

1. Tools, lubricants and other supplies.
2. Operating supplies for mechanical equipment.
3. Transportation and other expenses in moving fuel.
4. Stores expenses applicable to fuel.

153 Residuals

This account shall include the book cost of any residuals produced in the production or manufacturing processes.

154 Plant Materials and Operating Supplies

A. This account shall include the cost of materials purchased primarily for use in the utility business for construction, operation and maintenance purposes. It shall also include the book cost of materials recovered in connection with construction, maintenance, or the retirement of property, such materials being credited to construction, maintenance, or accumulated depreciation provision, respectively, and included herein as follows:

1. Reusable materials consisting of large individual items shall be included in this account at original cost, estimated if not known. The cost of repairing such items shall be charged to the maintenance account appropriate for the previous use.
2. Reusable materials consisting of relatively small items, the identity of which (from the date of original installation to the final abandonment or sale thereof) cannot be ascertained without undue refinement in accounting, shall be included in this account at current prices new for such items. The cost of repairing such items shall be charged to the appropriate expense account as indicated by previous use.
3. Scrap and nonusable materials included in this account shall be carried at the estimated net amount realizable therefrom. The difference between the amounts realized for scrap and nonusable materials sold and the net amount at which the materials were carried in this account, as far as practicable, shall be adjusted to the accounts credited when the materials were charged to this account.

B. Materials and supplies issued shall be credited hereto and charged to the appropriate construction, operating expense, or other account on the basis of a unit price determined by the use of cumulative average,

first-in-first-out, or such other method of inventory accounting as conforms with accepted accounting standards consistently applied.

Items

1. Invoice price of materials less cash or other discounts.
2. Freight, switching, or other transportation charges when practicable to include as part of the cost of particular materials to which they relate.
3. Customs duties and excise taxes.
4. Costs of inspection and special tests prior to acceptance.
5. Insurance and other directly assignable charges.

NOTE: Where expenses applicable to materials purchased cannot be directly assigned to particular purchases, they shall be charged to Account 163, Stores Expense Undistributed.

155 Merchandise

This account shall include the book cost of materials and supplies and appliances and equipment held primarily for merchandising, jobbing, and contract work. The principles prescribed in accounting for utility materials and supplies shall be observed with respect to items carried in this account.

156 Other Materials and Supplies

This account shall include the book cost of materials and supplies held primarily for nonutility purposes. The principles prescribed in accounting for utility materials and supplies shall be observed with respect to items carried in this account.

157 Nuclear Materials Held for Sale

This account shall include the net salvage value of uranium, plutonium, and other nuclear materials held by the company for sale or other disposition that are not to be reused by the company in its electric utility operations. This account shall be debited and Account 120.5, Accumulated Provision for Amortization of Nuclear Fuel Assemblies, credited for such net salvage value. Any difference between the amount recorded in this account and the actual amount realized from the sale of materials shall be debited or credited, as appropriate, to Account 518, Nuclear Fuel Expense, at the time of such sale.

158.1 Allowance Inventory

A. This account shall include the cost of allowances owned by the utility and not withheld by the Environmental Protection Agency. See §1767.15 (u) and Account 158.2, Allowances Withheld.

B. This account shall be credited and Account 509, Allowances, shall be debited concurrent with the monthly emission of sulfur dioxide.

C. Separate subdivisions of this account shall be maintained so as to separately account for those allowances usable in the current year and in each subsequent year. The underlying records of these subdivisions shall be maintained in sufficient detail so as to identify each allowance included; the origin of each allowance; and the acquisition cost, if any, of the allowance.

158.2 Allowances Withheld

A. This account shall include the cost of allowances owned by the utility but withheld by the Environmental Protection Agency. (See §1767.15 (u).)

B. The inventory cost of the allowances released by the Environmental Protection Agency for use by the utility shall be transferred to Account 158.1, Allowance Inventory.

C. The underlying records of this account shall be maintained in sufficient detail so as to identify each allowance included; the origin of each allowance; and the acquisition cost, if any, of the allowances.

163 Stores Expense Undistributed

A. This account shall include the cost of supervision, labor, and expenses incurred in the operation of general storerooms, including purchasing, storage, handling, and distribution of materials and supplies.

B. This account shall be cleared by adding to the cost of materials and supplies issued, a suitable loading charge which will distribute the expense equitably over stores issues. The balance in the account at the close of the year shall not exceed the amount of stores expenses reasonably attributable to the inventory of materials and supplies, exclusive of fuel, as any amount applicable to fuel costs should be included in Account 152, Fuel Stock Expenses Undistributed.

Items

Labor:

1. Inspecting and testing materials and supplies when not assignable to specific items.
2. Unloading from shipping facility and placing in storage.
3. Supervision of purchasing and stores department to extent assignable to materials handled through stores.
4. Getting materials from stock and in readiness to go out.
5. Inventorying stock received or stock on hand by stores employees but not including inventories by general department employees as part of internal or general audits.
6. Purchasing department activities in checking material needs, investigating

sources of supply, analyzing prices, preparing and placing orders, and related activities to extent applicable to materials handled through stores. (Optional: Purchasing department expenses may be included in administrative and general expenses.)

7. Maintaining stores equipment.

8. Cleaning and tidying storerooms and stores offices.

9. Keeping stock records, including the recording and posting of material receipts and issues and maintaining inventory records of stock.

10. Collecting and handling scrap materials in stores.

Supplies and Expenses:

1. Adjustments of inventories of materials and supplies but not including large differences which can readily be assigned to important classes of materials and equitably distributed among the accounts to which such classes of materials have been charged since the previous inventory.

2. Cash and other discounts not practically assignable to specific materials.

3. Freight and express charges when not assignable to specific items.

4. Heat, light, and power for storerooms and store offices.

5. Brooms, brushes, sweeping compounds and other supplies used in cleaning and tidying storerooms and stores offices.

6. Injuries and damages.

7. Insurance on materials and supplies and on stores equipment.

8. Losses due to breakage, leakage, evaporation, fire or other causes, less credits for amounts received from insurance, transportation companies, or others in compensation of such losses.

9. Postage, printing, stationery, and office supplies.

10. Rent of storage space and facilities.

11. Communication service.

12. Excise and other similar taxes not assignable to specific materials.

13. Transportation expense on inward movement of stores and on transfer between storerooms but not including charges on materials recovered from retirements which shall be accounted for as part of the cost of removal.

NOTE: A physical inventory of each class of materials and supplies shall be made at least every two years.

165 Prepayments

A. This account shall include amounts representing prepayments of insurance, rents, taxes, interest, and miscellaneous items, and shall be kept or supported in such manner as to disclose the amount of each class of prepayment.

B. Account 165 shall be subaccounted as follows:

165.1 Prepayments—Insurance
165.2 Other Prepayments

171 Interest and Dividends Receivable

This account shall include the amount of interest on bonds, mortgages, notes, commercial paper, loans, open accounts, and deposits, the payment of which is reasonably assured, and the amount of dividends declared or guaranteed on stocks owned.

NOTE A: Interest which is not subject to current settlement shall not be included herein but in the account in which the associated principle is recorded.

NOTE B: Interest and dividends receivable from associated companies shall be included in Account 146, Accounts Receivable from Associated Companies.

172 Rents Receivable

This account shall include rents receivable or accrued on property rented or leased by the utility to others.

NOTE: Rents receivable from associated companies shall be included in Account 146, Accounts Receivable from Associated Companies.

173 Accrued Utility Revenues

At the option of the utility, the estimated amount accrued for service rendered, but not billed at the end of any accounting period, may be included herein. If accruals are made for unbilled revenues, accruals shall also be made for unbilled expenses, such as the purchase of energy.

174 Miscellaneous Current and Accrued Assets

This account shall include the book cost of all other current and accrued assets, appropriately designated and supported so as to show the nature of each asset included herein.

175 Derivative Instrument Assets

This account shall include the amounts paid for derivative instruments, and the change in the fair value hedges. Account 421, Miscellaneous Nonoperating Income, shall be credited or debited, as appropriate, with the corresponding amount of the change in the fair value of the derivative instrument.

176 Derivative Instrument Assets—Hedges

A. This account shall include the amounts paid for derivative instruments, and the change in the fair value of derivative instrument assets designated by the utility as cash flow or fair value hedges.

B. When a utility designates a derivative instrument asset as a cash flow hedge it will record the change in the fair value of the derivative instrument in this account with a

concurrent charge to Account 209, Accumulated Other Comprehensive Income, with the effective portion of the gain or loss. The ineffective portion of the cash flow hedge shall be charged to the same income or expense account that will be used when the hedged item enters into the determination of net income.

C. When a utility designates a derivative instrument as a fair value hedge it shall record the change in the fair value of the derivative instrument in this account with a concurrent charge to a subaccount of the asset or liability that carries the item being hedged. The ineffective portion of the fair value hedge shall be charged to the same income or expense account that will be used when the hedged item enters into the determination of net income.

Deferred Debits

181 Unamortized Debt Expense

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitably over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to Account 428, Amortization of Debt Discount and Expense. Any unamortized amounts outstanding at the time that the related debt is prematurely reacquired shall be accounted for as indicated in § 1767.15 (q).

182.1 Extraordinary Property Losses

A. When authorized or directed by RUS, this account shall include extraordinary losses which could not reasonably have been anticipated and which are not covered by insurance or other provisions, such as unforeseen damages to property.

B. Application to RUS for permission to use this account shall be accompanied by a statement giving a complete explanation with respect to the items which it is proposed to include herein, the period over which, and the accounts to which it is proposed to write off the charges, and other pertinent information.

182.2 Unrecovered Plant and Regulatory Study Costs

A. This account shall include: (1) nonrecurring costs of studies and analyses mandated by regulatory bodies related to plants in service, transferred from Account 183, Preliminary Survey and Investigations Charges, and not resulting in construction; and (2) when authorized by RUS, significant unrecovered costs of plant facilities where construction has been cancelled or which have been prematurely retired.

B. This account shall be credited and Account 407, Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs, shall be debited over the period specified by RUS.

C. Any additional costs incurred, relative to the cancellation or premature retirement, may be included in this account and amortized over the remaining period of the original amortization period. Should any gains or recoveries be realized relative to the cancelled or prematurely retired plant, such amounts shall be used to reduce the unamortized amount of the costs recorded herein.

D. In the event that the recovery of costs included herein is disallowed in the rate proceedings, the disallowed costs shall be charged to Account 426.5, Other Deductions, in the year of such disallowance.

182.3 Other Regulatory Assets

A. This account shall include the amounts of regulatory-created assets, not includable in other accounts, resulting from the ratemaking actions of regulatory agencies. (See the definition of regulatory assets and liabilities.)

B. The amounts included in this account are to be established by those charges which would have been included in net income, or accumulated other comprehensive income, determinations in the current period under the general requirements of the Uniform System of Accounts but for it being probable that such items will be included in a different period(s) for purposes of developing the rates that the utility is authorized to charge for its utility services. When specific identification of the particular source of a regulatory asset cannot be made, such as in plant phase-ins, rate moderation plans, or rate levelization plans, Account 407.4, Regulatory Credits, shall be credited. The amounts recorded in this account are generally to be charged, concurrently with the recovery of the amounts in rates, to the same account that would have been charged if included in income when incurred, except all regulatory assets established through the use of Account 407.4 shall be charged to Account 407.3, Regulatory Debits, concurrent with the recovery of the amounts in rates.

C. If rate recovery of all or part of an amount included in this account is disallowed, the disallowed amount shall be charged to Account 426.5, Other Deductions, or Account 435, Extraordinary Deductions, in the year of the disallowance.

D. The records supporting the entries to this account shall be kept so that the utility can furnish full information as to the nature and amount of each regulatory asset included in this account, including justification for inclusion of such amounts in this account.

183 Preliminary Survey and Investigation Charges

A. This account shall be charged with all expenditures for preliminary surveys, plans, and investigations made for the purpose of determining the feasibility of utility projects under contemplation. If construction results, this account shall be credited and the appropriate utility plant account charged. If the work is abandoned, the charge shall be made to Account 426.5, Other Deductions, or to the appropriate operating expense account.

B. This account shall also include costs of studies and analyses mandated by regulatory bodies related to plant in service. If construction results from such studies, this account shall be credited and the appropriate utility plant account charged with an equitable portion of such study costs directly attributable to new construction. The portion of such study costs not attributable to new construction or the entire cost if construction does not result shall be charged to Account 182.2, Unrecovered Plant and Regulatory Study Costs, or the appropriate operating expense account. The costs of such studies relative to plant under construction shall be included directly inAccount 107, Construction Work in Progress—Electric.

C. The records supporting the entries to this account shall be so kept that the utility can furnish complete information as to the nature and the purpose of the survey, plans, or investigations, and the nature and amounts of the sever several charges.

NOTE: The amount of preliminary survey and investigation charges transferred to utility plant shall not exceed the expenditures which may reasonably be determined to contribute directly and immediately and without duplication to utility plant.

184 Clearing Accounts

A. This caption shall include undistributed balances in clearing accounts at the date of the balance sheet. Balances in clearing account shall be substantially cleared not later than the end of the calendar year unless items held therein relate to a future period.

B. Account 184 shall be subaccounted as follows:

184.1 Transportation Expense—Clearing
184.2 Clearing Accounts—Other

185 Temporary Facilities

This account shall include amounts shown by work orders for plant installed for temporary use in utility service for periods of less than one year. Such work orders shall be charged with the cost of temporary facilities and credited with payments received from customers and net salvage realized on removal of the temporary facilities. Any net credit or debit resulting shall be cleared to Account 451, Miscellaneous Service Revenues.

186 Miscellaneous Deferred Debits

This account shall include all debits not elsewhere provided for, such as miscellaneous work in progress, and unusual or extraordinary expenses, not included in other accounts, which are in process of amortization and items the proper final disposition of which is uncertain.

187 Deferred Losses from Disposition of Utility Plant

This account shall include losses from the sale or other disposition of property previously recorded in Account 105, Electric Plant Held for Future Use, under the provisions of Paragraphs B, C, and D thereof, where such losses are significant and are to be amortized over a period of 5 years, unless otherwise authorized by RUS. The amortization of the amounts in this account shall be made by debits to Account 411.7, Losses from Disposition of Utility Plant. (See Account 105, Electric Plant Held for Future Use.)

188 Research, Development, and Demonstration Expenditures

A. This account shall be charged with the cost of all expenditures coming within the meaning of Research, Development, and Demonstration (RD&D) of this USoA (See § 1767.10 (a)(34)) except those expenditures properly chargeable to Account 107, Construction Work in Progress—Electric.

B. Costs that are minor or of a general or recurring nature shall be transferred from this account to the appropriate operating expense function or if such costs are common to the overall operations or cannot be feasibly allocated to the various operating accounts, such costs shall be recorded in Account 930.2, Miscellaneous General Expenses.

C. In certain instances, a company may incur large and significant research, development, and demonstration expenditures which are nonrecurring and which would distort the annual research, development, and demonstration charges for the period. In such a case, the portion of such amounts that cause the distortion may be amortized to the appropriate operating expense account over a period not to exceed 5 years unless otherwise authorized by RUS.

D. The entries in this account must be so maintained as to show separately each project along with complete detail of the nature and purpose of the research, development, and demonstration project together with the related costs.

189 Unamortized Loss on Reacquired Debt

This account shall include the losses on long-term debt reacquired or redeemed. The

amounts in this account shall be amortized in accordance with § 1767.15 (q).

190 Accumulated Deferred Income Taxes

A. This account shall be debited and Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, or Account 411.2, Provision for Deferred Income Taxes—Credit, Other Income and Deductions, as appropriate, shall be credited with an amount equal to that by which income taxes payable for the year are higher because of the inclusion of certain items in income for tax purposes, which items for general accounting purposes will not be fully reflected in the utility's determination of annual net income until subsequent years.

B. This account shall be credited and Account 410.1, Provision for Deferred Income Taxes, Utility Operating Income, or Account 410.2, Provision for Deferred Income Taxes, Other Income and Deductions, as appropriate, shall be debited with an amount equal to that by which income taxes payable for the year are lower because of prior payment of taxes as provided by Paragraph A above, because of difference in timing for tax purposes of particular items of income or income deductions from that recognized by the utility for general accounting purposes. Such credit to this account and debit to Account 410.1 or Account 410.2 shall, in general, represent the effect on taxes payable in the current year of the smaller amount of book income recognized for tax purposes as compared to the amount recognized in the utility's current accounts with respect to the item or class of items for which deferred tax accounting by the utility was authorized by RUS.

C. Vintage year records with respect to entries to this account, as described above, and the account balance, shall be so maintained as to show the factor of calculation with respect to each annual amount of the item or class of items for which deferred tax accounting by the utility is utilized.

D. The utility is restricted in its use of this account to the purpose set forth above. It shall not make use of the balance in this account or any portion thereof except as provided in the text of this account, without prior approval of RUS. Any remaining deferred tax account balance with respect to an amount for any prior year's tax deferral, the amortization of which or other recognition in the utility's income accounts has been completed, or other disposition made, shall be debited to Account 410.1, Provision for Deferred Income Taxes, Utility Operating Income, or Account 410.2, Provision for Deferred Income Taxes, Other Income and Deductions, as appropriate, or otherwise disposed of as RUS may authorize or direct. (See § 1767.15 (t).)

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§ 1767.19 Liabilities and other credits.

The liabilities and other credit accounts identified in this section shall be used by all RUS borrowers.

LIABILITIES AND OTHER CREDITS

Margins and Equities

200 Memberships
200.1 Memberships Issued
200.2 Memberships Subscribed But Unissued
201 Patronage Capital
201.1 Patronage Capital Credits
201.2 Patronage Capital Assignable
202–207 [Reserved]
208 Donated Capital
209 Accumulated Other Comprehensive Income
210 [Reserved]
211 Consumers' Contributions for Debt Service
212–214 [Reserved]
215 Appropriated Margins
215.1 Unrealized Gains and Losses—Debt and Equity Securities
216 [Reserved]
216.1 Unappropriated Undistributed Subsidiary Earnings
217 Retired Capital Credits—Gain
218 Capital Gains and Losses
219 Other Margins and Equities
219.1 Operating Margins
219.2 Nonoperating Margins
219.3 Other Margins
219.4 Other Margins and Equities—Prior Periods

Long-Term Debt

221 Bonds
222 Reacquired Bonds
223 Advances from Associated Companies
224 Other Long-Term Debt
224.1 Long-Term Debt—RUS Construction Loan Contract
224.2 RUS Loan Contract—Construction—Debit
224.3 Long-Term Debt—RUS Construction Notes Executed
224.4 RUS Notes Executed—Construction—Debit
224.5 Interest Accrued—Deferred—RUS Construction
224.6 Advance Payments Unapplied—RUS Long-Term Debt—Debit
224.7 Long-Term Debt—Installation Loan Contract
224.8 RUS Loan Contract—Installation—Debit
224.9 Long-Term Debt—Installation Notes Executed

224.10 RUS Notes Executed—Installation—Debit
224.11 Other Long-Term Debt—Subscriptions
224.12 Other Long-Term Debt—Supplemental Financing
224.13 Supplemental Financing Notes Executed—Debit
224.14 Other Long-Term Debt—Miscellaneous
224.15 Notes Executed—Other—Debit
224.16 Long-Term Debt—RUS Economic Development Notes Executed
224.17 RUS Notes Executed—Economic Development—Debit
224.18 Other Long-Term Debt—Grant Funds
225 Unamortized Premium on Long-Term Debt
226 Unamortized Discount on Long-Term Debt—Debit

Other Noncurrent Liabilities

227 Obligations Under Capital Leases—Noncurrent
228.1 Accumulated Provision for Property Insurance
228.2 Accumulated Provision for Injuries and Damages
228.3 Accumulated Provision for Pensions and Benefits
228.4 Accumulated Miscellaneous Operating Provisions
229 Accumulated Provision for Rate Refunds

Current and Accrued Liabilities

231 Notes Payable
232 Accounts Payable
232.1 Accounts Payable—General
232.2 Accounts Payable—RUS Construction
232.3 Accounts Payable—Other
233 Notes Payable to Associated Companies
234 Accounts Payable to Associated Companies
235 Customer Deposits
236 Taxes Accrued
236.1 Accrued Property Taxes
236.2 Accrued U.S. Social Security Tax—Unemployment
236.3 Accrued U.S. Social Security Tax—F.I.C.A.
236.4 Accrued State Social Security Tax—Unemployment
236.5 Accrued State Sales Tax—Consumers
236.6 Accrued Gross Revenue or Gross Receipts Tax
236.7 Accrued Taxes—Other
237 Interest Accrued
238 Patronage Capital and Patronage Refunds Payable
238.1 Patronage Capital Payable
238.2 Patronage Refunds Payable
239 Matured Long-Term Debt
240 Matured Interest
241 Tax Collections Payable
242 Miscellaneous Current and Accrued Liabilities
242.1 Accrued Rentals
242.2 Accrued Payroll
242.3 Accrued Employees' Vacations and Holidays
242.4 Accrued Insurance
242.5 Other Current and Accrued Liabilities
243 Obligations Under Capital Leases—Current

Deferred Credits

251 [Reserved]
252 Customer Advances for Construction
253 Other Deferred Credits
253.1 Other Deferred Credits—Consumers' Energy Prepayments
254 Other Regulatory Liabilities
255 Accumulated Deferred Investment Tax Credits
256 Deferred Gains from Disposition of Utility Plant
257 Unamortized Gain on Reacquired Debt
281 Accumulated Deferred Income Taxes—Accelerated Amortization Property
282 Accumulated Deferred Income Taxes—Other Property
283 Accumulated Deferred Income Taxes—Other

LIABILITIES AND OTHER CREDITS

Margins and Equities

200 Memberships

A. This account shall include the total amount of memberships issued and subscribed.

B. Account 200 shall be subaccounted as follows:

200.1 Memberships Issued
200.2 Memberships Subscribed But Unissued

200.1 Memberships Issued

A. This account shall include the face value of membership certificates outstanding. A detailed record shall be maintained to show for each member, the name, address, date of payment, amount paid, and certificate number.

B. If membership fees are applied against energy bills, this account shall be debited for the full amount of the membership with the offsetting credit to the appropriate accounts receivable, and to accounts payable for any refundable amounts. Any balances that cannot be refunded, due to inability to locate the member or because of bylaw restrictions, shall be credited to Account 208, Donated Capital. If determination of the ultimate disposition of the fees cannot be made immediately, the amount involved should be transferred to Account 253, Other Deferred Credits, until the determination is made.

C. When a transfer fee is collected, the transaction shall be recorded by debiting Account 131.1, Cash—General, and crediting Account 451, Miscellaneous Service Revenues, with the fee collected.

200.2 Memberships Subscribed But Unissued

This account shall include the face value of memberships subscribed for but not issued. When certificates are issued, the amount of the memberships shall be transferred to Account 200.1, Memberships Issued.

201 Patronage Capital

A. This account shall include the total amount of patronage capital assignable and assigned.

B. Account 201 shall be subaccounted as follows:

201.1 Patronage Capital Credits
201.2 Patronage Capital Assignable

201.1 Patronage Capital Credits

A. This account shall include the amounts of patronage capital which have been assigned to individual patrons. A subsidiary record, ''patronage capital ledger,'' shall be maintained, containing an account for each patron who has furnished capital under a capital credits plan.

B. When the return of patrons' capital to individual patrons has been authorized by the board of directors (or trustees), the amounts authorized shall be transferred to Account 238.1, Patronage Capital Payable. (See also Account 217, Retired Capital Credits-Gain.)

201.2 Patronage Capital Assignable

A. This account shall include all amounts transferred from Account 219.1, Operating Margins; Account 219.2, Nonoperating Margins; Account 219.3, Other Margins; and Account 219.4, Other Margins and Equities—Prior Periods, which are assignable to individual patrons' capital accounts.

B. Entries to this account shall be made so as to clearly disclose the nature and source of each transaction. Amounts so assigned shall be transferred to Account 201.1, Patronage Capital Credits.

202–207 [Reserved]

208 Donated Capital

This account shall include credits arising from forfeiture of membership fees and from donations of capital not otherwise provided for. Entries to this account shall be made so as to clearly disclose the nature and source of each transaction.

209 Accumulated Other Comprehensive Income

A. This account shall include revenues, expenses, gains, and losses that are properly includable in other comprehensive income during the period. Examples of other comprehensive income include foreign currency items, minimum pension liability adjustment, unrealized gains and losses on certain investments in debt and equity securities, and cash flow hedges. Records supporting the entries to this account shall be maintained so that the utility can furnish the amount of other comprehensive income for each item included in this account.

B. This account shall also be debited or credited, as appropriate, with amounts of accumulated other comprehensive income that have been included in the determination of net income during the period and in accumulated other comprehensive income in prior periods. Separate records for each category of items shall be maintained to identify the amount of the reclassification adjustments from accumulated other comprehensive income to earning made during the period.

210 [Reserved]

211 Consumers' Contributions for Debt Service

This account shall include the amounts billed to consumers as ''amortization charges'' for the purpose of servicing long-term debt.

212–214 [Reserved]

215 Appropriated Margins

This account shall include all amounts appropriated as reserves from margins. The account shall be so maintained as to show the amount of each separate reserve and the nature and amounts of the debits and credits thereto.

215.1 Unrealized Gains and Losses—Debt and Equity Securities

This account shall include the unrealized holding gains and losses for available-for-sale securities.

216 [Reserved]

216.1 Unappropriated Undistributed Subsidiary Earnings

This account shall include the balances, either debit or credit, of undistributed retained earnings of subsidiary companies since their acquisition. When dividends are received from subsidiary companies relating to amounts included in this account, this account shall be debited and Account 219.2, Nonoperating Margins, credited.

217 Retired Capital Credits—Gain

A. This account shall include credits resulting from the retirement of patronage capital through settlement of individual patrons' capital credits at less than 100 percent of the capital assigned to the patron. The portion of patronage capital not returned to the patrons, under such settlements, shall be debited to Account 201.1, Patronage Capital Credits, and credited to this account.

B. This account shall also include amounts representing patronage capital authorized to be retired to patrons who cannot be located. Returned checks issued for retirements of patronage capital, after an appropriate waiting period, shall be credited to this account, and a record maintained adequate to enable the cooperative to make payment to the patron if and when a claim has been established by the consumer.

218 Capital Gains and Losses

No entries shall be made to this account without the prior approval of RUS unless it is to distribute past capital gains and losses as capital credits or to eliminate accumulated capital losses in conformance with the bylaws of the cooperative.

219 Other Margins and Equities

A. This account shall include total amount of margins and equities from all sources.

B. Account 219 shall be subaccounted as follows:

219.1 Operating Margins
219.2 Nonoperating Margins
219.3 Other Margins
219.4 Other Margins and Equities—Prior Periods

219.1 Operating Margins

This account shall be debited or credited with the balances arising from transactions, the details of which have been recorded in Accounts 400, 401, 402, 403, 404, 405, 406, 407, 408, 412, 413, 414, 423, 424, 425, 426, 427, 428, and 431. Accounts 400, 401, and 402 are control accounts and, at the option of the borrower may or may not be used. If they are not used, the detailed revenue and expense accounts shall be closed directly to this account.

219.2 Nonoperating Margins

This account shall be debited or credited with the balances arising from transactions, the details of which have been recorded in Accounts 415, 416, 417, 417.1, 418, 419, 419.1, 421, 421.1, 421.2, 422, 434, and 435.

219.3 Other Margins

No entries shall be made to this account unless it is to distribute or eliminate prior balances in conformance with the bylaws of the cooperative.

219.4 Other Margins and Equities—Prior Periods

A. This account shall include significant nonrecurring transactions relating to prior periods. To be significant, the transaction must be of sufficient magnitude to justify redistribution of patronage capital credits already allocated for such prior periods.

B. All entries to this account must receive RUS prior approval.

C. These transactions are limited to items to (1) correct an error in the financial statements of a prior year, and (2) make adjustments that result from realization of income tax benefits of preacquisition operating loss carryforwards. This account shall also include the related income taxes (state and Federal) on items included herein.

D. Amounts in this account shall be transferred at the end of the year to Account 219.1, Operating Margins, or Account 219.2, Nonoperating Margins, as appropriate. Also, at the end of the year, these amounts should be transferred from Account 219.1, or Account 219.2 to Account 201.2, Patronage Capital Assignable, when appropriate.

Long-Term Debt

221 Bonds

This account shall include, in a separate subdivision for each class and series of bonds, the face value of the actually issued and unmatured bonds which have not been retired or cancelled; also the face value of such bonds issued by others, the payment of which has been assumed by the utility.

222 Reacquired Bonds

A. This account shall include the face value of bonds actually issued or assumed by the utility and reacquired by it and not retired or cancelled. The account for reacquired debt shall not include securities which are held by trustees in sinking or other funds.

B. When bonds are reacquired, the difference between face value, adjusted for unamortized discount, expenses or premium, and the amount paid upon reacquisition, shall be included in Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate. (See § 1767.15 (q).)

223 Advances from Associated Companies

A. This account shall include the face value of notes payable to associated companies and the amount of open book accounts representing advances from associated companies. It does not include notes and open accounts representing indebtedness subject to current settlement which are includible in Account 233, Notes Payable to Associated

Companies, or Account 234, Accounts Payable to Associated Companies.

B. The records supporting the entries to this account shall be so kept that the utility can furnish complete information concerning each note and open account.

224 Other Long-Term Debt

A. This account shall include, until maturity, all long-term debt not otherwise provided for. This covers such items as receivers' certificates, real estate mortgages executed or assumed, assessments for public improvements, notes and unsecured certificates of indebtedness not owned by associated companies, receipts outstanding for long-term debt, and other obligations maturing more than one year from the date of issue or assumption.

B. Account 224 shall be subaccounted as follows:

224.1 Long-Term Debt—RUS Construction Loan Contract
224.2 RUS Loan Contract—Construction—Debit
224.3 Long-Term Debt—RUS Construction Notes Executed
224.4 RUS Notes Executed—Construction—Debit
224.5 Interest Accrued—Deferred—RUS Construction
224.6 Advance Payments Unapplied—RUS Long-Term Debt—Debit
224.7 Long-Term Debt—Installation Loan Contract
224.8 RUS Loan Contract—Installation—Debit
224.9 Long-Term Debt—Installation Notes Executed
224.10 RUS Notes Executed—Installation—Debit
224.11 Other Long-Term Debt—Subscriptions
224.12 Other Long-Term Debt—Supplemental Financing
224.13 Supplemental Lender Notes Executed—Debit
224.14 Other Long-Term Debt—Miscellaneous
224.15 Notes Executed—Other—Debit
224.16 Long-Term Debt—RUS Economic Development Notes Executed
224.17 RUS Notes Executed—Economic Development—Debit
224.18 Other Long-Term Debt—Grant Funds

224.1 Long-Term Debt—RUS Construction Loan Contract

A. This account shall include the contractual obligation to RUS on construction loans covered by loan contract but not by executed notes.

B. This account is to be used at the option of the borrower.

224.2 RUS Loan Contract—Construction—Debit

A. This account shall include the total loans (for construction purposes) which are covered by loan contract but not by executed notes.

B. This account is to be used at the option of the borrower.

224.3 Long-Term Debt—RUS Construction Notes Executed

This account shall include the contractual liability to RUS on construction notes executed. Records shall be maintained to show separately for each class of obligation all details as to the date of obligation, date of maturity, interest date and rate, and securities for the obligation.

224.4 RUS Notes Executed—Construction—Debit

This account shall include the total amount of the unadvanced RUS loans for construction purposes, which are covered by executed notes. When advances are received from the RUS for construction, this account shall be credited and Account 131.2, Cash—Construction Fund—Trustee, debited with the amount of cash advanced.

224.5 Interest Accrued—Deferred—RUS Construction

This account shall include interest on RUS construction obligations deferred by the terms of mortgage notes or extension agreements.

224.6 Advance Payments Unapplied—RUS Long-Term Debt—Debit

A. This account shall include principal payments on mortgage notes paid in advance of the date due and not applied to a specific note. Also, include in this account interest savings which are accrued and added to the advance payment unapplied.

B. At such time as these payments are applied to a specific note or loan balances, this account shall be credited and the long-term debt account debited with the amount so applied.

224.7 Long-Term Debt—Installation Loan Contract

A. This account shall include the contractual obligation to RUS on installation loans covered by loan contract but not covered by executed notes.

B. This account is to be used at the option of the borrower.

224.8 RUS Loan Contract—Installation—Debit

A. This account shall include the total loans for installation purposes which are

covered by loan contract but not by executed notes.

B. This account is to be used at the option of the borrower.

224.9 Long-Term Debt—Installation Notes Executed

This account shall include the contractual liability to RUS on installation notes executed.

224.10 RUS Notes Executed—Installation—Debit

This account shall include the total amount of unadvanced loans for installation purposes, which are covered by executed note. When advances are received from RUS, this account shall be credited and Account 131.3, Cash—Installation Loan and Collection Fund, debited with the amount of cash advanced.

224.11 Other Long-Term Debt—Subscriptions

This account shall include the contractual obligation to purchase CFC Capital Term Certificates and any other similar obligation relating to supplemental financing.

224.12 Other Long-Term Debt—Supplemental Financing

This account shall include the contractual liability to CFC or other supplemental lenders for that portion of funds borrowed which mature in more than one year.

224.13 Supplemental Financing Notes Executed—Debit

This account shall include the total amount of the unadvanced loans for construction purposes, which are covered by executed notes to CFC or other supplemental lender. This account shall be debited with the face amount of notes executed. When advances are received from a supplemental lender for construction, this account shall be credited and Account 131.2, Cash—Construction Fund—Trustee, debited with the amount of cash advanced.

224.14 Other Long-Term Debt—Miscellaneous

This account shall include the amount of other long-term debt not provided for elsewhere.

224.15 Notes Executed—Other—Debit

This account shall include the total amount of the unadvanced loans for construction purposes, which are covered by executed notes to others not included in the foregoing accounts. When advances are received from such supplemental lender, this account shall be credited and Account 131.2, Cash—Construction Fund—Trustee, debited with the amount of cash so advanced.

224.16 Long-Term Debt—RUS Economic Development Notes Executed

This account shall include the contractual liability to RUS on rural economic development notes executed. Records shall be maintained to show separately for each class of obligation all details as to the date of obligation, date of maturity, interest date and rate, and securities for the obligation.

224.17 RUS Notes Executed—Economic Development—Debit

This account shall include the total amount of the unadvanced RUS loans for rural economic development purposes, which are covered by executed notes. When advances are received from the RUS for rural economic development projects, this account shall be credited and Account 131.12, Cash—General—Economic Development Funds, debited with the amount of cash advanced.

224.18 Other Long-Term Debt—Grant Funds

This account shall include the total amount of Rural Development grant funds awarded for rural economic development purposes, which are subject to repayment at the conclusion of the project. (See Sec. 1767.41, Interpretation 626, Rural Economic Development Loan and Grant Program.)

225 Unamortized Premium on Long-Term Debt

A. This account shall include the excess of the cash value of consideration received over the face value upon the issuance or assumption of long-term debt securities.

B. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitably over the life of the security. The amortization shall be on a monthly basis, with the amounts thereof to be credited to Account 429, Amortization of Premium on Debt—Credit. (See § 1767.15 (q).)

226 Unamortized Discount on Long-Term Debt—Debit

A. This account shall include the excess of the face value of long-term debt securities over the cash value of consideration received therefor, related to the issue or assumption of all types and classes of debt.

B. Amounts recorded in this account shall be amortized over the life of the respective issues under a plan which will distribute the amount equitably over the life of the securities. The amortization shall be on a monthly basis, wit the amounts thereof charged to Account 428, Amortization of Debt Discount and Expense. (See § 1767.15 (q).)

Other Noncurrent Liabilities

227 Obligations Under Capital Leases—Noncurrent

This account shall include the portion not due within one year, of the obligations recorded for the amounts applicable to leased property recorded as assets in Account 101.1, Property Under Capital Leases; Account 120.6, Nuclear Fuel Under Capital Leases; or Account 121, Nonutility Property.

SPECIAL INSTRUCTIONS

No amounts shall be credited to Accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in the utility's rates.

228.1 Accumulated Provision for Property Insurance

A. This account shall include amounts reserved by the utility for losses through accident, fire, flood, or other hazards to its own property or property leased from others, not covered by insurance. The amounts charged to Account 924, Property Insurance, or other appropriate accounts to cover such risks shall be credited to this account. A schedule of risks covered shall be maintained, giving a description of the property involved, the character of the risks covered and the rates used.

B. Charges shall be made to this account for losses covered, not to exceed the account balance. Details of these charges shall be maintained according to the year the casualty occurred which gave rise to the loss.

228.2 Accumulated Provision for Injuries and Damages

A. This account shall be credited with amounts charged to Account 925, Injuries and Damages, or other appropriate accounts, to meet the probable liability, not covered by insurance, for deaths or injuries to employees and others and for damages to property neither owned nor held under lease by the utility.

B. When liability for any injury or damage is admitted by the utility either voluntarily or because of the decision of a court or other lawful authority, such as a workmen's compensation board, the admitted liability shall be charged to this account and credited to the appropriate current liability account. Details of these charges shall be maintained according to the year the casualty occurred which gave rise to the loss.

NOTE: Recoveries or reimbursements for losses charged to this account shall be credited hereto; the cost of repairs to property of others, if provided for herein, shall be charged to this account.

228.3 Accumulated Provision for Pensions and Benefits

A. This account shall include provisions made by the utility and amounts contributed by employees for pensions, accident and death benefits, savings, relief, hospital, and other provident purposes, where the funds are included in the assets of the utility either in general or in segregated fund accounts.

B. Amounts paid by the utility for the purpose for which this liability is established shall be charged hereto.

C. A separate account shall be kept for each kind of provision included herein.

NOTE: If employee pension or benefit plan funds are not included among the assets of the utility but are held by outside trustees, payments into such funds, or accruals therefor, shall not be included in this account.

228.4 Accumulated Miscellaneous Operating Provisions

A. This account shall include all operating provisions which are not provided for elsewhere.

B. This account shall be maintained in such a manner as to show the amount of each separate provision and the nature and amounts of the debits and credits thereto.

NOTE: This account includes only provisions as may be created for operating purposes and does not include any reservations of income, the credits for which should be recorded in Account 215, Appropriated Margins.

229 Accumulated Provision for Rate Refunds

A. This account shall be credited with amounts charged to Account 449.1, Provision for Rate Refunds, to provide for estimated refunds where the utility is collecting amounts in rates subject to refund.

B. When a refund of any amount recorded in this account is ordered by a regulatory authority, such amount shall be charged hereto and credited to Account 242, Miscellaneous Current and Accrued Liabilities.

C. Records supporting the entries to this account shall be kept so as to identify each amount recorded by the respective rate filing docket number.

Current and Accrued Liabilities

Current and accrued liabilities are those obligations which have either matured or which become due within 1 year from the date thereof; except however, bonds, receivers' certificates, and similar obligations which shall be classified as long-term debt until date of maturity; accrued taxes, such as income taxes, which shall be classified as accrued liabilities even though payable more than one year from date; compensation

awards, which shall be classified as current liabilities regardless of date due; and minor amounts payable in installments which may be classified as current liabilities. If a liability is due more than 1 year from the date of issuance or assumption by the utility, it shall be credited to a long-term debt account appropriate for the transaction; except however, the current liabilities previously mentioned.

230 Asset Retirement Obligations

A. This account shall include the amount of liabilities for the recognition of asset retirement obligations related to electric utility plant and nonutility plant that gives rise to the obligations. This account shall be credited for the amount of the liabilities for asset retirement obligations with amounts charged to the appropriate electric utility plant accounts or nonutility plant account to record the related asset retirement costs.

B. The utility shall charge the accretion expense to Account 411.10, Accretion Expense, for electric utility plant, Account 413, Expenses for Electric Plant Leased to Others, for electric plant leased to others, or Account 421, Miscellaneous Nonoperating Income, for nonutility plant, as appropriate, and credit Account 230, Asset Retirement Obligations.

C. This account shall be debited with amounts paid to settle the asset retirement obligations recorded herein.

D. The utility shall clear from this account any gains or losses resulting from the settlement of asset retirement obligations in accordance with the instruction prescribed in Sec. 1767.15(y).

231 Notes Payable

This account shall include the face value of all notes, drafts, acceptances, or other similar evidences of indebtedness, payable on demand or within a time not exceeding 1 year from the date of issue, to other than associated companies.

232 Accounts Payable

A. This account shall include all amounts payable by the utility within 1 year, which are not provided for in other accounts.

B. Account 232 shall be subaccounted as follows:

232.1 Accounts Payable—General
232.2 Accounts Payable—RUS Construction
232.3 Accounts Payable—Other

233 Notes Payable to Associated Companies

This account shall include amounts owing to associated companies on notes, drafts, acceptances, or other similar evidences of indebtedness payable on demand or not more than 1 year from the date of issue or creation.

NOTE: Notes which are includible in Account 223, Advances from Associated Companies, shall be excluded from this account.

234 Accounts Payable to Associated Companies

This account shall include amounts owing to associated companies on open accounts payable on demand.

NOTE: Accounts which are includible in Account 223, Advances from Associated Companies, shall be excluded from this account.

235 Customer Deposits

This account shall include all amounts deposited with the utility by its customers as security for the payment of bills.

236 Taxes Accrued

A. This account shall be credited with the amount of taxes accrued during the accounting period, corresponding debits being made to the appropriate accounts for tax charges. Such credits may be based upon estimates, but from time to time during the year as the facts become known, the amount of the periodic credits shall be adjusted so as to include, as nearly as can be determined in each year, the taxes applicable thereto. Any amount representing a prepayment of taxes applicable to the period subsequent to the date of the balance sheet, shall be shown under Account 165, Prepayments.

B. If accruals for taxes are found to be insufficient or excessive, correction therefor shall be made through current tax accruals.

C. Accruals for taxes shall be based upon the net amounts payable after credit for any discounts, and shall not include any amounts for interest on tax deficiencies or refunds. Interest received on refunds shall be credited to Account 419, Interest and Dividend Income, and interest paid on deficiencies shall be charged to Account 431, Other Interest Expense.

D. Account 236 shall be subaccounted as follows:

236.1 Accrued Property Taxes
236.2 Accrued U.S. Social Security Tax—Unemployment
236.3 Accrued U.S. Social Security Tax—F.I.C.A.
236.4 Accrued State Social Security Tax—Unemployment
236.5 Accrued State Sales Tax—Consumers
236.6 Accrued Gross Revenue or Gross Receipts Tax
236.7 Accrued Taxes—Other

237 Interest Accrued

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which incurred. Supporting

records shall be maintained so as to show the amount of interest accrued on each obligation.

238 Patronage Capital and Patronage Refunds Payable

A. This account shall include the total amount of patronage capital authorized to be returned and paid to patrons.

B. Account 238 shall be subaccounted as follows:

238.1 Patronage Capital Payable
238.2 Patronage Refunds Payable

238.1 Patronage Capital Payable

This account shall include the amount of patronage capital which has been authorized to be returned to the patron.

238.2 Patronage Refunds Payable

This account shall include the amount of patronage refunds which have been authorized to be paid to patrons.

239 Matured Long-Term Debt

This account shall include the amount of long-term debt (including any obligation for premiums) matured and unpaid, without specific agreement for extension of the time of payment and bonds called for redemption but not presented.

240 Matured Interest

This account shall include the amount of matured interest on long-term debt or other obligations of the utility at the date of the balance sheet unless such interest is added to the principal of the debt on which incurred.

241 Tax Collections Payable

This account shall include the amount of taxes collected by the utility through payroll deductions or otherwise, pending transmittal of such taxes to the proper taxing authority.

NOTE: Do not include liabilities for taxes assessed directly against the utility which are accounted for as part of the utility's own tax expense.

242 Miscellaneous Current and Accrued Liabilities

A. This account shall include the amount of all other current and accrued liabilities not provided for elsewhere appropriately designated and supported so as to show the nature of each liability.

B. Account 242 shall be subaccounted as follows:

242.1 Accrued Rentals
242.2 Accrued Payroll
242.3 Accrued Employees' Vacations and Holidays
242.4 Accrued Insurance
242.5 Other Current and Accrued Liabilities

242.1 Accrued Rentals

This account shall include unpaid joint use pole rentals and other rentals. The records supporting the entries to this account shall be maintained so as to show for each class of rental, the amount accrued, the basis for the accrual, the accounts to which charged, and the amount of rentals paid.

242.2 Accrued Payroll

This account shall include the accrued liability for salaries and wages at the end of an accounting period for which the appropriate expense or other accounts have been charged. This account is to be used whether salaries and wages are paid on a weekly, semimonthly, or monthly basis.

242.3 Accrued Employees' Vacations and Holidays

This account shall include the liability for accrued wages for employees' vacation, holidays, and sick leave.

242.4 Accrued Insurance

A. This account shall most commonly be used in case of workmen's compensation and public liability insurance for recording the excess amounts of earned premium over the advance premiums. Earned premiums are computed each month by applying the insurance rates to the actual payrolls.

B. Until the amount of the advance premiums is exhausted, the earned premium is credited to Account 165, Prepayments. Earned premiums in excess of the advance premiums are credited to this account.

242.5 Other Current and Accrued Liabilities

This account shall include current and accrued liabilities not provided for elsewhere.

243 Obligations Under Capital Leases—Current

This account shall include the portion, due within 1 year, of the obligations recorded for the amounts applicable to leased property recorded as assets in Account 101.1, Property Under Capital Leases; Account 120.6, Nuclear Fuel Under Capital Leases; or Account 121, Nonutility Property.

244 DERIVATIVE INSTRUMENT LIABILITIES

This account shall include the change in the fair value of all derivative instrument liabilities not designated as cash flow or fair value hedges. Account 426, Other Deductions, shall be debited or credited as appropriate with the corresponding amount of the change in the fair value of the derivative instrument.

245 DERIVATIVE INSTRUMENT LIABILITIES—HEDGES

A. This account shall include the change in the fair value of derivative instrument liabilities designated by the utility as cash flow or fair value hedges.

B. A utility shall record the change in the fair value of a derivative instrument liability related to a cash flow hedge in this account, with a concurrent charge to Account 209, Accumulated Other Comprehensive Income, with the effective portion of the derivative's gain or loss. The ineffective portion of the cash flow hedge shall be charged to the same income or expense account that will be used when the hedged item enters into the determination of net income.

C. A utility shall record the change in the fair value of a derivative instrument liability related to a fair value hedge in this account, with a concurrent charge to a subaccount of the asset or liability that carries the item being hedged. The ineffective portion or the fair value hedge shall be charged to the same income or expense account that will be used when the hedged item enters into the determination of net income.

Deferred Credits

251 [Reserved]

252 Customer Advances for Construction

This account shall include consumer advances for construction which are to be refunded either wholly or in part. When a customer is refunded the entire amount to which he is entitled, according to the agreement or rule under which the advance was made, the balance, if any, remaining in this account shall be credited to the respective plant accounts.

253 Other Deferred Credits

This account shall include advance billings and receipts and other deferred credit items, not provided for elsewhere, including amounts which cannot be entirely cleared or disposed of until additional information has been received.

253.1 Other Deferred Credits—Consumers' Energy Prepayments

This account shall include the amount of advance payments made by consumers in connection with electric service.

254 Other Regulatory Liabilities

A. This account shall include the amounts of regulatory liabilities, not includible in other accounts, imposed on the utility by the ratemaking actions of regulatory agencies.

B. The amounts included in this account are to be established by those credits which would have been included in net income, or accumulated other comprehensive income, determinations in the current period under the general requirements of the Uniform System of Accounts but for it being probable that: (1) Such items will be included in a different period(s) for purposes of developing the rates that the utility is authorized to charge for its utility services; or (2) refunds to customers, not provided for in other accounts, will be required. When specific identification of the particular source of the regulatory liability cannot be made or when the liability arises from revenues collected pursuant to tariffs on file at a regulatory agency, Account 407.3, Regulatory Debits, shall be debited. The amounts recorded in this account generally are to be credited to the same account that would have been credited if included in income when earned except: (1) All regulatory liabilities established through the use of Account 407.3 shall be credited to Account 407.4, Regulatory Credits; and (2) in the case of refunds, a cash account or other appropriate account should be credited when the obligation is satisfied.

C. If it is later determined that the amounts recorded in this account will not be returned to customers through rates or refunds, such amounts shall be credited to Account 421, Miscellaneous Nonoperating Income, or Account 434, Extraordinary Income, as appropriate, in the year such determination is made.

D. The records supporting the entries to this account shall be kept in such a manner that the utility can furnish full information as to the nature and amount of each regulatory liability included in this account, including justification for inclusion of such amounts in this account.

255 Accumulated Deferred Investment Tax Credits

A. This account shall be credited with all investment tax credits deferred by companies which have elected to follow deferral accounting, partial or full, rather than recognizing, in the income statement, the total benefits of the tax credit as realized. After such election, a company may not transfer amounts from this account, except as authorized herein and in Account 411.4, Investment Tax Credit Adjustments, Utility Operations; Account 411.5, Investment Tax Credit Adjustments, Nonutility Operations; and Account 420, Investment Tax Credits, or with approval of RUS.

B. Where the company's accounting provides that investment tax credits are to be passed on to customers, this account shall be debited and Account 411.4 credited with a proportionate amount determined in relation to the average useful life of electric utility property to which the tax credits relate or such lesser period of time as allowed

by a regulatory agency having rate jurisdiction. If, however, the deferral procedure provides that investment tax credits are not to be passed on to customers, the proportionate restorations to income shall be credited to Account 420.

C. Subdivisions of this account, by department, shall be maintained for deferred investment tax credits that are related to nonelectric utility or other operations. Contra entries affecting such account subdivisions shall be appropriately recorded in Account 413, Expenses of Electric Plant Leased to Others; or Account 414, Other Utility Operating Income. Use of deferral or nondeferral accounting procedures adopted for nonelectric utility or other operations are to be followed on a consistent basis.

D. Separate records for electric and nonelectric utility or other operations shall be maintained identifying the properties giving rise to the investment tax credits for each year with the weighted-average service life of such properties and any unused balances of such credits. Such records are not necessary unless the tax credits are deferred.

256 Deferred Gains from Disposition of Utility Plant

This account shall include gains from the sale or other disposition of property previously recorded in Account 105, Electric Plant Held for Future Use, under the provisions of Paragraphs B, C, and D thereof, where such gains are significant and are to be amortized over a period of 5 years, unless otherwise authorized by RUS. The amortization of the amounts in this account shall be made by credits to Account 411.6, Gains from Disposition of Utility Plant. (See Account 105, Electric Plant Held for Future Use.)

257 Unamortized Gain on Reacquired Debt

This account shall include the amounts of discount realized upon reacquisition or redemption of long-term debt. The amounts in this account shall be amortized in accordance with § 1767.15 (q).

SPECIAL INSTRUCTIONS

Accumulated Deferred Income Taxes

Before using the deferred tax accounts provided below, refer to § 1767.15 (r), Comprehensive Interperiod Income Tax Allocation. The text of these accounts are designed primarily to cover deferrals of Federal income taxes. However, they are also to be used when making deferrals of state and local income taxes. Utilities and licensees which, in addition to an electric utility department, have another utility department, gas or water and nonutility property, and which have deferred taxes on income with respect thereto shall separately classify such deferrals in the accounts provided below so as to allow ready identification of items relating to each utility deductions.

281 Accumulated Deferred Income Taxes—Accelerated Amortization Property

A. This account shall include tax deferrals resulting from adoption of the principles of comprehensive interperiod tax allocation described in § 1767.15 (s) that relate to property for which the utility has availed itself of the use of accelerated (5-year) amortization of (1) certified defense facilities as permitted by Section 168 of the Internal Revenue Code, and (2) certified pollution control facilities as permitted by Section 169 of the Internal Revenue Code.

B. This account shall be credited and Account 410.1, Provision for Deferred Income Taxes, Utility Operating Income, or Account 410.2, Provision for Deferred Income Taxes, Other Income and Deductions, as appropriate, shall be debited with tax effects related to property described in Paragraph A above where taxable income is lower than pretax accounting income due to differences between the periods in which revenue and expense transactions affect taxable income and the periods in which they enter into the determination of pretax accounting income.

C. This account shall be debited and Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, or Account 411.2, Provision for Deferred Income Taxes-Credit, Other Income and Deductions, as appropriate, shall be credited with taxes related to property described in Paragraph A above where taxable income is higher than pretax accounting income due to differences between the periods in which revenue and expense transactions affect taxable income and the periods in which they enter into the determination of pretax accounting income.

D. The utility is restricted in its use of this account to the purposes set forth above. It shall not transfer the balance in this account or any portion thereof to retained earnings or make any use thereof except as provided in the text of this account without prior approval of RUS. Upon the disposition by sale, exchange, transfer, abandonment, or premature retirement of plant on which there is a related balance therein, this account shall be charged with an amount equal to the related income tax expense, if any, arising from such disposition and Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, or Account 411.2, Provision for Deferred Income Taxes—Credit, Other Income and Deductions, as appropriate, shall be credited. When the remaining balance, after consideration of any related income tax expense, is less than $25,000, this account shall be charged and Account 411.1 or Account 411.2, as appropriate, credited with such balance. If after consideration of any related income tax expense, there is a remaining amount of $25,000 or

more, RUS shall authorize or direct how such amount shall be accounted for at the time approval for the disposition of accounting is granted. When plant is disposed of by transfer to a wholly owned subsidiary, the related balance in this account shall also be transferred. When the disposition relates to retirement of an item or items under a group method of depreciation where there is no tax effect in the year of retirement, no entries are required in this account if it can be determined that the related balances would be necessary to be retained to offset future group item tax deficiencies.

282 Accumulated Deferred Income Taxes—Other Property

A. This account shall include the tax deferrals resulting from adoption of the principle of comprehensive interperiod income tax allocation described in §1767.15 (r) which are related to all property other than accelerated amortization property.

B. This account shall be credited and Account 410.1, Provision for Deferred Income Taxes, Utility Operating Income, or Account 410.2, Provision for Deferred Income Taxes, Other Income and Deductions, as appropriate, shall be debited with tax effects related to property described in Paragraph A above where taxable income is lower than pretax accounting income due to differences between the periods in which revenue and expense transactions affect taxable income and the periods in which they enter into the determination of pretax accounting income.

C. This account shall be debited and Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, or Account 411.2, Provision for Deferred Income Taxes—Credit, Other Income and Deductions, as appropriate, shall be credited with tax effects related to property described in Paragraph A above where taxable income is higher than pretax accounting income due to differences between the periods in which revenue and expense transactions affect taxable income and the periods in which they enter into the determination of pretax accounting income.

D. The utility is restricted in its use of this account to the purposes set forth above. It shall not transfer the balance in this account or any portion thereof to retained earnings or make any use thereof except as provided in the text of this account without prior approval of RUS. Upon the disposition by sale, exchange, transfer, abandonment, or premature retirement of plant on which there is a related balance herein, this account shall be charged with an amount equal to the related income tax expense, if any, arising from such disposition and Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, or Account 411.2, Provision for Deferred Income Taxes—Credit, Other Income and Deductions, shall be credited. When the remaining balance after consideration of any related tax expenses, is less than $25,000, this account shall be charged and Account 411.1 or Account 411.2, as appropriate, credited with such balance. If after consideration any related income tax expense, there a remaining amount of $25,00 or more, RUS shall authorize or direct how such amount shall be accounted for at the time approval for the disposition of accounting is granted. When plant is disposed of by transfer to a wholly owned subsidiary, the related balance in this account shall also be transferred. When the disposition relates to retirement of an item or items under a group method of depreciation where there is no tax effect in the year of retirement, no entries are required in this account if it can be determined that the related balance would be necessary to be retained to offset future group item tax deficiencies.

283 Accumulated Deferred Income Taxes—Other

A. This account shall include all credit tax deferrals resulting from the adoption of the principles of comprehensive interperiod income tax allocation described in §1767.15 (r) other than those deferrals which are includible in Account 281, Accumulated Deferred Income Taxes—Accelerated Amortization Property, and Account 282, Accumulated Deferred Income Taxes—Other Property.

B. This account shall be credited and Account 410.1, Provision for Deferred Income Taxes, Utility Operating Income, or Account 410.2, Provision for Deferred Income Taxes, Other Income and Deductions, as appropriate, shall be debited with tax effects related to items described in Paragraph A above where taxable income is lower than pretax accounting income due to differences between the periods in which revenue and expense transactions affect taxable income and the periods in which they enter into the determination of pretax accounting income.

C. This account shall be debited and Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income or Account 411.2, Provision for Deferred Income Taxes—Credit, Other Income and Deductions, as appropriate, shall be credited with tax effects related to items described in Paragraph A above where taxable income is higher than pretax accounting income due to differences between the periods in which revenue and expense transactions affect taxable income and the periods in which they enter into the determination of pretax accounting income.

D. Records with respect to entries to this account, as described above, and the account balance, shall be so maintained as to show the factors of calculation with respect to each annual amount of the item or class of items.

E. The utility is restricted in its use of this account to the purposes set forth above. It shall not transfer the balance in the account or any portion thereof to retained earnings or to any other account or make any use thereof except as provided in the text of this account, without prior approval of RUS. Upon the disposition by sale, exchange, transfer, abandonment, or premature retirement of items on which there is a related balance herein, this account shall be charged with an amount equal to the related income tax effect, if any, arising from such disposition and Account 411.1, Provision For Deferred Income Taxes—Credit, Utility Operating Income, or Account 411.2, Provision For Deferred Income Taxes-Credit, Other Income and Deductions, as appropriate, shall be credited. When the remaining balance, after consideration of any related tax expenses, is less than $25,000, this account shall be charged and Account 411.1 or Account 411.2, as appropriate, credited with such balance. If after consideration of any related income tax expense, there is a remaining amount of $25,000 or more, RUS shall authorize or direct how such amount shall be accounted for at the time approval for the disposition of accounting is granted.

When plant is disposed of by transfer to a wholly owned subsidiary, the related balance in this account shall also be transferred. When the disposition relates to retirement of an item or items under a group method of depreciation where there is no tax effect in the year of retirement, no entries are required in this account if it can be determined that the related balance would be necessary to be retained to offset future group item tax deficiencies.

[58 FR 59825, Nov. 10, 1993, as amended at 59 FR 27436, May 27, 1994; 60 FR 55430, Nov. 1, 1995; 73 FR 30283, May 27, 2008]

§ 1767.20 Plant accounts.

The plant accounts identified in this section shall be used by all Rural Development borrowers.

INTANGIBLE PLANT

301 Organization
302 Franchises and Consents
303 Miscellaneous Intangible Plant

PRODUCTION PLANT

Steam Production

310 Land and Land Rights
311 Structures and Improvements
312 Boiler Plant Equipment
313 Engines and Engine Driven Generators
314 Turbogenerator Units
315 Accessory Electric Equipment
316 Miscellaneous Power Plant Equipment
317 Asset Retirement Costs for Steam Production Plant

Nuclear Production

320 Land and Land Rights
321 Structures and Improvements
322 Reactor Plant Equipment
323 Turbogenerator Units
324 Accessory Electric Equipment
325 Miscellaneous Power Plant Equipment
326 Asset Retirement Costs for Nuclear Production Plant

Hydraulic Production

330 Land and Land Rights
331 Structures and Improvements
332 Reservoirs, Dams and Waterways
333 Water Wheels, Turbines and Generators
334 Accessory Electric Equipment
335 Miscellaneous Power Plant Equipment
336 Roads, Railroads and Bridges
337 Asset Retirement Costs for Hydraulic Production Plant

Other Production

340 Land and Land Rights
341 Structures and Improvements
342 Fuel Holders, Producers and Accessories
343 Prime Movers
344 Generators
345 Accessory Electric Equipment
346 Miscellaneous Power Plant Equipment
347 Asset Retirement Costs for Other Production Plant

TRANSMISSION PLANT

350 Land and Land Rights
351 [Reserved]
352 Structures and Improvements
353 Station Equipment
354 Tower and Fixtures
355 Poles and Fixtures
356 Overhead Conductors and Devices
357 Underground Conduit
358 Underground Conductors and Devices
359 Roads and Trails
359.1 Asset Retirement Costs for Transmission Plant

DISTRIBUTION PLANT

360 Land and Land Rights
361 Structures and Improvements
362 Station Equipment
363 Storage Battery Equipment
364 Poles, Towers and Fixtures
365 Overhead Conductors and Devices
366 Underground Conduit
367 Underground Conductors and Devices
368 Line Transformers
369 Services
370 Meters
371 Installations on Customers' Premises
372 Leased Property on Customers' Premises
373 Street Lighting and Signal Systems

374 Asset Retirement Costs for Distribution Plant

REGIONAL TRANSMISSION MARKET OPERATION PLANT

380 Land and Land Rights
381 Structures and Improvements
382 Computer Hardware
383 Computer Software
384 Communication Equipment
385 Miscellaneous Regional Transmission and Market Operation Plant
386 Asset Retirement Costs for Regional Transmission and Market Operation Plant

GENERAL PLANT

389 Land and Land Rights
390 Structures and Improvements
391 Office Furniture and Equipment
392 Transportation Equipment
393 Stores Equipment
394 Tools, Shop and Garage Equipment
395 Laboratory Equipment
396 Power Operated Equipment
397 Communication Equipment
398 Miscellaneous Equipment
399 Other Tangible Property
399.1 Asset Retirement Costs for General Plant

INTANGIBLE PLANT

301 Organization

This account shall include all fees paid to Federal or state governments for the privilege of incorporation and expenditures incident to organizing the corporation, partnership, or other enterprise and putting it into readiness to do business.

Items

1. Cost of obtaining certificates authorizing an enterprise to engage in the public-utility business.
2. Fees and expenses for incorporation.
3. Fees and expenses for mergers or consolidations.
4. Office expenses incident to organizing the utility.
5. Stock and minute books and corporate seal.

NOTE A: This account shall not include any discounts upon securities issued or assumed; nor shall it include any costs incident to negotiating loans, selling bonds or other evidences of debt or expenses in connection with the authorization, issuance, or sale of capital stock.

NOTE B: Exclude from this account and include in the appropriate expense account the cost of preparing and filing papers in connection with the extension of the term of incorporation unless the first organization costs have been written off. When charges are made to this account for expenses incurred in mergers, consolidations, or reorganizations, amounts previously included herein or in similar accounts in the books of the companies concerned shall be excluded from this account.

302 Franchises and Consents

A. This account shall include amounts paid to the Federal Government, to a state or to a political subdivision thereof in consideration for franchises, consents, water power licenses, or certificates, running in perpetuity or for a specified term of more than one year, together with necessary and reasonable expenses incident to procuring such franchises, consents, water power licenses, or certificates of permission and approval, including expenses of organizing and merging separate corporations, where statutes require, solely for the purpose of acquiring franchises.

B. If a franchise, consent, water power license, or certificate is acquired by assignment, the charge to this account in respect thereof shall not exceed the amount paid therefor by the utility to the assignor, nor shall it exceed the amount paid by the original grantee, plus the expense of acquisition to such grantee. Any excess of the amount actually paid by the utility over the amount above specified shall be charged to Account 426.5, Other Deductions.

C. When any franchise has expired, the book cost thereof shall be credited hereto and charged to Account 426.5, Other Deductions, or to Account 111, Accumulated Provision for Amortization of Electric Utility Plant, as appropriate.

D. Records supporting this account shall be kept so as to show separately the book cost of each franchise or consent.

NOTE: Annual or other periodic payments under franchises shall not be included herein but in the appropriate operating expense account.

303 Miscellaneous Intangible Plant

A. This account shall include the cost of patent rights, licenses, privileges, and other intangible property necessary or valuable in the conduct of utility operations and not specifically chargeable to any other account.

B. When any item included in this account is retired or expires, the book cost thereof shall be credited hereto and charged to Account 426.5, Other Deductions, or Account 111, Accumulated Provision for Amortization of Electric Utility Plant, as appropriate.

C. This account shall be maintained in such a manner that the utility can furnish full information with respect to the amounts included herein.

PRODUCTION PLANT

Steam Production

310 Land and Land Rights

This account shall include the cost of land and land rights used in connection with steam-power generation. (See § 1767.16 (g).)

311 Structures and Improvements

This account shall include the cost, in place, of structures and improvements used in connection with steam-power generation. (See § 1767.16 (h).)

NOTE: Include steam production roads and railroads in this account.

312 Boiler Plant Equipment

This account shall include the cost installed of furnaces, boilers, coal and ash handling and coal preparing equipment, steam and feed water piping, boiler apparatus, and accessories used in the production of steam, mercury, or other vapor, to be used primarily for generating electricity.

Items

1. Ash handling equipment, including hoppers, gates, cars, conveyors, hoists, sluicing equipment, including pumps and motors, sluicing water pipe and fittings, sluicing trenches and accessories, except sluices which are a part of a building.
2. Boiler feed system, including feed water heaters, evaporator condensers, heater drain pumps, heater drainers, deaerators, and vent condensers, boiler feed pumps, surge tanks, feed water regulators, feed water measuring equipment, and all associated drives.
3. Boiler plant cranes and hoists and associated drives.
4. Boilers and equipment, including boilers and baffles, economizers, superheaters, soot blowers, foundations and settings, water walls, arches, grates, insulation, blowdown system, drying out of new boilers, also associated motors or other power equipment.
5. Breeching and accessories, including breeching, dampers, soot spouts, hoppers and gates, cinder eliminators, breeching insulation, soot blowers and associated motors.
6. Coal handling and storage equipment, including coal towers, coal lorries, coal cars, locomotives and tracks when devoted principally to the transportation of coal, hoppers, downtakes, unloading and hoisting equipment, skip hoists and conveyors, weighing equipment, magnetic separators, cable ways, and housings and supports for coal handling equipment.
7. Draft equipment, including air preheaters and accessories, induced and forced draft fans, air ducts, combustion control mechanisms, and associated motors or other power equipment.
8. Gas-burning equipment, including holders, burner equipment and piping, and control equipment.
9. Instruments and devices, including all measuring, indicating, and recording equipment for boiler plant service together with mountings and supports.
10. Lighting systems.
11. Oil-burning equipment, including tanks, heaters, pumps with drive, burner equipment and piping, and control equipment.
12. Pulverized fuel equipment, including pulverizers, accessory motors, primary air fans, cyclones and ducts, dryers, pulverized fuel bins, pulverized fuel conveyors and equipment, burners, burner piping, priming equipment, air compressors, and motors.
13. Stacks, including foundations and supports, stack steel and ladders, stack brickwork, stack concrete, stack lining, stack painting (first), when set on separate foundations, independent of substructures or superstructures of building.
14. Station piping, including pipe, valves, fittings, separators, traps, desuperheaters, hangers, excavation, and covering for station piping system, including all steam, condensate, boiler feed and water supply piping, but not condensing water, plumbing, building heating, oil, gas, air piping or piping specifically provided for in Account 313.
15. Stoker or equivalent feeding equipment, including stokers and accessory motors, clinker grinders, fans and motors.
16. Ventilating equipment.
17. Water purification equipment, including softeners and accessories, evaporators and accessories, heat exchanges, filters, tanks for filtered or softened water, pumps, and motors.
18. Water-supply systems, including pumps, motors, strainers, raw-water storage tanks, boiler wash pumps, intake and discharge pipes, and tunnels not a part of a building.
19. Wood fuel equipment, including hoppers, fuel hogs and accessories, elevators and conveyors, bins and gates, spouts, measuring equipment and associated drives.

NOTE: When the system for supplying boiler or condenser water is elaborate, and when it includes a dam, reservoir, canal, pipe line, cooling ponds, or where gas or oil is used as a fuel for producing steam and is supplied through a pipe line system owned by the utility, the cost of such special facilities shall be charged to a subdivision of Account 311, Structures and Improvements.

313 Engines and Engine Driven Generators

This account shall include the cost installed of steam engines, reciprocating or rotary, and their associated auxiliaries; and engine-driven main generators, except turbogenerator units.

Items

1. Air cleaning and cooling apparatus, including blowers, drive equipment, air ducts, not a part of building, louvers, pumps, and hoods.
2. Belting, shafting, pulleys, and reduction gearing.
3. Circulating pumps, including connections between condensers and intake and discharge tunnels.
4. Cooling system, including towers, pumps, tank, and piping.
5. Condensers, including condensate pumps, air and vacuum pumps, ejector unloading valves and vacuum breakers, expansion devices, and screens.
6. Cranes and hoists, including items wholly identified with items listed herein.
7. Engines, reciprocating or rotary.
8. Fire-extinguishing systems.
9. Foundations and settings, especially constructed for and not expected to outlast the apparatus for which provided.
10. Generators-Main, a.c. or d.c., including field rheostats and connections for self-excited units, and excitation systems when identified with the generating unit.
11. Governors.
12. Lighting systems.
13. Lubricating systems, including gauges, filters, tanks, pumps, piping, and motors.
14. Mechanical meters, including gauges, recording instruments, sampling and testing equipment.
15. Piping-main exhaust, including connections between generator and condenser and between condenser and hotwell.
16. Piping-main stream, including connections from main throttle valve to turbine inlet.
17. Platforms, railings, steps, and gratings appurtenant to apparatus listed herein.
18. Pressure oil system, including accumulators, pumps, piping, and motors.
19. Throttle and inlet valve.
20. Tunnels, intake and discharge, for condenser system, when not a part of a structure.
21. Water screens and motors.

314 Turbogenerator Units

This account shall include the cost installed of main turbine-driven units and accessory equipment used in generating electricity by steam.

Items

1. Air leaning and cooling apparatus, including blowers, drive equipment, air ducts not a part of building, louvers, pumps, and hoods.
2. Circulating pumps, including connections between condensers and intake and discharge tunnels.
3. Condensers, including condensate pumps, air and vacuum pumps, ejectors, unloading valves and vacuum breakers, expansion devices, and screens.
4. Generator hydrogen, gas piping, and detrainment equipment.
5. Cooling system, including towers, pumps, tanks, and piping.
6. Cranes and hoists, including items wholly identified with items listed herein.
7. Excitation system, when identified with main generating units.
8. Fire-extinguishing systems.
9. Foundations and settings, especially constructed for and not expected to outlast the apparatus for which provided.
10. Governors.
11. Lighting systems.
12. Lubricating systems, including gauges, filters, water separators, tanks, pumps, piping, and motors.
13. Mechanical meters, including gauges, recording instruments, sampling and testing equipment.
14. Piping-main exhaust, including connections between turbogenerator and condenser and between condenser and hotwell.
15. Piping-main steam, including connections from main throttle valve to turbine inlet.
16. Platforms, railings, steps, and gratings appurtenant to apparatus listed herein.
17. Pressure oil systems, including accumulators, pumps, and piping motors.
18. Steelwork, specially constructed for apparatus listed herein.
19. Throttle and inlet valve.
20. Tunnels, intake and discharge, for condenser system, when not a part of structure, and water screens.
21. Turbogenerators-main, including turbine and generator, field rheostats and electric connections for self-excited units.
22. Water screens and motors.
23. Moisture separator for turbine steam.
24. Turbine lubricating oil (initial charge).

315 Accessory Electric Equipment

This account shall include the cost installed of auxiliary generating apparatus, conversion equipment, and equipment used primarily in connection with the control and switching of electric energy produced by steam power, and the protection of electric circuits and equipment, except electric motors used to drive equipment included in other accounts. Such motors shall be included in the account in which the equipment with which they are associated is included.

Items

1. Auxiliary generators, including boards, compartments, switching equipment, control equipment, and connections to auxiliary power bus.

2. Excitation system, including motor, turbine and dual-drive exciter sets and rheostats, storage batteries and charging equipment, circuit breakers, panels and accessories, knife switches and accessories, surge arresters, instrument shunts, conductors and conduit, special supports for conduit, generator field and exciter switch panels, exciter bus tie panels, generator and exciter rheostats and special housing and protective screens.

3. Generator main connections, including oil circuit breakers and accessories, disconnecting switches and accessories, operating mechanisms and interlocks, current transformers, potential transformers, protective relays, isolated panels and equipment, conductors and conduit, special supports for generator main leads, grounding switch, and special housings and protective screens.

4. Station buses including main, auxiliary, transfer, synchronizing and fault ground buses, including oil circuit breakers and accessories, disconnecting switches and accessories, operating mechanisms and interlocks, reactors and accessories, voltage regulators and accessories, compensators, resistors, starting transformers, current transformers, potential transformers, protective relays, storage batteries and charging equipment, isolated panels and equipment, conductors and conduit, special supports, special housings, concrete pads, general station grounding system, special fire-extinguishing system, and test equipment.

5. Station control system, including station switchboards with panel wiring, panels with instruments and control equipment only, panels with switching equipment mounted or mechanically connected, truck-type boards complete, cubicles, station supervisory control boards, generator and exciter signal stands, temperature recording devices, frequency-control equipment, master clocks, watt-hour meters and synchronoscope in the turbine room, station totalizing wattmeter, boiler-room load indicator equipment, storage batteries, panels and charging sets, instrument transformers for supervisory metering, conductors and conduit, special supports for conduit, switchboards, batteries, special housing for batteries, protective screens, and doors.

NOTE A: Do not include in this account transformers and other equipment used for changing the voltage or frequency of electricity for the purposes of transmission or distribution.

NOTE B: When any item of equipment listed herein is used wholly to furnish power to equipment included in another account, its cost shall be included in such other account.

316 Miscellaneous Power Plant Equipment

This account shall include the cost installed of miscellaneous equipment in and about the steam generating plant devoted to general station use, and which is not properly includible in any of the foregoing steam-power production accounts.

Items

1. Compressed air and vacuum cleaning systems, including tanks, compressors, exhausters, air filters, and piping.
2. Cranes and hoisting equipment, including cranes, cars, crane rails, monorails, and hoists with electric and mechanical connections.
3. Fire-extinguishing equipment for general station use.
4. Foundations and settings specially constructed for and not expected to outlast the apparatus for which provided.
5. Locomotive cranes not includible elsewhere.
6. Locomotives not includible elsewhere.
7. Marine equipment, including boats and barges.
8. Miscellaneous belts, pulleys, and countershafts.
9. Miscellaneous equipment, including atmospheric and weather indicating devices, intrasite communication equipment, laboratory equipment, signal systems, callophones, emergency whistles and sirens, fire alarms, insect-control equipment, and other similar equipment.
10. Railway cars not includible elsewhere.
11. Refrigerating systems, including compressors, pumps, and cooling coils.
12. Station maintenance equipment, including lathes, shapers, planers, drill presses, hydraulic presses, and grinders with motors, shafting, hangers, and pulleys.
13. Ventilating equipment, including items wholly identified with apparatus listed herein.

NOTE: When any item of equipment listed herein is wholly used in connection with equipment included in another account, its cost shall be included in such other account.

317 Asset Retirement Costs for Steam Production Plant

This account shall include asset retirement costs on plant included in the steam production function.

Nuclear Production

320 Land and Land Rights

This account shall include the cost of land and land rights used in connection with nuclear power generation. (See § 1767.16(g).)

321 Structures and Improvements

This account shall include the cost, in place, of structures and improvements used and useful in connection with nuclear power generation. (See § 1767.16 (h).)

NOTE: Include vapor containers and nuclear production roads and railroads in this account.

322 Reactor Plant Equipment

This account shall include the installed cost of reactors, reactor fuel handling and storage equipment, pressurizing equipment, coolant charging equipment, purification and discharging equipment, radioactive waste treatment and disposal equipment, boilers, steam and feed water piping, reactor and boiler apparatus and accessories and other reactor plant equipment used in the production of steam to be used primarily for generating electricity, including auxiliary superheat boilers and associated equipment in systems which change temperatures or pressure of steam from the reactor system.

Items

1. Auxiliary superheat boilers and associated fuel storage handling preparation and burning equipment. (See Account 312, Boiler Plant Equipment, for items, but exclude water supply, water flow lines, and steam lines, as well as other equipment not strictly within the superheat function.)
2. Boiler feed system, including feed water heaters, evaporator condensers, heater drain pumps, heater drainers, deaerators, and vent condensers, boiler feed pumps, surge tanks, feed water regulators, feed water measuring equipment, and all associated drivers.
3. Boilers and heat exchangers.
4. Instruments and devices, including all measuring, indicating, and recording equipment for reactor and boiler plant service together with mountings and supports.
5. Lighting systems.
6. Moderators, such as heavy water, and graphite, initial charge.
7. Reactor coolant; primary and secondary systems, initial charge.
8. Radioactive waste treatment and disposal equipment, including tanks, ion exchangers, incinerators, condensers, chimneys, and diluting fans and pumps.
9. Foundations and settings, especially constructed for and not expected to outlast the apparatus for which provided.
10. Reactor including shielding, control rods and mechanisms.
11. Reactor fuel handling equipment, including manipulating and extraction tools, underwater viewing equipment, seal cutting and welding equipment, fuel transfer equipment, and fuel disassembly machinery.
12. Reactor fuel element failure detection system.
13. Reactor emergency poison container and injection system.
14. Reactor pressuring and pressure relief equipment, including pressurizing tanks and immersion heaters.
15. Reactor coolant or moderator circulation charging, purification, and discharging equipment, including tanks, pumps, heat exchangers, demineralizers, and storage.
16. Station piping, including pipes, valves, fittings, separators, traps, desuperheaters, hangers, excavation, and covering for station piping system, including all-reactor coolant, steam, condensate, boiler feed and water supply piping, but not condensing water, plumbing, building heating, oil, gas, or air piping.
17. Ventilating equipment.
18. Water purification equipment, including softeners, demineralizers and accessories, evaporators and accessories, heat exchangers, filters, tanks for filtered or softened water, pumps, and motors.
19. Water supply systems, including pumps, motors, strainers, raw-water storage tanks, boiler wash pumps, intake and discharge pipes and tunnels not a part of a building.
20. Reactor plant cranes and hoists, and associated drives.

NOTE: When the system for supplying boiler or condenser water is elaborate, as when it includes a dam, reservoir, canal, pipe lines, or cooling ponds, the cost of such special facilities shall be charged to a subdivision of Account 321, Structures and Improvements.

323 Turbogenerator Units

This account shall include the cost installed of main turbine-driven units and accessory equipment used in generating electricity by steam.

Items

1. Air cleaning and cooling apparatus, including blowers, drive equipment, air ducts, not a part of building, louvers, pumps, and hoods.
2. Circulating pumps, including connections between condensers, and intake and discharge tunnels.
3. Condensers, including condensate pumps, air and vacuum pumps, ejectors, unloading valves and vacuum breakers, expansion devices, and screens.
4. Generator hydrogen gas piping system and hydrogen detrainment equipment, and bulk hydrogen gas storage equipment.
5. Cooling system, including towers, pumps, tanks, and piping.
6. Cranes and hoists, including items wholly identified with items listed herein.
7. Excitation system, when identified with main generating units.
8. Fire extinguishing systems.
9. Foundations and settings, especially constructed for and not expected to outlast the apparatus for which provided.
10. Governors.
11. Lighting systems.

12. Lubricating systems, including gauges, filters, water separators, tanks, pumps, piping, and motors.
13. Mechanical meters, including gauges, recording instruments, sampling and testing equipment.
14. Piping-main steam, including connections between turbogenerator and condenser and between condenser and hotwell.
15. Piping-main steam, including connections from main throttle valve to turbine inlet.
16. Platforms, railings, steps, and gratings appurtenant to apparatus listed herein.
17. Pressure oil systems, including accumulators, pumps, piping, and motors.
18. Steelwork, specially constructed for apparatus listed herein.
19. Throttle and inlet valve.
20. Tunnels, intake and discharge, for condenser system, when not a part of structure, and water screens.
21. Turbogenerators-main, including turbine and generator, field rheostats and electric connections for self-excited units.
22. Water screens and motors.
23. Moisture separators for turbine steam.
24. Turbine lubricating oil, initial charge.

324 Accessory Electric Equipment

This account shall include the cost installed of auxiliary generating apparatus, conversion equipment, and equipment used primarily in connection with the control and switching of electric energy produced by nuclear power, and the protection of electric circuits and equipment, except electric motors used to drive equipment included in other accounts. Such motors shall be included in the account in which the equipment with which they are associated is included.

NOTE: Do not include in this account transformers and other equipment used for changing the voltage or frequency of electric energy for the purpose of transmission or distribution.

Items

1. Auxiliary generators, including boards, compartments, switching equipment, control equipment, and connections to auxiliary power bus.
2. Excitation system, including motor, turbine and dual-drive exciter sets and rheostats, storage batteries, and charging equipment, circuit breakers, panels and accessories, knife switches and accessories, surge arresters, instrument shunts, conductors and conduit, special supports for conduit, generator field and exciter switch panels, exciter bus tie panels, generator and exciter rheostats and special housing and protective screens.
3. Generator main connections, including oil circuit breakers and accessories, disconnecting switches and accessories, operating mechanisms and interlocks, current transformers, potential transformers, protective relays, isolated panels and equipment, conductors and conduit, special supports for generator main leads, grounding switch, special housings and protective screens.
4. Station buses, including main, auxiliary, transfer, synchronizing and fault ground buses, including oil circuit breakers and accessories, operating mechanisms and interlocks, reactors and accessories, voltage regulators and accessories, compensators, resistors, starting transformers, current transformers, potential transformers, protective relays, storage batteries and charging equipment, isolated panels and equipment, conductors and conduit, special supports, special housings, concrete pads, general station grounding system, fire-extinguishing system, and test equipment.
5. Station control system, including station switchboards with panel wiring, panels with instruments and control equipment only, panels with switching equipment mounted or mechanically connected, truck-type boards complete, cubicles, station supervisory control boards, generator and exciter signal stands, temperature recording devices, frequency-control equipment, master clocks, watt-hour meters and synchronoscope in the turbine room, station totalizing wattmeter, boiler-room load indicator equipment, storage batteries, panels and charging sets, instrument transformers for supervisory metering, conductors and conduit, special supports for conduit, switchboards, batteries, special housing for batteries, protective screens, and doors.

NOTE: When any item of equipment listed herein is used wholly to furnish power to equipment included in another account, its cost shall be included in such other account.

325 Miscellaneous Power Plant Equipment

This account shall include the cost installed of miscellaneous equipment in and about the nuclear generating plant devoted to general station use, which is not properly includible in any of the foregoing nuclear-power production accounts.

Items

1. Compressed air and vacuum cleaning systems, including tanks, compressors, exhausters, air filters, and piping.
2. Cranes and hoisting equipment, including cranes, cars, crane rails, monorails, and hoists with electric and mechanical connections.
3. Fire-extinguishing equipment for general station and site use.
4. Foundations and settings specially constructed for and not expected to outlast the apparatus for which provided.

5. Locomotive cranes not includible elsewhere.
6. Locomotives not included elsewhere.
7. Marine equipment, including boats and barges.
8. Miscellaneous belts, pulleys, and countershafts.
9. Miscellaneous equipment, including atmospheric and weather recording devices, intrasite communication equipment, laboratory equipment, signal systems, callophones, emergency whistles and sirens, fire alarms, insect-control equipment, and other similar equipment.
10. Railway cars or special shipping containers not includible elsewhere.
11. Refrigerating systems, including compressors, pumps, and cooling coils.
12. Station maintenance equipment, including lathes, shapers, planers, drill presses, hydraulic presses, and grinders with motors, shafting, hangers, and pulleys.
13. Ventilating equipment, including items wholly identified with apparatus listed herein.
14. Station and area radiation monitoring equipment.

NOTE: When any item of equipment listed herein is wholly used in connection with equipment included in another account, its cost shall be included in such other account.

326 Asset Retirement Costs for Nuclear Production Plant

This account shall include asset retirement costs on plant included in the nuclear production function.

Hydraulic Production

330 Land and Land Rights

This account shall include the cost of land and land rights used in connection with hydraulic power generation. (See § 1767.16 (g).) It shall also include the cost of land and land rights used in connection with (1) the conservation of fish and wildlife, and (2) recreation. Separate subaccounts shall be maintained for each of the above.

331 Structures and Improvements

This account shall include the cost, in place, of structures and improvements used in connection with hydraulic power generation. (See § 1767.16 (h).) It shall also include the cost, in place, of structures and improvements used in connection with (1) the conservation of fish and wildlife, and (2) recreation. Separate subaccounts shall be maintained for each of the above.

332 Reservoirs, Dams, and Waterways

This account shall include the cost in place of facilities used for impounding, collecting, storage, diversion, regulation, and delivery of water used primarily for generating electricity. It shall also include the cost in place of facilities used in connection with (1) the conservation of fish and wildlife, and (2) recreation. Separate subaccounts shall be maintained for each of the above. (See § 1767.16 (h)(3).)

Items

1. Bridges and culverts, when not a part of roads or railroads.
2. Clearing and preparing land.
3. Dams, including wasteways, spillways, flash boards, spillway gates with operating and control mechanisms, tunnels, gate houses, and fish ladders.
4. Dikes and embankments.
5. Electric system, including conductors, control system, transformers, and lighting fixtures.
6. Excavation, including shoring, bracing, bridging, refill, and disposal of excess excavated material.
7. Foundations and settings specially constructed for and not expected to outlast the apparatus for which provided.
8. Intakes, including trash racks, rack cleaners, control gates and valves with operating mechanisms, and intake house when not a part of station structure.
9. Platforms, railings, steps, and gratings appurtenant to structures listed herein.
10. Power line wholly identified with items included herein.
11. Retaining walls.
12. Water conductors and accessories, including canals, tunnels, flumes, penstocks, pipe conductors, forebays, tailraces, navigation locks and operating mechanisms, waterhammer and surge tanks, and supporting trestles and structures.
13. Water storage reservoirs, including dams, flashboards, spillway gates and operating mechanisms, inlet and outlet tunnels, regulating valves and valve towers, silt and mud sluicing tunnels with valve or gate towers, and all other structures wholly identified with any of the foregoing items.

333 Water Wheels, Turbines and Generators

This account shall include the cost installed of water wheels and hydraulic turbines (from connection with penstock or flume to tailrace) and generators driven thereby devoted to the production of electricity by water power or for the production of power for industrial or other purposes, if the equipment used for such purposes is a part of the hydraulic power plant works.

Items

1. Exciter water wheels and turbines, including runners, gates, governors, pressure regulators, oil pumps, operating mechanisms, scroll cases, draft tubes, and draft-tube supports.
2. Fire-extinguishing equipment.

3. Foundations and settings, specially constructed for and not expected to outlast the apparatus for which provided.

4. Generator cooling system, including air cooling and washing apparatus, air fans and accessories, and air ducts.

5. Generators-main, a.c. or d.c., including field rheostats and connections for self-excited units and excitation system when identified with the generating unit.

6. Lighting systems.

7. Lubricating systems, including gauges, filters, tanks, pumps, and piping.

8. Main penstock valves and appurtenances, including main valves, control equipment, bypass valves and fittings, and other accessories.

9. Main turbines and water wheels, including runners, gates, governors, pressure regulators, oil pumps, operating mechanisms, scroll cases, draft tubes, and draft-tube supports.

10. Mechanical meters and recording instruments.

11. Miscellaneous water-wheel equipment, including gauges, thermometers, meters, and other instruments.

12. Platforms, railings, steps, and gratings appurtenant to apparatus listed herein.

13. Scroll case filling and drain system, including gates, pipe, valves, and fittings.

14. Water-actuated pressure-regulator system, including tanks and housings, pipes, valves, fittings and insulators, piers and anchorage, and excavation and backfill.

334 Accessory Electric Equipment

This account shall include the cost installed of auxiliary generating apparatus, conversion equipment, and equipment used primarily in connection with the control and switching of electric energy produced by hydraulic power and the protection of electric circuits and equipment, except electric motors used to drive equipment included in other accounts, such motors being included in the account in which the equipment with which they are associated is included.

Items

1. Auxiliary generators, including boards, compartments, switching equipment, control equipment, and connections to auxiliary power bus.

2. Excitation system, including motor, turbine, and dual-drive exciter sets and rheostats, storage batteries and charging equipment, circuit breakers, panels and accessories, knife switches and accessories, surge arresters, instrument shunts, conductors and conduit, special supports for conduit, generator field and exciter switch panels, exciter bus tie panels, generator and exciter rheostats and special housings and protective screens.

3. Generator main connections, including oil circuit breakers and accessories, disconnecting switches and accessories, operating mechanisms and interlocks, current transformers, potential transformers, protective relays, isolated panels and equipment, conductors and conduit, special supports for generator main leads, grounding switch, and special housings and protective screens.

4. Station buses, including main, auxiliary, transfer, synchronizing, and fault ground buses, including oil circuit breakers and accessories, disconnecting switches and accessories, operating mechanisms and interlocks, reactors and accessories, voltage regulators and accessories, compensators, resistors starting transformers, current transformers, potential transformers, protective relays, storage batteries, and charging equipment, isolated panels and equipment, conductors and conduit, special supports, special fire-extinguishing system, and test equipment.

5. Station control system, including station switchboards with panel wiring, panels with instruments and control equipment only, panels with switching equipment mounted for mechanically connected, truck-type boards complete, cubicles, station supervisory control devices, frequency control equipment, master clocks, watt-hour meter, station totalizing watt-meter, storage batteries, panels and charging sets, instrument transformers for supervisory metering, conductors and conduit, special supports for conduit, switchboards, batteries, special housings for batteries, protective screens, and doors.

NOTE A: Do not include in this account transformers and other equipment used for changing the voltage or frequency of electricity for the purpose of transmission or distribution.

NOTE B: When any item of equipment listed herein is used wholly to furnish power to equipment, it shall be included in such equipment account.

335 Miscellaneous Power Plant Equipment

This account shall include the cost installed of miscellaneous equipment in and about the hydroelectric generating plant which is devoted to general station use and is not properly includible in other hydraulic production accounts. It shall also include the cost of equipment used in connection with (1) the conservation of fish and wildlife, and (2) recreation. Separate subaccounts shall be maintained for each of the above.

Items

1. Compressed air and vacuum cleaning systems, including tanks, compressors, exhausters, air filters, and piping.

2. Cranes and hoisting equipment, including cranes, cars, crane rails, monorails, and

hoists with electric and mechanical connections.

3. Fire-extinguishing equipment for general station use.

4. Foundations and settings, specially constructed for and not expected to outlast the apparatus for which provided.

5. Locomotive cranes not includible elsewhere.

6. Locomotives not includible elsewhere.

7. Marine equipment, including boats and barges.

8. Miscellaneous belts, pulleys, and countershafts.

9. Miscellaneous equipment, including atmospheric and weather indicating devices. Intrasite communication equipment, laboratory equipment, insect control equipment, signal systems, callophones, emergency whistles and sirens, fire alarms, and other similar equipment.

10. Railway cars, not includible elsewhere.

11. Refrigerating system, including compressors, pumps, and cooling coils.

12. Station maintenance equipment, including lathes, shapers, planers, drill presses, hydraulic presses, and grinders with motors, shafting, hangers, and pulleys.

13. Ventilating equipment, including items wholly identified with apparatus listed herein.

NOTE: When any item of equipment, listed herein, is used wholly in connection with equipment included in another account, its cost shall be included in such other account.

336 Roads, Railroads, and Bridges

This account shall include the cost of roads, railroads, trails, bridges, and trestles used primarily as production facilities. It also includes those roads necessary to connect the plant with highway transportation systems, except when such roads are dedicated to public use and maintained by public authorities.

Items

1. Bridges, including foundations, piers, girders, trusses, and flooring.

2. Clearing land.

3. Railroads, including grading, ballast, ties, rails, culverts, and hoists.

4. Roads, including grading, surfacing, and culverts.

5. Structures, constructed and maintained in connection with items listed herein.

6. Trails, including grading, surfacing, and culverts.

7. Trestles, including foundations, piers, girders, trusses, and flooring.

NOTE A: Roads intended primarily for connecting employees' houses with the power plant, and roads used primarily in connection with fish and wildlife, and recreation activities, shall not be included herein but in Account 331, Structures and Improvements.

NOTE B: The cost of temporary roads and bridges necessary during the period of construction but abandoned or dedicated to public use upon completion of the plant, shall not be included herein but shall be charged to the accounts appropriate for the construction.

337 Asset Retirement Costs for Hydraulic Production Plant

This account shall include asset retirement costs on plant included in the hydraulic production function.

Other Production

340 Land and Land Rights

This account shall include the cost of land and land rights used in connection with other power generation. (See § 1767.16 (g).)

341 Structures and Improvements

This account shall include the cost in place of structures and improvements used in connection with other power generation. (See § 1767.16 (h).)

342 Fuel Holders, Producers, and Accessories

This account shall include the cost installed of fuel handling and storage equipment used between the point of fuel delivery to the station and the intake pipe through which fuel is directly drawn to the engine, also the cost of gas producers and accessories devoted to the production of gas for use in prime movers driving main electric generators.

Items

1. Blower and fans.
2. Boilers and pumps.
3. Economizers.
4. Exhauster outfits.
5. Flues and piping.
6. Pipe system.
7. Producers.
8. Regenerators.
9. Scrubbers.
10. Steam injectors.
11. Tanks for storage of oil and gasoline.
12. Vaporizers.

343 Prime Movers

This account shall include the cost installed of Diesel or other prime movers devoted to the generation of electric energy, together with their auxiliaries.

Items

1. Air-filtering system.

2. Belting, shafting, pulleys, and reduction gearing.

3. Cooling system, including towers, pumps, tanks, and piping.
4. Cranes and hoists, including items wholly identified with apparatus listed herein.
5. Engines, Diesel, gasoline, gas, or other internal combustion.
6. Foundations and settings specially constructed for and not expected to outlast the apparatus for which provided.
7. Governors.
8. Ignition system.
9. Inlet valve.
10. Lighting systems.
11. Lubricating systems, including filters, tanks, pumps, and piping.
12. Mechanical meters, including gauges, recording instruments, sampling, and testing equipment.
13. Mufflers.
14. Piping.
15. Starting systems, compressed air, or other, including compressors and drives, tanks, piping, motors, boards and connections, and storage tanks.
16. Steelwork, specially constructed for apparatus listed herein.
17. Waste heat boilers and antifluctuators.

344 Generators

This account shall include the cost installed of Diesel or other power driven main generators.

Items

1. Cranes and hoists, including items wholly identified with such apparatus.
2. Fire-extinguishing equipment.
3. Foundations and settings, specially constructed for and not expected to outlast the apparatus for which provided.
4. Generator cooling system, including air cooling and washing apparatus, air fans and accessories, and air ducts.
5. Generators-main, a.c. or d.c., including field rheostats and connections for self-excited units and excitation system when identified with the generating unit.
6. Lighting systems.
7. Lubricating system, including tanks, filters, strainers, pumps, piping, and coolers.
8. Mechanical meters and recording instruments.
9. Platforms, railings, steps, and gratings appurtenant to apparatus listed herein.

NOTE: If prime movers and generators are so integrated that it is not practical to classify them separately, the entire unit may be included in Account 344, Generators.

345 Accessory Electric Equipment

This account shall include the cost installed of auxiliary generating apparatus, conversion equipment, and equipment used primarily in connection with the control and switching of electric energy produced in other power generating stations, and the protection of electric circuits and equipment, except electric motors used to drive equipment included in other accounts. Such motors shall be included in the account in which the equipment with which it is associated is included.

Items

1. Auxiliary generators, including boards, compartments, switching equipment, control equipment, and connections to auxiliary power bus.
2. Excitation system, including motor, turbine and dual-drive exciter sets and rheostats, storage batteries and charging equipment, circuit breakers, panels and accessories, knife switches and accessories, surge arresters, instrument shunts, conductors and conduit, special supports for conduit, generator field and exciter switch panels, exciter bus tie panels, generator and exciter rheostats and special housings and protective screens.
3. Generator main connections, including oil circuit breakers and accessories, disconnecting switches and accessories, operating mechanisms and interlocks, current transformers, potential transformers, protective relays, isolated panels and equipment, conductors and conduit, special supports for generator main leads, grounding switch, and special housing and protective screens.
4. Station control system, including station switchboards with panel wiring, panels with instruments and control equipment only, panels with switching equipment mounted or mechanically connected, trunk-type boards complete, cubicles, station supervisory control boards, generator and exciter signal stands, temperature-recording devices, frequency control equipment, master clocks, watt-hour meter, station totalizing wattmeter, storage batteries, panels and charging sets, instrument transformers for supervisory metering, conductors and conduit, special supports for conduit, switchboards, batteries, special housing for batteries, protective screens, and doors.
5. Station buses, including main, auxiliary, transfer, synchronizing and fault ground buses, including oil circuit breakers and accessories, disconnecting switches and accessories, operating mechanisms and interlocks, reactors and accessories, voltage regulators and accessories, compensators, resistors, starting transformers, current transformers, potential transformers, protective relays, storage batteries and charging equipment, isolated panels and equipment, conductors and conduit, special supports, special housings, concrete pads, general station ground system, special fire-extinguishing system, and test equipment.

NOTE A: Do not include in this account transformers and other equipment used for changing the voltage or frequency of electric

energy for the purpose of transmission or distribution.

NOTE B: When any item of equipment listed herein is used wholly to furnish power to equipment included in another account, its cost shall be included in such other account.

346 Miscellaneous Power Plant Equipment

This account shall include the cost installed of miscellaneous equipment in and about the other power generating plant, devoted to general station use, and not properly includible in any of the foregoing other power production accounts.

Items

1. Compressed air and vacuum cleaning systems, including tanks, compressors, exhausters, air filters, and piping.
2. Cranes and hoisting equipment, including cranes, cars, crane rails, monorails, and hoists with electric and mechanical connections.
3. Fire-extinguishing equipment for general station use.
4. Foundations and settings, specially constructed for and not expected to outlast the apparatus for which provided.
5. Miscellaneous equipment, including atmospheric and weather indicating devices, intrasite communication equipment, laboratory equipment, signal systems, callophones, emergency whistles and sirens, fire alarms, and other similar equipment.
6. Miscellaneous belts, pulleys, and countershafts.
7. Refrigerating systems including compressors, pumps, and cooling coils.
8. Station maintenance equipment, including lathes, shapers, planters, drill presses, hydraulic presses, and grinders with motors, shafting, hangers, or pulleys.
9. Ventilating equipment, including items wholly identified with apparatus listed herein.

NOTE: When any item of equipment, listed herein is used wholly in connection with equipment included in another account, its cost shall be included in such other account.

347 Asset Retirement Costs for Other Production Plant

This account shall include asset retirement costs on plant included in the other production function.

TRANSMISSION PLANT

350 Land and Land Rights

This account shall include the cost of land and land rights used in connection with transmission operations. (See § 1767.16 (g).)

351 [Reserved]

352 Structures and Improvements

This account shall include the cost, in place, of structures and improvements used in connection with transmission operations. (See § 1767.16 (h).)

353 Station Equipment

This account shall include the cost installed of transforming, conversion, and switching equipment used for the purpose of changing the characteristics of electricity in connection with its transmission or for controlling transmission circuits.

Items

1. Bus compartments, concrete, brick, and sectional steel, including items permanently attached thereto.
2. Conduit, including concrete and iron duct runs not a part of a building.
3. Control equipment, including batteries, battery charging equipment, transformers, remote relay boards, and connections.
4. Conversion equipment, including transformers, indoor and outdoor, frequency changers, motor generator sets, rectifiers, synchronous converters, motors, cooling equipment, and associated connections.
5. Fences.
6. Fixed and synchronous condensers, including transformers, switching equipment, blowers, motors and connections.
7. Foundations and settings, specially constructed for and not expected to outlast the apparatus for which provided.
8. General station equipment, including air compressors, motors, hoists, cranes, test equipment, and ventilating equipment.
9. Platforms, railings, steps, and gratings appurtenant to apparatus listed herein.
10. Primary and secondary voltage connections, including bus runs and supports, insulators, potheads, lightning arresters, cable and wire runs from and to outdoor connections or to manholes and the associated regulators, reactors, resistors, surge arresters, and accessory equipment.
11. Switchboards, including meters, relays, and control wiring.
12. Switching equipment, indoor and outdoor, including oil circuit breakers and operating mechanisms, truck switches, and disconnect switches.
13. Tools and appliances.

354 Towers and Fixtures

This account shall include the cost installed of towers and appurtenant fixtures used for supporting overhead transmission conductors.

Items

1. Anchors, guys, and braces.
2. Brackets.

3. Crossarms, including braces.
4. Excavation, backfill, and disposal of excess excavated material.
5. Foundations.
6. Guards.
7. Insulator pins and suspension bolts.
8. Ladder and steps.
9. Railings.
10. Towers.

355 Poles and Fixtures

This account shall include the cost installed of transmission line poles, wood, steel, concrete, or other material, together with appurtenant fixtures used for supporting overhead transmission conductors.

Items

1. Anchors, head arm and other guys, including guy guards, guy clamps, strain insulators, and pole plates.
2. Brackets.
3. Crossarms and braces.
4. Excavation and backfill, including disposal of excess excavated material.
5. Extension arms.
6. Gaining, roofing, stenciling, and tagging.
7. Insulator pins and suspension belts.
8. Paving.
9. Pole steps.
10. Poles, wood, steel, concrete, or other material.
11. Racks complete with insulators.
12. Reinforcing and stubbing.
13. Settings.
14. Shaving and painting.

356 Overhead Conductors and Devices

This account shall include the cost installed of overhead conductors and devices used for transmission purposes.

Items

1. Circuit breakers.
2. Conductors, including insulated and bare wires and cables.
3. Ground wires and ground clamps.
4. Insulators, including pin, suspension, and other types.
5. Lightning arresters.
6. Switches.
7. Other line devices.

357 Underground Conduit

This account shall include the cost installed of underground conduit and tunnels used for housing transmission cables or wires. (See § 1767.16 (n).)

Items

1. Conduit, concrete, brick or tile, including iron pipe, fiber pipe, Murray duct, and standpipe on pole or tower.
2. Excavation, including shoring, bracing, bridging, backfill, and disposal of excess excavated material.
3. Foundations and settings specially constructed for and not expected to outlast the apparatus for which provided.
4. Lighting systems.
5. Manholes, concrete or brick, including iron or steel, frames and covers, hatchways, gratings, ladders, cable racks and hangers, permanently attached to manholes.
6. Municipal inspection.
7. Pavement disturbed, including cutting and replacing pavement, pavement base and sidewalks.
8. Permits.
9. Protection of street openings.
10. Removal and relocation of subsurface obstructions.
11. Sewer connections, including drains, traps, tide valves, and check valves.
12. Sumps, including pumps.
13. Ventilating equipment.

358 Underground Conductors and Devices

This account shall include the cost installed of underground conductors and devices used for transmission purposes.

Items

1. Armored conductors, buried, including insulators, insulating materials, splices, potheads, and trenching.
2. Armored conductors, submarine, including insulators, insulating materials, splices in terminal chambers, and potheads.
3. Cables in standpipe, including pothead and connection from terminal chamber of manhole to insulators on pole.
4. Circuit breakers.
5. Fireproofing, in connection with any items listed herein.
6. Hollow-core oil-filled cable, including straight or stop joints, pressure tanks, auxiliary air tanks, feeding tanks, terminals, potheads and connections, and ventilating equipment.
7. Lead and fabric covered conductors, including insulators, compound filled, oil filled, or vacuum splices, and potheads.
8. Lightning arresters.
9. Municipal inspection.
10. Permits.
11. Protection of street openings.
12. Racking of cables.
13. Switches.
14. Other line devices.

359 Roads and Trails

This account shall include the cost of roads, trails, and bridges used primarily as transmission facilities.

Items

1. Bridges, including foundation piers, girders, trusses, and flooring.
2. Clearing land.
3. Roads, including grading, surfacing, and culverts.

4. Structures, constructed and maintained in connection with items included herein.

5. Trails, including grading, surfacing, and culverts.

NOTE: The cost of temporary roads, and bridges necessary during the period of construction but abandoned or dedicated to public use upon completion of the plant, shall be charged to the accounts appropriate for the construction.

359.1 Asset Retirement Costs for Transmission Plant

This account shall include asset retirement costs on plant included in the transmission plant function.

DISTRIBUTION PLANT

360 Land and Land Rights

This account shall include the cost of land and land rights used in connection with distribution operations. (See § 1767.16 (g).)

NOTE: Do not include the cost of permits to erect poles, or towers or to trim trees in this account. (See Account 364, Poles, Towers and Fixtures, and Account 365, Overhead Conductors and Devices.)

361 Structures and Improvements

This account shall include the cost, in place, of structures and improvements used in connection with distribution operations. (See § 1767.16 (h).)

362 Station Equipment

This account shall include the cost installed of station equipment, including transformer banks, which are used for the purpose of changing the characteristics of electricity in connection with its distribution.

Items

1. Bus compartments, concrete, brick and sectional steel, including items permanently attached thereto.

2. Conduit, including concrete and iron duct runs not part of building.

3. Control equipment, including batteries, battery charging equipment, transformers, remote relay boards, and connections.

4. Conversion equipment, indoor and outdoor, frequency changers, motor generator sets, rectifiers, synchronous converters, motors, cooling equipment, and associated connections.

5. Fences.

6. Fixed and synchronous condensers, including transformers, switching equipment, blowers, motors, and connections.

7. Foundations and settings, specially constructed for and not expected to outlast the apparatus for which provided.

8. General station equipment, including air compressors, motors, hoists, cranes, test equipment, and ventilating equipment.

9. Platforms, railings, steps, and gratings appurtenant to apparatus listed herein.

10. Primary and secondary voltage connections, including bus runs and supports, insulators, potheads, lightning arresters, cable and wire runs from and to outdoor connections or to manholes and the associated regulators, reactors, resistors, surge arresters, and accessory equipment.

11. Switchboards, including meters, relays, and control wiring.

12. Switching equipment, indoor and outdoor, including oil circuit breakers and operating mechanisms, truck switches, disconnect switches.

NOTE: The cost of rectifiers, series transformers, and other special station equipment devoted exclusively to street lighting service shall not be included in this account, but in Account 373, Street Lighting and Signal Systems.

363 Storage Battery Equipmentis account shall include the cost installed of storage battery equipment used for the purpose of supplying electricity to meet emergency or peak demands.

Items

1. Batteries, including elements, tanks, and tank insulators.

2. Battery room connections, including cable or bus runs and connections.

3. Battery room flooring, when specially laid for supporting batteries.

4. Charging equipment, including motor generator sets and other charging equipment and connections, and cable runs from generator or station bus to battery room connections.

5. Miscellaneous equipment, including instruments, and water stills.

6. Switching equipment, including endcell switches and connections, boards and panels, used exclusively for battery control, not part of general station switchboard.

7. Ventilating equipment, including fans and motors, louvers, and ducts not part of building.

NOTE: Storage batteries used for control and general station purposes shall not be included in this account but in the account appropriate for their use.

364 Poles, Towers and Fixtures

This account shall include the cost installed of poles, towers, and appurtenant fixtures used for supporting overhead distribution conductors and service wires.

Items

1. Anchors, head arm, and other guys, including guy guards, guy clamps, strain insulators, and pole plates.
2. Brackets.
3. Crossarms and braces.
4. Excavation and backfill, including disposal of excess excavated material.
5. Extension arms.
6. Foundations.
7. Guards.
8. Insulator pins and suspension bolts.
9. Paving.
10. Permits for construction.
11. Pole steps and ladders.
12. Poles, wood, steel, concrete, or other material.
13. Racks complete with insulators.
14. Railings.
15. Reinforcing and stubbing.
16. Settings.
17. Shaving, painting, gaining, roofing, stenciling, and tagging.
18. Towers.
19. Transformer racks and platforms.

365 Overhead Conductors and Devices

This account shall include the cost installed of overhead conductors and devices used for distribution purposes.

Items

1. Circuit breakers.
2. Conductors, including insulated and bare wires and cables.
3. Ground wires and clamps.
4. Insulators, including pin, suspension, and other types, and tie wire or clamps.
5. Lightning arresters.
6. Railroad and highway crossing guards.
7. Splices.
8. Switches.
9. Tree trimming, initial cost including the cost of permits therefor.
10. Other line devices.
11. Oil circuit reclosers (OCR).
12. Sectionalizers.
13. Labor costs for installation of OCRs and Sectionalizers, first only.

NOTE: The cost of conductors used solely for street lighting or signal systems shall not be included in this account but in Account 373, Street Lighting and Signal Systems.

366 Underground Conduit

This account shall include the cost installed of underground conduit and tunnels used for housing distribution cables or wires.

Items

1. Conduit, concrete, brick and tile, including iron pipe, fiber pipe, Murray duct, and standpipe on pole or tower.
2. Excavation, including shoring, bracing, bridging, backfill, and disposal of excess excavated material.
3. Foundations and settings specially constructed for and not expected to outlast the apparatus for which constructed.
4. Lighting systems.
5. Manholes, concrete or brick, including iron or steel frames and covers, hatchways, gratings, ladders, cable racks, and hangers permanently attached to manholes.
6. Municipal inspection.
7. Pavement disturbed, including cutting and replacing pavement, pavement base, and sidewalks.
8. Permits.
9. Protection of street openings.
10. Removal and relocation of subsurface obstructions.
11. Sewer connections, including drains, traps, tide valves, and check valves.
12. Sumps, including pumps.
13. Ventilating equipment.

NOTE: The cost of underground conduit used solely for street lighting or signal systems shall be included in Account 373, Street Lighting and Signal Systems.

367 Underground Conductors and Devices

This account shall include the cost installed of underground conductors and devices used for distribution purposes.

Items

1. Armored conductors, buried, including insulators, insulating materials, splices, potheads, and trenching.
2. Armored conductors, submarine, including insulators, insulating materials, splices in terminal chamber, and potheads.
3. Cables in standpipe, including pothead and connection from terminal chamber or manhole to insulators on pole.
4. Circuit breakers.
5. Fireproofing, in connection with any items listed herein.
6. Hollow-core oil-filled cable, including straight or stop joints, pressure tanks, auxiliary air tanks, feeding tanks, terminals, potheads and connections.
7. Lead and fabric covered conductors, including insulators, compound-filled, oil-filled or vacuum splices, and potheads.
8. Lightning arresters.
9. Municipal inspection.
10. Permits.
11. Protection of street openings.
12. Racking of cables.
13. Switches.
14. Other line devices.

NOTE: The cost of underground conductors and devices used solely for street lighting or signal systems shall be included in Account 373, Street Lighting and Signal Systems.

368 Line Transformers

A. This account shall include the cost installed of overhead and underground distribution line transformers and pole-type and underground voltage regulators owned by the utility, for use in transforming electricity to the voltage at which it is to be used by the customer, whether actually in service or held in reserve.

B. When a transformer is permanently retired from service, the original installed cost thereof shall be credited to this account.

C. The records covering line transformers shall be so kept that the utility can furnish the number of transformers of various capacities in service and those in reserve, and the location and the use of each transfer.

Items

1. Installation, labor of (first installation only).
2. Transformer cut-out boxes.
3. Transformer lightning arresters.
4. Transformers, line and network.
5. Capacitors.
6. Network protectors.
7. Voltage regulators.

NOTE: The cost of removing and resetting line transformers shall not be charged to this account but to Account 583, Overhead Line Expenses, or Account 584, Underground Line Expenses, as appropriate. The cost of line transformers used solely for street lighting or signal systems shall be included in Account 373, Street Lighting and Signal Systems.

369 Services

This account shall include the cost installed of overhead and underground conductors leading from a point where wires leave the last pole of the overhead system or the distribution box or manhole, or the top of the pole of the distribution line, to the point of connection with the customer's outlet or wiring. Conduit used for underground service conductors shall be included herein.

Items

1. Brackets.
2. Cables and wires.
3. Conduit.
4. Insulators.
5. Municipal inspection.
6. Overhead to underground, including conduit or standpipe and conductor from last splice on pole to connection with customer's wiring.
7. Pavement disturbed, including cutting and replacing pavement, pavement base, and sidewalks.
8. Permits.
9. Protection of street openings.
10. Service switch.
11. Suspension wire.

370 Meters

A. This account shall include the cost installed of meters or devices and appurtenances thereto, for use in measuring the electricity delivered to its users, whether actually in service or held in reserve.

B. When a meter is permanently retired from service, the installed cost included herein shall be credited to this account.

C. The records covering meters shall be so kept that the utility can furnish information as to the number of meters of various capacities in service and in reserve as well as the location of each meter owned.

Items

1. Alternate current, watt-hour meters.
2. Current limiting devices.
3. Demand indicators.
4. Demand meters.
5. Direct current watt-hour meters.
6. Graphic demand meters.
7. Installation, labor of (first installation only).
8. Instrument transformers.
9. Maximum demand meters.
10. Meter badges and their attachments.
11. Meter boards and boxes.
12. Meter fittings, connections, and shelves (first set).
13. Meter switches and cut-outs.
14. Prepayment meters.
15. Protective devices.
16. Testing new meters.

NOTE A: This account shall not include meters for recording output of a generating station, or substation meters. It includes only those meters used to record energy delivered to customers.

NOTE B: The cost of removing and resetting meters shall be charged to Account 586, Meter Expenses.

371 Installations on Customers' Premises

This account shall include the cost installed of equipment on the customer's side of a meter when the utility incurs such cost and when the utility retains title to and assumes full responsibility for maintenance and replacement of such property. This account shall not include leased equipment. (See Account 372, Leased Property on Customers' Premises.)

Items

1. Cable vaults.
2. Commercial lamp equipment.
3. Foundations and settings specially provided for equipment included herein.
4. Frequency changer sets.
5. Motor generator sets.
6. Motors.
7. Switchboard panels, high or low tension.
8. Wire and cable connections to incoming cables.

NOTE: Do not include in this account any costs incurred in connection with merchandising, jobbing, or contract work activities.

372 Leased Property on Customers' Premises

This account shall include the cost of electric motors, transformers, and other equipment on customers' premises (including municipal corporations), leased or loaned to customers, but not including property held for sale.

NOTE A: The cost of setting and connecting such appliances or equipment on the premises of customers and the cost of resetting or removal shall not be charged to this account but to operating expenses, Account 587, Customer Installations Expenses.

NOTE B: Do not include in this account any costs incurred in connection with merchandising, jobbing, or contract work activities.

373 Street Lighting and Signal Systems

This account shall include the cost installed of equipment used wholly for public street and highway lighting or traffic, fire alarm, police, and other signal systems.

Items

1. Armored conductors, buried or submarine, including insulators, insulating materials, splices, and trenching.
2. Automatic control equipment.
3. Conductors, overhead or underground, including lead or fabric covered, parkway cables, including splices, and insulators.
4. Lamps, arc, incandescent, or other types, including glassware, suspension fixtures, and brackets.
5. Municipal inspection.
6. Ornamental lamp posts.
7. Pavement disturbed, including cutting and replacing pavement, pavement base, and sidewalks.
8. Permits.
9. Posts and standards.
10. Protection of street openings.
11. Relays or time clocks.
12. Series contactors.
13. Switches.
14. Transformers, pole or underground.

374 Asset Retirement Costs for Distribution Plant

This account shall include asset retirement costs on plant included in the distribution plant function.

REGIONAL TRANSMISSION AND MARKET OPERATION PLANT

380 Land and Land Rights

This account shall include the cost of land and land rights used in connection with regional transmission and market operations.

381 Structures and Improvements

This account shall include the cost in place of structures and improvement used for regional transmission and market operations.

382 Computer Hardware

This account shall include the cost of computer hardware and miscellaneous information technology equipment to provide scheduling, system control and dispatching, system planning, standards development, market monitoring, and market administration activities. Records shall be maintained identifying to the maximum extent practicable computer hardware owned and used for:

(1) Scheduling, system control and dispatching, (2) System planning and standards development, and (3) Market monitoring and market administration activities.

Items

1. Personal computers
2. Servers
3. Workstations
4. Energy Management System (EMS) hardware
5. Supervisory Control and Data Acquisition (SCADA) system hardware
6. Peripheral equipment
7. Networking components

383 Computer Software

This account shall include the cost of off-the-shelf and in-house developed software purchased and used to provide scheduling, system control and dispatching, system planning, standards development, market monitoring, and market administration activities. Records shall be maintained identifying to the maximum extent practicable the cost of software used for:

(1) Scheduling, system control and dispatching,

(2) System planning and standards development, and

(3) Market monitoring and market administration activities.

Items

1. Software licenses
2. User interface software
3. Modeling software
4. Database software
5. Tracking and monitoring software
6. Energy Management System (EMS) software
7. Supervisory Control and Data Acquisition (SCADA) system software
8. Evaluation and assessment system software
9. Operating, planning and transaction scheduling software
10. Reliability applications
11. Market application software

384 Communication Equipment

This account shall include the cost of communication equipment owned and used to acquire or share data and information used to control and dispatch the system.

Items

1. Fiber optic cable
2. Remote terminal units
3. Microwave towers
4. Global Positioning System (GPS) equipment
5. Servers
6. Workstations
7. Telephones

385 Miscellaneous Regional Transmission and Market Operation Plant

This account shall include the cost of regional transmission and market operation plant and equipment not provided for elsewhere.

386 Asset Retirement Costs for Regional Transmission and Market Operation Plant

This account shall include asset retirement costs on regional transmission and market operations plant and equipment.

GENERAL PLANT

389 Land and Land Rights

This account shall include the cost of land and land rights used for utility purposes, the cost of which is not properly includible in other land and land rights accounts. (See § 1767.16 (g).)

390 Structures and Improvements

This account shall include the cost, in place, of structures and improvements used for utility purposes, the cost of which is not properly includible in other structures and improvements accounts. (See § 1767.16 (h).)

391 Office Furniture and Equipment

This account shall include the cost of office furniture and equipment owned by the utility and devoted to utility service, and not permanently attached to buildings, except the cost of such furniture and equipment which the utility elects to assign to other plant accounts on a functional basis.

Items

1. Bookcases and shelves.
2. Desks, chairs, and desk equipment.
3. Drafting-room equipment.
4. Filing, storage, and other cabinets.
5. Floor covering.
6. Library and library equipment.
7. Mechanical office equipment, such as accounting machines, and typewriters.
8. Safes.
9. Tables.

392 Transportation Equipment

This account shall include the cost of transportation vehicles used for utility purposes.

Items

1. Airplanes.
2. Automobiles.
3. Bicycles.
4. Electrical vehicles.
5. Motor trucks.
6. Motorcycles.
7. Repair cars or trucks.
8. Tractors and trailers.
9. Other transportation vehicles.

393 Stores Equipment

This account shall include the cost of equipment used for the receiving, shipping, handling, and storage of materials and supplies.

Items

1. Chain falls.
2. Counters.
3. Cranes (portable).
4. Elevating and stacking equipment (portable).
5. Hoists.
6. Lockers.
7. Scales.
8. Shelving.
9. Storage bins.
10. Trucks, hand and power driven.
11. Wheelbarrows.

394 Tools, Shop and Garage Equipment

This account shall include the cost of tools, implements, and equipment used in construction, repair work, general shops and garages and not specifically provided for or includible in other accounts.

Items

1. Air compressors.
2. Anvils.
3. Automobile repair shop equipment.
4. Battery charging equipment.
5. Belts, shafts and countershafts.
6. Boilers.
7. Cable pulling equipment.
8. Concrete mixers.
9. Drill presses.
10. Derricks.
11. Electric equipment.
12. Engines.
13. Forges.
14. Furnaces.
15. Foundations and settings specially constructed for and not expected to outlast the equipment for which provided.
16. Gas producers.
17. Gasoline pumps, oil pumps, and storage tanks.
18. Greasing tools and equipment.

19. Hoists.
20. Ladders.
21. Lathes.
22. Machine tools.
23. Motor-driven tools.
24. Motors.
25. Pipe threading and cutting tools.
26. Pneumatic tools.
27. Pumps.
28. Riveters.
29. Smithing equipment.
30. Tool racks.
31. Vises.
32. Welding apparatus.
33. Work benches.

395 Laboratory Equipment

This account shall include the cost installed of laboratory equipment used for general laboratory purposes and not specifically provided for or includible in other departmental or functional plant accounts.

Items

1. Ammeters.
2. Current batteries.
3. Frequency changers.
4. Galvanometers.
5. Inductometers.
6. Laboratory standard millivolt meters.
7. Laboratory standard volt meters.
8. Meter-testing equipment.
9. Millivolt meters.
10. Motor generator sets.
11. Panels.
12. Phantom loads.
13. Portable graphic ammeters, voltmeters, and wattmeters.
14. Portable loading devices.
15. Potential batteries.
16. Potentiometers.
17. Rotating standards.
18. Standard cell, reactance, resistor, and shunt.
19. Switchboards.
20. Synchronous timers.
21. Testing panels.
22. Testing resistors.
23. Transformers.
24. Voltmeters.
25. Other testing, laboratory, or research equipment not provided for elsewhere.

396 Power Operated Equipment

This account shall include the cost of power operated equipment used in construction or repair work exclusive of equipment includible in other accounts. Include, also, the tools and accessories acquired for use with such equipment and the vehicle on which such equipment is mounted.

Items

1. Air compressors, including driving unit and vehicle.
2. Back filling machines.
3. Boring machines.
4. Bulldozers.
5. Cranes and hoists.
6. Diggers.
7. Engines.
8. Pile drivers.
9. Pipe cleaning machines.
10. Pipe coating or wrapping machines.
11. Tractors-Crawler type.
12. Trenchers.
13. Other power operated equipment.

NOTE: It is intended that this account include only such large units as are generally self-propelled or mounted on movable equipment.

397 Communication Equipment

This account shall include the cost installed of telephone, telegraph, and wireless equipment for general use in connection with utility operations.

Items

1. Antennae.
2. Booths.
3. Cables.
4. Distributing boards.
5. Extension cords.
6. Gongs.
7. Hand sets, manual and dial.
8. Insulators.
9. Intercommunicating sets.
10. Loading coils.
11. Operators' desks.
12. Poles and fixtures used wholly for telephone or telegraph wire.
13. Radio transmitting and receiving sets.
14. Remote control equipment and lines.
15. Sending keys.
16. Storage batteries.
17. Switchboards.
18. Telautograph circuit connections.
19. Telegraph receiving sets.
20. Telephone and telegraph circuits.
21. Testing instruments.
22. Towers.
23. Underground conduit used wholly for telephone or telegraph wires and cable wires.

398 Miscellaneous Equipment

This account shall include the cost of equipment, and apparatus used in the utility operations, which is not includible in other accounts.

Items

1. Hospital and infirmary equipment.
2. Kitchen equipment.
3. Employees' recreation equipment.
4. Radios.
5. Restaurant equipment.
6. Soda fountains.
7. Operators' cottage furnishings.
8. Other miscellaneous equipment.

NOTE: Miscellaneous equipment of the nature indicated above wherever practicable, shall be included in the utility plant accounts on a functional basis.

399 Other Tangible Property

This account shall include the cost of tangible utility plant not provided for elsewhere.

399.1 Asset Retirement Costs for General Plant

This account shall include asset retirement costs on plant included in the general plant function.

[58 FR 59825, Nov. 10, 1993, as amended at 73 FR 30284, May 27, 2008]

§ 1767.21 Operating income.

The operating income accounts identified in this section shall be used by all RUS borrowers.

UTILITY OPERATING INCOME

400 Operating Revenues
401 Operation Expense
402 Maintenance Expense
403 Depreciation Expense
403.1 Depreciation Expense—Steam Production Plant
403.2 Depreciation Expense—Nuclear Production Plant
403.3 Depreciation Expense—Hydraulic Production Plant
403.4 Depreciation Expense—Other Production Plant
403.5 Depreciation Expense—Transmission Plant
403.6 Depreciation Expense—Distribution Plant
403.7 Depreciation Expense—General Plant
403.8 Depreciation Expense-Asset Retirement Costs
403.9 Depreciation Expense-Regional Transmission and Market Operation Plant
404 Amortization of Limited-Term Electric Plant
405 Amortization of Other Electric Plant
406 Amortization of Electric Plant Acquisition Adjustments
407 Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs
407.3 Regulatory Debits
407.4 Regulatory Credits
408 Taxes Other than Income Taxes
408.1 Taxes—Property
408.2 Taxes—U.S. Social Security—Unemployment
408.3 Taxes—U.S. Social Security—F.I.C.A.
408.4 Taxes—State Social Security—Unemployment
408.5 Taxes—State Sales—Consumers
408.6 Taxes—Gross Revenue or Gross Receipts Tax
408.7 Taxes—Other
409 [Reserved]
409.1 Income Taxes, Utility Operating Income
409.2 Income Taxes, Other Income and Deductions
409.3 Income Taxes, Extraordinary Items
410 [Reserved]
410.1 Provision for Deferred Income Taxes, Utility Operating Income
410.2 Provision for Deferred Income Taxes, Other Income and Deductions
411 [Reserved]
411.1 Provision for Deferred Income Taxes—Credit, Utility Operating Income
411.2 Provision for Deferred Income Taxes—Credit, Other Income and Deductions
411.3 [Reserved]
411.4 Investment Tax Credit Adjustments, Utility Operations
411.5 Investment Tax Credit Adjustments, Nonutility Operations
411.6 Gains from Disposition of Utility Plant
411.7 Losses from Disposition of Utility Plant
411.8 Gains from Disposition of Allowances
411.9 Losses from Disposition of Allowances
411.10 Accretion Expense
412 Revenues from Electric Plant Leased to Others
413 Expenses of Electric Plant Leased to Others
414 Other Utility Operating Income

UTILITY OPERATING INCOME

400 Operating Revenues

There shall be shown under this caption the total amount included in the electric operating revenue accounts provided herein.

401 Operation Expense

There shall be shown under this caption the total amount included in the electric operation expense accounts provided herein. (See note to § 1767.17 (c).)

402 Maintenance Expense

There shall be shown under this caption the total amount included in the electric maintenance expense accounts provided herein.

403 Depreciation Expense

A. This account shall include the amount of depreciation expense for all classes of depreciable electric plant in service except such depreciation expense as is chargeable to clearing accounts or to Account 416, Costs and Expenses of Merchandising, Jobbing and Contract Work.

B. The utility shall keep such records of property and property retirements as will reflect the service life of property which has been retired and aid in estimating probable service life by mortality, turnover, or other

appropriate methods; and also such records as will reflect the percentage of salvage and costs of removal for property retired from each account, or subdivision thereof, for depreciable electric plant.

NOTE A: Depreciation expense applicable to property included in Account 104, Electric Plant Leased to Others, shall be charged to Account 413, Expenses of Electric Plant Leased to Others.

NOTE B: Depreciation expenses applicable to transportation equipment, shop equipment, tools, work equipment, power operated equipment, and other general equipment may be charged to clearing accounts as necessary in order to obtain a proper distribution of expenses between construction and operation.

NOTE C: Depreciation expense applicable to transportation equipment used for transportation of fuel from the point of acquisition to the unloading point shall be charged to Account 151, Fuel Stock.

C. Account 403 shall be subaccounted as follows:

403.1 Depreciation Expense—Steam Production Plant
403.2 Depreciation Expense—Nuclear Production Plant
403.3 Depreciation Expense—Hydraulic Production Plant
403.4 Depreciation Expense—Other Production Plant
403.5 Depreciation Expense—Transmission Plant
403.6 Depreciation Expense—Distribution Plant
403.7 Depreciation Expense—General Plant
403.8 Depreciation Expense-Asset Retirement Costs
403.9 Depreciation Expense-Regional Transmission and Market Operation Plant

404 Amortization of Limited-Term Electric Plant

This account shall include amortization charges applicable to amounts included in the electric plant accounts for limited-term franchises, licenses, patent rights, limited-term interests in land, and expenditures on leased property where the service life of the improvements is terminable by action of the lease. The charges to this account shall be such as to distribute the book cost of each investment as evenly as may be over the period of its benefit to the utility. (See Account 111, Accumulated Provision for Amortization of Electric Utility Plant.)

405 Amortization of Other Electric Plant

A. When authorized by RUS, this account shall include charges for amortization of intangible or other electric utility plant which does not have a definite or terminable life and which is not subject to charges for depreciation expense.

B. This account shall be supported in such detail as to show the amortization applicable to each investment being amortized, together with the book cost of the investment and the period over which it is being written off.

406 Amortization of Electric Plant Acquisition Adjustments

This account shall be debited or credited, as appropriate, with amounts includible in operating expenses, pursuant to approval or order of RUS, for the purpose of providing for the extinguishment of the amount in Account 114, Electric Plant Acquisition Adjustments.

407 Amortization of Property Losses, Unrecovered Plant and Recovery Study Costs

This account shall be charged with amounts credited to Account 182.1, Extraordinary Property Losses, when RUS has authorized the amount in the latter account to be amortized by charges to electric operations.

407.3 Regulatory Debits

This account shall be debited, when appropriate, with the amounts credited to Account 254, Other Regulatory Liabilities, to record regulatory liabilities imposed on the utility by the ratemaking actions of regulatory agencies. This account shall also be debited, when appropriate, with the amounts credited to Account 182.3, Other Regulatory Assets, concurrent with the recovery of such amounts in rates.

407.4 Regulatory Credits

This account shall be credited, when appropriate, with the amounts debited to Account 182.3, Other Regulatory Assets, to establish regulatory assets. This account shall also be credited, when appropriate, with the amounts debited to Account 254, Other Regulatory Liabilities, concurrent with the return of such amounts to customers through rates.

408 Taxes Other Than Income Taxes

A. This account shall include the amounts of ad valorem, gross revenue, or gross receipts taxes, state unemployment insurance, franchise taxes, Federal excise taxes, social security taxes, and all other taxes assessed by Federal, state, county, municipal, or other local governmental authorities, except income taxes.

B. These accounts shall be charged in each accounting period with the amounts of taxes which are applicable thereto, with concurrent credits to Account 236, Taxes Accrued, or Account 165, Prepayments, as appropriate. When it is not possible to determine the exact amounts of taxes, the amounts shall be estimated and adjustments made in current

accruals as the actual tax levies become known.

C. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind includible in these accounts shall be assigned directly to the utility department the operation of which gave rise to the tax, in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis after appropriate study to determine such basis.

NOTE A: Special assessments for street and similar improvements shall be included in the appropriate utility plant or nonutility property account.

NOTE B: Taxes specifically applicable to construction and retirement activities shall be included in the cost of construction or the retirement.

NOTE C: Gasoline and other sales taxes shall be charged as far as practicable to the same account as the materials on which the tax is levied.

NOTE D: Social security and other forms of payroll taxes shall be charged to nonutility operations, the specific functional operations, maintenance, and administrative expense accounts, and to construction and retirement activities on a basis related to payroll either directly or by transfers from this account.

NOTE E: Property taxes applicable to the various utility functions shall be charged to the specific functional operations and administrative expense accounts either directly or by transfers from this account.

NOTE F: Interest on tax refunds or deficiencies shall not be included in these accounts but in Account 419, Interest and Dividend Income, or Account 431, Other Interest Expense, as appropriate.

D. Account 408 shall be subaccounted as follows:

408.1 Taxes—Property
408.2 Taxes—U.S. Social Security—Unemployment
408.3 Taxes—U.S. Social Security—F.I.C.A.
408.4 Taxes—State Social Security—Unemployment
408.5 Taxes—State Sales—Consumers
408.6 Taxes—Gross Revenue or Gross Receipts Tax
408.7 Taxes—Other

409 [Reserved]

SPECIAL INSTRUCTIONS

Accounts 409.1, 409.2, and 409.3

A. These accounts shall include the amount of local, state, and Federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to Account 236, Taxes Accrued, and as the exact amounts of taxes become known, the current tax accruals shall be adjusted by charges or credits to these accounts.

B. The accruals for income taxes shall be apportioned among utility departments and to Other Income and Deductions so that, as nearly as practicable, each tax shall be included in the expenses of the utility department or Other Income and Deductions, the income from which gave rise to the tax. The tax effects relating to interest charges shall be allocated between utility and nonutility operations. The basis for this allocation shall be the ratio of net investment in utility plant to net investment in nonutility plant.

NOTE A: Taxes assumed by the utility on interest shall be charged to Account 431, Other Interest Expense.

NOTE B: Interest on tax refunds or deficiencies shall not be included in these accounts but in Account 419, Interest and Dividend Income, or Account 431, Other Interest Expense, as appropriate.

409.1 Income Taxes, Utility Operating Income

This account shall include the amount of those local, state, and Federal income taxes which relate to utility operating income. This account shall be maintained so as to allow ready identification of tax effects (both positive and negative) relating to Utility Operating Income (by department), Utility Plant Leased to Others, and Other Utility Operating Income.

409.2 Income Taxes, Other Income and Deductions

This account shall include the amount of those local, state, and Federal income taxes (both positive and negative), which relate to Other Income and Deductions.

409.3 Income Taxes, Extraordinary Items

This account shall include the amount of those local, state, and Federal income taxes (both positive and negative), which relate to Extraordinary Items.

410 [Reserved]

SPECIAL INSTRUCTIONS

Accounts 410.1, 410.2, 411.1, and 411.2

A. Accounts 410.1 and 410.2 shall be debited, and Accumulated Deferred Income Taxes, shall be credited, with amounts equal to any current deferrals of taxes on income or any allocations of deferred taxes originating in

prior periods, as provided by the texts of Accounts 190, 281, 282, and 283. There shall not be netted against entries required to be made to these accounts any credit amounts appropriately includible in Account 411.1 or Account 411.2.

B. Accounts 411.1 or 411.2 shall be credited, and Accumulated Deferred Income Taxes, shall be debited, with amounts equal to any allocations of deferred taxes originating in prior periods or any current deferrals of taxes on income, as provided by the texts of Accounts 190, 281, 282, and 283. There shall not be netted against entries required to be made to these accounts any debit amounts appropriately includible in Account 410.1 or Account 410.2.

410.1 Provision for Deferred Income Taxes, Utility Operating Income

This account shall include the amounts of those deferrals of taxes and allocations of deferred taxes which relate to Utility Operating Income (by department).

410.2 Provision for Deferred Income Taxes, Other Income and Deductions

This account shall include the amounts of those deferrals of taxes and allocations of deferred taxes which relate to Other Income and Deductions.

411 [Reserved]

411.1 Provision for Deferred Income Taxes—Credit, Utility Operating Income

This account shall include the amounts of those allocations of deferred taxes and deferrals of taxes, credit, which relate to Utility Operating Income (by department).

411.2 Provision for Deferred Income Taxes—Credit, Other Income and Deductions

This account shall include the amounts of those allocations of deferred taxes and deferrals of taxes, credit, which relate to Other Income and Deductions.

411.3 [Reserved]

SPECIAL INSTRUCTIONS

Accounts 411.4 and 411.5

A. Account 411.4 shall be debited with the amounts of investment tax credits related to electric utility property that are credited to Account 255, Accumulated Deferred Investment Tax Credits, by companies which do not apply the entire amount of the benefits of the investment credit as a reduction of the overall income tax expense in the year in which such credit is realized. (See Account 255).

B. Account 411.4 shall be credited with the amounts debited to Account 255 for proportionate amounts of tax credit deferrals allocated over the average useful life of electric utility property to which the tax credits relate or such lesser period of time as may be adopted and consistently followed by the company.

C. Account 411.5 shall be debited and credited as directed in paragraphs A and B, for investment tax credits related to nonutility property.

411.4 Investment Tax Credit Adjustments, Utility Operations

This account shall include the amount of those investment tax credit adjustments related to property used in Utility Operations (by department).

411.5 Investment Tax Credit Adjustments, Nonutility Operations

This account shall include the amount of those investment tax credit adjustments related to property used in Nonutility Operations.

411.6 Gains from Disposition of Utility Plant

A. This account shall include, as approved by RUS, amounts relating to gains from the disposition of future use utility plant including amounts which were previously recorded in and transferred from Account 105, Electric Plant Held for Future Use, under the Provisions of Paragraphs B, C, and D thereof. Income taxes relating to gains recorded in this account shall be recorded in Account 409.1, Income Taxes, Utility Operating Income.

B. The utility shall record in this account gains resulting from the settlement of asset retirement obligations related to utility plant in accordance with the accounting prescribed in Sec. 1767.15(y).

411.7 Losses from Disposition of Utility Plant

A. This account shall include, as approved by RUS, amounts relating to losses from the disposition of future use utility plant including amounts which were previously recorded in and transferred from Account 105, Electric Plant Held for Future Use, under the provisions of Paragraphs B, C, and D thereof. Income taxes relating to losses recorded in this account shall be recorded in Account 409.1, Income Taxes, Utility Operating Income.

B. The utility shall record in this account losses resulting from the settlement of asset retirement obligations related to utility plant in accordance with the accounting prescribed in Sec. 1767.15(y).

411.8 Gains from Disposition of Allowances

This account shall be credited with the gain on the sale, exchange, or other disposition of allowances in accordance with § 1767.15 (u)(8). Income taxes relating to gains recorded in this account shall be recorded in

Account 409.1, Income Taxes, Utility Operating Income.

411.9 Losses from Disposition of Allowances

This account shall be debited with the loss on the sale, exchange, or other disposition of allowances in accordance with § 1767.15 (u)(8). Income taxes relating to losses recorded in this account shall be recorded in Account 409.1, Income Taxes, Utility Operating Income.

411.10 Accretion Expense

This account shall be charged for accretion expense on the liabilities associated with asset retirement obligations included in Account 230, Asset Retirement Obligations, relating to electric utility plant.

412 Revenues from Electric Plant Leased to Others

This account shall include revenues from electric property constituting a distinct operating unit or system leased by the utility to others, and which property is properly includible in Account 104, Electric Plant Leased to Others.

NOTE: Related taxes shall be recorded in Account 408, Taxes Other Than Income Taxes, or Account 409.1, Income Taxes, Utility Operating Income, as appropriate.

413 Expenses of Electric Plant Leased to Others

A. This account shall include expenses from electric property constituting a distinct operating unit or system leased by the utility to others, and which property is properly includible in Account 104, Electric Plant Leased to Others.

B. The detail of expenses shall be kept or supported so as to show separately the following:

1. Operation.
2. Maintenance.
3. Depreciation.
4. Amortization.

NOTE: Related taxes shall be recorded in Account 408, Taxes Other Than Income Taxes, or Account 409.1, Income Taxes, Utility Operating Income, as appropriate.

414 Other Utility Operating Income

A. This account shall include the revenues received and expenses incurred in connection with the operations of utility plant, the book cost of which is included in Account 118, Other Utility Plant.

B. The expenses shall include every element of cost incurred in such operations, including depreciation, rents, and insurance.

NOTE: Related taxes shall be recorded in Account 408, Taxes Other Than Income Taxes, or Account 409.1, Income Taxes, Utility Operating Income, as appropriate.

[58 FR 59825, Nov. 10, 1993, as amended at 62 FR 42290, Aug. 6, 1997; 73 FR 30285, May 27, 2008]

§ 1767.22 Other income and deductions.

The other income and deductions accounts identified in this section shall be used by all RUS borrowers.

OTHER INCOME AND DEDUCTIONS

415 Revenues from Merchandising, Jobbing, and Contract Work
416 Costs and Expenses of Merchandising, Jobbing, and Contract Work
417 Revenues from Nonutility Operations
417.1 Expenses of Nonutility Operations
418 Nonoperating Rental Income
418.1 Equity in Earnings of Subsidiary Companies
419 Interest and Dividend Income
419.1 Allowance for Funds Used During Construction
420 Investment Tax Credits
421 Miscellaneous Nonoperating Income
421.1 Gain on Disposition of Property
421.2 Loss on Disposition of Property
422 Nonoperating Taxes
423 Generation and Transmission Cooperative Capital Credits
424 Other Capital Credits and Patronage Capital Allocations
425 Miscellaneous Amortization
426 [Reserved]
426.1 Donations
426.2 Life Insurance
426.3 Penalties
426.4 Expenditures for Certain Civic, Political, and Related Activities
426.5 Other Deductions

OTHER INCOME AND DEDUCTIONS

415 Revenues from Merchandising, Jobbing and Contract Work

A. This account shall include all revenues derived from the sale of merchandise and jobbing or contract work, including any profit or commission accruing to the utility on jobbing work performed by it as agent under contracts whereby it does jobbing work for another for a stipulated profit or commission. Interest related income from installment sales shall be recorded in Account 419, Interest and Dividend Income.

B. Records in support of this account shall be so kept as to permit ready summarization of revenues by such major items as are feasible.

NOTE: The classification of revenues of merchandising, jobbing, and contract work as nonoperating, and thus included in this account, is for accounting purposes. It does

not preclude consideration of justification to the contrary for ratemaking or other purposes.

Items

1. Revenues from sale of merchandise and from jobbing and contract work.
2. Discounts and allowances made in settlement of bills for merchandise and jobbing work.

416 Costs and Expenses of Merchandising, Jobbing and Contract Work

A. This account shall include all expenses derived from the sale of merchandise and jobbing or contract work.

B. Records in support of this account shall be so kept as to permit ready summarization of costs and expenses by such major items as are feasible.

NOTE: The classification of costs and expenses of merchandising, jobbing, and contract work as nonoperating, and thus included in this account, is for accounting purposes. It does not preclude consideration of justification to the contrary for ratemaking or other purposes.

Items

Labor:

1. Canvassing and demonstrating appliances in homes and other places for the purpose of selling appliances.
2. Demonstrating and selling activities in sales rooms.
3. Installing appliances on customer premises where such work is done only for purchasers of appliances from the utility.
4. Installing wire, piping, or other property work, on a jobbing or contract basis.
5. Preparing advertising materials for appliance sales purposes.
6. Receiving and handling customer orders for merchandise or for jobbing services.
7. Cleaning and tidying sales rooms.
8. Maintaining display counters and other equipment used in merchandising.
9. Arranging merchandise in sales rooms and decorating display windows.
10. Reconditioning repossessed appliances.
11. Bookkeeping and other clerical work in connection with merchandise and jobbing activities.
12. Supervising merchandise and jobbing operations.
13. Advertising in newspapers, periodicals, radio, and television.
14. Cost of merchandise sold and of materials used in jobbing work.
15. Stores expenses on merchandise and jobbing stocks.
16. Fees and expenses of advertising and commercial artists' agencies.
17. Printing booklets, dodgers, and other advertising data.
18. Premiums given as inducement to buy appliances.
19. Light, heat, and power.
20. Depreciation on equipment used primarily for merchandise and jobbing operations.
21. Rent of sales rooms or of equipment.
22. Transportation expense in delivery and pick-up of appliances by utility's facilities or by others.
23. Stationery and office supplies and expenses.
24. Losses from uncollectible merchandise and jobbing accounts.

417 Revenues from Nonutility Operations

This account shall include revenues applicable to operations which are nonutility in character but nevertheless constitute a distinct operating activity of the enterprise as a whole, such as the operation of an ice department where applicable statutes do not define such operation as a utility, or the operation of a servicing organization for furnishing supervision, management, engineering, and similar services to others.

NOTE: Related taxes shall be recorded in Account 408, Taxes Other Than Income Taxes, or Account 409.2, Income Taxes, Other Income and Deductions, as appropriate.

417.1 Expenses of Nonutility Operations

A. This account shall include expenses applicable to operations which are nonutility in character but nevertheless constitute a distinct operating activity of the enterprise as a whole, such as the operation of an ice department where applicable statutes do not define such operation as a utility, or the operation of a servicing organization for furnishing supervision, management, engineering, and similar services to others.

B. The expenses shall include all elements of costs incurred in such operations, and the accounts shall be maintained so as to permit ready summarization as follows:

1. Operation.
2. Maintenance.
3. Rents.
4. Depreciation.
5. Amortization.

NOTE: Related taxes shall be recorded in Account 408, Taxes Other Than Income Taxes, or Account 409.2, Income Taxes, Other Income and Deductions, as appropriate.

418 Nonoperating Rental Income

A. This account shall include all rent revenues and related expenses of land, buildings, or other property included in Account 121, Nonutility Property, which is not used in operations covered by Account 417 or Account 417.1.

B. The expenses shall include all elements of costs incurred in the ownership and rental

of property and the accounts shall be maintained so as to permit ready summarization as follows:

1. Operation.
2. Maintenance.
3. Rents.
4. Depreciation.
5. Amortization.

NOTE: Related taxes shall be recorded in Account 408, Taxes Other Than Income Taxes, or Account 409.2, Income Taxes, Other Income and Deductions, as appropriate.

418.1 Equity in Earnings of Subsidiary Companies

This account shall include the utility's equity in the earnings or losses of subsidiary companies for the year.

419 Interest and Dividend Income

A. This account shall include interest revenues on securities, loans, notes, advances, special deposits, tax refunds, and all other interest-bearing assets, and dividends on stocks of other companies, whether the securities on which the interest and dividends are received are carried as investments or included in sinking or other special fund accounts.

NOTE A: Related taxes shall be recorded in Account 408, Taxes Other Than Income Taxes, or Account 409.2, Income Taxes, Other Income and Deductions, as appropriate.

NOTE B: Interest accrued, the payment of which is not reasonably assured, dividends receivable which have not been declared or guaranteed, and interest or dividends upon reacquired securities issued or assumed by the utility shall not be credited to this account.

419.1 Allowance for Funds Used During Construction

This account shall include concurrent credits for allowance for funds other than borrowed funds used for construction purposes during the period of construction, based upon a reasonable rate. (See § 1767.16 (c)(17).)

420 Investment Tax Credits

This account shall be credited as follows with investment tax credit amounts not passed on to customers:

1. By amounts equal to debits to Account 411.4, Investment Tax Credit Adjustments, Utility Operations, and Account 411.5, Investment Tax Credit Adjustments, Nonutility Operations, for investment tax credits used in calculating income taxes for the year when the company's accounting provides for non-deferral of all or a portion of such credits.

2. By amounts equal to debits to Account 255, Accumulated Deferred Investment Tax Credits, for proportionate amounts of tax credit deferrals allocated over the average useful life of the property to which the tax credits relate, or such lesser period of time as may be adopted and consistently used by the company.

421 Miscellaneous Nonoperating Income

This account shall include all revenue and expense items, except taxes properly includible in the income account, not provided for elsewhere. Related taxes shall be recorded in Account 408, Taxes Other Than Income Taxes, or Account 409.2, Income Taxes, Other Income and Deductions, as appropriate.

Items

1. Profit on sale of timber. (See § 1767.16 (g)(3).)
2. Profits from operations of others realized by the utility under contracts.
3. Gains on disposition of investments. Also, gains on reacquisition and resale or retirement of the utility's debt securities when the gain is not amortized or used by a jurisdictional regulatory agency to reduce embedded debt cost in establishing rates. (See § 1767.15 (q).)
4. This account shall include the accretion expense on the liability for an asset retirement obligation included in Account 230, Asset Retirement Obligations, related to nonutility plant.
5. This account shall include the depreciation expense for asset retirement costs related to nonutility plant.
6. The utility shall record in this account gains resulting from the settlement of asset retirement obligations related to nonutility plant in accordance with the accounting prescribed in § 1767.15(y).

421.1 Gain on Disposition of Property

This account shall be credited with the gain on the sale, conveyance, exchange, or transfer of utility or other property to another. Amounts relating to gains on land and land rights held for future use recorded in Account 105, Electric Plant Held for Future Use, will be accounted for as prescribed in Paragraphs B, C, and D thereof. (See § 1767.16 (e)(6), (g)(5), and (j)(5).) Income taxes on gains recorded in this account shall be recorded in Account 409.2, Income Taxes, Other Income and Deductions.

421.2 Loss on Disposition of Property

This account shall be charged with the loss on the sale, conveyance, exchange, or transfer of utility or other property to another. Amounts relating to losses on land and land rights held for future use recorded in Account 105, Electric Plant Held for Future Use, will be accounted for as prescribed in Paragraphs B, C, and D thereof. (See § 1767.16

(e)(6), (g)(5), and (j)(5).) The reduction in income taxes relating to losses recorded in this account shall be recorded in Account 409.2, Income Taxes, Other Income and Deductions.

422 Nonoperating Taxes

This account shall be charged with taxes relating to nonoperating income.

423 Generation and Transmission Cooperative Capital Credits

This account shall be credited with the annual capital furnished the power supply cooperative through payment of power bills. The amount of capital furnished the power supply cooperative should be recorded in the applicable year even though, in most cases, the power supplier's notice of the allocation will not have been received until after the close of the year to which it relates.

424 Other Capital Credits and Patronage Capital Allocations

This account shall be credited with the capital furnished in connection with patronage of cooperative or mutual-type service organization such as CFC and other financing cooperatives, and insurance, oil product, telephone, and data processing cooperatives. This account should be credited in the year in which the notice of the capital credit or patronage capital allocation is received.

425 Miscellaneous Amortization

This account shall include amortization charges not includible in other accounts which are properly deductible in determining the income of the utility before interest charges. Charges includible herein, if significant in amount, must be in accordance with an orderly and systematic amortization program.

Items

1. Amortization of utility plant acquisition adjustments, or of intangibles included in utility plant in service when not authorized to be included in utility operating expenses by RUS.
2. Other miscellaneous amortization charges allowed to be included in this account by RUS.

426 [Reserved]

SPECIAL INSTRUCTIONS

Accounts 426.1, 426.2, 426.3, 426.4, and 426.5

These accounts shall include miscellaneous expense items which are nonoperating in nature but which are properly deductible before determining total income before interest charges.

NOTE: The classification of expenses as nonoperating and their inclusion in these accounts is for accounting purposes. It does not preclude RUS consideration of proof to the contrary for ratemaking or other purposes.

426.1 Donations

This account shall include all payments or donations for charitable, social, or community welfare purposes.

426.2 Life Insurance

This account shall include all payments for life insurance of officers and employees where the company is the beneficiary (net premiums less the increase in the cash surrender value of policies.)

426.3 Penalties

This account shall include payments by the company for penalties or fines for violation of any regulatory statutes by the company or its officials.

426.4 Expenditures for Certain Civic, Political, and Related Activities

This account shall include expenditures for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation, or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances) or approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials, but shall not include such expenditures which are directly related to appearances before regulatory or other governmental bodies in connection with the reporting utility's existing or proposed operations.

426.5 Other Deductions

This account shall include other miscellaneous expenses which are nonoperating in nature, but which are properly deductible before determining total income before interest charges.

Items

1. Loss relating to investments in securities written-off or written-down.
2. Loss on sale of investments.
3. Loss on reacquisition, resale, or retirement of the utility's debt securities, when the loss is not amortized and used by a jurisdictional regulatory agency to increase embedded debt cost in establishing rates. (See § 1767.15 (q).)
4. Preliminary survey and investigation expenses related to abandoned projects, when not written-off to the appropriate operating expense account.
5. Costs of preliminary abandonment costs recorded in Account 182.1, Extraordinary

Property Losses, and Account 182.2, Unrecovered Plant and Regulatory Study Costs, not allowed to be amortized to Account 407, Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs.

6. The utility shall record in this account losses resulting from the settlement of asset retirement obligations related to nonutility plant in accordance with the accounting prescribed in § 1767.15(y).

[58 FR 59825, Nov. 10, 1993, as amended at 73 FR 30285, May 27, 2008]

§ 1767.23 Interest charges.

The interest charges accounts identified in this section shall be used by all RUS borrowers.

INTEREST CHARGES

427 Interest on Long-Term Debt
427.3 Interest Charged to Construction—Credit
428 Amortization of Debt Discount and Expense
428.1 Amortization of Loss on Reacquired Debt
429 Amortization of Premium on Debt—Credit
429.1 Amortization of Gain on Reacquired Debt—Credit
430 Interest on Debt to Associated Companies
431 Other Interest Expense
432 Allowance for Borrowed Funds Used During Construction—Credit

INTEREST CHARGES

427 Interest on Long-Term Debt

A. This account shall include the amount of interest on outstanding long-term debt issued or assumed by the utility, the liability for which included in Account 221, Bonds, or Account 224, Other Long-Term Debt.

B. This account shall be so kept or supported as to show the interest accruals on each class and series of long-term debt.

NOTE: This account shall not include interest on nominally issued or nominally outstanding long-term debt, including securities assumed.

427.3 Interest Charged to Construction—Credit

This account shall include concurrent credits for interest charged to construction based upon the net cost for the period of construction of borrowed funds used for construction purposes.

428 Amortization of Debt Discount and Expense

A. This account shall include the amortization of unamortized debt discount and expense on outstanding long-term debt. Amounts charged to this account shall be credited concurrently to Account 181, Unamortized Debt Expense, and Account 226, Unamortized Discount on Long-Term Debt—Debit.

B. This account shall be so kept or supported as to show the debt discount and expense on each class and series of long-term debt.

428.1 Amortization of Loss on Reacquired Debt

A. This account shall include the amortization of the losses on reacquisition of debt. Amounts charged to this account shall be credited concurrently to Account 189, Unamortized Loss on Reacquired Debt.

B. This account shall be maintained so as to allow ready identification of the loss amortized applicable to each class and series of long-term debt reacquired. (See § 1767.15 (q).)

429 Amortization of Premium on Debt—Credit

A. This account shall include the amortization of unamortized net premium on outstanding long-term debt. Amounts credited to this account shall be charged concurrently to Account 225, Unamortized Premium on Long-Term Debt.

B. This account shall be so kept or supported as to show the premium on each class and series of long-term debt.

429.1 Amortization of Gain on Reacquired Debt—Credit

A. This account shall include the amortization of the gains realized from reacquisition of debt. Amounts credited to this account shall be charged concurrently to Account 257, Unamortized Gain on Reacquired Debt.

B. This account shall be maintained so as to allow ready identification of the amortized gains applicable to each class and series of long-term debt reacquired. (See § 1767.15 (q).)

430 Interest on Debt to Associated Companies

A. This account shall include the interest accrued on amounts included in Account 223, Advances from Associated Companies, and on all other obligations to associated companies.

B. The records supporting the entries to this account shall be so kept as to show to whom the interest is to be paid, the period covered by the accrual, the rate of interest, and the principal amount of the advances or

other obligations on which the interest is accrued.

431 Other Interest Expense

This account shall include all interest charges not provided for elsewhere.

Items

1. Interest on notes payable on demand or maturing one year or less from date and on open accounts, except notes and accounts with associated companies.
2. Interest on customers' deposits.
3. Interest on claims and judgments, tax assessments, and assessments for public improvements past due.
4. Income and other taxes levied upon bondholders of the utility and assumed by it.

432 Allowance for Borrowed Funds Used During Construction—Credit

This account shall include concurrent credits for allowance for borrowed funds used during construction, not to exceed amounts computed in accordance with the formula prescribed in § 1767.16(c)(17).

NOTE: This account shall not be recorded in Account 427.3, Interest Charged to Construction—Credit.

[58 FR 59825, Nov. 10, 1993, as amended at 73 FR 30285, May 27, 2008]

§ 1767.24 Extraordinary items.

The extraordinary items accounts identified in this section shall be used by all RUS borrowers.

EXTRAORDINARY ITEMS

434 Extraordinary Income
435 Extraordinary Deductions
435.1 Cumulative Effect on Prior Years of a Change in Accounting Principle

EXTRAORDINARY ITEMS

434 Extraordinary Income

This account shall be credited with nontypical, noncustomary, infrequently recurring gains which would significantly distort the current year's income computed before extraordinary items, if reported other than as extraordinary items. Income tax relating to the amounts recorded in this account shall be recorded in Account 409.3, Income Taxes, Extraordinary Items. (See § 1767.15 (g).)

435 Extraordinary Deductions

This account shall be debited with nontypical, noncustomary, infrequently recurring losses which would significantly distort the current year's income computed before extraordinary items, if reported other than as extraordinary items. Income tax relating to the amounts recorded in this account shall be recorded in Account 409.3, Income Taxes, Extraordinary Items. (See § 1767.15 (f).)

435.1 Cumulative Effect on Prior Years of a Change in Accounting Principle

This account shall include the cumulative effect on margins of prior periods as a result of a change in accounting principle from one that is no longer generally accepted to one that is generally accepted.

§ 1767.25 Retained earnings.

The retained earnings accounts identified in this section shall be used by all RUS borrowers.

RETAINED EARNINGS

433–439 [Reserved]

RETAINED EARNINGS

433–439 [Reserved]

§ 1767.26 Operating revenue.

The operating revenue accounts identified in this section shall be used by all RUS borrowers.

OPERATING REVENUE

Sales of Electricity

440 Residential Sales
440.1 Residential Sales—Excluding Seasonal
440.2 Residential Sales—Seasonal
441 Irrigation Sales
442 Commercial and Industrial Sales
442.1 Commercial and Industrial Sales—1000 kVA or Less
442.2 Commercial and Industrial Sales—Over 1000 kVA
444 Public Street and Highway Lighting
445 Other Sales to Public Authorities
446 Sales to Railroads and Railways
447 Sales for Resale
447.1 Sales for Resale—RUS Borrowers
447.2 Sales for Resale—Other
448 Interdepartmental Sales
449.1 Provision for Rate Refunds

Other Operating Revenues

450 Forfeited Discounts
451 Miscellaneous Service Revenues
453 Sales of Water and Water Power
454 Rent from Electric Property
455 Interdepartmental Rents
456 Other Electric Revenues
456.1 Revenues from Transmission of Electricity of Others
457.1 Regional Transmission Service Revenues
457.2 Miscellaneous Revenue

OPERATING REVENUE

Sales of Electricity

440 Residential Sales

A. This account shall include the net billing for electricity supplied for residential or domestic purposes.

NOTE: When electricity supplied through a single meter is used for both residential and commercial purposes, the total revenue shall be included in this account, or Account 442, Commercial and Industrial Sales, according to the rate schedule that is applied. If the same rate schedules apply to residential and commercial and industrial service, classification shall be made according to principal use.

B. Account 440 shall be subaccounted as follows:

440.1 Residential Sales—Excluding Seasonal
440.2 Residential Sales—Seasonal

440.1 Residential Sales—Excluding Seasonal

A. This account shall include the net billing for electricity supplied for residential and domestic purposes.

B. This account shall also include net billings for single phase service to schools, churches, lodges, and other public buildings.

C. Records shall be maintained so that the quantity of electricity sold and the revenue received under each rate schedule shall be readily available.

NOTE: Net billings for multiphase service to schools, churches, lodges, and other public buildings shall be included in the appropriate subaccount of Account 442, Commercial and Industrial Sales.

440.2 Residential Sales—Seasonal

This account shall include the net billings for electricity supplied for residential and domestic purposes to seasonal consumers.

441 Irrigation Sales

This account shall include the net billings for electricity supplied for irrigation pumping. It need not be used unless such service is provided under a special irrigation rate.

442 Commercial and Industrial Sales

A. This account shall include the net billing for electricity supplied to customers for commercial and industrial purposes.

NOTE A: If the utility classifies large commercial and industrial customers and related revenues on a lesser basis than 1000 kilowatts of demand, or segregates industrial customers and related revenues according to a recognized definition of an industrial customer, such classifications are acceptable in lieu of those otherwise required by the text of this account on the basis of 1000 kilowatts of demand.

NOTE B: When electricity supplied through a single meter is used for both commercial and residential purposes, the total revenue shall be included in this account, or Account 440, Residential Sales, according to the rate schedule that is applied. If the same rate schedules apply to residential and commercial and industrial service, classification shall be made according to principal use.

B. Account 442 shall be subaccounted as follows:

442.1 Commercial and Industrial Sales—1000 kVA or Less
442.2 Commercial and Industrial Sales—Over 1000 kVA

442.1 Commercial and Industrial Sales—1000 kVA or Less

A. This account shall include the net billing for electricity supplied to consumers for commercial and industrial purposes requiring transformer capacity of 1000 kVA or less.

B. Records shall be maintained so that the quantity of electricity sold and the revenue received under each rate schedule shall be readily available.

NOTE: When electricity supplied through a single meter is used for both commercial and residential purposes, the total revenue shall be included in this account or in Account 440, Residential Sales, based upon primary use.

442.2 Commercial and Industrial Sales—Over 1000 kVA

A. This account shall include the net billing for electricity supplied to consumers for commercial and industrial purposes requiring transformer capacity in excess of 1000 kVA.

B. Records shall be maintained so that the quantity of electricity sold and the revenue received under each rate schedule shall be readily available.

444 Public Street and Highway Lighting

A. This account shall include the net billing for electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places or for traffic or signal system service, for municipalities or other divisions or agencies of state of Federal Governments.

B. Records shall be maintained so that the quantity of electricity sold and the revenue received from each customer shall be readily available. In addition, the records shall be maintained so as to show the revenues from (1) contracts which include both electricity and services, and (2) contracts which include sales of electricity only.

445 Other Sales to Public Authorities

A. This account shall include the net billing for electricity supplied to municipalities or divisions or agencies of Federal or state governments, under special contracts or agreements or service classifications applicable only to public authorities, except such revenues as are includible in Account 444 and Account 447.

B. Records shall be maintained so as to show the quantity of electricity sold and the revenues received from each customer.

446 Sales to Railroads and Railways

A. This account shall include the net billing for electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

B. Records shall be maintained so that the quantity of electricity sold and the revenue received from each customer shall be readily available.

NOTE: Revenues from incidental use of electricity furnished under a contract for propulsion of cars or locomotives shall be included herein.

447 Sales for Resale

A. This account shall include the net billing for electricity supplied to other electric utilities or to public authorities for resale purposes.

NOTE: Revenues from electricity supplied to other utilities for use by them and not for distribution, shall be included in Account 442, Commercial and Industrial Sales, unless supplied under the same contracts as and not readily separable from revenues includible in this account.

B. Account 447 shall be subaccounted as follows:

447.1 Sales for Resale—RUS Borrowers
447.2 Sales for Resale—Other

447.1 Sales for Resale—RUS Borrowers

A. This account shall include the net billing for electricity supplied to RUS borrowers for resale.

B. Records shall be maintained so as to show the quantity of electricity sold and the revenue received from each customer.

NOTE: Revenues from electricity supplied to other utilities for use by them and not for distribution, shall be included in Account 442, Commercial and Industrial Sales, unless supplied under the same contract as and not readily separable from revenues includible in this account.

447.2 Sales for Resale—Other

A. This account shall include the net billing for electricity supplied for resale to utilities not financed by RUS.

B. Records shall be maintained so as to show the quantity of electricity sold and the revenue received from each customer.

NOTE: Revenues from electricity supplied to other utilities for use by them and not for distribution, shall be included in Account 442, Commercial and Industrial Sales, unless supplied under the same contract as and not readily separable from revenues includible in this account.

448 Interdepartmental Sales

A. This account shall include amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

B. Records shall be maintained so that the quantity of electricity supplied each other department and the charges therefor shall be readily available.

449.1 Provision for Rate Refunds

A. This account shall be charged with provisions for the estimated pretax effects on net income of the portions of amounts being collected subject to refund which are estimated to be required to be refunded. Such provisions shall be credited to Account 229, Accumulated Provision for Rate Refunds.

B. This account shall also be charged with amounts refunded when such amounts had not been previously accrued.

C. Income tax effects relating to the amounts recorded in this account shall be recorded in Account 410.1, Provision for Deferred Income Taxes, Utility Operating Income, or Account 411.1, Provision for Deferred Income Taxes—Credit, Utility Operating Income, as appropriate.

Other Operating Revenues

450 Forfeited Discounts

This account shall include the amount of discounts forfeited or additional charges imposed because of the failure of customers to pay their electric bills on or before a specified date.

451 Miscellaneous Service Revenues

This account shall include revenues for all miscellaneous services and charges billed to customers which are not specifically provided for in other accounts.

Items

1. Fees for changing, connecting, or disconnecting service.
2. Profit on maintenance of appliances, wiring, piping, or other installations on customers' premises.

3. Net credit or debit (cost less net salvage and less payment from customers) on closing of work orders for plant installed for temporary service of less than one year. (See Account 185, Temporary Facilities.)

4. Recovery of expenses in connection with current diversion cases (billing for the electricity consumed shall be included in the appropriate electric revenue account).

453 Sales of Water and Water Power

A. This account shall include revenues derived from the sale of water for irrigation, domestic, industrial, or other uses or for the development by others of water power or for headwater benefits; also, revenues derived from furnishing water power for mechanical purposes when the investment in the property used in supplying such water or water power is carried as electric plant in service.

B. The records for this account shall be kept in such manner as to permit an analysis of the rates charged and the purposes for which the water was used.

454 Rent from Electric Property

A. This account shall include rents received for the use by others of land, buildings, and other property devoted to electric operations by the utility.

B. When property owned by the utility is operated jointly with others under a definite arrangement for apportioning the actual expenses among the parties to the arrangement, any amount received by the utility for interest or return or in reimbursement of taxes or depreciation on the property shall be credited to this account.

NOTE: Do not include in this account rents from property constituting an operating unit or system. (See Account 412, Revenues from Electric Plant Leased to Others.)

455 Interdepartmental Rents

This account shall include rents credited to the electric department on account of rental charges made against other departments (gas, water, etc.) of the utility. In the case of property operated under a definite arrangement to allocate the costs among the departments using the property, any reimbursement to the electric department for interest or return and depreciation and taxes shall be credited to this account.

456 Other Electric Revenues

This account shall include revenues derived from electric operations not includible in any of the foregoing accounts. It shall also include, in a separate subaccount, revenues received from operation of fish and wildlife and recreation facilities whether operated by the company or by contract concessionaires, such as revenues from leases or rentals of land for cottages, homes, or campsites.

Items

1. Commission on sale or distribution of electricity of others when sold under rates filed by such others.

2. Compensation for minor or incidental services provided for others such as customer billing, and engineering.

3. Profit or loss on the sale of material and supplies not ordinarily purchased for resale and not handled through merchandising and jobbing accounts.

4. Sale of steam, but not including sales made by a steamheating department or transfers of steam under joint facility operations.

5. Include in a separate subaccount, revenues in payment for rights and/or benefits received from others which are realized through research, development, and demonstration ventures. In the event the amounts received are so large as to distort revenues for the year in which received (5 percent of net income before application of the benefit), the amounts shall be credited to Account 253, Other Deferred Credits, and amortized by credits to this account over a period not to exceed 5 years.

456.1 Revenues From Transmission of Electricity of Others

This account shall include revenues from transmission of electricity of others over transmission facilities of the utility.

457.1 Regional Transmission Service Revenues

This account shall include revenues derived from providing scheduling, system control and dispatching services. Include also in this account reimbursements for system planning, standards development, and market monitoring and market compliance activities. Records shall be maintained so as to show: (1) The services supplied and revenues received from each customer and (2) the amounts billed by tariff or specified rates.

457.2 Miscellaneous Revenues

This account shall include revenues and reimbursements for costs incurred by regional transmission service providers not provided for elsewhere. Records shall be maintained so as to show: (1) The services supplied and revenues received from each customer, and (2) the amounts billed by tariff or specified rates.

[58 FR 59825, Nov. 10, 1993, as amended at 73 FR 30285, May 27, 2008]

§ 1767.27 Operation and maintenance expenses.

The operation and maintenance expense accounts identified in this section shall be used by all RUS borrowers.

OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

POWER PRODUCTION EXPENSES

Steam Power Generation

(Operation)

500 Operation Supervision and Engineering
501 Fuel
502 Steam Expenses
503 Steam from Other Sources
504 Steam Transferred—Credit
505 Electric Expenses
506 Miscellaneous Steam Power Expenses
507 Rents
509 Allowances

(Maintenance)

510 Maintenance Supervision and Engineering
511 Maintenance of Structures
512 Maintenance of Boiler Plant
513 Maintenance of Electric Plant
514 Maintenance of Miscellaneous Steam Plant

Nuclear Power Generation

(Operation)

517 Operation Supervision and Engineering
518 Nuclear Fuel Expense
519 Coolants and Water
520 Steam Expenses
521 Steam from Other Sources
522 Steam Transferred—Credit
523 Electric Expenses
524 Miscellaneous Nuclear Power Expenses
525 Rents

(Maintenance)

528 Maintenance Supervision and Engineering
529 Maintenance of Structures
530 Maintenance of Reactor Plant Equipment
531 Maintenance of Electric Plant
532 Maintenance of Miscellaneous Nuclear Plant

Hydraulic Power Generation

(Operation)

535 Operation Supervision and Engineering
536 Water for Power
537 Hydraulic Expenses
538 Electric Expenses
539 Miscellaneous Hydraulic Power Generation Expenses
540 Rents

(Maintenance)

541 Maintenance Supervision and Engineering
542 Maintenance of Structures
543 Maintenance of Reservoirs, Dams, and Waterways
544 Maintenance of Electric Plant
545 Maintenance of Miscellaneous Hydraulic Plant

Other Power Generation

(Operation)

546 Operation Supervision and Engineering
547 Fuel
548 Generation Expenses
549 Miscellaneous Other Power Generation Expenses
550 Rents

(Maintenance)

551 Maintenance Supervision and Engineering
552 Maintenance of Structures
553 Maintenance of Generating and Electric Equipment
554 Maintenance of Miscellaneous Other Power Generation Plant

OTHER POWER SUPPLY EXPENSES

555 Purchased Power
556 System Control and Load Dispatching
557 Other Expenses

TRANSMISSION EXPENSES

(Operation)

560 Operation Supervision and Engineering
561.1 Load Dispatch-Reliability
561.2 Load Dispatch-Monitor and Operate Transmission System
561.3 Load Dispatch-Transmission Service and Scheduling
561.4 Scheduling, System Control and Dispatching Services
561.5 Reliability, Planning and Standards Development
561.6 Transmission Service Studies
561.7 Generation Interconnection Studies
561.8 Reliability Planning and Standards Development Services
561 Load Dispatching
562 Station Expenses
563 Overhead Line Expenses
564 Underground Line Expenses
565 Transmission of Electricity by Others
566 Miscellaneous Transmission Expenses
567 Rents

(Maintenance)

568 Maintenance Supervision and Engineering
569 Maintenance of Structures
569.1 Maintenance of Computer Hardware

569.2 Maintenance of Computer Software
569.3 Maintenance of Communication Equipment
569.4 Maintenance of Miscellaneous Regional Transmission Plant
570 Maintenance of Station Equipment
571 Maintenance of Overhead Lines
572 Maintenance of Underground Lines
573 Maintenance of Miscellaneous Transmission Plant

REGIONAL MARKET EXPENSES

(Operation)

575.1 Operation Supervision
575.2 Day-Ahead and Real-Time Market Administration
575.3 Transmission Rights Market Administration
575.4 Capacity Market Administration
575.5 Ancillary Services Market Administration
575.6 Market Monitoring and Compliance
575.7 Market Administration, Monitoring and Compliance Services
575.8 Rents

(Maintenance)

576.1 Maintenance of Structures and Improvements
576.2 Maintenance of Computer Hardware
576.3 Maintenance of Computer Software
576.4 Maintenance of Communication Equipment
576.5 Maintenance of Miscellaneous Market Operation Plant

DISTRIBUTION EXPENSES

(Operation)

580 Operation Supervision and Engineering
581 Load Dispatching
582 Station Expenses
583 Overhead Line Expenses
584 Underground Line Expenses
585 Street Lighting and Signal System Expenses
586 Meter Expenses
587 Customer Installations Expenses
588 Miscellaneous Distribution Expenses
589 Rents

(Maintenance)

590 Maintenance Supervision and Engineering
591 Maintenance of Structures
592 Maintenance of Station Equipment
593 Maintenance of Overhead Lines
594 Maintenance of Underground Lines
595 Maintenance of Line Transformers
596 Maintenance of Street Lighting and Signal Systems
597 Maintenance of Meters
598 Maintenance of Miscellaneous Distribution Plant

OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

POWER PRODUCTION EXPENSES

Steam Power Generation

(Operation)

500 Operation Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the operation of steam power generating stations. Direct supervision of specific activities, such as fuel handling, boiler-room operations, and generator operations shall be charged to the appropriate account. (See §1767.17(a).)

501 Fuel

A. This account shall include the cost of fuel used in the production of steam for the generation of electricity, including expenses in unloading fuel from the shipping media and handling thereof up to the point where the fuel enters the first boiler plant bunker, hopper, bucket, tank, or holder of the boiler-house structure. Records shall be maintained to show the quantity, B.t.u. content and cost of each type of fuel used.

B. The cost of fuel shall be charged initially to Account 151, Fuel Stock, and cleared to this account on the basis of the fuel used. Fuel handling expenses may be charged to this account as incurred or charged initially to Account 152, Fuel Stock Expenses Undistributed. In the latter event, they shall be cleared to this account on the basis of the fuel used. Respective amounts of fuel stock and fuel stock expenses shall be readily available.

Items

Labor:

1. Supervising, purchasing, and handling of fuel.
2. All routine fuel analyses.
3. Unloading from shipping facility and placing in storage.
4. Moving of fuel in storage and transferring fuel from one station to another.
5. Handling from storage or shipping facility to first bunker, hopper, bucket, tank, or holder of boiler-house structure.
6. Operation of mechanical equipment, such as locomotives, trucks, cars, boats, barges, and cranes.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor

costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Operating, maintenance, and depreciation expenses and ad valorem taxes on utility-owned transportation equipment used to transport fuel from the point of acquisition to the unloading point.
2. Lease or rental costs of transportation equipment used to transport fuel from the point of acquisition to the unloading point.
3. Cost of fuel including freight, switching, demurrage, and other transportation charges.
4. Excise taxes, insurance, purchasing commissions, and similar items.
5. Stores expenses to extent applicable to fuel.
6. Transportation and other expenses in moving fuel in storage.
7. Tools, lubricants, and other supplies.
8. Operating supplies for mechanical equipment.
9. Residual disposal expenses less any proceeds from sale of residuals.

NOTE: Abnormal fuel handling expenses occasioned by emergency conditions shall be charged to expense as incurred.

502 Steam Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in production of steam for electric generation. This includes all expenses of handling and preparing fuel beginning at the point where the fuel enters the first boiler plant bunker, hopper, tank, or holder of the boiler-house structure.

Items

Labor:

1. Supervising steam production.
2. Operating fuel conveying, storage, weighing, and processing equipment within boiler plant.
3. Operating boiler and boiler auxiliary equipment.
4. Operating boiler feed water purification and treatment equipment.
5. Operating ash-collecting and disposal equipment located inside the plant.
6. Operating boiler plant electrical equipment.
7. Keeping boiler plant log and records and preparing reports on boiler plant operations.
8. Testing boiler water.
9. Testing, checking, and adjusting meters, gauges, and other instruments and equipment in boiler plant.
10. Cleaning boiler plant equipment when not incidental to maintenance work.
11. Repacking glands and replacing gauge glasses where the work involved is of a minor nature and is performed by regular operating crews. Where the work is of a major character, such as that performed on high-

pressure boilers, the item should be considered as maintenance.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Chemicals and boiler inspection fees.
2. Lubricants.
3. Boiler feed water purchased and pumping supplies.

503 Steam from Other Sources

This account shall include the cost of steam purchased or transferred from another department of the utility or from others under a joint facility operating arrangement for use in prime movers devoted to the production of electricity.

NOTE: The records shall be so kept as to show separately for each company from which stem is purchased, the point of delivery, the quantity, the price, and the total charge. When steam is transferred from another department or from others under a joint operating arrangement, the utility shall be prepared to show full details of the cost of producing such steam, the basis of the charge to electric generation, and the extent and manner of use by each department or party involved.

504 Steam Transferred—Credit

A. This account shall include credits for expenses of producing steam which are charged to others or to other utility departments under a joint operating arrangement. Include also credits for steam expenses chargeable to other electric accounts outside of the steam generation group. Full details of the basis of determination of the cost of steam transferred shall be maintained.

B. If the charges to others or to other departments of the utility include an amount for depreciation, taxes, and return on the joint steam facilities, such portion of the charge shall be credited, in the case of others, to Account 454, Rent from Electric Property, and in the case of other departments of the utility, to Account 455, Interdepartmental Rents.

505 Electric Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, and materials used, and expenses incurred in operating prime movers, generators, and their auxiliary apparatus, switch gear, and other electric equipment to the points where electricity leaves for conversion for transmission or distribution.

Items

Labor:

1. Supervising electric production.
2. Operating turbines, engines, generators, and exciters.
3. Operating condensers, circulating water systems, and other auxiliary apparatus.
4. Operating generator cooling system.
5. Operating lubrication and oil control system, including oil purification.
6. Operating switchboards, switch gear and electric control, and protective equipment.
7. Keeping electric plant log and records and preparing reports on electric plant operations.
8. Testing, checking, and adjusting meters, gauges, and other instruments, relays, controls, and other equipment in the electric plant.
9. Cleaning electric plant equipment when not incidental to maintenance work.
10. Repacking glands and replacing gauge glasses.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Taxes.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Lubricants and control system oils.
2. Generator cooling gases.
3. Circulating water purification supplies.
4. Cooling water purchased.
5. Motor and generator brushes.

506 Miscellaneous Steam Power Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and materials used and expenses incurred which are not specifically provided for or not readily assignable to other steam generation operation expense accounts.

Items

Labor:

1. General clerical and stenographic work.
2. Guarding and patrolling plant and yard.
3. Building service.
4. Care of grounds including snow removal, and grass cutting.
5. Miscellaneous labor.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct

labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. General operating supplies, such as tools, gaskets, packing waste, gauge glasses, hose, indicating lamps, record and report forms.

2. First-aid supplies and safety equipment.

3. Employees' service facilities expenses.

4. Building service supplies.

5. Communication service.

6. Miscellaneous office supplies and expenses, printing, and stationery.

7. Transportation expenses.

8. Meals, traveling, and incidental expenses.

9. Research, development, and demonstration expenses.

507 Rents

This account shall include all rents of property of others used, occupied or operated in connection with steam power generation. (See § 1767.17 (c).)

509 Allowances

This account shall include the cost of allowances expensed concurrent with the monthly emission of sulfur dioxide. (See § 1767.15 (u).)

(Maintenance)

510 Maintenance Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of maintenance of steam generation facilities. Direct field supervision of specific jobs shall be charged to the appropriate maintenance account. (See § 1767.17(a).)

511 Maintenance of Structures

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and materials used and expenses incurred in the maintenance of steam structures, the book cost of which is includible in Account 311, Structures and Improvements. (See § 1767.17(b).)

512 Maintenance of Boiler Plant

A. This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and materials used and expenses incurred in the maintenance of steam plant, the book cost of which is includible in Account 312, Boiler Plant Equipment. (See § 1767.17(b).)

B. For the purpose of making charges hereto and to Account 513, Maintenance of Electric Plant, the point at which steam plant is distinguished from electric plant is defined as follows:

1. Inlet flange of throttle valve on prime mover.

2. Flange of all steam extraction lines on prime mover.

3. Hotwell pump outlet on condensate lines.

4. Inlet flange of all turbine-room auxiliaries.

5. Connection to line side of motor starter for all boiler-plant equipment.

513 Maintenance of Electric Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and

damages, and materials used and expenses incurred in the maintenance of electric plant, the book cost of which is includible in Account 313, Engines and Engine-Driven Generators; Account 314, Turbogenerator Units; and Account 315, Accessory Electric Equipment. (See §1767.17(b) and Paragraph B of Account 512.)

514 Maintenance of Miscellaneous Steam Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and materials used and expenses incurred in maintenance of miscellaneous steam generation plant, the book cost of which is includible in Account 316, Miscellaneous Power Plant Equipment. (See §1767.17(b).)

Nuclear Power Generation

(Operation)

517 Operation Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the operation of nuclear power generating stations. Direct supervision of specific activities, such as fuel handling, reactor operations, and generator operations shall be charged to the appropriate account. (See §1767.17(a).)

518 Nuclear Fuel Expense

A. This account shall be debited and Account 120.5, Accumulated Provision for Amortization of Nuclear Fuel Assemblies, credited for the amortization of the net cost of nuclear fuel assemblies used in the production of energy. The net cost of nuclear fuel assemblies subject to amortization shall be the cost of nuclear fuel assemblies plus or less the expected net salvage of uranium, plutonium, and other byproducts and unburned fuel. The utility shall adopt the necessary procedures to assure that charges to this account are distributed according to the thermal energy produced in such periods.

B. This account shall also include the costs involved when fuel is leased.

C. This account shall also include the cost of other fuels, used for ancillary steam facilities, including superheat.

D. This account shall be debited or credited as appropriate for significant changes in the amounts estimated as the net salvage value of uranium, plutonium, and other byproducts contained in Account 157, Nuclear Materials Held for Sale, and the amount realized upon the final disposition of the materials. Significant declines in the estimated realizable value of items carried in Account 157 may be recognized at the time of market price declines by charging this account and crediting Account 157. When the declining change occurs while the fuel is recorded in Account 120.3, Nuclear Fuel Assemblies in Reactor, the effect shall be amortized over the remaining life of the fuel.

519 Coolants and Water

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, and materials used and expenses incurred for heat transfer materials and water used for steam and cooling purposes.

Items

Labor:

1. Operation of water supply facilities.
2. Handling of coolants and heat transfer materials.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Taxes.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Chemicals.

2. Additions to or refining of fluids used in reactor systems.

3. Lubricants.

4. Pumping supplies and expenses.

5. Miscellaneous supplies and expenses.

6. Purchased water.

NOTE: Do not include in this account water for general station use or the initial charge for coolants, heat transfer, or moderator fluids, chemicals, or other supplies capitalized.

520 Steam Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, and materials used and expenses incurred in production of steam through nuclear processes, and similar expenses for operation of any auxiliary superheat facilities.

Items

Labor:

1. Supervising steam production.

2. Fuel handling including removal, insertion, disassembly, and preparation for cooling operations and shipment.

3. Testing instruments and gauges.

4. Health, safety, monitoring, and decontamination activities.

5. Waste disposal.

6. Operating steam boilers and auxiliary steam, superheat facilities.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Chemical supplies.
2. Charts and logs.
3. Health, safety, monitoring, and decontamination supplies.
4. Boiler inspection fees.
5. Lubricants.

521 Steam from Other Sources

This account shall include the cost of steam purchased or transferred from another department of the utility or from others under a joint facility operating arrangement for use in prime movers devoted to the production of electricity.

NOTE: The records shall be so kept as to show separately for each company from which steam is purchased, the point of delivery, the quantity, the price, and the total charge. When steam is transferred from another operating department, the utility shall be prepared to show full details of the cost of producing such steam, the basis of the charges to electric generation, and the extent and manner of use by each department involved.

522 Steam Transferred—Credit

A. This account shall include credits for expenses of producing steam which are charged to others or to other utility departments under a joint operating arrangement. Include also credits for steam expenses chargeable to other electric accounts outside of the steam generation group. Full details of the basis of determination of the cost of steam transferred shall be maintained.

B. If the charges to others or to other departments of the utility include an amount for depreciation, taxes, and return on the joint steam facilities, such portion of the charge shall be credited in the case of others, to Account 454, Rent from Electric Property, and in the case of other departments of the utility, to Account 455, Interdepartmental Rents.

523 Electric Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in operating turbogenerators, steam turbines and their auxiliary apparatus, switch gear, and other electric equipment to the points where electricity leaves for conversion for transmission or distribution.

Items

Labor:

1. Supervising electric production.
2. Operating turbines, engines, generators, and exciters.
3. Operating condensers, circulating water systems, and other auxiliary apparatus.
4. Operating generator cooling system.
5. Operating lubrication and oil control system, including oil purification.
6. Operating switchboards, switch gear, and electric control and protective equipment.
7. Keeping plant log and records and preparing reports on electric plant operations.
8. Testing, checking and adjusting meters, gauges, and other instruments, relays, controls, and other equipment in the electric plant.
9. Cleaning electric plant equipment when not incidental to maintenance.
10. Repacking glands and replacing gauge glasses.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Lubricants and control system oils.
2. Generator cooling gases.
3. Log sheets and charts.
4. Motor and generator brushes.

524 Miscellaneous Nuclear Power Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred which are not specifically provided for or are not readily assignable to other nuclear generation operation accounts.

Items

Labor:

1. General clerical and stenographic work.
2. Plant security.
3. Building service.
4. Care of grounds, including snow removal, and grass cutting
5. Miscellaneous labor.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. General operating supplies, such as tools, gaskets, hose, indicating lamps, records and reports forms.
2. First-aid supplies and safety equipment.
3. Employees' service facilities expenses.
4. Building service supplies.
5. Communication service.
6. Miscellaneous office supplies and expenses, printing and stationery.
7. Transportation expenses.
8. Meals, traveling, and incidental expenses.
9. Research, development, and demonstration expenses.

525 Rents

This account shall include all rents of property of others used, occupied, or operated in connection with nuclear generation. (See § 1767.17 (c).)

(Maintenance)

528 Maintenance Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of maintenance of nuclear generation facilities. Direct field supervision of specific jobs shall be charged to the appropriate maintenance account. (See § 1767.17(a).)

529 Maintenance of Structures

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the maintenance of structures, the book cost of which is includible in Account 321, Structures and Improvements. (See § 1767.17(b).)

530 Maintenance of Reactor Plant Equipment

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the maintenance of reactor plant, the book cost of which is includible in Account 322, Reactor Plant Equipment. (See § 1767.17(b).)

531 Maintenance of Electric Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the maintenance of electric plant, the book cost of which is includible in Account 323, Turbogenerator Units, and Account 324, Accessory Electric Equipment. (See § 1767.17(b).)

532 Maintenance of Miscellaneous Nuclear Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of miscellaneous nuclear generating plant, the book cost of which is includible in Account 325, Miscellaneous Power Plant Equipment. (See § 1767.17(b).)

Hydraulic Power Generation

(Operation)

535 Operation Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the operation of hydraulic power generating stations. Direct supervision of specific activities, such as hydraulic operation, and generator operation shall be charged to the appropriate account. (See § 1767.17(a).)

536 Water for Power

This account shall include the cost of water used for hydraulic power generation.

Items

1. Cost of water purchased from others, including water tolls paid reservoir companies.
2. Periodic payments for licenses or permits from any governmental agency for water rights, or payments based on the use of the water.
3. Periodic payments for riparian rights.
4. Periodic payments for headwater benefits or for detriments to others.
5. Cloud seeding.

537 Hydraulic Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in operating hydraulic works including reservoirs, dams, and waterways, and in activities directly relating to the hydroelectric development outside the generating station. It shall also include the cost of labor, materials used, and other expenses incurred in connection with the operation of (1) fish and wildlife, and (2) recreation facilities. Separate subaccounts shall be maintained for each of the above.

Items

Labor:

1. Supervising hydraulic operation.
2. Removing debris and ice from trash racks, reservoirs, and waterways.
3. Patrolling reservoirs and waterways.
4. Operating intakes, spillways, sluiceways, and outlet works.
5. Operating bubbler, heater, or other deicing systems.
6. Ice and log jam work.
7. Operating navigation facilities.
8. Operations relating to conservation of game, fish, and forests.
9. Insect control activities.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion

of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Insect control materials.

2. Lubricants, packing, and other supplies used in the operation of hydraulic equipment.

3. Transportation expense.

538 Electric Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in operating prime movers, generators, and their auxiliary apparatus, switchgear, and other electric equipment, to the point where electricity leaves for conversion for transmission or distribution.

Items

Labor:

1. Supervising electric production.

2. Operating prime movers, generators, and auxiliary equipment.

3. Operating generator cooling system.

4. Operating lubrication and oil control systems, including oil purification.

5. Operating switchboards, switchgear, and electric control and protection equipment.

6. Keeping plant log and records and preparing reports on plant operations.

7. Testing, checking and adjusting meters, gauges, and other instruments, relays, controls, and other equipment in the plant.

8. Cleaning plant equipment when not incidental to maintenance work.

9. Repacking glands.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Lubricants and control system oils.
2. Motor and generator brushes.

539 Miscellaneous Hydraulic Power Generation Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred which are not specifically provided for or are not readily assignable to other hydraulic generation operation expense accounts.

Items

Labor:

1. General clerical and stenographic work.
2. Guarding and patrolling plant and yard.
3. Building service.
4. Care of grounds including snow removal, and grass cutting.
5. Snow removal from roads and bridges.
6. Miscellaneous labor.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
3. Fees and expenses of claim investigators.
4. Payment of awards to claimants for court costs and attorneys' services.
5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
6. Compensation payments under workmen's compensation laws.
7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. General operating supplies, such as tools, gaskets, packing, waste, hose, indicating lamps, record and report forms.
2. First-aid supplies and safety equipment.
3. Employees' service facilities expenses.

4. Building service supplies.
5. Communication service.
6. Office supplies, printing and stationery.
7. Transportation expenses.
8. Fuel.
9. Meals, traveling, and incidental expenses.
10. Research, development, and demonstration expenses.

540 Rents

This account shall include all rents of property of others used, occupied, or operated in connection with hydraulic power generation, including amounts payable to the United States for the occupancy of public lands and reservations for reservoirs, dams, flumes, forebays, penstocks, and power houses but not including transmission right-of-way. (See § 1767.17 (c).)

(Maintenance)

541 Maintenance Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the maintenance of hydraulic power generating stations. Direct field supervision of specific jobs shall be charged to the appropriate maintenance account. (See § 1767.17(a).)

542 Maintenance of Structures

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of hydraulic structures, the book cost of which is includible in Account 331, Structures and Improvements. (See § 1767.17 (b).) However, the cost of labor, materials used, and expenses incurred in the maintenance of fish and wildlife and recreation facilities, the book cost of which is includible in Account 331, Structures and Improvements, shall be charged to Account 545, Maintenance of Miscellaneous Hydraulic Plant.

543 Maintenance of Reservoirs, Dams, and Waterways

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of plant includible in Account 332, Reservoirs, Dams, and Waterways. (See § 1767.17(b).) However, the cost of labor, materials used, and expenses incurred in the maintenance of fish and wildlife and recreation facilities, the book cost of which is includible in Account 332, Reservoirs, Dams, and Waterways, shall be charged to Account 545, Maintenance of Miscellaneous Hydraulic Plant.

544 Maintenance of Electric Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of plant includible in Account 333, Water Wheels, Turbines and Generators, and Account 334, Accessory Electric Equipment, (See § 1767.17(b).)

545 Maintenance of Miscellaneous Hydraulic Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of plant, the book cost of which is includible in Account 335, Miscellaneous Power Plant Equipment, and Account 336, Roads Railroads and Bridges. (See § 1767.17(b).) It shall also include the cost of labor, materials used, and other expenses incurred in the maintenance of (1) fish and wildlife, and (2) recreation facilities. Separate subaccounts shall be maintained for each of the above.

Other Power Generation

(Operation)

546 Operation Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the operation of other power generating stations. Direct supervision of specific activities, such as fuel handling and engine and generator operation shall be charged to the appropriate account. (See § 1767.17(a).)

547 Fuel

This account shall include the cost delivered at the station (See Account 151, Fuel Stock) of all fuel, such as gas, oil, kerosene, and gasoline used in other power generation.

548 Generation Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in operating prime movers, generators, and electric equipment in other power generating stations, to the point where electricity leaves for conversion for transmission or distribution.

Items

Labor:

1. Supervising other power generation operation.
2. Operating prime movers, generators, and auxiliary apparatus and switching and other electric equipment.
3. Keeping plant log and records and preparing reports on plant operations.
4. Testing, checking, cleaning, oiling, and adjusting equipment.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Dynamo, motor, and generator brushes.
2. Lubricants and control system oils.
3. Water for cooling engines and generators.

549 Miscellaneous Other Power Generation Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the operation of other power generating stations which are not specifically provided for or are not readily assignable to other generation expense accounts.

Items

Labor:

1. General clerical and stenographic work.
2. Guarding and patrolling plant and yard.
3. Building service.
4. Care of grounds, including snow removal, and grass cutting.
5. Miscellaneous labor.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result

of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Building service supplies.
2. First-aid supplies and safety equipment.
3. Communication service.
4. Employees' service facilities expenses.
5. Office supplies, printing and stationery.
6. Transportation expense.
7. Meals, traveling, and incidental expenses.
8. Fuel for heating.
9. Water for fire protection or general use.
10. Miscellaneous supplies, such as hand tools, drills, saw blades, and files.
11. Research, development, and demonstration expenses.

550 Rents

This account shall include all rents of property of others used, occupied, or operated in connection with other power generation. (See § 1767.17 (c).)

(Maintenance)

551 Maintenance Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the maintenance of other power generating stations. Direct field supervision of specific jobs shall be charged to the appropriate maintenance account. (See § 1767.17(a).)

552 Maintenance of Structures

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of facilities used and expenses incurred in maintenance of facilities used in other power generation, the book cost of which is includible in Account 341, Structures and Improvements, and Account 342, Fuel Holders, Producers and Accessories. (See § 1767.17(b).)

553 Maintenance of Generating and Electric Equipment

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of plant, the book cost of which is includible in Account 343, Prime Movers; Account 344, Generators; and Account 345, Accessory Electric Equipment. (See § 1767.17(b).)

554 Maintenance of Miscellaneous Other Power Generation Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of other power generation plant, the book cost of which is includible in Account 346, Miscellaneous Power Plant Equipment. (See § 1767.17(b).)

OTHER POWER SUPPLY EXPENSES

555 Purchased Power

A. This account shall include the cost at point of receipt by the utility of electricity purchased for resale. It shall also include, net settlements for exchange of electricity or power, such as economy energy, off-peak energy for on-peak energy, and spinning reserve capacity. In addition, the account shall include the net settlements for transactions under pooling or interconnection agreements wherein there is a balancing of debits and credits for energy, or capacity. Distinct purchases and sales shall not be recorded as exchanges and net amounts only recorded merely because debit and credit amounts are combined in the voucher settlement.

B. The records supporting this account shall show, by months, the demands and demand charges, kilowatt-hours and prices thereof under each purchase contract and the charges and credits under each exchange or power pooling contract.

NOTE: The records supporting this account shall provide information pertaining to the

purchase of power from renewable energy sources.

556 System Control and Load Dispatching

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, and expenses incurred in load dispatching activities for system control. Utilities having an interconnected electric system or operating under a central authority which controls the production and dispatching of electricity may apportion these costs to this account and transmission expense Account 561.1 through 561.4, and Account 581, Load Dispatching—Distribution.

Items

Labor:

1. Allocating loads to plants and interconnections with others.
2. Directing switching.
3. Arranging and controlling clearances for construction, maintenance, test, and emergency purposes.
4. Controlling system voltages.
5. Recording loadings, and water conditions.
6. Preparing operating reports and data for billing and budget purposes.
7. Obtaining reports on the weather and special events.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Expenses:

1. Communication service provided for system control purposes.
2. System record and report forms.
3. Meals, traveling, and incidental expenses.
4. Obtaining weather and special events reports.

557 Other Expenses

A. This account shall be charged with any production expenses including expenses incurred directly in connection with the purchase of electricity, which are not specifically provided for in other production expense accounts. Charges to this account shall be supported so that a description of each type of charge will be readily available.

B. Recoveries from insurance companies, under use and occupancy provisions of policies, of amounts in reimbursement of excessive or added productions costs for which the insurance company is liable under the terms of the policy shall be credited to this account.

TRANSMISSION EXPENSES

(Operation)

560 Operation Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the operation of the transmission system as a whole. Direct supervision of specific activities, such as station operation and line operation shall be charged to the appropriate account. (See § 1767.17(a).)

561.1 Load Dispatch—Reliability

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred by a regional transmission service provider or other transmission provider to manage the reliability coordination function as specified by the North American Electric Reliability Council (NERC) and individual reliability organizations. These activities shall include performing current and next day reliability analysis. This account shall include the costs incurred to calculate load forecasts, and performing contingency analysis.

561.2 Load Dispatch—Monitor and Operate Transmission System

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred by a regional transmission service provider or other transmission provider to monitor, assess and operate the power system and individual transmission facilities in real-time to maintain safe and reliable operation of the transmission system. This account shall also include the expense incurred to manage transmission facilities to maintain system reliability and to monitor real-time flows and direct actions according to regional plans and tariffs if necessary.

Items

1. Receive and analyze outage requests
2. Reschedule outage plans
3. Monitor solution quality field data values, providing model updates to NERC and coordinating network model changes across all systems
4. Conduct operating training related to NERC Certification
5. Monitor generation resources and communicate expected dispatch actions
6. Ensure ancillary service requirements are met
7. Directing switching
8. Controlling system voltages
9. Obtaining reports on the weather and special events
10. Preparing operating reports and data for billing and budget purposes

561.3 Load Dispatch—Transmission Service and Scheduling

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred by a regional transmission service provider or other transmission provider to process hourly, daily, weekly and monthly transmission service requests using an automated system such as an Open Access Same-Time Information System (OASIS). It shall include the expenses incurred to operate the automated transmission service request system and to monitor the status of all scheduled energy transactions.

561.4 Scheduling, System Control and Dispatching Services

This account shall include the costs billed to the transmission owner, load serving entity or generator for scheduling, system control and dispatching service. Include in this account service billings for system control to maintain the reliability of the transmission area in accordance with reliability standards, maintaining defined voltage profiles, and monitoring operations of the transmission facilities.

561.5 Reliability, Planning and Standards Development

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred for the system planning of the interconnected bulk electric transmission system within a planning authority area.

Items

1. Developing and maintaining transmission system models to evaluate transmission system performance.

2. Maintaining and applying methodologies and tools for the analysis and simulation of the transmission systems for the assessment and development of transmission expansion plans.

3. Assessing, developing and documenting transmission expansion plans.

4. Maintaining transmission system models (steady-state, dynamics, and short circuit).

5. Collecting transmission information and transmission facility characteristics and ratings.

6. Notifying participants of any planned transmission changes that may impact their facilities.

7. Developing and reporting on transmission expansion plans for assessment and compliance with reliability standards.

8. Developing reliability standards for the planning and operation of the interconnected bulk electric transmission systems that serve the United States, Canada and Mexico.

9. Developing criteria and certification procedures for reliability authorities, transmission operators and others.

10. Outside services employed.

NOTE: The cost of supervision, customer records and collection expenses, administrative and general salaries, regulatory commission expenses, general advertising, and rents shall be charged to the customer accounts, service, administrative and general expense accounts contained in the Uniform System of Accounts.

561.6 Transmission Service Studies

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred to conduct generation interconnection studies for proposed interconnections with the transmission system. Detailed records shall be maintained for each study undertaken and all reimbursements received for conducting such a study.

561.7 Generation Interconnection Studies

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred to conduct generation interconnection studies for proposed interconnections with the transmission system. Detailed records shall be maintained for each study undertaken and all reimbursements received for conducting such a study.

561.8 Reliability Planning and Standards Development Services

This account shall include the costs billed to the transmission owner, load serving entity, or generator for system planning of the interconnected bulk electric transmission service provider for system reliability and resource panning to develop long-term strategies to meet customer demand and energy requirements. This account shall also include fees and expenses for outside services incurred by the regional transmission service provider and billed to the load serving entity, transmission owner or generator.

562 Station Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in operating transmission substations and switching stations. If transmission station equipment is located in or adjacent to a generating station, the expenses applicable to transmission station operations shall nevertheless be charged to this account.

Items

Labor:

1. Supervising station operation.

2. Adjusting station equipment where such adjustment primarily affects performance, such as regulating the flow of cooling water, adjusting current in fields of a machine or changing voltage of regulators, changing station transformer taps.

3. Inspecting, testing, and calibrating station equipment for the purpose of checking its performance.

4. Keeping station log and records and preparing records on station operation.

5. Operating switching and other station equipment.

6. Standing watch, guarding, and patrolling station and station yard.

7. Sweeping, mopping, and tidying station.

8. Care of grounds, including snow removal, and grass cutting.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Building service expenses.
2. Operating supplies, such as lubricants, commutator brushes, water, and rubber goods.
3. Station meter and instrument supplies, such as ink and charts.
4. Station record and report forms.
5. Tool expense.
6. Transportation expenses.
7. Meals, traveling, and incidental expenses.

563 Overhead Line Expenses

564 Underground Line Expenses

A. These accounts shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in the operation of transmission lines.

B. If the expenses are not substantial for both overhead and underground lines, these accounts may be combined.

Items

Labor:

1. Supervising line operation.
2. Inspecting and testing lightning arresters, circuit breakers, switches, and grounds.
3. Load tests of circuits.
4. Routine line patrolling.
5. Routine voltage surveys made to determine the condition or efficiency of transmission system.
6. Transferring loads, switching and reconnecting circuits and equipment for operating purposes. (Switching for construction or maintenance purposes is not includible in this account.)
7. Routine inspection and cleaning of manholes, conduit, network, and transformer vaults.
8. Electrolysis surveys.
9. Inspecting and adjusting line-testing equipment, such as voltmeters, ammeters, and wattmeters.
10. Regulation and addition of oil or gas in high-voltage cable systems.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Transportation expenses.

2. Meals, traveling, and incidental expenses.

3. Tool expenses.

4. Operating supplies, such as instrument charts, and rubber goods.

565 Transmission of Electricity by Others

This account shall include amounts payable to others for the transmission of the utility's electricity over transmission facilities owned by others.

566 Miscellaneous Transmission Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damage, materials used, and expenses incurred in transmission map and record work, transmission office expenses, and other transmission expenses not provided for elsewhere.

Items

Labor:

1. General records of physical characteristics of lines and stations, such as capacities.

2. Ground resistance records.

3. Janitor work at transmission office buildings, including care of grounds, snow removal, and grass cutting.

4. Joint pole maps and records.

5. Line load and voltage records.

6. Preparing maps and prints.

7. General clerical and stenographic work.

8. Miscellaneous labor.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Communication service.
2. Building service supplies.
3. Map and record supplies.
4. Transmission office supplies and expenses, printing and stationery.
5. First-aid supplies.
6. Research, development, and demonstration expenses.

567 Rents

This account shall include rents of property of others used, occupied, or operated in connection with the transmission system, including payments to the United States and others for use of public or private lands and reservations for transmission line rights-of-way. (See § 1767.17 (c).)

(Maintenance)

568 Maintenance Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of maintenance of the transmission system. Direct field supervision of specific jobs shall be charged to the appropriate maintenance account. (See § 1767.17(a).)

569 Maintenance of Structures

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the maintenance of structures, the book cost of which is includible in Account 352, Structures and Improvements. (See § 1767.17(b).)

569.1 Maintenance of Computer Hardware

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used and expenses incurred in the maintenance of computer hardware serving the transmission function.

569.2 Maintenance of Computer Software

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used and expenses incurred for annual computer software license renewals, annual software update services and the cost of ongoing support for software products serving the transmission function.

Items

1. Telephone Support
2. Onsite support
3. Software updates and minor revisions

569.3 Maintenance of Communication Equipment

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used and expenses incurred in the maintenance of communication equipment serving the transmission function.

569.4 Maintenance of Miscellaneous Regional Transmission Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used and expenses incurred in the maintenance of miscellaneous regional transmission plant serving the transmission function.

570 Maintenance of Station Equipment

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of station equipment, the book cost of which is includible in Account 353, Station Equipment. (See § 1767.17(b).)

571 Maintenance of Overhead Lines

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of transmission plant, the book cost of which is includible in Accounts 354, Towers and Fixtures; 355, Poles and Fixtures; 356, Overhead Conductors and Devices; and 359, Roads and Trails. (See § 1767.17(b).)

Items

1. Work of the following character on poles, towers, and fixtures:

a. Installing or removing additional clamps or strain insulators on guys in place.
b. Moving line or guy pole in relocation of the same pole or section of line.
c. Painting poles, towers, crossarms, or pole extensions.
d. Readjusting and changing position of guys or braces.
e. Realigning and straightening poles, crossarms braces, and other pole fixtures.
f. Reconditioning reclaimed pole fixtures.
g. Relocating crossarms, racks, brackets, and other fixtures on poles.
h. Repairing or realigning pins, racks, or brackets.
i. Repairing pole supported platform.
j. Repairs by others to jointly owned poles.
k. Shaving, cutting rot, or testing poles or crossarms in use or salvaged for reuse.
l. Stubbing poles already in service.

m. Supporting fixtures and conductors and transferring them to new poles during pole replacements.

n. Maintenance of pole signs, stencils, and tags.

2. Work of the following character on overhead conductors and devices:

a. Overhauling and repairing line cutouts, line switches, and line breakers.

b. Cleaning insulators and bushings.

c. Refusing cutouts.

d. Repairing line oil circuit breakers and associated relays and control wiring.

e. Repairing grounds.

f. Resagging, retyping, or rearranging position or spacing of conductors.

g. Standing by phones, going to calls, cutting faulty lines clear, or similar activities at times of emergencies.

h. Sampling, testing, changing, purifying, and replenishing insulating oil.

i. Repairing line testing equipment.

j. Transferring loads, switching and reconnecting circuits and equipment for maintenance purposes.

k. Trimming trees and clearing brush.

l. Chemical treatment of right of way areas when occurring subsequent to construction of line.

3. Work of the following character on roads and trails:

a. Repairing roadways and bridges.

b. Trimming trees and brush to maintain previous roadway clearance.

c. Snow removal from roads and trails.

d. Maintenance work on publicly owned roads and trails when done by utility at its expense.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital services and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

572 Maintenance of Underground Lines

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of transmission plant, the book cost of which is includible in Accounts 357, Underground Conduit, and Account 358, Underground Conductors and Devices. (See § 1767.17(b).)

Items

1. Work of the following character on underground conduit:

a. Cleaning ducts, manholes, and sewer connections.

b. Minor alterations of handholes, manholes, or vaults.

c. Refastening, repairing, or moving racks, ladders, hangers in manholes, or vaults.

d. Plugging and shelving or replugging ducts.

e. Repairs to sewers and drains, walls and floors, rings and covers.

2. Work of the following character on underground conductors and devices:

a. Repairing oil circuit breakers, switches, cutouts, and control wiring.

b. Repairing grounds.

c. Retraining and reconnecting cables in manholes, including transfer of cables from one duct to another.

d. Repairing conductors and splices.

e. Repairing or moving junction boxes and potheads.

f. Refireproofing of cables and repairing supports.

g. Repairing electrolysis preventive devices for cables.

h. Repairing cable bonding systems.

i. Sampling, testing, changing, purifying, and replenishing insulating oil.

j. Transferring loads, switching and reconnecting circuits, and equipment for maintenance purposes.

k. Repairing line testing equipment.

l. Repairs to oil or gas equipment in high-voltage cable system and replacement of oil or gas.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

573 Maintenance of Miscellaneous Transmission Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of owned or leased plant which is assignable to transmission operations and is not provided for elsewhere. (See §1767.17(b).)

Regional Market Expenses

(Operational)

575.1 Operation Supervision

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the regional energy markets.

575.2 Day-Ahead and Real-Time Market Administration

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred to facilitate the Day-Ahead and Real-Time markets. This account shall also include the costs incurred to manage the real-time deployment of resources to meet generation needs and to provide capacity adequacy verification. Include in this account the costs incurred to maintain related sections of the tariff, market rules, operating procedures, and standards and coordinating with neighboring areas.

Items

1. Consultant fees and expenses
2. System record and report forms
3. Meals, traveling and incidental expenses

NOTE: The cost of supervision, customer records and collection expenses, administrative and general salaries, regulatory commission expenses, general advertising, and rents shall be charged to the customer accounts, service, administrative and general expense accounts contained in the Uniform System of Accounts.

575.3 Transmission Rights Market Administration

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred to manage

the allocation and auction of transmission rights.

575.4 Capacity Market Administration

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred to manage the allocation of capacity rights.

575.5 Ancillary Services Market Administration

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred to manage all other ancillary services market functions

575.6 Market Monitoring and Compliance

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred to review market data and operational decisions for compliance with market rules. It shall also include the costs incurred to interface with external market monitors.

575.7 Market Administration, Monitoring and Compliance Services

This account shall include the cost billed to the transmission owner, load serving entity or generator for market administration, monitoring and compliance services.

575.8 Rents

This account shall include all rents of property of others used, occupied, or operated in connection with market administration and monitoring. (See Sec. 1767.17(c).)

(Maintenance)

576.1 Maintenance of Structures and Improvements

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the maintenance of structures used in market administration and monitoring. (See Sec. 1767.17(b).)

576.2 Maintenance of Computer Hardware

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the maintenance of computer hardware used in market administration and monitoring.

576.3 Maintenance of Computer Software

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred for annual computer software license renewals, annual software update services and the cost of ongoing support for software products used in market administration and monitoring.

Items

1. Telephone support
2. Onsite support
3. Software updates and minor revisions

576.4 Maintenance of Communication Equipment

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the maintenance of communication equipment used in market administration and monitoring.

576.5 Maintenance of Miscellaneous Market Operation Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the maintenance of miscellaneous market operation plant used in market administration and monitoring.

DISTRIBUTION EXPENSES

(Operation)

580 Operation Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of the operation of the distribution system. Direct supervision of specific activities, such as station operation, line operation, and meter department operation shall be charged to the appropriate account. (See § 1767.17(a).)

581 Load Dispatching

This account (the keeping of which is optional with the utility) shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in load dispatching operations pertaining to the distribution of electricity.

Items

Labor:

1. Direct switching.
2. Arranging and controlling clearances for construction, maintenance, test, and emergency purposes.
3. Controlling system voltages.
4. Preparing operating reports.
5. Obtaining reports on the weather and special events.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Expenses:

1. Communication service provided for system control purposes.
2. System record and report forms.
3. Meals, traveling, and incidental expenses.

582 Station Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in the operation of distribution substations.

Items

Labor:

1. Supervising station operation.
2. Adjusting station equipment where such adjustment primarily affects performance, such as regulating the flow of cooling water, adjusting current in fields of a machine, changing voltage of regulators, or changing station transformer taps.
3. Keeping station log and records and preparing reports on station operation.
4. Inspecting, testing, and calibrating station equipment for the purpose of checking its performance.
5. Operating switching and other station equipment.
6. Standing watch, guarding, and patrolling station and station yard.
7. Sweeping, mopping, and tidying station.
8. Care of grounds, including snow removal, and grass cutting.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Building service expenses.

2. Operating, supplies, such as lubricants, commutator brushes, water, and rubber goods.

3. Station meter and instrument supplies, such as ink and charts.

4. Station record and report forms.

5. Tool expense.

6. Transportation expense.

7. Meals, traveling, and incidental expenses.

NOTE: If the utility owns storage battery equipment used for supplying electricity to customers in periods of emergency, the cost of operating labor and of supplies, such as acid, gloves, hydrometers, thermometers, soda, automatic cell fillers, and acid proof shoes shall be included in this account. If significant in amount, a separate subdivision shall be maintained for such expenses.

583 Overhead Line Expenses

584 Underground Line Expenses

These accounts shall include, respectively, the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in the operation of overhead and underground distribution lines.

Items

Labor:

1. Supervising line operation.

2. Changing line transformer taps.

3. Inspecting and testing lightning arresters, line circuit breakers, switches, and grounds.

4. Inspecting and testing line transformers for the purpose of determining load, temperature, or operation performance.

5. Patrolling lines.

6. Load tests and voltage surveys of feeders, circuits, and line transformers.

7. Removing line transformers and voltage regulators with or without replacement.

8. Installing line transformers or voltage regulators with or without change in capacity provided that the cost of first installation of these items is included in Account 368, Line Transformers.

9. Voltage surveys, either routine or upon request of customers, including voltage tests at customer's main switch.

10. Transferring loads, switching and reconnecting circuits and equipment for operation purpose.

11. Electrolysis surveys.

12. Inspecting and adjusting line testing equipment.

Taxes:

1. Federal and State unemployment.

2. F.I.C.A,

3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Tool expense.

2. Transportation expense.

3. Meals, traveling, and incidental expenses.

4. Operating supplies, such as instrument charts, and rubber goods.

585 Street Lighting and Signal System Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in: (1) The operation of street lighting and signal system plant which is owned or leased by the utility; and (2) the operation and maintenance of such plant owned by customers where such work is done regularly as a part of the street lighting and signal system service.

Items

Labor:

1. Supervising street lighting and signal systems operation.

2. Replacing lamps and incidental cleaning of glassware and fixtures in connection therewith.

3. Routine patrolling for lamp outages, extraneous nuisances, or encroachments.

4. Testing lines and equipment including voltage and current measurement.

5. Winding and inspection of time switch and other controls.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Street lamp renewals.

2. Transportation and tool expense.

3. Meals, traveling, and incidental expenses.

586 Meter Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in the operation of customer meters and associated equipment.

Items

Labor:

1. Supervising meter operation.

2. Clerical work on meter history and associated equipment record cards, test cards, and reports.

3. Disconnecting and reconnecting, removing and reinstalling, sealing and unsealing meters and other metering equipment in connection with initiating or terminating services including the cost of obtaining meter readings, if incidental to such operation.

4. Consolidating meter installations due to elimination of separate meters for different rates of service.

5. Changing or relocating meters, instrument transformers, time switches, and other metering equipment.

6. Resetting time controls, checking operation of demand meters and other metering equipment, when done as an independent operation.

7. Inspecting and adjusting meter testing equipment.

8. Inspecting and testing meters, instrument transformers, time switches, and other metering equipment on premises or in shops excluding inspecting and testing incidental to maintenance.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses

1. Meter seals and miscellaneous meter supplies.

2. Transportation expenses.

3. Meals, traveling, and incidental expenses.

4. Tool expenses.

NOTE: The cost of the first setting and testing of a meter is chargeable to utility plant, Account 370, Meters.

587 Customer Installations Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in work on customer installations in inspecting premises and in rendering services to customers of the nature of those indicated by the list of items hereunder.

Items

Labor:

1. Supervising customer installations work.

2. Inspecting premises, including the check of wiring for code compliance.

3. Investigating, locating, and clearing grounds on customers' wiring.

4. Investigating service complaints, including load tests of motors and lighting and power circuits on customers' premises; field investigations of complaints on bills or of voltage.

5. Installing, removing, renewing, and changing lamps and fuses.

6. Radio, television, and similar interference work including erection of new aerials on customers' premises and patrolling of lines, testing of lightning arresters, inspection of pole hardware, and examination on or off premises of customers' appliances, wiring, or equipment to locate cause of interference.

7. Installing, connecting, reinstalling, or removing leased property on customers' premises.

8. Testing, adjusting, and repairing customers' fixtures and appliances in the shop or on premises.

9. Cost of changing customers' equipment due to changes in service characteristics.

10. Investigation of current diversion including setting and removal of check meters and securing special readings thereon; special calls by employees in connection with discovery and settlement of current diversion; changes in customer wiring; and any other labor cost identifiable as caused by current diversion.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Lamp and fuse renewals.

2. Materials used in servicing customers' fixtures, appliances, and equipment.

3. Power, light, heat, telephone, and other expenses of the appliance repair department.

4. Tool expense.

5. Transportation expense, including pick-up and delivery charges.

6. Meals, traveling, and incidental expenses.

7. Rewards paid for discovery of current diversion.

NOTE A: Amounts billed customers for any work, the cost of which is charged to this account, shall be credited to this account. Any excess over costs resulting therefrom, shall be transferred to Account 451, Miscellaneous Service Revenues.

NOTE B: Do not include in this account expenses incurred in connection with merchandising, jobbing, and contract work.

588 Miscellaneous Distribution Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in distribution system operation not provided for elsewhere.

Items

Labor:

1. General records of physical characteristics of lines and substations, such as capacities.

2. Ground resistance records.

3. Joint pole maps and records.

4. Distribution system voltage and load records.

5. Preparing maps and prints.

6. Service interruption and trouble records.

7. General clerical and stenographic work except that chargeable to Account 586, Meter Expenses.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

Expenses:

1. Operating records covering poles, transformers, manholes, cables, and other distribution facilities. Exclude meter records chargeable to Account 586, Meter Expenses, and station records chargeable to Account 582, Station Expenses, and stores records chargeable to Account 163, Stores Expense Undistributed.

2. Janitor work at distribution office buildings including snow removal and grass cutting.

3. Communication service.

4. Building service expenses.

5. Miscellaneous office supplies and expenses, printing and stationery, maps and records, and first-aid supplies.

6. Research, development, and demonstration expenses.

589 Rents

This account shall include rents of property of others used, occupied, or operated in connection with the distribution system, including payments to the United States and others for the use and occupancy of public lands and reservations for distribution line rights of way. (See § 1767.17 (c).)

(Maintenance)

590 Maintenance Supervision and Engineering

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general supervision and direction of maintenance of the distribution system. Direct field supervision of specific jobs shall be charged to the appropriate maintenance account. (See § 1767.17(a).)

591 Maintenance of Structures

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of structures, the book cost of which is includible in Account 361, Structures and Improvements. (See § 1767.17(b).)

592 Maintenance of Station Equipment

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of plant, the book cost of which is includible in Account 362, Station Equipment, and Account 363, Storage Battery Equipment. (See § 1767.17(b).)

593 Maintenance of Overhead Lines

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the maintenance of overhead distribution line facilities, the book cost of which is includible in Account 364, Poles, Towers and Fixtures; Account 365, Overhead Conductors and Devices; and Account 369, Services. (See § 1767.17(b).)

Items

1. Work of the following character on poles, towers, and fixtures:

a. Installing additional clamps or removing clamps or strain insulators on guys in place.

b. Moving line or guy pole in relocation of pole or section of line.

c. Painting poles, towers, crossarms, or pole extensions.

d. Readjusting and changing position of guys or braces.

e. Realigning and straightening poles, crossarms, braces, pins, racks, brackets, and other pole fixtures.

f. Reconditioning reclaimed pole fixtures.

g. Relocating crossarms, racks, brackets, and other fixtures on poles.

h. Repairing pole supported platform.

i. Repairs by others to jointly owned poles.

j. Shaving, cutting rot, or treating poles or crossarms in use or salvaged for reuse.

k. Stubbing poles already in service.

l. Supporting conductors, transformers, and other fixtures and transferring them to new poles during pole replacements.

m. Maintaining pole signs, stencils, and tags.

2. Work of the following character on overhead conductors and devices:

a. Overhauling and repairing line cutouts, line switches, line breakers, and capacitor installations.

b. Cleaning insulators and bushings.

c. Refusing line cutouts.

d. Repairing line oil circuit breakers and associated relays and control wiring.

e. Repairing grounds.

f. Resagging, retying, or rearranging position or spacing of conductors.

g. Standing by phones, going to calls, cutting faulty lines clear, or similar activities at times of emergency.

h. Sampling, testing, changing, purifying, and replenishing insulating oil.

i. Transferring loads, switching, and reconnecting circuits and equipment for maintenance purposes.

j. Repairing line testing equipment.

k. Trimming trees and clearing brush.

l. Chemical treatment of right-of-way area when occurring subsequent to construction of line.

3. Work of the following character on overhead services:

a. Moving position of service either on pole or on customers' premises.

b. Pulling slack in service wire.

c. Retying service wire.

d. Refastening or tightening service bracket.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion

of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

594 Maintenance of Underground Lines

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the maintenance of underground distribution line facilities, the book cost of which is includible in Account 366, Underground Conduit; Account 367, Underground Conductors and Devices; and Account 369, Services. (See § 1767.17(b).)

Items

1. Work of the following character on underground conduit:

a. Cleaning ducts, manholes, and sewer connections.

b. Moving or changing position of conduit or pipe.

c. Minor alterations of handholes, manholes, or vaults.

d. Refastening, repairing, or moving racks, ladders, or hangers in manholes or vaults.

e. Plugging and shelving ducts.

f. Repairs to sewers, drains, walls, and floors, rings, and covers.

2. Work of the following character on underground conductors and devices:

a. Repairing circuit breakers, switches, cutouts, network protectors, and associated relays and control wiring.

b. Repairing grounds.

c. Retraining and reconnecting cables in manholes including transfer of cables from one duct to another.

d. Repairing conductors and splices.

e. Repairing or moving junction boxes and potheads.

f. Refireproofing cables and repairing supports.

g. Repairing electrolysis preventive devices for cables.

h. Repairing cable bonding systems.

i. Sampling, testing, changing, purifying, and replenishing insulating oil.

j. Transferring loads, switching and reconnecting circuits and equipment for maintenance purposes.

k. Repairing line testing equipment.

l. Repairing oil or gas equipment in high voltage cable systems and replacement of oil or gas.

3. Work of the following character on underground services:

a. Cleaning ducts.

b. Repairing any underground service plant.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

595 Maintenance of Line Transformers

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of distribution line transformers, the book cost of which is includible in Account 368, Line Transformers. (See § 1767.17(b).)

596 Maintenance of Street Lighting and Signal Systems

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of plant, the book cost of which is includible in Account 373, Street Lighting and Signal Systems. (See § 1767.17(b).)

597 Maintenance of Meters

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the maintenance of meters and meter testing equipment, the book cost of which is includible in Account 370, Meters, and Account 395, Laboratory Equipment, respectively. (See § 1767.17(b).)

598 Maintenance of Miscellaneous Distribution Plant

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in maintenance of plant, the book cost of which is includible in Accounts 371, Installations on Customers' Premises, and Account 372, Leased Property on Customers' Premises, and any other plant the maintenance of which is assignable to the distribution function and is not provided for elsewhere. (See § 1767.17(b).)

Items

1. Work of similar nature to that listed in other distribution maintenance accounts.

2. Maintenance of office furniture and equipment used by distribution system department.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

[58 FR 59825, Nov. 10, 1993, as amended at 62 FR 42291, Aug. 6, 1997; 73 FR 20286, May 27, 2008]

§ 1767.28 Customer accounts expenses.

The customer accounts expense accounts identified in this section shall be used by all RUS borrowers.

CUSTOMER ACCOUNTS EXPENSES

(Operation)

901 Supervision
902 Meter Reading Expenses
903 Customer Records and Collection Expenses
904 Uncollectible Accounts
905 Miscellaneous Customer Accounts Expenses

CUSTOMER ACCOUNTS EXPENSES

(Operation)

901 Supervision

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general direction and supervision of customer accounting and collecting activities. Direct supervision of a specific activity shall be charged to Account 902, Meter Reading Expenses, or Account 903, Customer Records and Collection Expenses, as appropriate. (See § 1767.17(a).)

902 Meter Reading Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in reading customer meters, and determining consumption when performed by employees engaged in reading meters.

Items

Labor:

1. Addressing forms for obtaining meter readings by mail.

2. Changing and collecting meter charts used for billing purposes.

3. Inspecting time clocks and checking seals when performed by meter readers and the work represents a minor activity incidental to regular meter reading routine.

4. Reading meters, including demand meters, and obtaining load information for billing purposes. Exclude and charge to Account 586, Meter Expenses, or to Account 903, Customer Records and Collection Expenses, as applicable, the cost of obtaining meter readings, first and final, if incidental to the operation of removing or resetting, sealing or locking, and disconnecting or reconnecting meters.

5. Computing consumption from meter reader's book or from reports by mail when done by employees engaged in reading meters.

6. Collecting from prepayment meters when incidental to meter reading.

7. Maintaining record of customers' keys.

8. Computing estimated or average consumption when performed by employees engaged in reading meters.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others,

such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Badges, lamps, and uniforms.

2. Demand charts, meter books and binders and forms for recording readings, but not the cost of preparation.

3. Postage and supplies used in obtaining meter readings by mail.

4. Transportation, meals, and incidental expenses.

903 Customer Records and Collection Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in work on customer applications, contracts, orders, credit investigations, billing and accounting, collections and complaints.

Items

Labor:

1. Receiving, preparing, recording, and handling routine orders for service, disconnections, transfers or meter tests initiated by the customer, excluding the cost of carrying out such orders, which is chargeable to the account appropriate for the work called for by such orders.

2. Investigations of customers' credit and keeping of records pertaining thereto, including records of uncollectible accounts written off.

3. Receiving, refunding, or applying customer deposits and maintaining customer deposit, line extension, and other miscellaneous records.

4. Checking consumption shown by meter readers' reports where incidental to preparation of billing date.

5. Preparing address plates and addressing bills and delinquent notices.

6. Preparing billing data.

7. Operating billing and bookkeeping machines.

8. Verifying billing records with contracts or rate schedules.

9. Preparing bills for delivery and mailing or delivering bills.

10. Collecting revenues, including collection from prepayment meters, unless incidental to meter-reading operations.

11. Balancing collections, preparing collections for deposit, and preparing cash reports.

12. Posting collections and other credits or charges to customer accounts and extending unpaid balances.

13. Balancing customer accounts and controls.

14. Preparing, mailing, or delivering delinquent notices and preparing reports of delinquent accounts.

15. Final meter reading of delinquent accounts when done by collectors incidental to regular activities.

16. Disconnecting and reconnecting service because of nonpayment bills.

17. Receiving, recording, and handling of inquiries, complaints, and requests for investigations from customers, including preparation of necessary orders, but excluding the cost of carrying out such orders, which is chargeable to the account appropriate for the work called for by such orders.

18. Statistical and tabulating work on customer accounts and revenues, but not including special analyses for sales department, rate department, or other general purposes, unless incidental to regular customer accounting routines.

19. Preparing and periodically rewriting meter reading sheets.

20. Determining consumption and computing estimated or average consumption when performed by employees other than those engaged in reading meters.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Address plates and supplies.

2. Cash overages and shortages.

3. Commissions or fees to others for collecting.

4. Payments to credit organizations for investigations and reports.

5. Postage.

6. Transportation expenses, including transportation of customer bills and meter books under centralized billing procedures.

7. Transportation, meals expenses, and incidental expenses.

8. Bank charges, exchange, and other fees for cashing and depositing customers' checks.

9. Forms for recording orders for services, or removals.

10. Rent of mechanical equipment.

NOTE: The cost of work on meter history and meter location records in chargeable to Account 586, Meter Expenses.

904 Uncollectible Accounts

This amount shall be charged with amounts sufficient to provide for losses from uncollectible utility revenues. Concurrent credits shall be made to Account 144, Accumulated Provision for Uncollectible Accounts—Credit. Losses from uncollectible accounts shall be charged to Account 144.

905 Miscellaneous Customer Accounts Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred not provided for in other accounts.

Items

Labor:

1. General clerical and stenographic work.

2. Miscellaneous labor.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein, or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.

2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.

3. Special costs incurred in procuring insurance.

4. Insurance inspection service.

5. Insurance counsel, brokerage fees, and expenses.

6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others,

such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

8. Fees and expenses of claim investigators.

9. Payment of awards to claimants for court costs and attorneys' services.

10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

11. Compensation payments under workmen's compensation laws.

12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Communication service.

2. Miscellaneous office supplies and expenses and stationery and printing other than those specifically provided for in Account 902 and Account 903.

[58 FR 59825, Nov. 10, 1993, as amended at 62 FR 42311, Aug. 6, 1997; 62 FR 43201, Aug. 12, 1997]

§ 1767.29 Customer service and informational expenses.

The customer service and informational expense accounts identified in this section shall be used by all RUS borrowers.

CUSTOMER SERVICE AND INFORMATIONAL EXPENSES

(Operation)

907 Supervision
908 Customer Assistance Expenses
909 Informational and Instructional Advertising Expenses
910 Miscellaneous Customer Service and Informational Expenses

CUSTOMER SERVICE AND INFORMATIONAL EXPENSES

(Operation)

907 Supervision

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general direction and supervision of customer service activities, the object of which is to encourage safe, efficient, and economical use of the utility's service. Direct supervision of a specific activity within customer service and informational expense classification shall be charged to the account wherein the costs of such activity are included. (See § 1767.17(a).)

908 Customer Assistance Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in providing instructions or assistance to customers, the object of which is to encourage safe, efficient, and economical use of the utility's service.

Items

Labor:

1. Direct supervision of department.

2. Processing customer inquiries relating to the proper use of electric equipment, the replacement of such equipment, and information related to such equipment.

3. Advice directed to customers as to how they may achieve the most efficient and safest use of electric equipment.

4. Demonstrations, exhibits, lectures, and other programs designed to instruct customers in the safe, economical, or efficient use of electric service, and/or oriented toward conservation of energy.

5. Engineering and technical advice to customers, the object of which is to promote safe, efficient, and economical use of the utility's service.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
3. Fees and expenses of claim investigators.
4. Payment of awards to claimants for court costs and attorneys' services.
5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
6. Compensation payments under workmen's compensation laws.
7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Supplies and expenses pertaining to demonstrations, exhibits, lectures, and other programs.
2. Loss in value on equipment and appliances used for customer assistance programs.
3. Office supplies and expenses.
4. Transportation, meals, and incidental expenses.

NOTE: Do not include in this account expenses that are provided for elsewhere, such as Accounts 416, Costs and Expenses of Merchandising, Jobbing, and Contract Work; 587, Customer Installations Expenses; and 912, Demonstrating and Selling Expenses.

909 Informational and Instructional Advertising Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in activities which primarily convey information as to what the utility urges or suggests customers should do in utilizing electric service to protect health and safety, to encourage environmental protection, to utilize their electric equipment safely and economically, or to conserve electric energy.

Items

Labor:

1. Direct supervision of information activities.
2. Preparing informational materials for newspapers, periodicals, and billboards and preparing and conducting informational motion pictures, radio and television programs.
3. Preparing informational booklets and bulletins used in direct mailings.
4. Preparing informational window and other displays.
5. Employing agencies, selecting media, and conducting negotiations in connection with the placement and subject matter of information programs.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
3. Fees and expenses of claim investigators.
4. Payment of awards to claimants for court costs and attorneys' services.
5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
6. Compensation payments under workmen's compensation laws.
7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)

8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Use of newspapers, periodicals, billboards, and radio for informational purposes.
2. Postage on direct mailings to customers exclusive of postage related to billings.
3. Printing of informational booklets, dodgers, and bulletins.
4. Supplies and expenses in preparing informational materials by the utility.
5. Office supplies and expenses.

NOTE A: Exclude from this account and charge to Account 930.2, Miscellaneous General Expenses, the cost of publication of stockholder reports, dividend notices, bond redemption notices, financial statements, and other notices of a general corporate character. Also exclude all expenses of a promotional, institutional, goodwill, or political nature, which are includible in such accounts as 913, Advertising Expenses; 930.1, General Advertising Expenses; and 426.4, Expenditures for Certain Civic, Political and Related Activities.

NOTE B: Entries relating to informational advertising included in this account shall contain or refer to supporting documents which identify the specific advertising message. If references are used, copies of the advertising message shall be readily available.

910 Miscellaneous Customer Service and Informational Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in connection with customer service and informational activities which are not includible in other customer information expense accounts.

Items

Labor:

1. General clerical and stenographic work not assigned to specific customer service and informational programs.
2. Miscellaneous labor.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Communication service.
2. Printing, postage, and office supplies expenses.

[58 FR 59825, Nov. 10, 1993, as amended at 62 FR 42313, Aug. 6, 1997]

§ 1767.30 Sales expenses.

The sales expense accounts identified in this section shall be used by all RUS borrowers.

SALES EXPENSES

(Operation)

911 Supervision
912 Demonstrating and Selling Expenses
913 Advertising Expenses
916 Miscellaneous Sales Expenses

SALES EXPENSES

(Operation)

911 Supervision

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and expenses incurred in the general direction and supervision of sales activities, except merchandising. Direct supervision of a specific activity, such as demonstrating, selling, or advertising shall be charged to the account wherein the costs of such activity are included. (See § 1767.17(a).)

912 Demonstrating and Selling Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in promotional, demonstrating, and selling activities, except by merchandising, the object of which is to promote or retain the use of utility services by present and prospective customers.

Items

Labor:

1. Demonstrating uses of utility services.
2. Conducting cooking schools, preparing recipes, and related home service activities.
3. Exhibitions, displays, lectures, and other programs designed to promote use of utility services.
4. Experimental and development work in connection with new and improved appliances and equipment, prior to general public acceptance.
5. Solicitation of new customers or of additional business from old customers, including commissions paid employees.
6. Engineering and technical advice to present or prospective customers in connection with promoting or retaining the use of utility services.
7. Special customer canvasses when their primary purpose is the retention of business or the promotion of new business.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
3. Fees and expenses of claim investigators.
4. Payment of awards to claimants for court costs and attorneys' services.
5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
6. Compensation payments under workmen's compensation laws.
7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Supplies and expenses pertaining to demonstration, experimental, and development activities.
2. Booth and temporary space rental.
3. Loss in value on equipment and appliances used for demonstration purposes.
4. Transportation, meals, and incidental expenses.

913 Advertising Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in advertising designed to promote or retain the use of utility service, except advertising the sale of merchandise by the utility.

Items

Labor:

1. Direct supervision of department.
2. Preparing advertising material for newspapers, periodicals, and billboards, and preparing and conducting motion pictures, radio, and television programs.
3. Preparing booklets and bulletins used in direct mail advertising.
4. Preparing window and other displays.
5. Clerical and stenographic work.
6. Investigating advertising agencies and media and conducting negotiations in connection with the placement and subject matter of sales advertising.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
3. Fees and expenses of claim investigators.
4. Payment of awards to claimants for court costs and attorneys' services.
5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
6. Compensation payments under workmen's compensation laws.
7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Advertising in newspapers, periodicals, billboards, and radio for sales promotion purposes, but not including institutional or goodwill advertising includible in Account 930.1, General Advertising Expenses.
2. Materials and services given as prizes or otherwise in connection with civic lighting contests, canning, or cooking contests, and bazaars in order to publicize and promote the use of utility services.
3. Fees and expenses of advertising agencies and commercial artists.
4. Novelties for general distribution.
5. Postage on direct mail advertising.
6. Premiums distributed generally, such as recipe books when not offered as inducement to purchase appliances.
7. Printing booklets, dodgers, and bulletins.
8. Supplies and expenses in preparing advertising material.
9. Office supplies and expenses.

NOTE A: The cost of advertisements which set forth the value or advantages of utility service without reference to specific appliances, or, if reference is made to appliances, invites the reader to purchase appliances from his dealer or refer to appliances not carried for sale by the utility, shall be considered sales promotion advertising and charged to this account. However, advertisements which are limited to specific makes of appliances sold by the utility and price and terms, thereof, without referring to the value or advantages of utility service, shall be considered as merchandise advertising and the cost shall be charged to Costs and Expenses of Merchandising, Jobbing and Contract Work, Account 416.

NOTE B: Advertisements which substantially mention or refer to the value or advantages of utility service, together with specific reference to makes of appliance sold by the utility and the price, and terms, thereof, and designed for the joint purpose of increasing the use of utility service and the sales of

appliances, shall be considered as a combination advertisement and the costs shall be distributed between this account and Account 416 on the basis of space, time, or other proportional factors.

NOTE C: Exclude from this account and charge to Account 930.2, Miscellaneous General Expenses, the cost of publication of stockholder reports, dividend notices, bond redemption notices, financial statements, and other notices of a general corporate character. Also exclude all institutional or goodwill advertising. (See Account 930.1, General Advertising Expenses.)

916 Miscellaneous Sales Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, materials used, and expenses incurred in connection with sales activities, except merchandising, which are not includible in other sales expense accounts.

Items

Labor:

1. General clerical and stenographic work not assigned to specific functions.
2. Special analysis of customer accounts and other statistical work for sales purposes not a part of the regular customer accounting and billing routine.
3. Miscellaneous labor.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Communication service.
2. Printing, postage, office supplies, and expenses applicable to sales activities, except those chargeable to Account 913, Advertising Expenses.

[58 FR 59825, Nov. 10, 1993, as amended at 62 FR 42315, Aug. 6, 1997]

§ 1767.31 Administrative and general expenses.

The administrative and general expense accounts identified in this section shall be used by all RUS borrowers.

ADMINISTRATIVE AND GENERAL

(Operation)

920 Administrative and General Salaries
921 Office Supplies and Expenses
922 Administrative Expenses Transferred—Credit
923 Outside Services Employed
924 Property Insurance
925 Injuries and Damages

926 Employee Pensions and Benefits
927 Franchise Requirements
928 Regulatory Commission Expenses
929 Duplicate Charges—Credit
930.1 General Advertising Expenses
930.2 Miscellaneous General Expenses
931 Rents

(Maintenance)

935 Maintenance of General Plant

ADMINISTRATIVE AND GENERAL

(Operation)

920 Administrative and General Salaries

A. This account shall include the compensation (salaries, bonuses, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and other consideration for services, but not including directors' fees) of officers, executives, and other employees of the utility properly chargeable to utility operations and not chargeable directly to a particular operating function.

B. This account may be subdivided in accordance with a classification appropriate to the departmental or other functional organization of the utility.

921 Office Supplies and Expenses

A. This account shall include office supplies and expenses incurred in connection with the general administration of the utility's operations which are assignable to specific administrative or general departments and are not specifically provided for in other accounts. This includes the expenses of the various administrative and general departments, the salaries and wages of which are includible in Account 920.

B. This account may be subdivided in accordance with a classification appropriate to the departmental or other functional organization of the utility.

NOTE: Office expenses which are clearly applicable to any category of operating expenses other than the administrative and general category shall be included in the appropriate account in such category. Further, general expenses which apply to the utility as a whole rather than to a particular administrative function, shall be included in Account 930.2, Miscellaneous General Expenses.

Items

1. Automobile service, including charges through clearing account.
2. Bank messenger and service charges.
3. Books, periodicals, bulletins, and subscriptions to newspapers, newsletters, and tax services.
4. Building service expenses for customer accounts, sales, and administrative and general purposes.
5. Communication service expenses.
6. Cost of individual items of office equipment used by general departments which are of small value or short life.
7. Membership fees and dues in trade, technical, and professional associations paid by a utility for employees. (Company memberships are includible in Account 930.2.)
8. Office supplies and expenses.
9. Payment of court costs, witness fees, and other expenses of legal department.
10. Postage, printing, and stationery.
11. Meals, traveling, and incidental expenses.

922 Administrative Expenses Transferred—Credit

This account shall be credited with administrative expenses recorded in Account 920 and Account 921 which are transferred to construction costs or to nonutility accounts. (See § 1767.16 (d).)

923 Outside Services Employed

A. This account shall include the fees and expenses of professional consultants and others for general services which are not applicable to a particular operating function or other accounts. It shall include also the pay and expenses of persons engaged for a special or temporary administrative or general purpose in circumstances where the person so engaged is not considered as an employee of the utility.

B. This account shall be so maintained as to permit ready summarization according to the nature of service and the person furnishing the same.

Items

1. Fees, pay, and expenses of accountants and auditors, actuaries, appraisers, attorneys, engineering consultants, management consultants, negotiators, public relations counsel, and tax consultants.
2. Supervision fees and expenses paid under contracts for general management services.

NOTE: Do not include inspection and brokerage fees and commissions chargeable to other accounts or fees and expenses in connection with security issues which are includible in the expenses of issuing securities.

924 Property Insurance

A. This account shall include the cost of insurance or reserve accruals to protect the utility against losses and damages to owned or leased property used in its utility operations. It shall also include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and

damages, and the related supplies and expenses incurred in property insurance activities.

B. Recoveries from insurance companies or others for property damages shall be credited to the account charged with the cost of the damage. If the damaged property has been retired, the credit shall be to the appropriate account for accumulated provision for depreciation.

C. Records shall be kept so as to show the amount of coverage for each class of insurance carried, the property covered, and the applicable premiums. Any dividends distributed by mutual insurance companies shall be credited to the accounts to which the insurance premiums were charged.

Items

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.

NOTE A: The cost of insurance or reserve accruals capitalized, shall be charged to construction and retirement either directly or by transfers to construction and retirement work orders from this account.

NOTE B: The cost of insurance or reserve accruals for the following classes of property shall be charged as indicated:

1. Materials, supplies, and stores equipment to Account 163, Stores Expense Undistributed, or appropriate materials account.
2. Transportation and other general equipment to appropriate clearing accounts that may be maintained.
3. Electric plant leased to others to Account 413, Expenses of Electric Plant Leased to Others.
4. Nonutility property to the appropriate nonutility income account.
5. Merchandise and jobbing property to Account 416, Costs and Expenses of Merchandising, Jobbing and Contract Work.

NOTE C: The cost of labor, employee pensions and benefits, social security and other payroll taxes, and the related supplies and expenses of administrative and general employees who are only incidentally engaged in property insurance work may be included in Account 920 and Account 921, as appropriate.

NOTE D: The cost of insurance or reserve accruals applicable to the various utility functions shall be charged to the specific functional operations and the appropriate miscellaneous administrative expense accounts either directly or by transfers from this account.

925 Injuries and Damages

A. This account shall include the cost of insurance or reserve accruals to protect the utility against injuries and damages claims of employees or others, losses of such character not covered by insurance, and expenses incurred in settlement of injuries and damages claims. It shall also include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, related supplies, and expenses incurred in injuries and damages activities.

B. Reimbursements from insurance companies or others for expenses charged hereto on account of injuries, damages, and insurance dividends or refunds shall be credited to this account.

Items

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
3. Fees and expenses of claim investigators.
4. Payment of awards to claimants for court costs and attorneys' services.
5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
6. Compensation payments under workmen's compensation laws.
7. Compensation paid while incapacitated as the result of occupational injuries. (See Note A.)
8. Cost of safety, accident prevention, and similar educational activities.

NOTE A: Payments to or in behalf of employees for accident or death benefits, hospital expenses, medical expenses, or for salaries while incapacitated for service or on leave of absence beyond periods normally allowed, when not the result of occupational injuries, shall be charged to Account 926, Employee Pensions and Benefits. (See also Note B of Account 926.)

NOTE B: The cost of injuries and damages or reserve accruals capitalized shall be charged to construction and retirement activities either directly or by transfers from this account to the applicable construction and retirement work orders.

NOTE C: The cost of insurance or reserve accruals applicable to the various utility functions shall be charged to the specific

functional operations and the appropropriate miscellaneous administrative expense accounts either directly or by transfers from this account.

NOTE D: Exclude herefrom the time and expenses of employees (except those engaged in injuries and damages activities) spent in attendance at safety and accident prevention educational meetings, if occurring during the regular work period.

NOTE E: The cost of labor, employee pensions and benefits, social security and other payroll taxes, and the related supplies and expenses of administrative and general employees who are only incidentally engaged in injuries and damages activities, may be included in Account 920 and Account 921, as appropriate.

926 Employee Pensions and Benefits

A. This account shall include pensions paid to or on behalf of retired employees or accruals to provide for pensions or payments for the purchase of annuities for this purpose, when the utility has definitely, by contract, committed itself to a pension plan under which the pension funds are irrevocably devoted to pension purposes and payments for employee accident, sickness, hospital, and death benefits, or insurance therefor. Include, also, expenses incurred in medical, educational, or recreational activities for the benefit of employees and administrative expenses in connection with employee pensions and benefits.

B. The utility shall maintain a complete record of accruals or payments for pensions and be prepared to furnish full information to RUS of the plan under which it has created or proposes to create a pension fund and a copy of the declaration of trust or resolution under which the pension plan is established.

C. There shall be credited to this account, the portion of pensions and benefits expenses which is applicable to nonutility operations, the specific functional operations, maintenance, and administrative expense accounts, and to construction and retirement activities unless such amounts are distributed directly to the accounts involved and are not included herein in the first instance.

D. Records in support of this account shall be so kept that the total pensions expense, the total benefits expense, the administrative expenses included herein, and the amounts of pensions and benefits expenses transferred to the operations, maintenance, administrative, construction or retirement accounts will be readily available.

Items

1. Payment of pensions to retirees on a nonaccrual basis.

2. Accruals for or payments to pension funds or to insurance companies for pension purposes.

3. Group and life insurance premiums (credit dividends received).

4. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

5. Payments for accident, sickness, hospital, and death benefits or insurance.

6. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

7. Expenses in connection with educational and recreational activities for the benefit of employees.

NOTE A: The cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, and the related supplies and expenses of administrative and general employees who are only incidentally engaged in employee pension and benefit activities may be included in Account 920 and Account 921, as appropriate.

NOTE B: Salaries paid to employees during periods of nonoccupational sickness may be charged to the appropriate labor account rather than to employee benefits.

927 Franchise Requirements

A. This account shall include payments to municipal or other governmental authorities and the cost of materials, supplies, and services furnished such authorities without reimbursement in compliance with franchise, ordinance, or similar requirements; provided, however, that the utility may charge to this account at regular tariff rates, instead of cost, utility service furnished without charge under provisions of franchises.

B. When no direct outlay is involved, concurrent credit for such charges shall be made to Account 929, Duplicate Charges—Credit.

C. The account shall be maintained so as to readily reflect the amounts of cash outlays, utility service supplied without charge, and other items furnished without charge.

NOTE A: Franchise taxes shall not be charged to this account, but to Account 408.1, Taxes Other Than Income Taxes, Utility Operating Income.

NOTE B: Any amount paid as initial consideration for a franchise running for more than one year shall be charged to Account 302, Franchises and Consents.

928 Regulatory Commission Expenses

A. This account shall include all expense (except pay of regular employees only incidentally engaged in such work) properly includible in utility operating expenses, incurred by the utility in connection with formal cases before regulatory commissions or

other regulatory bodies or cases in which such a body is a party, including payments made to a regulatory commission for fees assessed against the utility for pay and expenses of such commission, its officers, agents, and employees, and also including payments made to the United States for the administration of the Federal Power Act.

B. Amounts of regulatory commission expenses which, by approval or direction of RUS, are to be spread over future periods shall be charged to Account 182.3, Other Regulatory Assets, and amortized by charges to this account.

C. The utility shall be prepared to show the cost of each formal case.

Items

1. Salaries, fees, retainers, and expenses of counsel, solicitors, attorneys, accountants, engineers, clerks, attendants, witnesses, and others engaged in the prosecution of or defence against petitions or complaints presented to regulatory bodies or in the valuation of property owned or used by the utility in connection with such cases.

2. Office supplies and expenses, payments to public service or other regulatory commissions, stationery and printing, traveling expenses, and other expenses incurred directly in connection with formal cases before regulatory commissions.

NOTE A: Exclude from this account and include in other appropriate operating expense accounts, expenses incurred in the improvement of service, additional inspection, or rendering reports which are made necessary by the rules and regulations, or orders, of regulatory bodies.

NOTE B: Do not include in this account amounts includible in Account 302, Franchises and Consents; Account 181, Unamortized Debt Expense; or Account 214, Capital Stock Expense.

929 Duplicate Charges—Credit

This account shall include concurrent credits for charges which may be made to operating expenses or to other accounts for the use of utility service from its own supply. Include, also, offsetting credits for any other charges made to operating expenses for which there is no direct money outlay.

930.1 General Advertising Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in advertising and related activities, the cost of which by their content and purpose are not provided for elsewhere.

Items

Labor:

1. Supervision.

2. Preparing advertising material for newspapers, periodicals, and billboards and preparing or conducting motion pictures, radio, and television programs.

3. Preparing booklets and bulletins used in direct mail advertising.

4. Preparing window and other displays.

5. Clerical and stenographic work.

6. Investigating and employing advertising agencies, selecting media, and conducting negotiations in connection with the placement and subject matter of advertising.

Taxes:

1. Federal and state unemployment.

2. F.I.C.A.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.

2. Group and life insurance premiums (credit dividends received).

3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.

4. Payments for accident, sickness, hospital, and death benefits or insurance.

5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.

6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.

2. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.

3. Fees and expenses of claim investigators.

4. Payment of awards to claimants for court costs and attorneys' services.

5. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.

6. Compensation payments under workmen's compensation laws.

7. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
8. Cost of safety, accident prevention, and similar educational activities.

Materials and Expenses:

1. Advertising in newspapers, periodicals, billboards, and radios.
2. Advertising matter such as posters, bulletins, booklets, and related items.
3. Fees and expenses of advertising agencies and commercial artists.
4. Postage and direct mail advertising.
5. Printing of booklets, dodgers, and bulletins.
6. Supplies and expenses in preparing advertising materials.
7. Office supplies and expenses.

NOTE A: Properly includible in this account is the cost of advertising activities on a local or national basis of a goodwill or institutional nature, which is primarily designed to improve the image of the utility or the industry, including advertisements which inform the public concerning matters affecting the company's operations, such as, the cost of providing service, the company's efforts to improve the quality of service, and the company's efforts to improve and protect the environment. Entries relating to advertising included in this account shall contain or refer to supporting documents which identify the specific advertising message. If references are used, copies of the advertising message shall be readily available.

NOTE B: Exclude from this account and include in Account 426.4, Expenditures for Certain Civic, Political and Related Activities, expenses for advertising activities, which are designed to solicit public support or the support of public officials in matters of a political nature.

930.2 Miscellaneous General Expenses

This account shall include the cost of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, property insurance, property taxes, and expenses incurred in connection with the general management of the utility not provided for elsewhere.

Items

Labor:

1. Miscellaneous labor not elsewhere provided for.

Taxes:

1. Federal and state unemployment.
2. F.I.C.A.
3. Property.

Employee Pensions and Benefits: The portion of employee pensions and benefits specifically identifiable with employees' labor costs charged herein or, in the absence of specific employee identification, the portion of employee pensions and benefits, allocated on the more equitable basis of either direct labor dollars or direct labor hours, applicable to the labor items detailed above, including:

1. Accruals for or payments to pension funds or to insurance companies for pension purposes.
2. Group and life insurance premiums (credit dividends received).
3. Payments for medical and hospital services and expenses of employees when not the result of occupational injuries.
4. Payments for accident, sickness, hospital, and death benefits or insurance.
5. Payments to employees incapacitated for service or on leave of absence beyond periods normally allowed when not the result of occupational injuries or in excess of statutory awards.
6. Expenses in connection with educational and recreational activities for the benefit of employees.

Insurance:

1. Premiums payable to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
2. Amounts credited to Account 228.1, Accumulated Provision for Property Insurance, for similar protection.
3. Special costs incurred in procuring insurance.
4. Insurance inspection service.
5. Insurance counsel, brokerage fees, and expenses.
6. Premiums payable to insurance companies for protection against claims from injuries and damages by employees or others, such as public liability, property damages, casualty, employee liability, etc., and amounts credited to Account 228.2, Accumulated Provision for Injuries and Damage, for similar protection.
7. Losses not covered by insurance or reserve accruals on account of injuries or deaths to employees or others and damages to the property of others.
8. Fees and expenses of claim investigators.
9. Payment of awards to claimants for court costs and attorneys' services.
10. Medical and hospital service and expenses for employees as the result of occupational injuries or resulting from claims of others.
11. Compensation payments under workmen's compensation laws.
12. Compensation paid while incapacitated as the result of occupational injuries. (See Account 924, Note A.)
13. Cost of safety, accident prevention, and similar educational activities.

Expenses:

1. Industry association dues for company memberships.

2. Contributions for conventions and meetings of the industry.
3. Research, development, and demonstration expenses not charged to other operation and maintenance expense accounts on a functional basis.
4. Communication service not chargeable to other accounts.
5. Trustee, registrar, and transfer agent fees and expenses.
6. Stockholders meeting expenses.
7. Dividend and other financial notices.
8. Printing and mailing dividend checks.
9. Directors' fees and expenses.
10. Publishing and distributing annual reports to stockholders.
11. Public notices of financial, operating, and other data required by regulatory statutes, not including, however, notices required in connection with security issues or acquisitions of property.

931 Rents

This account shall include rents properly includible in utility operating expenses for the property of others used, occupied, or operated in connection with the customer accounts, customer service and informational, sales, general, and administrative functions of the utility. (See §1767.17 (c).)

(Maintenance)

935 Maintenance of General Plant

A. This account shall include the cost assignable to customer accounts, sales, administrative, and general functions of labor, employee pensions and benefits, social security and other payroll taxes, injuries and damages, materials used, and expenses incurred in the maintenance of property, the book cost of which is includible in Account 390, Structures and Improvements; Account 391, Office Furniture and Equipment; Account 397, Communication Equipment; and Account 398, Miscellaneous Equipment. (See §1767.17(b).)

B. Maintenance expenses on office furniture and equipment used elsewhere than in general, commercial, and sales offices shall be charged to the following accounts:
1. Steam Power Generation, Account 514.
2. Nuclear Power Generation, Account 532.
3. Hydraulic Power Generation, Account 545.
4. Other Power Generation, Account 554.
5. Transmission, Account 573.
6. Distribution, Account 598.
7. Merchandise and Jobbing, Account 416.
8. Garages, Shops, etc., Appropriate clearing account, if used.

NOTE: Maintenance of plant included in other general equipment accounts shall be included herein unless charged to clearing accounts or to the particular functional maintenance expense account indicated by the use of the equipment.

[58 FR 59825, Nov. 10, 1993, as amended at 62 FR 42317, Aug. 6, 1997]

§§ 1767.32–1767.40 [Reserved]

§ 1767.41 Accounting methods and procedures required of all RUS borrowers.

All RUS borrowers shall maintain and keep their books of accounts and all other books and records which support the entries in such books of accounts in accordance with the accounting principles prescribed in this section. Interpretations Nos. 133, 134, 137, 403, 404, 602, 606, 618, 627, 628, and 629 adopt and implement the provisions of standards issued by the Financial Accounting Standards Board (FASB). Each interpretation includes a synopsis of the requirements of the standard as well as specific accounting requirements and interpretations required by RUS. The synopsis provides general information to assist borrowers in determining whether the standard applies to an individual cooperative's operations. The synopsis is not intended to change the requirements of the FASB standards unless it is set forth in the section entitled RUS Accounting Requirements in each interpretation. If a particular borrower believes a conflict exists between the FASB standard and an RUS interpretation, the borrower shall contact the Director, PASD, to seek resolution of the issue.

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101 Work Order Procedures

When a minor item of property is removed from service and not replaced, a retirement work order is not required except in the case of a conductor. The cost of the minor item shall remain in the appropriate plant account until the retirement unit, of which it is a part, is retired. However, as conductor is recorded in feet and is not part of any specific retirement unit, conductor shall be retired even though the amount taken down and not replaced is less than a retirement unit (two spans).

When minor items of plant are removed and not replaced, material salvaged shall be recorded on a material salvage ticket. Items of material recorded on this ticket shall be charged to the materials and supplies account and credited in the miscellaneous columns of the Materials Register to the Accumulated Provision for Depreciation. In this example, it is assumed that the cost of removal is nil. If, however, costs are incurred during the removal of minor items of plant, these costs shall reduce the credit to the Accumulated Provision for Depreciation.

When a staking sheet supporting a single work order reflects a combination of new construction and replacements, or system improvements, the predominant cost shall be the governing factor in determining the amount of cost RUS will finance. To illustrate, assume that a service is to be run to a new home near the end of an existing line. On inspection, the pole from which the service is to be run is found to be in very poor physical condition and must be replaced. In addition, a single span of wire and a service are presently connected to this pole which serve no purpose. The home originally served has been demolished and the existing span, pole, and service were retired. In other

words, what started out to be simply the installation of a new service now includes the retirement of a span of wire, a pole, and a service; the replacement of a pole; and the running of a new service. Assuming the replacement of the pole is the costliest part of this project, the construction and retirement activity shall be classified as an ordinary replacement even though the work includes new construction and retirements without replacement.

102 Line Conversion

If it is necessary to move a conductor from one location to another on a pole assembly during the conversion of a line from one phase to another phase, the cost of moving the conductor is capitalizable as a system improvement.

103 Sacrificial Anodes and the Replacement of a Neutral

Many utilities conduct studies to determine whether sacrificial anodes are needed to protect underground cable against corrosion. The following procedures shall be followed to account for sacrificial anodes and the replacement of a neutral:

1. If the study results in the installation of sacrificial anodes, the cost of the study shall be capitalized to Account 367, Underground Conductors and Devices. If the study does not result in the installation of anodes, the cost shall be charged to Account 594, Maintenance of Underground Lines.

2. Costs incurred in the first installation are capitalizable even though anodes are considered minor items of property. However, only the first costs of installation shall be capitalized. All subsequent replacements of anodes shall be expensed.

3. Sacrificial anodes do not constitute a record unit; therefore, the cost of anodes shall be added to the cost of the underground cable unit.

4. Because a neutral is part of an underground cable record unit, and is not, in and of itself, a record unit, the cost to replace a corroded neutral shall be charged to Account 594, Maintenance of Underground Lines.

104 Terminal Facilities

Borrowers are sometimes required to construct terminal facilities in the transmission line of another utility in order to receive power from their power supplier. The document executed between the borrower and the utility is normally referred to as a ''License Agreement''. The license agreement may stipulate that certain items of the terminal facilities are to be transferred to, and become the property of, the other utility upon completion of the construction. The accounting for this type of transaction shall be as follows:

1. All construction costs incurred shall be charged to a work order. Upon completion of the construction and accumulation of all costs, the cost of the facilities that become the property of another utility shall be transferred from construction work-in-progress to Account 303, Miscellaneous Intangible Plant. The cost of the plant for which the borrower retains title shall be charged to the appropriate plant accounts.

2. The cost of the facilities recorded in Account 303 shall be amortized to Account 405, Amortization of Other Electric Plant, over the contract term or the estimated useful service life of the plant, whichever is shorter. If the related contract or contracts for this power supply are terminated, the unamortized balance shall be expensed, in the current period, in Account 557.

105 Pole Top Disconnect Switch

The installation of pole top service disconnect switches, where title is retained by the utility, shall be capitalized in Account 371, Installations on Customers' Premises. If a switch cabinet is purchased with a current transformer included as an integral part of the cabinet, the entire cost of the switch shall be charged to Account 371. If the current transformer is installed outside of the switch cabinet, the transformer, meter, and meter base, together with the first installation costs, shall be capitalized, upon purchase, in Account 370, Meters.

Payments received from the customer toward construction costs shall be credited to Account 371, Installations on Customers' Premises. Such payments, together with any amount not financed by RUS, shall be entered in column 9 of the RUS Form 219, Inventory of Work Orders. The associated maintenance costs shall be charged to Account 587, Customer Installations Expenses, or to Account 597, Maintenance of Meters, as appropriate.

When pole top disconnect switches are installed and title is held by the customer, the cost of the material shall be charged to Account 456, Other Electric Revenues and the receipts from the sale of line material shall be credited to Account 456. The portion of the receipts for resale material as well as that for installation shall be credited to Account 415, Revenues from Merchandising, Jobbing, and Contract Work. The cost of resale material sold and the cost of installation shall be charged to Account 416, Costs and Expenses of Merchandising, Jobbing and Contract Work.

Future maintenance costs incurred by the cooperative that are not billed to the customer shall be charged to Account 587, Customer Installations Expenses.

106 Steel Pole Reinforcers

The cost associated with the purchase and installation of steel pole reinforcers shall be charged to Account 593, Maintenance of Overhead Lines.

107 Mobile Substations

Mobile substations shall be accounted for in a manner similar to that for a spare and are, therefore, included as part of transmission or distribution station equipment, depending upon the use of the mobile substation. The mobile substation, together with the trailer on which it is permanently mounted, shall be capitalized upon purchase. A general purpose truck or tractor used to relocate a mobile substation and trailer shall be classified as transportation equipment.

The composite depreciation rate used for transmission plant or distribution plant, as appropriate, shall be applied to the mobile substation.

108 Security Lights

Where a pole supports both a secondary wire and a security light, the cost of the pole shall be charged to Account 364, Poles, Towers, and Fixtures, even though the plant investment in security lights is recorded in Account 371, Installations on Customers' Premises.

109 Joint Use

There are many cases in which an electric utility and a communications utility enter into an agreement that provides for joint use of poles. Under the terms of these agreements, either utility may occupy the poles of the other upon payment of a stipulated annual rental. If such joint occupancy necessitates the use of a higher than standard pole, the new pole shall be provided at the expense of the utility having the need for the higher pole.

When an electric utility replaces, at its own expense, a standard pole belonging to the communications utility with a higher pole, the cost of the higher pole, less net salvage (if any) of the pole replaced, shall be charged to the account in which the pole rental is included.

Contributions made to an electric utility by a communications utility for the costs incurred in stubbing joint use electric poles shall be credited to Account 593, Maintenance of Overhead Lines. The cost of pole stubbing on electric plant distribution facilities shall be charged to Account 593.

An investment in outside plant that is held in joint ownership shall be recorded in the appropriate plant accounts at its cost to the utility. For continuing property record purposes, jointly owned property units shall be priced at their cost to the utility and shall be appropriately segregated in the CPRs to indicate joint ownership.

110 First Clearing and Grading of Land and Rights of Way

Utility accounting practice requires the costs associated with the first clearing and grading of land and rights of way and any resulting damage thereto, to be included in the accounts for structures and improvements or equipment to which such costs relate. Since the first clearing, as well as clearing which is ''directly occasioned by the building of a structure,'' is done, not for the purpose of enhancing the value of the land or the rights of way, but for the purpose of constructing plant, these costs are more directly related to the construction of plant than to the purchase of land or rights of way. The accounts shall be charged as follows:

1. For overhead transmission pole lines, Account 356, Overhead Conductors and Devices;

2. For overhead distribution lines, Account 365, Overhead Conductors and Devices; and

3. For underground distribution lines, Account 366, Underground Conduit, for a conduit installation; or Account 367, Underground Conductors and Devices, for a direct burial installation.

111 Engineering Contracts for System Planning

Engineering costs for long-range system plans shall be charged to Account 183, Preliminary Survey and Investigation Charges, as incurred. The cost of engineering services incurred in preparing a long-range system plan represents a legitimate component of the total cost of construction of all system improvements detailed in the plan. The amount of engineering costs to be associated with any specific system improvement is the annual costs incurred up to the time of the allocation (not previously allocated), plus that portion of the initial cost which relates to the particular construction in question. If any major system improvement included in the engineering plan is not constructed, or if the study is superseded by another complete study, the cost of that portion of the original study not resulting in construction shall be charged to Account 182.2, Unrecovered Plant and Regulatory Study Costs, if the costs are to be recovered through future rates. Costs recorded in Account 182.2 shall be amortized to Account 407, Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs, as the costs are recovered through the rates. Any costs included in Account 182.2 that are disallowed for rate-making purposes shall be charged to Account 426.5, Other Deductions.

The allocation of engineering services to the various construction projects requires

the exercise of judgment. In some cases, system improvements are continuous over a period of months or years, thus permitting the engineering cost to be spread monthly as overhead in relation to the direct costs incurred in construction. (If a substantial amount of retirement work is performed in connection with system improvements, a proportionate share of the engineering cost shall be allocated on the basis of direct retirement labor.) If the system improvements detailed in the plan are not performed in a continuous manner, the engineering cost shall be allocated on the basis of the estimated costs of the various larger system improvement projects which result from the long-range plan.

If construction is performed by contract, the engineering cost applicable thereto shall be transferred from Account 183 to Account 107, Construction Work-in-Progress—Electric, and thereby spread to the appropriate plant accounts on the basis of contract costs.

In the case of system improvement construction performed on the basis of work orders, engineering costs shall be transferred to Account 107, Construction Work-in-Progress—Electric, and included in total work order costs as either overhead or special services. If engineering services are not readily identifiable with individual work orders, they shall be capitalized as overhead. If engineering costs for each work order are readily separable from the engineering costs for all other work orders, they shall be capitalized as special services.

In summarizing system improvement work orders on the RUS Form 219, Inventory of Work Orders, the amount of engineering costs previously approved for advance on the long range plan, if any, shall be deducted to determine the balance of loan funds subject to advance by RUS.

112 Determination of Availability of Service

Costs relating to the determination of availability of service, rates, and similar items for individual applicants shall be charged to Account 912, Demonstrating and Selling Expenses. If it is expected that construction will result, the costs incurred to provide service, including staking, shall be charged to Account 107, Construction Work-in-Progress—Electric. If construction does not result, Account 107 shall be credited and Account 426.5, Other Deductions, shall be charged.

113 Temporary Facilities (Services)

Plant installed for temporary use, a period of less than 1.ar, shall be recorded in Account 185, Temporary Facilities, net of any payments received from customers. Upon retirement, this net cost plus cost of removal, less any salvage value, shall be cleared to Account 451, Miscellaneous Service Revenues.

When a temporary service is installed at the site of a building under construction, the location of the permanent service entrance and the load and its characteristics are usually known. The temporary service is of the proper capacity and is so located or has sufficient slack, that it can be relocated to serve the new building as a permanent service. Under these conditions, the service shall be charged to Account 369, Services, when first installed. The cost of moving and attaching the service to the permanent service entrance shall be charged to Account 593, Maintenance of Overhead Lines or Account 594, Maintenance of Underground Lines, as appropriate.

114 Construction Work-in-Progress Damaged or Destroyed by Storm

When installed plant, not yet completed or completed but not yet placed in service, has been damaged or destroyed by storm, the cost of the repair and restoration shall be added to the cost of construction and capitalized if the plant was constructed under force account or work order construction, and the utility paid for the cost of the repairs. If the plant was constructed under contract, the contractor is required to deliver the plant in new condition. Therefore, any repairs required prior to the completion of construction and acceptance by the utility, are ordinarily borne by the contractor.

115 Liquidated Damages

Liquidated damages are amounts paid by or assessed against contractors for the completion of construction after an agreed upon date. Liquidated damages shall be credited to Account 107, Construction Work-in-Progress—Electric. Since these damages accrue during the construction period, they become one of the components of construction cost. Even though a portion of these damages may compensate the utility for costs which are not ''identifiable,'' no portion of the damages shall be credited to revenue or expense.

When a contractor has been paid in full from loan funds or from funds to be reimbursed by loan funds without a deduction for liquidated damages, the amount of liquidated damages received shall be deposited in the Construction Fund. This amount shall be reflected by a decrease in column 5, ''Total Expenditures to Date,'' of the RUS Form 595, Financial Requirement and Expenditure Statement, and as an increase in column 6, ''Cash Balance.'' If liquidated damages are obtained by withholding an equivalent amount from the contractor's payment, the net result will be the same.

116 Nonrefundable Payments for Construction

Nonrefundable payments (contributions) from customers and developers for underground construction shall first be credited to Account 107.2, Construction Work-in-Progress—Force Account. When the constructed plant is unitized and distributed to the individual plant accounts, the contributions shall be credited to those plant accounts which gave rise to the contribution.

When a customer or developer furnishes a trench or other service in connection with buried plant, the cooperative shall debit Account 107.2 with the actual or estimated cost of the service performed, and account for the credit as set forth above.

117 Refunds of Overpayments for Materials and Equipment

Refunds of overpayments for materials and equipment previously purchased are occasionally received as the result of legal action brought against electrical suppliers for price fixing in violation of antitrust laws. Such refunds shall be accounted for as follows:

1. The refund shall first be applied to any litigation costs that were incurred.

2. Refunds for special equipment items shall be accounted for, in detail, on the Summary of Special Equipment Costs and credited against the appropriate plant accounts.

3. Other material or equipment items that were installed through work orders or a materials furnished contract shall be adjusted on an amended work order. The amended work order shall include full details of the refund.

4. Continuing property records shall be adjusted to reflect the above transactions.

5. Amounts approved for advance on the RUS Form 595, Financial Requirement and Expenditure Statement, and on the loan budget records, shall be adjusted. For special equipment items, the adjustment shall be requested in a letter to RUS. For materials installed by work order or contract, the adjustments shall be made through credits shown on the RUS Form 219, Inventory of Work Orders.

6. Refunds for material currently in stock shall be credited to Account 154, Plant Materials and Operating Supplies.

7. If the material was used in maintenance activities or operations, the refund shall be credited to the appropriate maintenance or operations expense account.

8. Refunds for materials or equipment financed from loan funds shall be deposited in the Construction Fund—Trustee Account or remitted to RUS as a special payment on a note. Other refunds shall be deposited in the general funds.

118 Load Control Equipment

The primary purpose of a Load Management System is to optimize load dispatch and to reduce or minimize system peaks in order to reduce purchases of power or to delay or eliminate the need for construction of new plant. A Load Management System may be used on integrated systems, or on generation, transmission, or distribution systems separately. The telemetry equipment used for data acquisition and interpretation may be included at various points on a system, such as generation, transmission, or distribution substation, switchyards or on consumers' premises.

An effective load control program should be coordinated with the G&T and requires full participation of all member distribution systems. The G&T monitors the power load of the total member distribution system to predict the time of the system's peak load. An optimal load control strategy is developed by the G&T and is passed on from the G&T computer system to the load control computer systems of the member distribution cooperatives.

The equipment at the member distribution system level is the type actually being used by an integrated power system to operate a load control program. The equipment used may vary from one integrated power system to another. The selection of equipment used is determined by the information needs of the integrated power system, and the method selected to operate the load control system.

Some equipment performs only SCADA-type functions. This equipment is included with the equipment that performs only load control functions because SCADA-type equipment is an integral part of a load control program. An effective load control strategy requires current information on loads so that member distribution systems can determine the actual loads to be shed and the duration of the load control.

The function and location of the load control equipment are the primary factors in determining the account in which the equipment shall be recorded. The following example depicts a common load control system and the associated accounting. Equipment type may vary, thereby necessitating the use of accounts not prescribed below. In all instances, however, the function and location of the equipment shall dictate the appropriate account classification.

G&T Borrower

1. *Coordinating System Equipment*

Coordinating System Equipment is the data acquisition, processing and control hardware and software used to coordinate the load control efforts of the member distribution system. Generally, this equipment

is dedicated to load control use and is not shared with other electric utility activities.

The purpose of the G&T load control computer system is to reduce or minimize the peak power requirements of the entire member distribution system. This involves load dispatching to control transmission circuits and breakers. The computer system for load control shall, therefore, be recorded in Account 353, Station Equipment, with the associated operating expenses recorded in Account 561, Load Dispatching, and maintenance expenses recorded in Account 570, Maintenance of Station Equipment.

2. *Coordinating System Communications Link*

The G&T load control computer system is usually linked to the load control computer system for each member distribution system by a radio or telephone link that is dedicated to that purpose and is not shared with other communication activities. Under such circumstances, communications equipment shall be classified in Account 353, Station Equipment. If the communications equipment is shared with general use or voice communications equipment, however, the equipment shall be classified in Account 397, Communication Equipment.

3. *Depreciation*

Load control equipment shall be recorded in separate subaccounts of the primary plant accounts detailed above and shall be depreciated based upon the owner's estimate of the equipment's useful service life.

Distribution Borrower

1. *Member System Equipment*

Member system equipment is the data acquisition, processing and control hardware and software used as a subset to the overall load control efforts by the integrated power system.

The member system computer for each distribution member system accepts the control strategy from the G&T coordinating system and develops the tables that determine the control loads that are to be shed and the duration of the load control. The member system computer for each distribution system monitors the usage at each of its delivery points. This usage data is then transmitted to the G&T coordinating system for use in developing load projects and evaluating control strategies for the integrated power system. The member system computer is generally dedicated to load control use and is not shared with other electric utility operations.

The member computer system shall be recorded in Account 362, Station Equipment. The associated operating expenses shall be recorded in Account 581, Load Dispatching, and maintenance expenses shall be recorded in Account 592, Maintenance of Station Equipment.

2. *Substation Remote Controllers*

Substation Remote Controllers are located at the distribution substation. They accept control signals from the member system computer and couple the signal to the portion of the distribution system to which it is connected. Substation Remote Controllers also serve as a receiver of inbound signals from transponders located in the distribution system. They also send data back to the member system computer.

Substation Remote Controllers shall be recorded in Account 362, Station Equipment. The associated operating expenses shall be recorded in Account 582, Station Expenses, and maintenance expenses shall be recorded in Account 592, Maintenance of Station Equipment.

3. *Substation Injection Units*

Substation Injection Units are used only in power line based systems and are located in distribution substations. A major function of the Substation Injection Unit is to receive load control signals from the member system computer and inject them into the power line based system to be transmitted to the Load Control Receivers. Substation Injection Units can also perform control and SCADA functions similar to those performed by Substation Remote Controllers.

Substation Injection Units shall be recorded in Account 362, Station Equipment. The associated operating expenses shall be recorded in Account 582, Station Expenses, and maintenance expenses shall be recorded in Account 592, Maintenance of Station Equipment.

4. *Remote Terminal Units*

Remote Terminal Units perform electric utility SCADA functions in a distribution substation or delivery point. These functions include monitoring equipment for abnormal operating conditions, monitoring analog quantities such as conductor voltage or substation load, and controlling of certain equipment within the substation.

Remote Terminal Units shall be recorded in Account 362, Station Equipment. The associated operating expenses shall be recorded in Account 582, Station Expenses, and maintenance expenses shall be recorded in Account 592, Maintenance of Station Equipment.

5. *Line Device Transponder*

A Line Device Transponder directly controls a piece of distribution apparatus, such as a voltage regulator or a power factor correction capacitor, located on a distribution feeder and not accessible to a Remote Terminal Unit. The Line Device Transponder actuates the control functions and reports back to the member system computer upon completion of the requested action. This transponder is located at the site of the distribution apparatus being controlled.

Line Device Transponders shall be recorded in Account 368, Line Transformers. The associated operating expense shall be recorded in Account 583, Overhead Line Expenses, or Account 584, Underground Line Expenses, as appropriate, and maintenance expenses shall be recorded in Account 595, Maintenance of Line Transformers.

6. *Communications Verification Transponders*

Communication Verification Transponders are used to respond to inquiries from Substation Remote Controllers. In power line based systems, these transponders are used to verify the performance of the communications system. They are also used during adverse system operations to isolate sections of the distribution system that are experiencing an outage.

Communication Verification Transponders shall be recorded in Account 362, Station Equipment. The associated operating expenses shall be recorded in Account 582, Station Expenses, and maintenance expenses shall be recorded in Account 592, Maintenance of Station Equipment.

7. *Load Control Receivers*

The Load Control Receiver, also known as a load control switch, is located at the site of the consumer's load. These receivers directly control the electric supply to an end-use appliance, such as an electric water heater, central air conditioning compressor, or irrigation pump. The amount of time that an appliance will be turned off by the load control receiver is preset. When the member system computer determines that load shedding is necessary, it sends a signal to the communication link which then sends signals directly to the Load Control Receivers. In a power line based system, the signal from the communications link is sent by radio or telephone line to the Substation Injection Units, which then signals the Load Control Receivers to shut down the appliances for the present time. In nonpower line based systems, the signal from the communications link is sent by radio directly to the Load Control Receivers.

Load Control Receivers are located on the consumer's side of the meter. When the member distribution system retains title to the Load Control Receivers and assumes full responsibility for maintenance and replacement of the equipment, it shall be classified in Account 371, Installations on Customer's Premises. Load Control Receivers that are donated or given to consumers shall be charged to Account 908, Customer Assistance Expenses.

Operating and maintenance expenses applicable to Load Control Receivers recorded in Account 371 shall be charged to Account 587, Customer Installations Expenses, and Account 598, Maintenance of Miscellaneous Distribution Plant, respectively. Expenses applicable to Load Control Receivers donated or given to consumers shall be recorded in Account 908, Customer Assistance Expenses.

Load Control Receivers may be moved on a continual basis from one customer location to another and are, therefore, considered to be special equipment items. When ownership is maintained by the member distribution cooperative, Load Control Receivers shall be accounted for in accordance with the special equipment procedures outlined in Accounting Interpretation No. 119 of this section.

8. *Communication Links*

The communication link in the member distribution systems between the Member System Computer, the Substation Remote Controllers or Substation Injection Units, Remote Terminal Units, Line Device Transponders, Communication Verification Transponders, and Load Control Receivers is usually accomplished by radio, telephone line, or power line based system. The communication links are normally dedicated to the SCADA and load control functions being served. Under such circumstances, communications equipment shall be recorded in Account 362, Station Equipment. If, however, the communication equipment used is shared with general use or voice communications equipment, the equipment shall be charged to Account 397, Communication Equipment.

9. *Depreciation*

Load control equipment shall be recorded in separate subaccounts of the primary plant accounts detailed above and shall be depreciated based upon the manufacturer's estimate of the equipment's useful service life.

119 SPECIAL EQUIPMENT

Special Equipment items are classified as such because they are continually being moved from one location to another due to load changes and maintenance practices. The USoA provides accounting that differs from that used for other types of materials. The cost, new, of special equipment items shall be capitalized at the time of purchase; it shall not be charged to Account 154 as is the case with other materials. The first installation cost, as well as all incidental costs necessary to prepare the equipment for use, shall be capitalized with the material upon purchase. All subsequent costs of removing, resetting, changing, renewing oil, and repairing constitute operations and maintenance expenses. The capitalized cost of special equipment items, including the first installation, shall be removed from the electric plant accounts only when the items are abandoned or retired from the system.

Meters, line-type transformers, oil circuit reclosers, sectionalizers, current and potential transformers, meter sockets, and other metering equipment listed in Account 370, Meters, as well as pole-type and underground voltage regulators in Account 368, Line Transformers, are considered to be special

equipment items. Similarly, load control receivers (load control switches) recorded in Account 371, Installations on Customers' Premises, are considered to be items of special equipment. (*See* Interpretation No. 118.) Transformers, voltage regulators, metering equipment, and current and potential transformers for substations are not.

Special equipment items which are classified as nonusable shall be segregated in the warehouse and retired from service. The Summary of Special Equipment Costs shall be retitled Summary of Special Equipment Costs Retired and used for this purpose. A journal entry reflecting this information shall be prepared and posted to the books. Since loan funds for special equipment, including first installation costs, are approved for advance by the Rural Development upon receipt of the borrower's written estimate of funds required, and not on the basis of an Inventory of Work Orders, it is improper to take a credit for any salvage involved in the retirement of special equipment on the Inventory of Work Orders.

Electric borrowers that wish to receive a waiver from the special equipment accounting requirements should submit a letter request to Rural Development. In order to expedite these requests the letter to Rural Development should state that the borrower will adhere to the following requirements to account for special equipment using the work order procedure rather than the special equipment accounting procedures prescribed by Rural Development:

1. New purchases of special equipment items are to be charged to Account 154, Materials and Supplies, upon purchase.

2. Labor, material and overhead costs associated with the initial installation and all subsequent installations of special equipment are recorded on construction work orders and charged to the appropriate plant accounts upon closeout of the construction work order.

3. Labor and overhead costs associated with the removal of special equipment items, whether the items removed are placed in inventory or permanently retired and disposed of, are recorded on retirement work orders and charged or credited to the depreciation reserve account upon closeout of the retirement work order.

4. The special equipment items retired and salvaged for reuse are returned to the materials and supplies account at the average material cost in the materials and supplies account and credited to the depreciation reserve upon closeout of the retirement work order.

In addition to recognition of the requirements noted above, the borrower should indicate how it plans to account for the items of special equipment that have been charged to the plant accounts but not installed (in inventory). Two acceptable methods to account for this equipment are: (1) Leave the equipment in the plant accounts until the inventory is depleted and charge only new purchases to materials and supplies, or (2) credit the plant accounts for the installed cost of the equipment in inventory, charge the equipment cost to materials and supplies, and charge the installation cost to the appropriate operations expense account. Also, under the second method, the borrower must submit a ''negative'' special equipment summary to Rural Development to return to the balance in reserve for the current loan the installed cost of special equipment in inventory on the date of transition.

120 Meter Sockets and Meters

When a utility furnishes meter sockets, ownership by the utility of the meter socket or base, as well as the meter itself, is established by virtue of them being furnished without cost to the consumer by the cooperative. While no agreement as to ownership between the cooperative and the property owner exists, cooperative ownership is implied by long standing practice and tradition in the electric utility industry.

121 Minimum—Maximum Voltmeters

A minimum—maximum voltmeter is used to record the minimum and maximum voltages at a specific line location over a period of time. It is normally installed on a pole in connection with a 1½ kVA transformer, a meter base and connecting wires, and other small items of materials. Meter bases are ordinarily set for these voltmeters throughout the system, and a lesser number of voltmeters are rotated among them periodically to obtain voltage readings. An average system may have one voltmeter to two installations, with a maximum of 20 or 25 voltmeters for the whole system.

Minimum—maximum voltmeters shall be recorded, through work orders, in Account 370, Meters, when installed. The cost of the transformers shall remain in Account 368, Line Transformers, with the cost of the meter bases remaining in Account 370, Meters. The miscellaneous material used in installing the transformer and the meter base shall be charged to Account 370, Meters.

Maintenance expense shall be charged to either Account 595, Maintenance of Line Transformers, or Account 597, Maintenance of Meters, as appropriate. Costs associated with reading the voltmeters shall be charged to Account 583, Overhead Line Expenses, and the cost of relocating or changing the complete installation or any part thereof, other than retirement of the meter base, shall be charged to Account 583, Overhead Line Expenses, or Account 586, Meter Expenses.

122 Retrofitting Demand Meters

A demand meter measures the amount of electricity used over a period of time in kilowatt-hours (kWh) and indicates the maximum kilowatts (kW) required at any one time by means of a pointer.

Electronic or solid state demand meters have a direct readout which reads kilowatt demand to two decimal places. The use of a direct readout demand meter may result in increased revenues as pointer readings tend to register lower than actual usages.

The process of retrofitting a demand meter replaces the pointer with a direct readout. The cost of such a replacement is usually expensed as a minor item of property; however, since the use of a direct readout results in a substantial betterment, the excess cost of the replacement over the estimated cost, at current prices, of replacing the pointer without the betterment is capitalized.

123 Transformer Conversions

The conversion of an overhead transformer to an underground transformer constitutes a betterment and shall, therefore, be capitalized.

124 Transclosures

Transclosures are enclosures or cabinets in which line transformers are mounted. The cost of transclosures that are purchased separately from the transformer shall be charged to Account 154, Plant Materials and Operating Supplies, when received, and capitalized, upon installation, to Account 368, Line Transformers, as a separate unit of property. If the case and the transformer are inseparable, the unit is considered a transformer and shall be capitalized upon purchase.

125 Retirement Units

Services

A retirement unit shall consist of a complete service rather than the individual wires comprising that service. If each separate wire of a service were treated as a retirement unit, the retirement unit would represent a comparatively small cost. Such a small unit of property would substantially increase the number of retirement work orders. The complete service shall, therefore, be considered a retirement unit.

Minor Items

When minor items of property are added separately from complete retirement units, the costs of these items shall be included in work orders, and by unitizing all costs of completed construction for a month, these minor items shall be spread to the retirement units of which they normally form a part. For example, to convert a two-phase line to a three-phase line requires the addition of a conductor, an insulator and a pole-top pin. A pole-top pin is typically capitalized as a component of the cost of the pole to which it is attached. Assuming this is the only work order for the month, the cost of this pin shall be charged to the conductor, so that its cost is included in the total cost of the project. In actual practice, however, this does not happen as it is normal to have a number of work orders for a given month, which include the setting of poles. In allocating the cost of all construction projects for the month, part of the cost of pole-top pins shall be allocated to poles even though the work orders on which they were capitalized did not include poles.

The retirement and replacement of isolated single retirement units cannot be charged to maintenance; a retirement and construction work order shall be used.

126 Establishment of Continuing Property Records

The costs of installing a system of continuing property records shall be charged to Account 930.2, Miscellaneous General Expenses, and may include:

1. Labor and expenses incurred in developing an inventory of property;
2. Labor and material costs incurred in connection with developing pole records including map preparation and pole cards; and
3. Labor and material costs (ledger sheets, etc.) incurred in connection with the installation of the record system.

127 Continuing Property Records for Buildings

When establishing continuing property records for a building where there is no detailed breakdown of contract costs, it is necessary to estimate the cost of the each component part. It should be noted that the establishment of continuing property records is not required for buildings; however, if CPRs are not maintained, all repairs including the replacement of major component parts shall be expensed in the period incurred.

128 Sale of Property

All proceeds deposited in the Construction Fund account from the sale of property, regardless of materiality, shall be reflected on the RUS Form 595, Financial Requirement and Expenditure Statement. Proceeds from the sale of property shall be reported on the Form 595, by budget purpose, as a reduction in total expenditures to date, column 5; and an increase in the cash balance, column 6.

Proceeds from the sale of property shall not be used to maintain an ''Employee Fund.'' A utility may, pursuant to board policy, use general funds for employee welfare equivalent in amount to proceeds received from the sale of scrap property. If general

funds, in an amount equivalent to proceeds received from the sale of scrap property, are used for employee welfare, Account 926, Employee Pensions and Benefits, shall be charged.

129 Gain or Loss on the Sale of an Office Building

A gain on the sale of an office building shall be recorded in Account 421.1, Gain on the Disposition of Property, with a loss recorded in Account 421.2, Loss on the Disposition of Property. If the gain or loss will materially distort current year's net margins, such gain or loss is reportable as an extraordinary item in Account 434, Extraordinary Income, or Account 435, Extraordinary Deductions.

130 Salvage and Obsolete Material

The value of material salvaged from the retirement of units of property reduces the loss on the retirement and shall be so applied. The value assigned to salvage shall be credited to Account 108.8, Retirement Work-in-Progress, which results in reducing net charges to the provision for depreciation when the work order is completed and cleared.

If salvage is sold, any difference between the realized value and the estimated value of the salvaged material shall be charged or credited to the appropriate provision for depreciation.

Salvage resulting from maintenance where no retirement units are involved shall be debited to the materials and supplies account, and credited to the appropriate maintenance account.

Occasionally a utility will have a loss due to obsolescence of materials on hand. If the loss is due to obsolescence of new material, the loss shall be charged to Account 426.5, Other Deductions. If the loss is due to obsolescence of used material, the loss shall be charged to the appropriate subaccount of Account 108, Accumulated Provision for Depreciation.

131 Plant Acquisition Adjustments

Plant acquisition adjustments shall be amortized to the operating expense accounts. These adjustments are recorded in Account 114, Electric Plant Acquisition Adjustments, and amortized to Account 406, Amortization of Electric Plant Acquisition Adjustments, or Account 425, Miscellaneous Amortization, as required by the regulatory commission having jurisdiction. Accounts 406 and 425 shall be closed to operating margins.

132 General Plant

When the unit method of depreciation is used for general plant items, gains and losses on sales, trades or disposals of equipment shall be recorded as such. If the composite method of depreciation is used, gains or losses on the disposal of general plant items shall be recorded in the appropriate depreciation reserve account.

A truck which is used only for transporting power operated equipment mounted thereon shall be charged, together with the installed equipment, to Account 396, Power Operated Equipment. If the same type of truck is used for transporting materials and supplies, tools and work equipment, personnel, or other items, the cost of the truck shall be charged to Account 392, Transportation Equipment.

Depreciation and other expenses relating to power operated equipment shall be accumulated in a subaccount of Account 184, Clearing Accounts, and distributed monthly on an equitable basis to the accounts properly chargeable.

Depreciation expense on vehicles and other work equipment, furniture and office equipment, and other such plant used in the construction of utility plant, is a proper component of construction cost. To avoid a duplicate advance of funds, however, the amount of depreciation on such items that has previously been financed from loan funds shall be deducted from Inventories of Work Orders submitted to RUS. This amount shall be specifically identified, and shown either monthly or annually as a single item in column 9 on the RUS Form 219, Inventory of Work Orders.

133 Plant Abandonments and Disallowances of Plant Costs

In December 1986, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 90, Regulated Enterprises—Accounting for Abandonments (Statement No. 90) and Disallowances of Plant Costs. This section provides an overview of the requirements outlined in Statement No. 90 together with the specific accounts that shall be used to record a plant abandonment or a disallowance of plant costs.

Plant Abandonments

When an abandonment becomes probable, the cost of the abandoned asset shall be removed from Construction Work-in-Progress or Plant-in-Service, as applicable. Before making this transfer, however, a determination must be made as to whether recovery of the allowed cost is likely to be provided with a full return on the investment during the period from the time the abandonment becomes probable, to the time when recovery is completed, or with a partial or no return on the investment. This determination shall be made based upon the facts and circumstances of the specific abandonment, and past practices and current policies of regulatory jurisdiction.

If a full return on the investment is likely to be provided, any disallowance of all or part of the cost of abandoned plant that is both probable and reasonably estimated shall be recognized as a loss in the current year with the carrying basis of the asset reduced by an equal amount. The remaining cost of abandoned plant shall be recorded as a separate new asset.

If partial or no return on the investment is likely to be provided, any disallowance of abandoned plant costs that is both probable and reasonably estimated shall be recognized as a loss. The present value of the future revenues expected to be provided to recover the allowable cost of the abandoned plant and return on the investment, if any, shall be reported as a separate new asset. The discount rate used to compute the present value shall be the borrower's incremental borrowing rate, which is the rate that the borrower would have to pay to borrow an equivalent amount for a period equal to the expected recovery period. In determining the value of expected future revenues, the borrower shall consider the probable time period before the recovery is expected to begin and the probable time period over which recovery is expected to be provided.

The amount of the new asset shall be adjusted from time to time, as necessary, if new information indicates that the estimates used to record the new asset have changed. The carrying value of the new asset, however, shall not be adjusted for changes in the incremental borrowing rate. The amount of any adjustments shall be recorded as a gain or loss.

During the period between the date on which a new asset is recognized and the date on which recovery begins, the carrying amount shall be increased by accruing a carrying charge. The rate used to accrue the carrying charge shall be:

1. If a full return on the investment is likely, a rate equal to the allowed overall cost of capital in the jurisdiction in which recovery is expected to be provided shall be used.

2. If partial or no return is likely, the asset shall be amortized in a manner that will produce a constant return on the unamortized investment in the new asset equal to the rate at which the expected revenues were discounted.

Due to the nonprofit environment in which electric cooperatives operate, full recovery of interest expense on plant related long-term debt equates to full recovery of the rate of return for an investor-owned utility. Therefore, if a cooperative is permitted full recovery of the interest expense incurred on the long-term debt borrowed to finance construction of an abandoned plant, no discounting of the asset is required nor is accrual of the carrying charge permitted.

If, at the time the provisions of Statement No. 90 are first applied, the borrower elects to restate the financial statements, the financial statements for all periods presented shall be restated and the financial statements shall disclose the nature of the restatement and its effect on margins before extraordinary items, net margins, and patronage capital at the beginning of the earliest period presented. If the borrower elects not to restate the financial statements, the effect of applying Statement No. 90 shall be reported as a change in accounting principle and the financial statements shall disclose the nature of the change and the effect of applying Statement No. 90 on margins before extraordinary items and net margins.

The specific accounts that shall be used to record transactions involving plant abandonments are as follows:

1. In the year of the abandonment, the unrecoverable portion of the cost of abandoned plant included in construction work-in-progress shall be recognized as a loss by a charge to Account 426.5, Other Deductions, and a credit to Account 107, Construction Work-in-Progress.

2. The balance of the cost remaining in the construction work-in-progress account shall be credited to Account 107 and charged to Account 182.2, Unrecovered Plant and Regulatory Study Costs.

3. The difference between the charge to Account 182.2 and the present value of expected future revenues for recovery of the new asset, shall be recorded as a credit to Account 182.2 and a debit to Account 426.5. The credit to Account 182.2 shall be segregated from the amount charged to Account 182.2 by the use of a separate subaccount. Statement No. 90 does not require this segregation; however, it is necessary under the USoA to provide for the appropriate segregation of operating and nonoperating income.

4. During the waiting period for recovery of the new asset to begin, carrying charges shall be accrued by a debit toAccount 182.2 with a concurrent credit to Account 421, Miscellaneous Nonoperating Income. Debits to Account 182.2 shall be treated as reductions to the credit subaccount of Account 182.2.

5. The borrower shall amortize the amount debited to Account 182.2 by charges to operating income, consistent with the way the amortized amounts are recovered through rates. These charges to income shall be recorded in Account 407, Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs.

6. As the recoverable amount recorded in Account 182.2 is recovered through rates, the borrower shall accrue income by charges to Account 182.2 and credits to Account 421, Miscellaneous Nonoperating Income. Accruals shall be computed by applying the same rate used to derive the present value of the asset established in Account 182.2, to the

unamortized balance in that account. Accrued amounts charged to Account 182.2 shall be treated as reductions to the credit subaccount withinAccount 182.2.

Prior to implementing the accounting prescribed above, the borrower shall submit the details of each plant abandonment to RUS for approval.

Disallowances of Costs of Recently Completed Plant

When it becomes probable that a portion of the cost of recently completed plant will be disallowed for rate making purposes and a reasonable estimate of the amount of the disallowance can be made, the estimated amount of the probable disallowance shall be deducted from the reported cost of the plant and recognized as a loss. If a portion of the costs is explicitly, but indirectly disallowed, the equivalent amount of the cost shall be deducted from the reported cost of the plant and recognized as a loss. The specific accounts that shall be used to record transactions involving the disallowance of plant costs are as follows:

1. Estimated disallowed plant costs which the borrower records as a credit to Account 101, Electric Plant-in-Service, shall be charged to Account 426.5, Other Deductions.

2. If the loss qualifies as an extraordinary item under the criteria set forth in General Instruction No. 7 of the USoA, the borrower shall record the loss in Account 435, Extraordinary Deductions. To be considered extraordinary, an item shall be more than five percent of income computed before extraordinary items. If a borrower believes that a loss of less than five percent should be treated as an extraordinary item; the borrower shall, with commission approval, record the loss in Account 435 and report the loss as an extraordinary item. If the borrower is not subject to state commission jurisdiction, RUS approval is required.

134 Utility Plant Phase-in Plans

In August 1987, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 92, Regulated Enterprises—Accounting for Phase-in Plans (Statement No. 92). This section provides an overview of the requirements outlined in Statement No. 92.

The term phase-in plan is used to refer to any method of recognition of allowable costs in rates that meets all of the following criteria:

1. The method was adopted by the regulator in connection with a major, newly completed plant of the regulated enterprise or one of its suppliers or a major plant scheduled for completion in the near future.

2. The method defers the rates intended to recover allowable costs beyond the period in which those allowable costs would be charged to expense under generally accepted accounting principles applicable to enterprises in general.

3. The method defers the rates intended to recover allowable costs beyond the period in which those rates would have been ordered under the rate-making methods routinely used prior to 1982 by that regulator for similar allowable costs of that regulated enterprise.

If a phase-in plan is ordered by a regulator in connection with a plant on which no substantial physical construction had been performed before January 1, 1988, none of the allowable costs that are deferred for future recovery by the regulator under the plan for rate-making purposes, shall be capitalized for general-purpose financial reporting purposes (financial reporting).

If a phase-in plan is ordered by a regulator in connection with a plant completed before January 1, 1988, or a plant on which substantial physical construction had been performed before January 1, 1988, the criteria specified below shall be applied to that plan. If the phase-in plan meets all of those criteria, all allowable costs that are deferred for future recovery by the regulator under the plan shall be capitalized for financial reporting purposes as a separate asset (a deferred charge). If any one of those criteria is not met, none of the allowable costs that are deferred for future recovery by the regulator under the plan shall be capitalized for financial reporting. The criteria for determining whether capitalization is appropriate are:

1. The allowable costs in question are deferred pursuant to a formal plan that has been agreed to by the regulator;

2. The plan specifies the timing of recovery of all allowable costs that will be deferred under the plan;

3. All allowable costs deferred under the plan are scheduled for recovery within 10 years of the date when the deferral began; and

4. The percentage increase in rates scheduled under the plan for each future year is no greater than the percentage increase in rates scheduled under the plan for each immediately preceding year. That is, the scheduled percentage increase in year two is no greater than the percentage increase granted in year one, the scheduled percentage increase in year three is no greater than the percentage increase in year two, etc.

By definition, a phase-in plan approved prior to 1982 that contains provisions contrary to those detailed above is not subject to the provisions of Statement No. 92. This exemption, however, only relates to a specific utility and a specific regulator. For example, a utility cannot use a phase-in plan

approved by its regulator for a different utility as justification for its phase-in plan exceeding the 10-year limit imposed by Statement No. 92.

A phase-in plan is a method of rate making intended to moderate a sudden increase in rates while providing the regulated enterprise with recovery of its investment and a return on that investment during the recovery period. A disallowance is a rate-making action that prevents the regulated enterprise from recovering either some amount of its investment or some amount of return on its investment. Statement No. 90 specifies the accounting for disallowances of plant costs (see item 133 of this regulation). If a method of rate making that meets the criteria for a phase-in plan includes an indirect disallowance of plant costs, that disallowance shall be accounted for in accordance with Statement No. 90. Cumulative amounts capitalized under phase-in plans shall be reported as a separate asset in the balance sheet. The net amount capitalized in each period or the net amount of previously capitalized allowable costs recovered during each period shall be reported as a separate item of other income or expense in the income statement. Allowable costs capitalized shall not be reported as reductions of other expenses.

The terms of any phase-in plan in effect during the year or ordered for future years shall be disclosed in the financial statements. Statement No. 92 does not permit capitalization for financial reporting of allowable costs deferred for future recovery by the regulator pursuant to a phase-in plan that does not meet the criteria or a phase-in plan related to plant on which substantial physical construction was not completed before January 1, 1988. Nevertheless, the financial statements shall include disclosures of the net amount deferred at the balance sheet date for rate-making purposes, and the net change in deferrals for rate-making purposes during the year for those plans.

If the provisions of Statement No. 92 are applied retroactively, the financial statements of all periods presented shall be restated. In addition, the restated financial statements shall, in the year that Statement No. 92 is first applied, disclose the nature of any restatement and its effect on margins before extraordinary items, net margins, and on patronage capital at the beginning of the earliest period presented. If the financial statements for prior years are not restated, the effects of applying Statement No. 92 to existing phase-in plans shall be reported as a change in accounting principle and the financial statements shall disclose the effect of adopting Statement No. 92 on margins before extraordinary items and net margins.

The application of Statement No. 92 to an existing phase-in plan shall be delayed if both of the following conditions are met:

1. The enterprise has filed a rate application to have the plan amended to meet the criteria of Statement No. 92 or intends to do so as soon as practicable; and

2. It is reasonably possible that the regulator will change the terms of the phase-in plan so that it will meet the criteria of Statement No. 92.

If the above conditions are met, the provisions of Statement No. 92 shall be applied to the existing phase-in plan on the earlier of the date when one of the conditions ceases to be met or the date when the final rate order is received, amending or refusing to amend the phase-in plan. However, if the enterprise delays filing its application for the amendment or the regulator does not process the application in the normal period of time, the application of Statement No. 92 shall not be further delayed.

In applying the criteria of Statement No. 92 to a plan that was in existence prior to the first fiscal year beginning after December 15, 1987, and that was revised to meet that criteria, the 10-year criterion and the requirement concerning the percentage increase shall be measured from the date of the amendment rather than from the date of the first scheduled deferrals under the original plan. All phase-in plans must receive RUS approval prior to implementation.

135 Accounting for Removal or Relocation of Electric Facilities Resulting from the Action of Others

Under arrangements with another party, a borrower agrees, or is obliged, to remove, relocate, rearrange, or otherwise make changes in utility property, other than for the purpose of rendering utility service to the other party, for which the utility is reimbursed for all or a portion of the costs incurred.

Plant Accounting

The relocation of the line shall be accounted for as follows:

1. If all of the assemblies in the line are retired or completely removed and later reinstalled or if the line is constructed in a new location before the old line is removed, construction and retirement work orders shall be prepared except for the costs relating to special equipment items (transformers, oil circuit reclosers, etc.) which shall be charged to operations expense.

2. If a line is moved in its entirety to a new location except for isolated retirement units (such as at the end of the line) or poles not suitable for resetting, the cost of moving the portion of line that is moved intact shall be charged to maintenance expense while the cost related to the change in isolated retirement units or the replacement of poles not suitable for resetting shall be accounted for

through use of construction and retirement work orders.

3. If a line is moved intact without any change in assemblies, the cost shall be charged to maintenance expense.

Reimbursement

If the borrower receives reimbursement for the costs related to the relocation of the line, the reimbursement shall be accounted for by crediting operation and maintenance expenses to the extent of actual expenses occasioned by the plant changes and crediting the remainder to the accumulated provision for depreciation, unless contractual terms definitely characterize residual or specific amounts as applicable to the cost of replacement. In the latter event, appropriate credits shall be entered in the plant accounts.

Reimbursement received from a telephone company for adding a pole or replacing a present pole with a taller pole under joint use contracts falls within this latter category. In this instance, appropriate credits are charged against the plant accounts.

Financing

The total reimbursement, less any portion for operations and maintenance costs, shall be entered in the ''Contributions in Aid of Construction'' section at the bottom of the Construction Work Order. When the Inventory of Work Orders (RUS Form 219) is prepared, enter only enough of the contribution in column 9 to reduce to zero the amount in column 10, ''Loan Funds Subject to Advance by RUS.'' This entry is made although none of the reimbursement received is recorded in the accounting records as a contribution in aid of construction.

136 Storm Damage

As a result of recent hurricane, flood, and ice storm damage, the Rural Utilities Service (RUS) has received several inquiries concerning the proper accounting for storm damage costs and the associated funds received from the Federal Emergency Management Administration (FEMA).

Storm damage costs should be accounted for under the work order procedure. Units of property destroyed or otherwise removed from service must be reflected on retirement work orders and units of property installed must be shown on construction work orders. To ensure that the accounting for construction and retirement costs is as accurate as possible, an effort should be made to accurately accumulate material, labor, and overhead costs. Even when extreme care has been exercised, however, it may still be necessary to use estimates to develop the appropriate cost figures.

When a storm occurs, a utility typically incurs a large retirement loss, all or a part of which should be charged to the accumulated provision for depreciation. Storm damage costs over and above construction and retirement costs represent maintenance expense. Maintenance costs include the costs of resagging lines, straightening poles, and replacing minor items of property. When extensive damage has occurred, the need to restore the property to an operating condition without delay usually results in excessive costs being incurred. Standard property unit costs may be used as a guide in determining the amount to be capitalized. It should be noted, however, that when standard property unit costs are used, all excess costs are charged to maintenance expense.

Because of the storm's destruction, property is retired prematurely and as a result, extraordinary retirement losses occur. When such extraordinary losses occur, they should be recorded in the year in which the losses are incurred. If the recording of such losses will materially distort the income statement, such losses may be charged to Account 435, Extraordinary Deductions. These costs may be deferred and amortized to future periods only if the provisions of Statement of Financial Accounting Standards No. 71, Accounting for the Effects of Certain Types of Regulation (Statement No. 71), are applied. Under the provisions of Statement No. 71, a utility may defer certain costs, provided such costs are included in the utility's rate base and recovered through future rates. If an RUS borrower elects to apply the provisions of Statement No. 71, RUS approval is required. To obtain RUS approval, a borrower must submit:

a. A detailed description of the plan including the nature of the expense item, the amount of the deferral, the specific time period for rate recovery, and justifying support for the time period selected;

b. The accounting journal entries being used by the cooperative to record the expense deferral and amortization of deferred costs; and

c. A copy of the state Commission order authorizing recovery of the deferred costs through future rates, or in the absence of commission jurisdiction, a resolution from the cooperative's board of directors authorizing such recovery.

To assist in the restoration of the damaged facilities, the Federal government often provides assistance through Federal Emergency Management Agency (FEMA).

Under current FEMA procedures, FEMA provides funds for the restoration of facilities based upon the cost estimates submitted by the entity requesting assistance. If the FEMA grant is for less than 100 percent of the cost estimates, and does not specify offset expenses, thereby providing the borrower with the maximum opportunity to utilize Rural Development Utilities Program loan funds to finance capitalizable costs. When

the funds are received, they should be accounted for by first applying the funds received as a credit to maintenance expense and administrative and general costs. Any remaining funds should then be applied as a credit to construction and retirement costs.

ACCOUNTING JOURNAL ENTRIES

Dr. 108.8X, Retirement Work in Progress—Storm Damage	$1,015.17	
Cr. 107.4, Construction Work in Progress—Storm Damage		$1,015.17

To transfer the removal costs recorded in Column 11 of Retirement Work Order #4401X to Account 108.8X.

Dr. 107.4, Construction Work in Progress—Storm Damage	$4,141.55	
Cr. 108.8X, Retirement Work in Progress—Storm Damage		$4,141.55

To remove material salvaged in the _____ rebuild from Account 107.4. The original entry debited Account 154, Plant Materials and Operating Supplies, and credited Account 107.4. (See Column 12 of Retirement Work Order #4401X.)

Dr. 108.8X, Retirement Work in Progress—Storm Damage	$312,230.41	
Cr. 364, Poles Towers and Fixtures		$133,377.55
Cr. 365, Overhead Conductors and Devices		59,683.08
Cr. 368, Lines Transformers		19,704.60
Cr. 369, Services		97,651.23
Cr. 373, Street Lighting and Signal Systems		1,813.95

To remove the original cost of property destroyed and retired from the classified plant accounts. This retirement is recorded, in detail, on Retirement Work Order #4401X. It is understood that this retirement covers all distribution property retired or destroyed in the _____ area exclusive of substations and special equipment items (meters, meter sockets, current and potential transformers, transformers, voltage regulators, oil circuit reclosers (OCR), and sectionalizers).

Dr. 108.6, Accumulated Provision for Depreciation of Distribution Plant	$309,104.03	
Cr. 108.8X, Retirement Work in Progress—Storm Damage		$309,104.03

To record the net loss due to the retirement of distribution lines in the _____ area. (See Retirement Work Order #4401X.)

Dr. 364, Poles, Towers and Fixtures	$99,075.40	
Dr. 365, Overhead Conductors and Devices	104,142.22	
Dr. 368, Line Transformers	25,036.07	
Dr. 369, Services	28,865.08	
Dr. 373, Street Lighting and Signal Systems	2,101.60	
Cr. 107.4, Construction Work in Progress—Storm Damage		$259,220.37

To record, in the proper classified plant accounts, Construction Work Order #4401 covering the _____ rebuild.

This entry includes:

Material Issued	$150,336.49
Less: Materials Returned	15,631.39
Net Material Used	134,705.10
Labor and overhead estimated by using standard record unit costs	124,515.27
Total	259,220.37

Dr. 108.8X, Retirement Work in Progress—Storm Damage	2,384.00	
Cr. 107.4, Construction Work in Progress—Storm Damage		$2,384.00

To transfer the removal costs associated with the retirement of old transmission lines ($1,966) and substations ($418) to Account 107.4. This cost is shown in Column 11 of Retirement Work Order #4400X).

Dr. 107.4, Construction Work in Progress—Storm Damage	$1,939.74	
Cr. 108.8X, Retirement Work in Progress—Storm Damage		$1,939.74

To remove material salvaged from transmission lines ($1,545.74) and substations ($394.00) from Account 107.4. The original entry debited Account 154 and credited Account 107.4. (See Column 12 of Retirement Work Order #4400X.)

Dr. 108.8X, Retirement Work in Progress—Storm Damage	$162,172.06	
Cr. 355, Poles and Fixtures		$47,738.45
Cr. 356, Overhead Conductors & Devices		80,304.11
Cr. 362, Station Equipment		34,129.50

To remove the original cost of transmission lines and substations destroyed and retired from the classified plant accounts. (See Retirement Work Order #4400X.) (New substations were built and separately accounted for on Work Order #4406.)

ACCOUNTING JOURNAL ENTRIES—Continued

Dr. 108.5, Accumulated Provision for Depreciation of Transmission Plant	$128,462.82	
Dr. 108.6, Accumulated Provision for Depreciation of Distribution Plant	34,153.50	
Cr. 108.8X, Retirement Work in Progress—Storm Damage		$162,616.32

To record the net loss due to the retirement of transmission lines ($128,462.82) and substations ($34,153.50). (See Retirement Work Order #4400X):

	Substations	Transmission plant
Original Cost	$34,129.50	$128,042.56
Add: Cost of Removal	418.00	1,966.00
	34,547.50	130,008.56
Less: Material Salvaged	394.00	1,545.74
Total	34,153.50	128,462.82

Dr. 355, Poles and Fixtures	$161,784.05	
Dr. 356, Overhead Conductors and Devices	124,704.77	
Cr. 107.4, Construction Work in Progress—Storm Damage		$286,488.82

To record, in the proper classified plant accounts, the costs of a 69 kV transmission line (_____) as detailed in Work Order #4400. This work order includes construction costs as follows:

Material Used (Net)	$171,665.62	
Labor and overhead estimated by using standard record unit costs	114,823.20	
Total	286,488.82	

Dr. 107.4, Construction Work in Progress—Storm Damage	$329.40	
Cr. 108.8X, Retirement Work in Progress—Storm Damage		$329.40

To correct the journal entry for cash received from the sale of scrapped meters and transformers. The original entry credited Account 107.4 at the time of receipt.

Transformers	$318.00	
Meters	11.40	
Net Materials Used	329.40	

Dr. 108.8X, Retirement Work in Progress—Storm Damage		$137,671.22
Cr. 365, Overhead Conductors and Devices		$4,557.00
Cr. 368, Line Transformers		112,815.22
Cr. 370, Meters		20,299.00

To remove the cost of meters, transformers, and OCRs lost or destroyed from the primary plant accounts. (See Retirement Work Order #4402X.)

737 Transformers	$112,815.22	
31 OCRs	4,557.00	
1,532 Meters	20,299.00	
Total	137,671.22	

Dr. 108.6, Accumulated Provision for Depreciation of Distribution Plant	$137,341.82	
Cr. 108.8X, Retirement Work in Progress		$137,341.82

To record the net loss due to the retirement of meters, transformers, and OCRs. (See Retirement Work Order #4402X.)

Original Cost	$137,671.22	
Salvaged Realized	329.40	
Total	137,341.82	

Dr. 186, Miscellaneous Deferred Debits	$1,319.85	
Cr. 107.4, Construction Work in Progress—Storm Damage		$1,319.85

To record the engineering costs associated with future construction work in the _____ area.

Dr. 593, Maintenance of Overhead Lines	$607.24	
Dr. 595, Maintenance of Line Transformers	19,365.86	
Dr. 597, Maintenance of Meters	6,595.56	
Cr. 107.4, Construction Work in Progress—Storm Damage		$26,568.66

To charge the costs of repairing damaged meters, transformers, voltage regulators, and OCRs to the appropriate expense accounts. Repair costs were originally charged to Account 107.4.

	593	595	597
Meters			$6,595.56
Transformers		$18,869.95	
Voltage Regulators		495.91	
Oil Circuit Reclosers	$607.24		
Total	607.24	19,365.86	6,595.56

Dr. 920, Administrative and General Salaries	$32,000.00	
Dr. 921, Office Supplies and Expenses	4,421.69	
Cr. 107.4, Construction Work in Progress—Storm Damage		$36,421.69

To charge the administrative costs incurred to obtain the FEMA grant to the appropriate expense accounts. Administrative costs were originally charged to Account 107.4.

Salaries	$32,000.00
Office Supplies	4,421.69
Total	$36,421.69

Dr. 571, Maintenance of Overhead Lines	$3,675.60	
Dr. 593, Maintenance of Overhead Lines	33,080.40	
Cr. 107.4, Construction Work in Progress Storm Damage		$36,756.00

To allocate expenses remaining in Account 107.4 to distribution and transmission maintenance expense. It was estimated that only 10 percent is applicable to transmission.

Dr. 426.5, Other Deductions	$275,000.00	
Dr. 435, Extraordinary Deductions		
Dr. 182.1, Extraordinary Property Losses		
Cr. 108.5, Accumulated Provision for Depreciation of Transmission Plant		$35,000.00
Cr. 108.6, Accumulated Provision for Depreciation of Distribution Plant		240,000.00

To restore the accumulated provisions for depreciation to their appropriate levels based upon a study of plant currently in service.

NOTE: Account 426.5, Other Deductions, should be used to record the retirement loss as a current period expense. Account 435, Extraordinary Deductions, may be used when the loss will materially distort the income statement. Account 182.1, Extraordinary Property Losses, should be used when such costs are being deferred under the provisions of Statement No. 71. Costs recorded in this account should be amortized to Account 407, Amortization of Property Losses, as the costs are recovered through rates.

Dr. 131.1, Cash—General	$1,000,000.00	
Cr. 253, Other Deferred Credits		$1,000,000.00

To record the receipt of funds from the Federal Emergency Management Administration (FEMA).

Dr. 253, Other Deferred Credits	$1,000,000.00	
Cr. 108.5, Accumulated Provision for Depreciation of Transmission Plant		$74,205.00
Cr. 108.6, Accumulated Provision for Depreciation of Distribution Plant		191,575.00
Cr. 186, Miscellaneous Deferred Debits		872.00
Cr. 355, Poles and Fixtures		129,056.00
Cr. 356, Overhead Conductors and Devices		99,408.00
Cr. 364, Poles, Towers and Fixtures		78,916.00
Cr. 365, Overhead Conductors and Devices		82,840.00
Cr. 368, Line Transformers		20,056.00
Cr. 369, Services		23,108.00
Cr. 373, Street Lighting and Signal Systems		1,744.00
Cr. 426.5, Other Deductions		219,220.00
Cr. 571, Maintenance of Overhead Lines		2,900.00
Cr. 593, Maintenance of Overhead Lines		26,600.00

Cr. 595, Maintenance of Line Transformers	15,300.00
Cr. 597, Maintenance of Meters	5,200.00
Cr. 920, Administrative and General Salaries	25,491.00
Cr. 921, Office Supplies and Expenses	3,509.00

To allocate FEMA funds to the proper accounts..

Summary of Costs

Maintenance:	
Account 571, Maintenance of Overhead Lines	$3,675.60
Account 593, Maintenance of Overhead Lines	33,687.24
Account 595, Maintenance of Line Transformers	19,365.86
Account 597, Maintenance of Meters	6,595.56
Total Maintenance Costs	63,324.26
Retirement Loss:	
Account 108.5, Accumulated Provision for Depreciation of Transmission Plant	93,462.82
Account 108.6, Accumulated Provision for Depreciation of Distribution Plant	240,599.35
Account 426.5, Other Deductions	275,000.00
Total Retirement Loss	609,062.17
Construction:	
Account 186, Miscellaneous Deferred Debits	1,319.85
Account 355, Poles and Fixtures	161,784.05
Account 356, Overhead Conductors and Devices	124,704.77
Account 364, Poles, Towers and Fixtures	99,075.40
Account 365, Overhead Conductor and Devices	104,142.22
Account 368, Line Transformers	25,036.07
Account 369, Services	28,865.08
Account 373, Street Lighting and Signal Systems	2,101.60
Total Construction Cost	547,029.04
Administrative:	
Account 920, Administrative and General Salaries	$32,000.00
Account 921, Office Supplies and Expenses	4,421.69
Total Administrative Cost	36,421.69
Maintenance	63,324.26
Retirement Loss	609,062.17
Construction	547,029.04
Administrative	36,421.69
Total Costs	1,255,837.16

Distribution of FEMA Funds

Maintenance: 63,324.26÷1,255,837.16=.0504=5.0%
Retirement: 609,062.17÷1,255,837.16=.4850=48.5%
Construction: 547,029.04÷1,255,837.16=.4356 = 43.6%
Administrative: 36,421.69÷1,255,837.16=.0290=2.9%

Maintenance: $1,000,000.00×5.0%=	$50,000.00
Retirement: $1,000,000.00×48.5%=	485,000.00
Construction: $1,000,000.00×43.6%=	436,000.00
Administrative: $1,000,000.00×2.9%=	29,000.00
Total	1,000,000.00

Distribution of FEMA Funds—Maintenance

Account 571: 3,675.60÷63,324.26=.0580=5.8%
Account 593: 33,687.24÷63,324.26=.5320=53.2%
Account 595: 19,365.86÷63,324.26=.3058=30.6%
Account 597: 6,595.56÷63,324.26=.1041=10.4%

Account 571: $50,000.00×5.8%=	$2,900.00
Account 593: $50,000.00×53.2%=	26,600.00

Account 595: $50,000.00×30.6%=	15,300.00
Account 597: $50,000.00×10.4%=	5,200.00
Total	50,000.00

Distribution of FEMA Funds—Retirement Loss

Account 108.5: 93,462.82÷609,062.17=.1535=15.3%
Account 108.6: 240,599.35÷609,062.17=.3950=39.5%
Account 426.5: 275,000.00÷609,062.17=.4515=45.2%

Account 108.5: $485,000.00×15.3%=	$74,205.00
Account 108.6: $485,000.00×39.5%=	191,575.00
Account 426.5: $485,000.00×45.2%=	219,220.00
Total	485,000.00

Distribution of FEMA Funds—Construction

Account 186: 1,319.85÷547,029.04=.0024=.2%
Account 355: 161,784.05÷547,029.04=.2958=29.6%
Account 356: 124,704.77÷547,029.04=.2280=22.8%
Account 364: 99,075.40÷547,029.04=.1811=18.1%
Account 365: 104,142.22÷547,029.04=.1904=19.0%
Account 368: 25,036.07÷547,029.04=.0457=4.6%
Account 369: 28,865.08÷547,029.04=.0528=5.3%
Account 373: 2,101.67÷547,029.04=.0038=.4%

Account 186: $436,000.00×.2%=	$872.00
Account 355: $436,000.00×29.6%=	129,056.00
Account 356: $436,000.00×22.8%=	99,408.00
Account 364: $436,000.00×18.1%=	78,916.00
Account 365: $436,000.00×19.0%=	82,840.00
Account 368: $436,000.00×4.6%=	20,056.00
Account 369: $436,000.00×5.3%=	23,108.00
Account 373: $436,000.00×.4%=	1,744.00
Total	436,000.00

Distribution of FEMA Funds—Administrative

Account 920: 32,000.00÷36,421.69=.8786=87.9%
Account 921: 4,421.69÷36,421.69=.1213=12.1%

Account 920: $29,000.00×87.9%=	$25,491.00
Account 921: $29,000.00×12.1%=	3,509.00
Total	29,000.00

137 Impairment of Long-Lived Assets

Statement of Financial Accounting Standards No. 121, Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed of (Statement No. 121), requires reporting entities to review all long-lived assets and certain identifiable intangibles that are to be held, used, or disposed of by that entity for impairment whenever events and changes in circumstances indicate that the carrying amount of the asset may not be recoverable. If the sum of the expected future cash flows (undiscounted and without interest charges) is less than the carrying value of the asset, the entity must recognize an impairment loss. The impairment loss is measured as the amount by which the carrying amount of the asset exceeds the fair value of the asset. The impairment loss is reported as a component of income from continuing operations before income taxes for entities presenting an income statement and in the statement of activities of not-for-profit organizations. Statement No. 121 does not apply to assets included in the scope of Statement of Financial Accounting Standards No. 90, Regulated Enterprises—Accounting for Abandonments and Disallowances of Plant Costs.

Assets To Be Held or Used

Entities are required to review long-lived assets and certain identifiable intangibles whenever events or changes in circumstances indicate that the carrying value of the asset may not be recoverable. For example:

1. A significant decrease in the market value of an asset;

2. A significant change in the extent or manner in which an asset is used;

3. A significant physical change in an asset;

4. A significant adverse change in legal factors or in the business climate that could affect the value of an asset;

5. An adverse action or assessment by a regulator;

6. An accumulation of costs significantly in excess of the amount originally expected to acquire or construct an asset; and

7. A current period operating or cash flow loss combined with a history of operating or cash flow losses or a projection or forecast that demonstrates continued losses associated with an asset used for the purpose of producing revenue.

The impairment of the asset is measured by estimating the future cash flows expected to result from the use of the asset and its disposition. Assets are grouped at the lowest level for which there are identifiable cash flows that are largely independent of the cash flows of other groups of assets. Future cash flows are those cash inflows that are expected to be generated by the asset less the cash outflows expected to be necessary to maintain those inflows. If the future cash flows (undiscounted and without interest charges) are less than the carrying value of the asset, an impairment loss must be recognized. If the expected future cash flows are greater than the carrying value of the asset, no impairment loss exists.

The impairment loss is the amount by which the carrying amount (acquisition cost less accumulated depreciation) of the asset exceeds the fair value of the asset. The fair value of the asset is the amount for which the asset could be bought or sold in an arms-length transaction between willing parties. A quoted market price is the best evidence of fair value. If this information is not available, the fair value should be based upon the best information available. Consideration should be given to the price of similar assets and valuation techniques such as the present value of the expected future cash flows discounted at a rate representative of the risk involved, option-pricing models, matrix pricing, option-adjusted spread models, and fundamental analysis. All available information should be considered when using the above pricing techniques.

If an impairment is recognized, the carrying value of the asset is reduced to the lower of its fair value or its carrying value and, if depreciable, depreciated over the remaining useful life. Previously recognized impairment losses cannot be restored. If the asset was acquired in a business combination and there is goodwill resulting from the transaction, the goodwill is included in the asset grouping and reduced or eliminated before any adjustment is made to the carrying value of the asset.

The following financial statement disclosures are required in the period in which the impairment is recognized:

1. A description of the impaired assets and the facts and circumstances surrounding the impairment;

2. The amount of the impairment and how fair value was determined;

3. The caption in the income statement or the statement of activities in which the impairment loss is aggregated if that loss has not been presented as a separate caption or reported parenthetically on the face of the statement; and

4. If applicable, the business segment(s) affected.

Assets To Be Disposed

Statement No. 121 also applies to all long-lived assets and certain identifiable intangibles for which management, having the authority to approve the action, has committed to a plan of disposal except those assets covered by APB No. 30, Reporting the Results of Operations—Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions. An asset to be disposed of is carried at the lower of its carrying amount (acquisition cost less accumulated depreciation) or its fair value less cost to sell.

The fair value of the asset to be disposed of is computed in the same manner as that for an asset to be held or used by the entity. Selling costs include the incremental direct cost to transact the sale—broker commissions, legal fees, title transfer, and other closing costs that must be incurred before legal title can be transferred. Costs such as insurance, security service, and utilities are generally excluded unless these costs are part of a contractual agreement that obligates the entity to incur such costs in the future. If the asset's fair value is based upon current market price or the current selling price for a similar asset, the fair value is considered a current amount and is not discounted. If, however, the fair value is based upon discounted expected future cash flows and if the sale is to occur beyond one year, the cost to sell must also be discounted. Assets covered by this statement are not depreciated (amortized) while being held for disposal.

Subsequent revisions in estimates of fair value less cost to sell are reported as adjustments to the carrying amount of the asset to be disposed of as long as the carrying amount of the asset does not exceed the original carrying amount.

The following financial statement disclosures are required in the period in which the impairment is recognized:

1. A description of the assets to be disposed of including the facts and circumstances leading to the expected disposal, the expected disposal date, and the carrying amount of those assets;

2. If applicable, the business segment(s) in which the assets to be disposed of are held;

3. The amount, if any, of the impairment loss resulting from the adoption of this statement;

4. The gain or loss, if any, resulting from subsequent revisions in the estimates of fair value less cost to sell;

5. The caption in the income statement or statement of activities in which the gains or losses are aggregated if those gains or losses have not been presented as a separate caption or reported parenthetically on the face of the statement; and

6. The results of operations for assets to be disposed of to the extent that those results are included in the entity's results of operations for the period and can be identified.

Accounting Requirements

All borrowers must adopt the accounting prescribed by Statement No. 121.

Effective Date and Implementation

Statement No. 121 is effective for financial statements for fiscal years beginning after December 15, 1995. Impairment losses resulting from the application of this statement to assets that are held or used by the entity must be reported in the period in which the recognition criteria are first applied and met. Impairment losses attributable to assets to be disposed of must be reported as the cumulative effect of a change in accounting principle as prescribed in Accounting Principles Board Opinion No. 20, Accounting Changes.

Accounting Journal Entries—Implementation Date

If a borrower has impaired assets that are held or used at the implementation date, the following entry should be recorded:

Dr. 426.5, Other Deductions
Cr. 300 Series of Accounts, Plant Accounts
To record the adoption of Statement No. 121 for the impairment of assets that are held or used.

If a borrower has impaired assets to be disposed of at the implementation date, the following entry should be recorded:

Dr. 435.1, Cumulative Effect on Prior Years of a Change in Accounting Principle
Cr. 300 Series—Plant Accounts
To record the adoption of Statement No. 121 for assets that are to be disposed.

Accounting Journal Entries—Subsequent to Implementation Date

If an asset that is either held, used or to be disposed of becomes impaired, the following entry should be recorded:

Dr. 426.5, Other Deductions
Cr. 300 Series—Plant Accounts
To record the impairment of a plant asset.

If a borrower makes a subsequent revision in the estimate of the fair value less the cost to sell of an asset to be disposed of, the following entry should be recorded:

Dr. 300 Series—Plant Accounts
Cr. 421, Miscellaneous Nonoperating Income
To revise the fair value of an asset to be disposed.

138 Automatic Meter Reading Systems—Turtles

Automatic meter reading systems were developed from technology called power line carrier communication systems. One such system, developed by Hunt Technologies, Inc., is called by its brand name, the Turtle system. In addition to its function as an automated reading device, the Turtle can provide outage detection, power failure counts, and other potential applications. The current Turtle system does not have the capability for applications such as collection of load survey or interval data. A Turtle system consists of:

1. A meter reader mounted (retrofitted) inside the meter;

2. A receiver located in each substation; and

3. Monitoring and programming equipment (software and personal computer) usually located in the headquarters building.

The system transmits continuous information one way from the meter to a receiver located in the substation. The receiver constantly monitors every Turtle meter served by the substation. The substation receiver can be sized to monitor up to 3,000 Turtle meter readers at the same time. The data is then transmitted to the headquarters monitoring equipment via telephone line or an equivalent communication system.

The technical literature and other information provided by the manufacturer indicates that this system can only be used for remote meter reading, outage detection, power failure counts, and phase identification. At this time, there is no indication that the system supports other functions such as home security. Therefore, the accounting prescribed for the Turtle meter reading devices and support equipment relates only to electric utility operations.

Accounting Requirements

The function of the equipment is the primary factor in determining the account in which the equipment shall be recorded. The components of the Turtle automatic meter reading system shall be recorded in Account 370, Meters. The cost of the meter reader encoding device and retrofitting the meter with the meter reader unit shall be capitalized to the cost of the existing meter. Any associated operating expenses shall be

charged to Account 586, Meter Expenses, with maintenance expenses charged to Account 597, Maintenance of Meters.

Separate continuing property records shall be established for the meters, either fitted or retrofitted with the device; the receiver; the personal computer; and the system software. The meters, receivers, and personal computer shall be depreciated over the manufacturer's estimated useful service life. The system software shall be depreciated over the estimated useful service life of the program not to exceed 5 years.

139 Global Positioning Systems

The Global Positioning System (GPS) is a worldwide radio-navigation system formed from a network of 24 satellites and their ground stations. Utilities are using this advanced technology geographic data collection system to update and modernize their system maps. GPS uses a system of satellites orbiting the earth to establish plant locations with pinpoint accuracy. By triangulating from three satellites and using radio signals to measure distances and locate items, system-wide maps can be created of the utility's service area. A field inventory is then taken of the utility's plant and plotted onto the map. The GPS consists of base station equipment, remote station equipment, the GPS program, and mapping conversion software.

All equipment associated with GPS is dedicated to the mapping effort. The base station is installed at a fixed location and ties satellite measurements into a solid local reference. The remote station is a portable receiver that is taken into the field to determine locations and is moved from site to site. The GPS program is the application software that operates the station equipment and is used by layout technicians to gather information of existing and new facilities in the field. The conversion software is used for converting the GPS and inventory information gathered in the field into a form usable by the mapping program.

Accounting Requirements

The function and location of the equipment are the primary factors in determining the account in which the equipment shall be recorded. The components of the GPS shall be accounted for as follows:

1. *Remote and Base Station Equipment*. The cost of the equipment, both remote and fixed, shall be capitalized in a subaccount of Account 391, Office Furniture and Equipment.

2. *GPS Program and Conversion Software for Mapping*. The cost of GPS program and conversion software shall be capitalized in a subaccount of Account 391, Office Furniture and Equipment.

3. *GPS/GIS Field Inventory of System*. The cost of performing a GPS/GIS survey and field inventory of the existing system, by either a consultant or the utility's own forces, shall be charged to Account 588, Miscellaneous Distribution Expenses.

140 Radio-Based Automatic Meter Reading Systems

Radio-based automatic meter reading technology allows meters equipped with a low-power radio device called an ERT (Encoder, Receiver, Transmitter) to be read from a remote location. The ERT device can either be retrofitted to an existing meter or purchased installed in a new meter. The ERT device ''encodes'' energy consumption and transmits this information to a radio transceiver equipped handheld computer. The data collected and stored in the handheld computer is then uploaded to a billing computer using specialized software for that purpose.

Accounting Requirements

The function of the equipment is the primary factor in determining the account in which the equipment shall be recorded. The components of the radio-based automatic meter reading system shall be recorded in Account 370, Meters. The cost of the meter reader encoding device and retrofitting the meter with the meter reader unit shall be capitalized to the cost of the existing meter. Any associated operating expenses shall be charged to Account 586, Meter Expenses, with maintenance expenses charged to Account 597, Maintenance of Meters.

Separate continuing property records shall be established for the meters, either fitted or retrofitted with the device; the handheld computer; and the upload software. The meters and handheld computer shall be depreciated over the manufacturer's estimated useful service life. The upload software shall be depreciated over the estimated useful service life of the program not to exceed 5 years.

201 Supplemental Financing

Many borrowers secure additional financing from sources other than RUS. CFC was established to provide a source of supplemental financing. Although the accounting provided in this section refers to CFC, it is applicable to other sources of supplemental financing as well.

1. *Membership Fees*

When a membership fee is paid to CFC, the payment shall be recorded as a debit to Account 123.23, Other Investments in Associated Organizations.

2. *Subscriptions*

The subscription agreement to purchase Capital Term Certificates (CTCs) is a binding obligation to pay an initial subscription in equal annual payments over the first three

years and an additional annual subscription payable in the fourth through fifteenth years.

The annual subscriptions to CFC for the fourth through fifteenth years is 2.0 percent of total operating revenues after deducting the cost of power. Using the best data available, each borrower shall estimate the amount of CTCs that are required to be purchased. Estimates are not expected to be precise and adjustments shall be made when future projections indicate a change is needed. When the agreement to purchase CTCs is made, an entry shall be recorded debiting Account 123.21, Subscriptions to Capital Term Certificates—Supplemental Financing, and crediting Account 224.11, Other Long-Term Debit—Subscriptions. When the CTCs are actually purchased, the following entries shall be recorded:

Dr. 224.11, Other Long-Term Debt—Subscriptions
  Cr. 131.1, Cash—General
Dr. 123.22, Investments in Capital Term Certificates—Supplemental Financing
  Cr. 123.21, Subscriptions to Capital Term Certificates—Supplemental Financing

3. *Interest Receipts*

Interest accrues monthly to the holder of CTCs at a rate in accordance with the terms of the CFC Invitation to Subscribe. The accrual of interest and the receipt of interest proceeds shall be recorded as follows:

Dr. 171, Interest and Dividends Receivable
  Cr. 419, Interest and Dividend Income
To record the monthly accrual of interest.
Dr. 131.1, Cash—General
  Cr. 171, Interest and Dividends Receivable
To record the receipt of interest proceeds from the investment in CTCs.

NOTE: Any amounts received in excess of the previous accruals shall be credited to Account 419.

Interest penalties may be charged by CFC for late payments on any subscription from the date that the payment was due to the date that the payment was actually received. Such charges shall be expensed to Account 431, Other Interest Expense.

4. *Notes*

If a note is due more than one year after the date of the note, the appropriate subaccount of Account 224, Other Long-Term Debt, shall be credited. If the note is due less than one year from the date of the note, Account 231, Notes Payable, shall be credited.

When a loan from CFC has been consummated and a note is executed, Account 224.13, Supplemental Financing Notes Executed—Debit, shall be debited; and Account 224.12, Other Long-Term Debt—Supplemental Financing, credited. When a loan from another source has been consummated, Account 224.15, Notes Executed—Other—Debit, shall be debited; and Account 224.14, Other Long-Term Debt—Miscellaneous, credited.

5. *Loan Proceeds*

Cash proceeds from unsecured short-term loans shall be deposited into the General Fund Account. Cash proceeds from all secured loans shall be deposited into the Construction Fund Trustee Account.

From two to seven percent, depending upon the class of borrower and its debt-equity ratio, of each CFC loan is applied to the purchase of Capital Term Certificates. At the time of a borrower's first requisition under the CFC loan, the following entry shall be recorded:

Dr. 131.2, Cash—Construction Fund—Trustee
Dr. 123.22, Investments in Capital Term Certificates—Supplemental Financing
  Cr. 224.13, Supplemental Financing Notes Executed—Debit
To record the requisition of funds from CFC.

6. *Capital Credits*

As a result of borrowing from CFC or other lenders organized on a cooperative basis, a borrower may receive capital credit allocations. These allocations are usually based upon the borrower's participation in the lending program with participation measured by the amount of interest expense and conversion costs incurred.

To account for patronage capital allocations from cooperative lenders, the following journal entries shall be recorded:

Dr. 123.1, Patronage Capital from Associated Cooperatives
  Cr. 424, Other Capital Credits and Patronage Capital Allocations
To record the allocation of capital credits from a cooperative lender.

NOTE: If any portion of the interest expense was capitalized as a component of construction cost, a similar portion of the capital credit allocation shall be credited to construction rather than to Account 424. The portion credited to construction shall be determined by applying the percentage of interest expense charged to construction for that particular lender to the interest expense incurred for that lender.

Dr. 131.1, Cash—General
  Cr. 123.1, Patronage Capital from Associated Cooperatives
To record the cash receipt of patronage capital credits from cooperative lenders.

301 Forfeited Customers' Deposits

Customers may be required to make deposits to guarantee payment of amounts billed for electric service. When a customer discontinues service, the customer's deposit shall first be applied to unpaid energy bills, with the balance remitted by check to the customer. If the check is returned, it shall be voided and the original entry that was made when the check was issued shall be reversed.

Unclaimed balances of customer deposits shall remain in Account 235, Customer Deposits, until the legal liability of the cooperative to make such a refund has elapsed. When there is no further legal liability to refund the deposit and if it does not escheat to the state, it shall be transferred to Account 144, Accumulated Provision for Uncollectible Customer Accounts—Credit, retaining full information of all particulars.

401 Computer Software Costs

Computer software consists of programs and routines (sets of computer instructions) which direct the operation of the computer. Software may refer to generalized routines useful in computer operations or to programs for specific applications such as payroll.

The distinction between generalized software and application software is important. Generalized software provides operating support for individual applications. This would include programs for such tasks as making printouts of machine-readable records, sorting records, organizing and maintaining files, translating programs written in a symbolic language into machine-language instructions, and scheduling jobs through the computer. These programs are generally furnished by the manufacturer.

Application software consists of a set of instructions for performing a particular data processing task. Application programs are generally written by the user installation, but are frequently obtained as prewritten packages from software vendors. Application software includes programs such as payroll, billing, general ledger, as well as engineering or managerial applications.

Costs incurred with the purchase or development of computer software shall be accounted for as follows:

1. Capitalize in a subaccount of Account 391, Office Furniture and Equipment, all costs for generalized software. Depreciate the cost over the service life (or remaining life) of the main hardware (i.e., containing central processor). If the purchase invoice does not break out or assign a cost to the ''generalized software,'' it is appropriate to include the full amount in hardware costs. Capitalize in a separate subaccount of Account 391, all costs for applications software determined to have a service life of over one year. Depreciate the cost over the estimated useful service life of the program. This depreciation period shall not exceed five (5) years. RUS realizes, however, that there may be circumstances that justify a useful life longer than 5 years. When this is the case and it is management's intent to utilize these programs over an extended period, written justification shall be submitted to RUS for approval.

2. Expense in Account 921, Office Supplies and Expenses, in the period incurred, all costs associated with the maintenance, updating, and conversion of files or revision of all software, and all costs for software with a useful life of less than 1 year. Also expense in Account 921, the unamortized cost of all software determined, during the year, to be no longer used by or useful to the cooperative. Such costs that are clearly applicable to any category of operating expenses other than the administrative and general category, however, shall be included in the appropriate account in such category. In accordance with the USoA, no portion of such costs shall be capitalized to construction or retirement activities.

In determining the total cost of purchased or internally developed software, the following items shall be included:

a. Costs incurred for feasibility studies if they result in the purchase or development of software;

b. All costs related to the actual purchase or development of the software. These costs must be specifically identifiable with the software and properly supported by time cards, invoices, or other documents; and

c. All costs incurred in ''testing and debugging'' the software.

Computer software costs are properly chargeable to Account 107, Construction Work in Progress, provided that the following criteria are met:

1. The computer program is specifically dedicated to performing a construction related activity, and

2. The cost of the software is itemized separate and apart from other hardware and software costs.

The cost of software programs meeting the above requirements and having an estimated useful service life in excess of 1 year shall be recorded in Account 186, Miscellaneous Deferred Debits, and amortized to Account 107, Construction Work in Progress, over the estimated service life of the program not to exceed 5 years.

All costs related to training personnel in the use of software shall be expensed as incurred.

The accounting in this section is not intended to apply to immaterial amounts. When it is deemed that the costs of the recordkeeping necessary to amortize these costs outweigh the benefits to the members, software costs shall be expensed in the year incurred.

For computer costs relating to load control equipment, refer to Item 118 of this section.

402 Legal Expenses

Utilities may incur legal expenses which pertain to construction activities, loan activities, or general services. The proper accounting treatment for legal expenses is as follows:

1. Legal fees incurred in connection with a construction project, including the court costs directly related thereto, which can be identified and supported as such, shall be capitalized in Account 107, Construction Work-in-Progress, as a cost of construction.

2. Legal fees specifically identified and properly supported as resulting from activities designed to obtain long-term debt, shall be deferred in Account 181, Unamortized Debt Expense.

3. Legal fees for all other services and fees which cannot be properly identified will require expensing to either Account 417.1, Expenses of Nonutility Operations, or Account 923, Outside Services Employed, as appropriate.

To properly support the capitalization or deferral of legal fees, the attorney shall provide an itemization of services performed and the corresponding costs. Only those costs specifically identified by the attorney as being related to construction or loan activities shall be capitalized or deferred as described above.

403 Leases

Lease transactions shall be accounted for as either a capital lease or an operating lease depending upon whether or not the lease meets the criteria for classification as a capital lease. The definitions for capital and operating leases and the criteria used to determine which method shall be used are as follows:

Definitions

1. *Capital Lease:* A lease that transfers substantially all of the benefits and risks inherent in the ownership of the property to the lessee, who accounts for the lease as an acquisition of an asset and the incurrence of a liability.

2. *Operating Lease:* An operating lease is a simple rental agreement which does not meet the criteria for a capital lease. Under the terms of an operating lease, the lessee records the rental payments due over the term of the lease as rent expense.

Criteria

A lease agreement shall be classified as a capital lease if one or more of the following criteria is met:

1. Ownership of the property is transferred to the lessee by the end of the lease term;

2. The lease contains a bargain purchase option;

3. The lease term is equal to 75 percent or more of the estimated useful life of the leased property; or

4. The present value of the lease payments at the inception of the lease equals or exceeds 90 percent of the fair market value of the leased property.

A lease agreement qualifying as a capital lease shall be recorded in either Account 101.1, Property Under Capital Leases;Account 120.6, Nuclear Fuel Under Capital Leases; or Account 121, Nonutility Property, as appropriate, at the present value (at the beginning of the lease term) of the minimum lease payments. If, however, this amount exceeds the fair value of the leased property at the inception of the lease, the asset shall be recorded at its fair market value. An offsetting credit shall be recorded in Account 227, Obligations Under Capital Leases—Noncurrent, with the current portion recorded in Account 243, Obligations Under Capital Leases—Current. Assets recorded in Account 101.1 shall be classified separately according to the detailed accounts (301–399) provided for electric plant in service.

Monthly payments made under the lease obligation shall be charged to rent expense, fuel expense, or construction work-in-progress as they become payable. Similarly, the leased asset and the associated obligation shall be reduced by the current amount due.

The following journal entries shall be used by the lessee to record capital lease transactions:

Dr. 101.1, Property Under Capital Leases
  Cr. 243, Obligations Under Capital Leases—Current
  Cr. 227, Obligations Under Capital Leases—Noncurrent
To record the capital lease agreement.
Dr. 550, Rents
  Cr. 232, Accounts Payable
Dr. 243, Obligations Under Capital Leases—Current
  Cr. 101.1, Property Under Capital Leases
To record the monthly rental payment due.
Dr. 232, Accounts Payable
  Cr. 131.1, Cash—General
To record the monthly lease payment.

Operating leases which are simple rental agreements do not require the recording of an asset or a liability. The entries that are required to record an operating lease by the lessee are as follows:

Dr. 550, Rents
  Cr. 232, Accounts Payable
To record the monthly rental payment due.
Dr. 232, Accounts Payable
  Cr. 131.1, Cash—General
To record the monthly lease payment.

For purposes of illustration, the journal entries presented in this interpretation debit Account 550, Rents. However, Account 507, Rents (steam power generation); Account 525, Rents (nuclear power generation); Account 540, Rents (hydraulic power generation); Account 550, Rents (other power production); Account 567, Rents (transmission expense); Account 589, Rents (distribution expense); and Account 931, Rents (general

and administrative), should be charged, as appropriate, depending upon the function of the equipment being leased.

404 Consolidated Financial Statements

In October 1987, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 94, Consolidation of All Majority-Owned Subsidiaries (Statement No. 94). For purposes of reporting to RUS, Statement No. 94 shall be applied as follows:

1. An RUS borrower that is a subsidiary of another entity shall prepare and submit to RUS separate financial statements even though this financial information is presented in the parent's consolidated statements.

2. In those cases in which an RUS borrower has a majority-ownership in a subsidiary, the borrower must prepare consolidated financial statements in accordance with the requirements of Statement No. 94. These consolidated statements must also include supplementary schedules presenting a Balance Sheet and Income Statement for each majority-owned subsidiary included in the consolidated statements.

Although Statement No. 94 requires the consolidation of majority-owned subsidiaries, Forms 7 and 12 must be prepared on a basis consistent with the equity method of accounting for investments. For distribution borrowers, this requires that the investment be shown on Form 7 in Part C, Balance Sheet, on line 7, Investments in Subsidiary Companies, or line 9, Investments in Associated Organizations—Other—General Funds, as appropriate. The result of operation is shown in Part A, Statement of Operations, on line 23, Income (Loss) from Equity Investments. For generation and transmission borrowers, the investments should be shown on Form 12, in Section C, Balance Sheet, on Line 7, Investments in Subsidiary Companies, or Line 9, Investments in Associated Organizations—Other—General Funds, as appropriate. The result of operations should be shown in Section A, Statement of Operations, on line 30, Income (Loss) from Equity Investments.

501 Patronage Capital Assignments

Accounting for patronage capital and margins may vary depending upon the individual cooperative's bylaws. The comments contained in this section relate to the application of the standard bylaw provisions.

The entries required, at year's end, to record patronage capital transactions where there is no major merchandising program are as follows:

Dr. 219.1, Operating Margins
Dr. 219.2, Nonoperating margins
Cr. 201.2, Patronage Capital Assignable
To record the amount of patronage capital assignable.

Dr. 201.2, Patronage Capital Assignable
Cr. 201.1, Patronage Capital Credits
To record the allocation of patronage capital to the patrons' accounts.

The procedure for determining the amount of patronage capital assignable to the individual patron on a total dollar basis is as follows:

1. Determine the total amount to be assigned for the year (Account 201.2).

2. Determine patronage from electric service, the total of consumers' billings (Accounts 440–447).

3. Determine the percentage factor to be used in calculating patronage capital to be credited to each consumer account. Divide ''1'' by ''2''.

4. Determine the amount of capital to be credited to each consumer. Multiply the individual consumer's billings for the year by the percentage factor obtained in ''3'' above.

The procedure for determining the amount of patronage capital assignable to the individual patron on a dollar basis, less the cost of power, is as follows:

1. Determine the total amount to be assigned for the year.

2. Determine the total amount of revenue received from each classification of customers.

3. Determine the total cost of power for each classification of customers. (For example, use cost per kWh sold).

4. For each classification of customers subtract the amount obtained in ''3'' from the amount obtained in ''2,'' to obtain the total amount received, less cost of power, by classification of customers.

5. Add the amounts obtained in ''4'' to obtain the total amount of revenue, less cost of power.

6. Divide the total amount received, less cost of power for each classification of customers (amounts obtained in ''4''), by the total amount received, less cost of power for all customers (amount obtained in ''5'') to obtain the prorata percentage for each classification of customers.

7. Multiply the total amount to be allocated (amount obtained in ''1'') by the prorata percentage for each classification of customers (obtained in ''6'') to obtain the amount to be assigned each classification of customers.

8. Divide the amount to be assigned each classification of customers (amount obtained in ''7'') by the total amount received from the classification of customers (amount obtain in ''2'') to obtain the percentage factor for each classification of customers.

9. Determine the total amount received from each individual customer.

10. Multiply the total amount received from each individual customer (amount obtained in ''9'') by the percentage factor for his classification (amount obtained in ''8'') to obtain the amount of capital to be assigned each individual customer.

After calculating the patronage capital to be credited to each customer, there is usually a small balance remaining. This small balance shall remain in Account 201.2, Patronage Capital Assignable, and shall be added to the amount to be assigned in the following year.

Proper records shall be maintained to support all capital credit transactions. As a minimum, these records shall show, for each patron, the amount of capital credited for each year as well as the amount and date retired for each year.

The process of transferring capital credits from the Patronage Capital Assignable accounts to the Patrons' Capital Credits Assigned accounts or to the Patrons' Capital Credits accounts and the making of entries to individual patron's records constitutes an assignment of capital credits. This holds true for recordkeeping purposes as well as from a legal point of view. This assignment shall be followed by formal notification to patrons within a reasonable period of time.

In the event that a distribution cooperative incurs a net loss, that loss shall not be allocated to its members (patrons). The loss shall be accumulated and offset by future nonoperating margins.

502 Patronage Capital Retirements

As the board of directors has the responsibility for determining whether the financial condition of the cooperative will permit retirement of capital credits and whether the proposed retirement complies with mortgage and bylaw provisions, the authorization for the retirement shall be set forth in the board minutes. The entries to record the general retirement of capital credits shall be as follows:

Dr. 201.1, Patronage Capital Credits
Cr. 238.1, Patronage Capital Payable
To record the board of directors' authorization to make payments of capital credits.
Dr. 238.1, Patronage Capital Payable
Cr. 131.1, Cash—General.
To record actual cash payments of capital credits.

NOTE: To provide better control over the payment of patronage capital credits, a special checking account should be established in an amount equal to the authorized general retirement. Special prenumbered checks shall be used for each general retirement of patronage capital.

To strengthen internal control and to facilitate the settlement of estates, the board should adopt a policy specifying exactly how payments of capital credits shall be made to the estates of deceased patrons. Payments made to estates shall be recorded as follows:

Dr. 201.1, Patronage Capital Credits
Cr. 131.1, Cash—General
To record the payment of capital credits when an estate is settled by refunding 100 cents on the dollar.
Dr. 201.1, Patronage Capital Credits
Cr. 131.1, Cash—General
Cr. 217, Retired Capital Credits—Gain
To record the payment of capital credits when an estate is settled for less than the full amount of capital credited to the deceased customer's account.
Dr. 217, Retired Capital Credits—Gain
Cr. 201.2, Patronage Capital Assignable
To record the reallocation to current patrons of the amount of the discount, if provided for in the bylaws.

If a capital credit check is returned due to an inability to locate the patron, it shall be held pending a recheck of available records to ascertain the correct address of the patron. If it is determined that the patron cannot be located, the check shall be cancelled and the amount of the check debited to Account 131.1, Cash—General, and credited to Account 217, Retired Capital Credits—Gain. If the state, however, has unclaimed property laws to which the amount is subject, the amount shall be credited to Account 253, Other Deferred Credits, until final disposition has been made. A notation shall be made in the records of the former patron to facilitate payment if his or her whereabouts is subsequently determined.

If the records show that a number of former patrons have moved and left no forwarding address, it is not necessary to prepare a capital credit retirement check for these patrons when a general retirement of capital credits is made. When setting funds aside to make a general retirement, however, appropriate amounts shall be included to cover payments due these patrons. The cooperative shall then make a reasonable effort to locate these patrons through publication of their names in the newsletter or local newspaper. If the patrons are not located, the amounts set aside and the credits to their accounts shall be handled in a manner similar to those for whom payment checks are returned.

Under the standard bylaw provisions recommended by RUS, it is not proper to use capital credits that were assigned to former patrons to liquidate their delinquent bills. When the standard bylaws are in effect and collection efforts have failed, the balance of an uncollectible bill, after application of customers deposits and membership fees, shall be charged against the accumulated provision for uncollectible accounts. If the patron has capital credits assigned to him or her, these remain untouched except for a notation to indicate the amount of the unpaid

bill. When a general retirement of capital credits is made at some future date, amounts which would otherwise be due the patron may be applied to satisfy the unpaid bill with the balance refunded to him or her.

503 Operating and Nonoperating Margins

Occasionally questions arise concerning the accounting for the balances in Accounts 218, Capital Gains and Losses; 219.3, Other Margins; 219.4, Other Margins and Equities-Prior Periods; 434, Extraordinary Income; and 435, Extraordinary Deductions. The balance in these accounts shall be accounted for as follows:

1. The balance in Account 219.4, Other Margins and Equities—Prior Periods, shall be transferred, at year's end, to Account 219.1 or 219.2, as appropriate. Accounts 219.1 and 219.2 are then closed to Account 201.2, Patronage Capital Assignable, unless otherwise provided for in the bylaws.

2. The balances in Account 434, Extraordinary Income, and Account 435, Extraordinary Deductions, shall be cleared to Account 219.2 at year's end.

3. The balances in Account 219.3, Other Margins, and Account 218, Capital Gains and Losses, shall remain in these accounts unless they are allocated to patrons or used to absorb future losses as provided for in the bylaws of the cooperative.

When a cooperative is engaged in a major merchandising activity, all costs properly chargeable to the merchandising activity shall be allocated as such to offset the associated revenue. Nonoperating margins generated from this source shall be prorated annually on a patronage basis and credited to those patrons accounts from whom such amounts were obtained. Merchandising activities of this nature may require a bylaw provision allowing for the allocation of margins generated by a major merchandising activity separate from other operating or nonoperating margins.

If, at the time of the adoption of the bylaw provisions for the allocation of nonoperating margins, there are prior years' losses resulting in debit balances in Accounts 218, Capital Gains and Losses; 219.1, Operating Margins; 219.2, Nonoperating Margins; or 219.3, Other Margins; the credit balances in Accounts 218, 219.2, or 219.3 resulting from prior years' operations shall be transferred, to the extent necessary, to offset such deficits. If the board determines that amounts shall be allocated to prior years' patrons, the credit balances remaining in these accounts shall be transferred to Account 201.2, Patronage Capital Assignable.

If there are current year's losses resulting in debit balances in either Account 219.1 or 219.2, credit balances in Accounts 219.2, 219.3, and 218 shall be transferred, to the extent necessary, to offset such deficits. Remaining credit balances allocable to patrons shall be transferred to Account 1.2.

504 Patronage Capital from G&T Cooperatives

When a cooperative receives capital credits from a G&T cooperative, the transaction shall be recorded by a debit to Account 123.1, Patronage Capital from Associated Cooperatives, and a credit to Account 423, Generation and Transmission Cooperative Capital Credits. This entry shall be made priorto the closing of the cooperative's books even though, in most cases, the notice of the G&T allocation is not received until after the close of the year to which it relates. If precise information cannot be obtained from the G&T within a reasonable time, capital credits shall be recorded on an estimated basis. The difference between the estimated amount and the actual shall be recognized in the following year unless the difference is material.

A distribution cooperative shall not recognize its proportionate share of losses incurred by the G&T. G&T losses shall be accumulated and offset as provided for in the bylaws. Unlike distribution cooperatives, a G&T has the option to offset accumulated losses with future operating and/or nonoperating margins.

505 Patronage Capital Furnished by Other Cooperative Service Organizations

Utilities may obtain long-term and short-term loans, telephone or data processing services, or may purchase oil, gasoline, materials, insurance, and various items from cooperative or mutual enterprises. These enterprises often make patronage refunds or provide evidence that an amount equal to such a refund has been credited to the utility as an investment of capital. The refund may be in the form of cash in the year following the purchase or it may be deducted from the next invoice. The notice of patronage credited to the borrower's account may indicate that such capital may be retired at some future date upon certain conditions having been met. The following provides the accounting journal entries for these types of transactions:

1. Insurance policy refunds from mutual companies, in cash or as credits against subsequent purchases, shall be credited to the appropriate expense account. If sufficient information is not available to credit the refunds to the appropriate expense accounts, they shall be credited to Account 165, Prepayments, and reduce premiums for the current year.

2. Patronage capital allocations from cooperatives, other than mutual insurance companies, shall be credited, in the year that the allocation notice is received, to Account

424, Other Capital Credits and Patronage Allocations, or to construction work-in-progress, as appropriate. The allocation of patronage capital credits between Account 424 and construction work-in-progress shall be made on an equitable basis. For example, patronage capital allocations received from a cooperative money lender are allocated between Account 424 and construction work-in-progress based upon the ratio of interest charged to construction for that particular lender to total interest expense incurred for that lender. Patronage capital allocations received from a material supplier are allocated based upon the ratio of materials charged to construction to total materials purchased.

3. The face amount of patronage capital certificates received by the cooperative from the purchase of goods or services from cooperative money lenders (CFC), oil dealers, material suppliers, pole treating plants, communications services, and others shall be charged to either Account 123.1, Patronage Capital from Associated Cooperatives, or Account 124, Other Investments, as appropriate. Account 123.1 shall include investments in only those cooperatives, or enterprises, that are directly related to the electric utility industry and controlled by the electric cooperatives. These include statewide cooperatives, power cooperatives, and NRECA. Other investments in oil cooperatives and insurance companies shall be charged to Account 124.

506 Forfeited Membership Fees

The bylaws of each cooperative prescribe certain rules and regulations concerning membership in the cooperative. Among these are provisions for forfeiture of membership fees. Some bylaws provide for application of membership fees against any unpaid accounts at the time of termination of service. Any remaining balance may be refunded to the member. Balances that cannot be refunded to the member due to an inability to locate the member or due to bylaw restriction, shall be credited to Account 208, Donated Capital, provided they do not escheat to the state. If disposition of the fees cannot be determined immediately, the amount involved shall be transferred to Account 253, Other Deferred Credits, until the determination is made.

601 Employee Benefits

The costs of employees' fringe benefits (hospitalization, retirement, holiday, sick and vacation pay, etc.) shall be accumulated in an appropriate clearing account and allocated monthly on the basis of payroll. Vacation costs shall be accrued monthly by appropriate credits to an accrual account. These monthly accruals shall be allocated on the basis of direct payroll costs to construction, retirement, and the applicable operations, maintenance, and administrative expense accounts.

Sick leave costs are not normally accrued unless the employee is entitled to be paid for accumulated sick leave at the termination of employment. Salary payments and the associated employee pensions and benefits and social security and other payroll taxes for an employee who is actually sick shall be charged to the same account or accounts to which his or her salary is normally charged.

602 Compensated Absences

Statement of Financial Accounting Standards No. 43, Accounting for Compensated Absences (Statement No. 43), requires employers to accrue a liability as an employee earns the right to be paid for future absences. Four criteria were established for this accrual:

1. The employer's obligation for payment for future absences is attributable to employees' services already performed.

2. The obligation relates to employee rights which vest or accumulate. Vested rights are considered those for which the employer is obligated to make payment even if the employee terminates. Rights which accumulate are those earned but unused rights to compensated absences which may be carried forward to one or more periods, subsequent to the period in which they are earned.

3. Payment of the compensation is probable.

4. The amount can be reasonably estimated.

A company's liability shall be estimated based upon payments it expects to make as a result of employees' work already performed. If a reasonable estimate cannot be made, the company shall disclose that fact in the financial statements.

Statement No. 43 does not apply to severance or termination pay, postretirement benefits, deferred compensation, stock or stock options, group insurance, or other long-term fringe benefits.

The entries required to account for the accrual of compensated absences are as follows:

Dr. 435.1, Cumulative Effect on Prior Years of a Change in Accounting Principle
Cr. 242.3, Accrued Employees' Vacation and Holidays
To record the liability for benefits earned in prior years.

Dr. 107, Construction Work in Progress
Dr. 108.8, Retirement Work in Progress
Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Cr. 242.3, Accrued Employees Vacation and Holidays
To record the liability for benefits earned in the current period.

603 Employee Retirement and Group Insurance

Some borrowers have group insurance or retirement plans or both for their employees. As a general rule the cost of these programs is borne partially by the cooperative and partially by its employees. The cooperative may pay the full cost in advance and recover the employee's share through payroll deductions. The accounting for these transactions is as follows:

1. The cooperative's advanced payment of premiums on insurance and retirement agreements shall be charged to Account 165, Prepayments, for the employers portion, and Account 143, Other Accounts Receivable, for the employee's portion.

2. The cost of the employer's portion of a retirement and group insurance program shall be charged to construction and retirement activities and the applicable operations, maintenance, and administrative expense accounts based upon a specific identification with employees' labor costs charged therein or, in the absence of specific employee identification, based upon direct labor dollars or direct labor hours depending upon which allocation technique provides the most equitable distribution of costs.

604 Deferred Compensation

Many utilities participate in the NRECA Deferred Compensation Program. Based upon the provisions of the program, the following accounting entries shall be made:

Dr. 186.XX, Miscellaneous Deferred Debits—Deferred Compensation
Cr. 228.3, Accumulated Provision for Pensions and Benefits
To increase the deferred compensation provision by the amount of the annual deposit to NRECA's Deferred Compensation Fund.

Dr. 128, Other Special Funds—Deferred Compensation
Cr. 131.1, Cash—General
To record the annual deposit to NRECA's Deferred Compensation Fund.

Dr. Construction Work in Progress, Retirement Work in Progress, or the Various Operations, Maintenance, and Administrative Expense Accounts, as appropriate.
Cr. 186.XX, Miscellaneous Deferred Debits—Deferred Compensation
To record monthly accrual of deferred compensation.

NOTE: If an employee joins the deferred compensation program during the year, use entry #1 to record the additional deposit to the NRECA Deferred Compensation Fund and increase the monthly accrual in entry #2 to reflect this deposit.

NRECA provides borrowers that participate in the deferred compensation program with an annual account statement disclosing the activity for each Homestead Fund investment including the number of shares owned, interest income, dividend income, capital gains/losses, and the value of the shares owned at statement date. Funds may be invested in the Short-term Bond Fund, the Value Fund, the Short-term Government Securities Fund, and the Daily Income Fund. Depending upon the Homestead Fund selected, invested funds may earn interest and dividend income and may experience unrealized holding gains or losses. Based upon the information provided on the annual statement, the following journal entries shall be recorded to recognize the increase or decrease in the fund assets:

Dr. 128, Other Special Funds—Deferred Compensation
Cr. 419, Interest and Dividend Income
Cr. 421, Miscellaneous Nonoperating Income
To record an increase in the fund value as of December 31, 19xx, resulting from interest and dividend income and from unrecognized holding gains on trading securities.

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Cr. 228.3, Accumulated Provision for Pensions and Benefits
To record an increase in the liability to the employee resulting from an increase in the investment account.

Dr. 426.5, Other Deductions
Cr. 128, Other Special Funds—Deferred Compensation
To record a decrease in fund value as of December 31, 19xx, resulting from unrecognized holding losses on trading securities.

Dr. 228.3, Accumulated Provision for Pensions and Benefits
Cr. Various Operations, Maintenance, and Administrative Expense Accounts
To record a decrease in the liability to the employee resulting from a decrease in the investment account.

Payments made to participating employees because of retirement or separation for other reasons shall be recorded using the following entries:

Dr. 131.1, Cash—General
Cr. 128, Other Special Funds—Deferred Compensation
To record the receipt of funds from NRECA.

and

Dr. 228.3, Accumulated Provision for Pensions and Benefits
Cr. 131.1, Cash—General
To record payment to employee for deferred compensation.

If the borrower has elected to bear the market risk of the funds which guarantee that the amount of money an employee receives will not be less than the amount of salary deferred, the following entry shall be

recorded if total payment(s) from NRECA are less than the amount of salary deferred:

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Cr. 131.1, Cash—General
To record payment to employee for deferred compensation. Payment was made because amount returned did not equal salary deferred.

Appropriate disclosure of the terms of the program shall be made in the notes to the financial statements.

605 Life Insurance Premium on Life of a Borrower Employee

Some borrowers insure the life of the manager and/or key employees with the borrower being named as the beneficiary. Such arrangements shall be accounted for as follows:

1. Charge Account 426.2, Life Insurance, for the net amount of the premium paid each year on the insurance policy.

2. At the anniversary date of the policy each year, charge Account 124, Other Investments, and credit Account 426.2, Life Insurance, with the amount of the annual increase in the cash surrender value of the policy; provided such increase is less than the net premium paid for that year. If the annual increase in the surrender value exceeds the net premium paid for the same year, only that portion of the surrender value increase equal to the net premium paid shall be credited to Account 426.2. The remainder is to be credited to Account 419, Interest and Dividend Income.

3. Upon retirement of the insured employee and surrender of the insurance policy, charge Account 131.1, Cash—General, and credit Account 124, Other Investments, for the amount received from the insurance company. If it is decided to grant to the retiring insured employee all, or any portion, of the cash received upon surrender of the policy, Account 926, Employee Pensions and Benefits, shall be charged and Account 131.1 credited for the amount paid to the retiring employee.

4. If the insured employee dies within his term of service, charge Account 131.1, Cash—General, for the face amount of the policy paid by the insurance company. Credit Account 124, Other Investments, for the cash surrender value previously charged thereto, and credit the remainder to Account 421, Miscellaneous Nonoperating Income.

606 Pension Costs

With the issuance of Statement of Financial Accounting Standards No. 87, Employers' Accounting for Pensions (Statement No. 87), there have been significant changes in the accounting and reporting requirements relating to pension costs. This section will highlight the accounting and reporting requirements for the major types of pension plans. It should be noted, however, that the definitions and accounting procedures outlined in this section relate to financial accounting and they may differ from those used for tax accounting.

Defined Benefit Pension Plans

A defined benefit pension plan is a plan that defines an amount of pension benefit to be provided, usually as a function of one or more factors such as age, years of service, or compensation. In a defined benefit plan, the employer promises to provide, in addition to current wages, retirement income payments in future years after the employee retires or terminates service. Generally, the amount of benefit to be paid depends upon a number of future events that are incorporated into the plan's benefit formula, after including how long the employee and any survivors live, how many years of service the employee renders, and the employee's compensation in the years immediately before retirement or termination.

Under a defined benefit plan, the determination of pension costs, assets, liabilities, and the disclosures in the financial statements require many calculations and assumptions to be made. This section provides a general overview of the accounting and reporting requirements associated with a defined benefit pension plan. Consult Statement No. 87 for guidance in making the necessary calculations and assumption.

The accounting and reporting requirements related to a defined benefit pension plan are as follows:

1. The following components shall be included in the periodic recognition of net pension cost by an employer sponsoring a defined benefit pension plan:

a. The service cost component recognized in a period shall be determined as the actuarial present value of benefits attributed by the pension plan formula to employee service during that period. The measurement of the service cost component requires use of an attribution method and assumptions.

b. The interest cost component recognized in a period shall be determined as the increase in the projected benefit obligation due to the passage of time. Measuring the projected benefit obligation as a present value requires accrual of an interest cost at rates equal to the assumed discount rates.

c. For a funded plan, the actual return on plan assets, if any, shall be determined based upon the fair value of plan assets at the beginning and the end of the period, adjusted for contributions and benefit payments.

d. Plan amendments (including initiation of a plan) often include provisions that grant increased benefits based upon services rendered in prior period. Because plan amendments are granted with the expectation that the employer will realize economic benefits in future period, Statement No. 87 does not

require the cost of providing such retroactive benefits (prior service cost) to be included in net periodic pension cost entirely in the year of the amendment but provides for recognition during the future service periods of those employees active at the date of the amendment who are expected to receive benefits under the plan.

The cost of retroactive benefits (including benefits that are granted to retirees) is the increase in the projected benefit obligation at the date of the amendment. Except as noted below, prior service cost shall be amortized by assigning an equal amount to each future period of service of each employee active at the date of the amendments who is expected to receive benefits under the plan. If all or almost all of the plan's participants are inactive, the cost of retroactive plan amendments affecting benefits of inactive participants shall be amortized based upon the remaining life expectancy of those participants rather than the remaining service period.

To reduce the complexity and detail of the computations required, consistent use of an alternative amortization approach that more rapidly reduces the unrecognized cost of retroactive amendments is acceptable. For example, a straight-line amortization of the cost over the average remaining service period of employees expected to receive benefits under the plan is acceptable. The alternative method used shall be disclosed.

In some situations, a history of regular plan amendments and other evidence may indicate that the period during which the employee expects to realize economic benefits from an amendment granting retroactive benefits is shorter than the entire remaining service period of the active employees. Identification of such situations requires an assessment of the individual circumstances and the substance of the particular plan situation. In those circumstances, the amortization of prior service cost shall be accelerated to reflect the more rapid expiration of the employer's economic benefits and to recognize the cost in the periods benefited.

A plan amendment can reduce rather than increase the projected benefit obligation. Such a reduction shall be used to reduce an existing unrecognized prior service cost, and the excess, if any, shall be amortized on the same basis as the cost of benefit increases.

e. Gains and losses are changes in the amount of either the projected benefit obligation or plan assets resulting from experience different from that assumed and changes in assumptions. Gains and losses include amounts that have been realized. Because gains and losses may reflect refinements in estimates as well as real changes in economic values, and because some gains in one period may be offset by losses in another or vice versa, the recognition of gains and losses as components of net pension cost of the period in which they arise is not required.

The expected return on plan assets shall be determined based upon the expected long-term rate of return on plan assets and the market-related value of plan assets. The market-related value of plan assets shall be either fair value or a calculated value that recognizes changes in fair value in a systematic and rational manner over not more than 5 years. Different ways of calculating market-related value may be used for different classes of assets but the manner of determining market-related value shall be applied consistently from year to year for each asset class.

Asset gains and losses are the differences between the actual return on assets during a period and the expected return on assets for that period. Assets gains and losses include both changes reflected in the market-related value of assets and changes not yet reflected in the market-related value (that is, the difference between the fair value of assets and the market-related value). Asset gains and losses not yet reflected in market-related values are not required to be amortized.

As a minimum, amortization of an unrecognized gain or loss (excluding asset gains and losses not yet reflected in market-related value) shall be included as a component of net pension cost for a year if, as of the beginning of the year, that unrecognized net gain or loss exceeds 10 percent of the greater of the projected benefit obligation or the market-related value of plan assets. If amortization is required, the minimum amortization shall be that excess divided by the average remaining service period of active employees expected to receive benefits under the plan. If all or almost all of a plan's participants are inactive, the average remaining life expectancy of the inactive participants shall be used instead of average remaining service life.

Any systematic method of amortization of gains and losses may be used in lieu of the minimum specified in the previous paragraph provided that the minimum is used in any period in which the minimum is greater (i.e., reduces the net balance by more), the method is applied consistently, the method is applied similarly to both gains and losses, and the method is disclosed.

The gain or loss component of net periodic pension cost shall consist of the difference between the actual return on plan assets and the expected return on plan assets and amortization of the unrecognized net gain or loss from previous periods.

2. A liability (unfunded accrued pension cost) shall be recognized if the net periodic pension cost recognized pursuant to Statement No. 87 exceeds amounts the employer has contributed to the plan. An asset (prepaid pension cost) shall be recognized if the net periodic pension cost is less than the

amounts the employer has contributed to the plan.

If the accumulated benefit obligation exceeds the fair value of plan assets, the employer shall recognize a liability (including unfunded accrued pension cost) that is at least equal to the unfunded accumulated benefit obligation. Recognition of an additional minimum liability is required if an unfunded accumulated benefit obligation exists and an asset has been recognized as a prepaid pension cost, the liability already recognized as unfunded accrued pension cost is less than the unfunded accumulated benefit obligation, or no accrued or prepaid pension cost has been recognized.

If an additional minimum liability is recognized, an equal amount shall be recognized as an intangible asset, provided that the asset does not exceed the amount of unrecognized prior service cost. If an additional liability required to be recognized exceeds unrecognized prior service cost, the excess (which represents a net loss not yet recognized as a net periodic pension cost) shall be reported as a separate component (reduction) of equity.

When a new determination of the amount of additional liability is made to prepare a balance sheet, the related intangible asset and separate component of equity shall be eliminated or adjusted, as necessary.

3. An employer sponsoring a defined benefit pension plan shall disclose the following information:

a. A description of the plan including employee groups covered, type of benefit formula, funding policy, types of assets held and significant nonbenefit liabilities, if any, and the nature and effect of significant matters affecting comparability of information for all period presented.

b. The amount of net periodic pension cost for the period showing separately the service cost component, the interest cost component, the actual return on assets for the period, and the net total of other components.

c. A schedule reconciling the funded status of the plan with amounts reported in the employer's balance sheet, showing separately, the fair value of plan assets, the projected benefit obligation identifying the accumulated benefit obligation and the vested benefit obligation, the amount of unrecognized prior service cost, the amount of unrecognized net gain or loss including asset gains and losses not yet reflected in market-related value), the amount of any remaining unrecognized net obligation or net asset existing at the date of initial application of Statement No. 87, the amount of any additional liability recognized, and the amount of net pension asset or liability recognized in the balance sheet (which is the net result of combining the previous six items).

d. The weighted-average assumed discount rate and rate of compensation increase (if applicable) used to measure the projected benefit obligation and the weighted-average expected long-term rate of return on plan assets.

e. If applicable, the amount and type of securities of the employer and related parties included in plan assets, and the approximate amount of annual benefits of employees and retirees covered by annuity contracts issued by the employer and related parties. Also, if applicable, the alternative amortization periods used.

f. An employer that sponsors two or more separate defined benefit pension plans shall determine net periodic pension cost, liabilities, and assets by separately applying the provisions of Statement No. 87 to each plan. In particular, unless an employer clearly has a right to use the assets of one plan to pay benefits of another, a liability required to be recognized for one plan shall not be reduced or eliminated because another plan has assets in excess of its accumulated benefit obligation or because the employer has prepaid pension cost related to another plan.

The required disclosures may be aggregated for all of an employer's single-employer defined benefit plans, or plans may be disaggregated into groups so as to provide the most useful information. Plans with assets in excess of the accumulated benefit obligation, however, shall not be aggregated with plans that have accumulated benefit obligations that exceed plan assets.

Annuity Contracts

An annuity contract is a contract in which an insurance company unconditionally undertakes a legal obligation to provide specified benefits to specific individuals in return for a fixed consideration or premium. An annuity contract is irrevocable and involves the transfer of significant risk from the employer to the insurance company. Some annuity contracts (participating annuity contracts) provide that the purchaser (either the plan or the employer) may participate in the experience of the insurance company. Under these contracts, the insurance company ordinarily pays dividends to the purchaser. If the substance of a participating contract is such that the employer remains subject to all or most of the risks and rewards associated with the benefit obligation covered and the assets transferred to the insurance company, that contract is not an annuity contract for purposes of Statement No. 87.

To the extent that benefits currently earned are covered by annuity contracts, the cost of these benefits shall be the cost of purchasing the contracts, except as noted below. That is, if all benefits attributed by the plan's benefits formula to service in the current period are covered by nonparticipating annuity contracts, the cost of the contracts determines the service cost component of net pension cost for that period.

Benefits provided by the pension benefit formula beyond benefits provided by annuity contracts (for example, benefits related to future compensation levels) shall be accounted for according to the provisions applicable to plans not involving insurance contracts.

Benefits covered by annuity contracts shall be excluded from the projected benefit obligation and the accumulated benefit obligation. Except as noted below, annuity contracts shall be excluded from plan assets.

Some annuity contracts provide that the purchaser (either the plan or the employer) may participate in the experience of the insurance company. Under these contracts, the insurance company ordinarily pays dividends to the purchaser, the effect of which is to reduce the cost of the plan. The purchase price of a participating annuity contract ordinarily is higher than the price of an equivalent contract without participation rights. The cost of the participation right shall be recognized, at the date of purchase, as an asset. In subsequent periods, the participation right shall be measured at its fair value if the contract is such that the fair value is reasonably estimable. Otherwise, the participation right shall be measured at its amortized cost (not in excess of its net realizable value), and the cost shall be amortized systematically over the expected dividend period under the contract.

Other Contracts with Insurance Companies

Insurance contracts that are, in substance, equivalent to the purchase of annuities shall be accounted for as such. Other contracts with insurance companies shall be accounted for as investments and measured at fair value. For some contracts, the best available evidence of fair value may be contract value. If a contract has a determinable cash surrender value or conversion value, that is presumed to be its fair value.

Defined Contribution Plans

A defined contribution pension plan is a plan that provides pension benefits in return for services rendered, provides an individual account for each participant, and has terms that specify how contributions to the individual's accounts are to be determined rather than the amount of pension benefits the individual is to receive. Under a defined contribution plan, the pension benefits a participant will receive depend only upon the amount contributed to the participant's account, the returns earned on investments of those contributions, and forfeitures of other participants' benefits that may be allocated to the participant's account.

To the extent that a plan's defined contributions to an individual's account are to be made for periods in which that individual renders services, the net pension cost for a period shall be the contribution called for in that period. If a plan calls for contributions for periods after an individual retires or terminates, the estimated cost shall be accrued during the employee's service period.

An employer that sponsors one or more defined contribution plans shall disclose the following separately from its defined benefit plan disclosures:

1. A description of the plan(s) including employee groups covered, the basis for determining contributions, and the nature and effect of significant matters affecting comparability of information for all periods presented.

2. The amount of cost recognized during the period.

A pension plan having characteristics of both a defined benefit plan and a defined contribution plan requires careful analysis. If the substance of the plan is to provide a defined benefit, as may be the case with some ''target benefit'' plans, the accounting and disclosure requirements shall be determined in accordance with the provisions applicable to a defined benefit plan.

Multiemployer Plans

A multiemployer plan is a pension plan to which two or more unrelated employers contribute, usually pursuant to one or more collective-bargaining agreements. A characteristic of multiemployer plans is that assets contributed by one participating employer may be used to provide benefits to employees of other participating employers since assets contributed by an employer are not segregated in a separate account or restricted to provide benefits only to employees of that employer.

An employer participating in a multiemployer plan shall recognize as net pension cost, the required contribution for the period and shall recognize as a liability, any contributions due and unpaid. The required contribution includes both current costs and prior service costs. If an employer elects to fund prior service cost in full at the inception of the plan, the total payment becomes the employer's required contribution, and accordingly, its pension cost for the period.

The following provisions are applicable to RUS borrowers participating in a multiemployer pension plan:

1. An electric utility participating in a multiemployer plan may defer current period pension expenses if the provisions of Statement of Financial Accounting Standards No. 71 (Statement No. 71), Accounting for the Effects of Certain Types of Regulation, are applied.

Under the provisions of Statement No. 71, pension costs may be deferred provided such costs are recovered through future rates.

2. An electric utility instituting an amendment to the NRECA Retirement and Security plan enters into a contractual agreement to pay the costs incurred (prior service pension costs) for the amendment. In such cases, the agreement is noncancelable and payable regardless of continued participation in the plan.

Since the utility is unconditionally committed to making these payments and such payments are not contingent upon the utility's continued participation in the plan, the recognition of that liability is appropriate. The costs associated with this liability shall be expensed, in their entirety, when the liability is recognized.

The accounting journal entries required to record the transactions associated with a multiemployer pension plan are as follows:

Sample 1—Current Pension Expense

The journal entry required to record the normal costs associated with the NRECA Retirement and Security Program is as follows:

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 131.1, Cash—General
To record the payment of pension costs to NRECA.

NOTE: This entry shall not be recorded during the moratorium.

Sample 2—Prior Service Pension Expense

The journal entries required to record the prior service costs associated with the NRECA Retirement and Security Program are as follows:

1. If the RUS borrower elects to pay the prior service pension costs in full, and there is no deferral of costs under the provision of Statement No. 71, the following entry shall be recorded:

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 131.1, Cash—General
To record the payment of prior service pension costs to NRECA.

2. If the RUS borrower elects to finance prior service pension costs over a period of years and there is no deferral of costs under the provisions of Statement No. 71, the following entries shall be recorded:

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 224, Other Long-Term Debt
To record the liability to NRECA for prior service pension costs.

Dr. 224, Other Long-Term Debt
Dr. 427, Interest on Long-Term Debt
Cr. 131.1, Cash—General
To record the annual payment to NRECA for prior service pension costs.

3. If the RUS borrower elects to finance prior service pension costs over a period of years and such costs are being deferred and amortized in accordance with the provisions of Statement No. 71, the following entries shall be recorded:

Dr. 182.3, Other Regulatory Assets
Cr. 224, Other Long-Term Debt
To record the liability to NRECA for prior service pension costs.

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 182.3, Other Regulatory Assets
To record the amortization of deferred prior service pension costs.

Dr. 224, Other Long-Term Debt
Dr. 427, Interest on Long-Term Debt
Cr. 131.1, Cash—General
To record the annual payment to NRECA for prior service pension costs.

4. If the RUS borrower elects to pay the prior service pension costs in full and such costs are being deferred and amortized in accordance with the provisions of Statement No. 71, the following entries shall be recorded:

Dr. 182.3, Other Regulatory Assets
Cr. 131.1, Cash—General
To record the payment to NRECA for prior service pension costs.

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 182.3, Other Regulatory Assets
To record the amortization of deferred prior service pension costs.

It should be noted that although the above entries relate specifically to the NRECA Retirement and Security Program, they are applicable to all multiemployer pension plans.

An employer that participates in one or more multiemployer plans shall disclose the following separately from disclosures for a single-employer plan:

1. A description of the multiemployer plan(s) including the employee groups covered, the type of benefits provided (defined benefit or defined contribution), and the nature and effect of significant matters affecting comparability of information for all periods presented.

2. The amount of cost recognized during the period.

Multiple-Employer Plans

A multiple-employer plan is, in substance, aggregations of single-employer plans combined to pool their assets for investment purposes to reduce the cost of plan administration. Under a multiple-employer plan, assets are segregated and specifically identified to an employer. In addition, such plans may have features that allow participating employers to have different benefit formulas. Such plans shall be considered single-employer plans for financial accounting purposes and each employer's accounting shall be based upon its respective interest in the plan.

607 Unproductive Time

Lost time relating to construction, operations and maintenance shall be allocated on the basis of direct payroll costs to the appropriate construction, operations or maintenance accounts in the month incurred. Lost time is defined as time on duty during which productive work is not performed due to inclement weather conditions, material shortages, machine repairs, or other reasons.

If lost time attributable to construction has a material effect on the construction accounts in any one month, these costs shall be deferred and distributed over a reasonable period of time by means of a predetermined percentage based upon direct labor.

608 Training Costs, Attendance at Meetings, Etc.

Utilities engage in many types of training programs. Seminars are conducted for directors, managers, office managers, attorneys, engineers, and others. Bookkeepers and office managers attend accountants' meetings. Safety engineers attend safety schools and subsequently conduct regular safety meetings at the cooperative. Costs incurred for the various types of training activities shall be accounted for as follows:

1. Managers' and directors' expenses to attend the NRECA national and state conventions shall be charged to Account 930.2, Miscellaneous General Expenses.

2. Management or engineering seminar fees, salary time attending such seminars including the associated pensions and benefits expense and payroll taxes, and the related per diem and expenses shall be charged to the functional expense accounts. Salaries paid to employees shall also be charged to the appropriate functional expense account. Fees and expenses for directors' attendance shall be charged to Account 930.2, Miscellaneous General Expenses.

3. When the office manager, bookkeeper, or work order clerk attends a state or regional accounting meeting, their salary time and the associated employee pensions and benefits and social security and other payroll taxes shall be charged to the account to which the employees' time is ordinarily charged.

4. Employees' salary time employee and the associated pensions and benefits and social security and other payroll taxes spent attending regular safety meetings conducted by the cooperative shall be charged to the account to which the employees' time is ordinarily charged.

5. A safety engineer's salary time and the associated employee pensions and benefits and social security and other payroll taxes spent attending a statewide safety school shall be charged to Account 925, Injuries and Damages.

6. The salary time and the associated employee pensions and benefits and social security and other payroll taxes spent by a manager or line foreman conducting weekly safely meetings shall be charged to the appropriate functional expense accounts including Account 590, Maintenance, Supervision and Engineering, and Account 920, Administrative and General Services.

609 Maintenance and Operations

''Operations'' is the general term used to describe activities involved in the delivery of electric service, by means of a distribution system, to the end user. It pertains to the use of the utility's electric plant facilities and does not include activities intended to prevent or remedy an impending or actual breakdown of those facilities. These activities are classified as maintenance.

''Maintenance'' is the general term used to describe the activities involved in the upkeep and repair, but not the enlargement or improvement, of property owned or leased and operated by the company. It does not include the replacement of retirement units.

610 Financial Forecast

Costs incurred and salaries paid to perform a 10-year financial forecast shall be charged to Account 920, Administrative and General Salaries. Related office supplies and expenses shall be charged to Account 921, Office Supplies and Expenses. When a forecast is performed by an outside consultant, the cost shall be charged to Account 923, Outside Services Employed.

611 Advertising Expense

The cost of advertising and the cost of informing the public about the electric cooperative's activities shall be charged to Account 930.2, Miscellaneous General Expenses.

Most of a cooperative's advertising is instructional in nature and relates the cooperative's history and current activities. This type of advertising activity should not be confused with that directed towards the enactment of a specific law or laws directed toward obtaining a specific decision from a regulatory body. Political advertising of the

type defined above shall be charged to Account 426.4, Expenditures for Certain Civic, Political, and Related Activities.

612 Special Power Cost Study

A special power cost study is defined as a study to determine whether sufficient power will be available in the future. If additional power or power sources are needed, the study determines whether generation or purchase will supply the lesser cost. The study also indicates when additional power will be needed. As costs are incurred, they shall be charged to a subaccount of Account 186, Miscellaneous Deferred Debits. Upon completion of the study, the costs shall be charged to Account 557, Other Expenses, or amortized to Account 557 over a period of time not to exceed 5 years.

613 Mapping Costs

The purpose of posting completed work orders to system maps is to improve the operation of the system. These costs shall, therefore, be charged to Account 588, Miscellaneous Distribution Expenses. However, the cost of system mapping in the planning stage of construction is an acceptable overhead cost of the resulting construction.

614 Member Relations Costs

Many electric cooperatives hire employees whose duties concern a mixture of power use and member relations activities. The salaries for these employees shall be charged to Account 930.2, Miscellaneous General Expenses, except as provided below:

1. Account 912, Demonstrating and Selling Expenses, shall be charged with all labor, material, advertising, and other expenses incurred in promotional, demonstrating, and selling activities; the objective of which is to promote or retain the use of utility services by present or prospective customers.

2. Account 930.1, General Advertising Expenses, shall be charged with labor, material, and other expenses incurred in advertising and related activities, the cost of which by their content and purpose, are not provided for elsewhere.

3. Account 416, Costs and Expenses of Merchandising, Jobbing, and Contract Work, shall be charged with all costs specifically related to merchandising activities when the utility is engaged in a major merchandising program.

4. Account 426.4, Expenditures for Certain Civic, Political, and Related Activities, shall be charged with expenditures for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation, or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); or approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials. Account 426.4 shall not include expenditures which are directly related to appearances before regulatory or other governmental bodies in connection with the borrower's existing or proposed operations.

615 Statewide Fees

Additional fees collected by a statewide association from its members for construction of a statewide building shall be charged to Account 930.2, Miscellaneous General Expenses. Any amounts that are to be repaid by the state association shall be charged to Account 143, Other Accounts Receivable, or Account 123.23, Other Investments in Associated Organizations, depending upon the terms of the repayment.

616 Power Supply/Distribution Cooperative Borrowings

When a power supply cooperative borrows money from a distribution cooperative as the result of a long-term loan agreement, the money shall be recorded on the books of the power supply cooperative as general funds unless restricted to a specific purpose. If restricted, the funds shall be recorded in Account 128, Other Special Funds. The resulting liability shall be recorded in Account 224, Other Long-Term Debt.

The transaction shall be charged to Account 123.23, Other Investments in Associated Organizations, on the books of the distribution cooperative.

617 Rate Discount Allowed by the Power Cooperative to Distribution Cooperatives Owning Connecting Transmission Lines

A distribution cooperative purchases power from a power cooperative. The distribution cooperative owns and operates the transmission line between the power cooperative's facilities and the distribution facilities. Because of this, power is sold at the standard rate at which the power cooperative sells to other distribution cooperatives who do not own their transmission lines, less a discount. The discount or reduction in rate is based upon the distribution cooperative's expense in operating and maintaining its transmission facilities. The contract between the power cooperative and the distribution cooperative must specifically state that the member shall receive a reduced rate or discount from the seller's rate to other member cooperatives.

Under this type of arrangement, the distribution cooperative shall record the cost of purchased power by charging the net amount to Account 555, Purchased Power.

618 Theft Losses not Covered by Insurance

Utilities may suffer losses as a result of thefts of cash, materials and supplies, equipment, or electric plant-in-service that is not covered by insurance. The charges for nominal uninsured losses shall be recorded in the following accounts:

1. Cash—Account 924, Property Insurance, shall be charged.

2. Plant materials and operating supplies—Account 163, Stores Expense Undistributed, shall be charged.

3. Equipment—Account 163, Stores Expense Undistributed, shall be charged for stores equipment; and Account 184, Transportation Expense—Clearing, for transportation and garage equipment. The appropriate miscellaneous operations or administrative expense account (Account 506, 524, 539, 549, 566, 588, 905, 910, 916, or 930.2, as appropriate) shall be charged for all other equipment.

4. Electric Plant-in-Service—A retirement work order shall be prepared for electric plant constituting a unit of property. The loss due to retirement shall be charged to Account 108.6, Accumulated Provision for Depreciation of Distribution Plant. If the plant does not constitute a retirement unit, the loss shall be charged to the appropriate maintenance expense account.

619 Self Billing

To maintain the books of accounts on an accrual basis, bills for customers who self bill and have not sent in a reading or remittance, shall be estimated. A journal entry shall be made to record the estimated revenue and kWh sold by debiting accounts receivable and crediting the appropriate revenue accounts. The estimated bill shall be posted to the customer's account and identified by an appropriate symbol indicating that it is an estimate. Reconciliation with the general ledger control is made in the usual manner.

620 Purchase Rebates

Some vendors from which electric cooperatives purchase plant materials and supplies and merchandise for resale are making purchase rebates based upon the quantity or dollar volume of purchases. These ''quantity discounts'' may be in the form of cash or credit memoranda, in the form of prepaid package travel arrangements, or a combination of such methods. The rebate shall be accounted for as a reduction in the cost of the material or appliances upon which it was based.

In some instances, the rebate may be for material or appliances that are no longer in stock or cannot be identified. If the rebate is based upon the purchase of plant materials and operating supplies that are normally charged to Account 154, Plant Materials and Operating Supplies, a credit shall be made to Account 163, Stores Expense Undistributed. If the rebate is based upon appliances and equipment held for merchandising or contract work, the credit shall be spread over the items in Account 155, Merchandise. To avoid materially distorting the cost of the remaining appliances, if a portion of the items upon which the rebate was based are no longer in stock, a portion of the credit shall be prorated to Account 416, Cost and Expenses of Merchandising, Jobbing, and Contract Work, on the basis of the number of items sold to the quantity remaining in stock.

If the rebate is in the form of a travel package or travel arrangements, the value of the rebate shall be estimated and recorded as a reduction of the cost of the material or appliances upon which it was based in a manner similar to that of the cash rebates discussed above. The beneficiary of the travel or travel allowance shall be designated by or in accordance with policy established by the board of directors. The contra charge to the reduction in cost shall be to an appropriate account depending upon the relationship of the recipient to the cooperative. For employees, this shall be Account 926, Employee Pensions and Benefits; for directors or patrons, Account 930.2, Miscellaneous General Expenses.

621 Integrity Fund

The CFC Integrity Fund was established to assist borrowers in their attempts to stop takeover bids by investor-owned utilities. A borrower makes a contribution to the Integrity Fund in the form of cash or patronage capital refunds. CFC retains the contribution for a 5-year period during which time the borrower earns interest on the balance in its account. Each year, the borrower receives a statement indicating (both for the total fund and the individual borrower's share) the amount contributed, interest earned, disbursements made, and the ending balance. The disbursements from the fund are allocated to each contributing borrower's account based upon their individual account balances. At the end of the 5-year period, the balance in the account, if any, is refunded to the contributing borrower.

Since the contributing borrower will receive a refund only if its funds are not totally disbursed, the contribution shall be charged to expense in Account 426.1, Donations. If any part of the contribution is returned at the end of the 5-year period, the refund shall be credited to Account 421, Miscellaneous Nonoperating Income.

622 In-Substance Defeasance

An in-substance defeasance has been defined as the process whereby a debtor irrevocably places cash or other assets in a trust to be used solely for the purpose of satisfying

scheduled payments of both principal and interest related to a specific debt obligation. Under the structural arrangements of an in-substance defeasance, the probability that the debtor will be required to make additional future debt payments is remote. In these specific circumstances, debt has been determined to be extinguished even though the debtor has not been legally released from his obligations under the debt instrument.

The trust established in a defeasance transaction is restricted as to the nature of the assets held. The trust must be funded with monetary assets that are essentially risk free as to the amount, timing, and collection of interest and principal. For debt denominated in United States dollars, ''risk free'' assets are limited to:

1. Direct obligations of the United States government;

2. Obligations guaranteed by the United States government; and

3. Securities that are backed by United States government obligations as collateral under an arrangement by which the interest and principal payments on the collateral, flow immediately through to the holder of the security.

The monetary assets of the trust must provide cash flows sufficient to coincide with the scheduled interest and principal payments on the defeased debt. If the trust is expected to pay the costs associated with the defeasance, such as trustee fees, these costs must be considered in determining the amount of funds required by the trust.

The principles of in-substance defeasance apply only to debt with specific maturities and fixed payment schedules and, as such, do not apply to debt with variable terms in which advance determination of debt service requirements is not possible.

Generally accepted accounting principles (GAAP) address the extinguishment of debt in Accounting Principles Board Opinion No. 26, and Statement of Financial Accounting Standard No. 76, Extinguishment of Debt. In accordance with these two statements, debt which has been defeased remains recorded in the regulated books of account as do the assets placed in the irrevocable trust. They are not, however, recognized as an asset and liability for financial reporting purposes. The transaction, including the total amount of debt outstanding and the total amount of debt that is considered extinguished at the end of the period, must be disclosed in the footnotes to the financial statements as long as the debt remains outstanding.

Debt is frequently extinguished before its scheduled maturity. Debt may be extinguished by the use of the borrower's general funds, or by the reacquisition of another debt issue at a different interest rate or varying terms. As these assets are expected to be revenue producing during those years, both the assets and the revenue they generate may be utilized to meet maturing debt payments. Therefore, in most instances, the dollar value of the assets initially placed in the trust do not equal the dollar value of the outstanding principal balance. The difference represents an ''economic '' gain or loss to the borrower.

To provide consistency in reporting among all RUS borrowers, any gain or loss that is recognized for financial statement purposes should be reported in accordance with the provisions of General Instruction No. 17 of this part. Therefore, the gain or loss should be amortized (for reporting purposes) in equal monthly amounts over the remaining life of the original debt issue or the remaining life of the new issue. The gain or loss may be reported in the current period only in those instances in which it is immaterial to the financial statements.

The RUS Form 7, Financial and Statistical Report, and the RUS Form 12, Operating Report—Financial, must, however, reflect the actual amounts recorded in the books and records of the borrower.

623 Satellite or Cable Television Services

Many electric borrowers have become involved in either providing satellite or cable television services or obtaining satellite or cable television services for their own use. This section outlines the accounting to be followed when recording transactions involving satellite or cable television services.

1. *Separate Subsidiary*

If a borrower provides satellite or cable television services through a separate subsidiary, the investment in the subsidiary shall be recorded in Account 123.11, Investment in Subsidiary Companies. The net income or loss of the subsidiary shall be debited or credited to Account 123.11, as appropriate, with an offsetting entry to Account 418.1, Equity in Earnings of Subsidiary Companies.

2. *Segment of Current Operations*

If a borrower provides satellite or cable television services as part of its normal operations, the investment in satellite or cable television equipment shall be recorded in Account 121, Nonutility Property. All income associated with these services shall be recorded in Account 417, Revenues from Nonutility Operations, and the associated expenses shall be charged to Account 417.1, Expenses of Nonutility Operations.

3. *Sale and Installation of Satellite or Cable Television Equipment*

If a borrower sells or installs satellite or cable television equipment, the equipment purchased for resale shall be recorded in Account 156, Other Materials and Supplies, until sold. The revenues generated from such

sales or installations shall be recorded in Account 415, Revenues from Merchandising, Jobbing, and Contract Work, and the associated expenses shall be charged to Account 416, Costs and Expenses of Merchandising, Jobbing, and Contract Work.

4. *Equipment Purchased for Own Use*

If a borrower purchases satellite or cable television equipment for its own use, the investment in the equipment shall be recorded in Account 397, Communication Equipment.

624 Pollution Control Bonds

The construction and installation of pollution control facilities are often financed by issuing tax exempt municipal securities. The funds generated from the sale of these securities are deposited into an account that is controlled by a designated trustee. The funds under the control of the trustee are usually invested, earning interest, until they are needed.

Interest expense accrued on the pollution control bonds during the construction period shall be capitalized in Account 107, Construction Work-in-Progress. After construction is complete, all subsequent accruals of interest expense shall be charged to Account 427, Interest on Long-Term Debt.

Interest income earned during the construction period shall be recorded as a debit to Account 171, Interest and Dividends Receivable, and a credit to Account 107, Construction Work-in-Progress. Upon notification of receipt of the interest in the trustee account, Account 221.XX, Long-Term Debt—Pollution Control Bonds, shall be debited and Account 171, Interest and Dividends Receivable shall be credited. Upon completion of construction, Account 419, Interest and Dividend Income, shall be credited for the amount of interest income earned during the period.

The entries required to account for the transactions associated with the issuance of pollution control bonds are as follows:

Dr. 221.XX, Long-Term Debt—Pollution Control Bonds—Trustee
  Cr. Account 221.X1, Long-Term Debt—Pollution Control Bonds
To record the sale of pollution control bonds.
Dr. 107, Construction Work-in-Progress
  Cr. 232, Accounts Payable
To record costs incurred in construction of pollution control facilities.
Dr. 131.1, Cash—General Funds
  Cr. 221.XX, Long-Term Debt—Pollution Control Bonds—Trustee
To record the transfer of funds from the trustee.
Dr. 107, Construction Work-in-Progress
  Cr. 221.XX, Long-Term Debt—Pollution Control Bonds—Trustee
To record interest expense on pollution control bonds.
Dr. 171, Interest and Dividends Receivable
  Cr. 107, Construction Work-in-Progress
To record earnings from investments made by the trustee.
Dr. 221.XX, Long-Term Debt—Pollution Control Bonds—Trustee
  Cr. 171, Interest and Dividends Receivable
To record receipt of interest income by the trustee account.
Dr. XXX, Various Plant Accounts
  Cr. 107, Construction Work-in-Progress
To close completed construction to the primary plant accounts.

625 Prepayment of Debt

Many RUS borrowers have decided to redeem (prepay) their issues of long-term debt. As a result of this redemption, the borrower may incur a gain (discount) or a loss (penalty) on the early extinguishment of debt. The accounting for this gain or loss is highlighted in this section.

If debt is redeemed without refunding (paid with general funds), the gain or loss incurred shall be recorded in Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate. The borrower shall amortize the recorded deferral on a monthly basis over the remaining life of the old debt issue. Amounts so amortized shall be charged to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt—Credit, as appropriate.

If the debt is redeemed with refunding (refinanced), the gain or loss incurred shall be recorded in Account 189 or Account 257, as appropriate. The borrower may elect to account for the deferrals as follows:

1. Write them off immediately when the amounts are insignificant;
2. Amortize them by equal monthly amounts over the remaining life of the old debt issue; or
3. Amortize them by equal monthly amounts over the life of the new debt issue.

Once an election has been made, it shall be applied on a consistent basis. Regardless of the option selected, the amortization shall be charged to either Account 428.1 or 429.1, as appropriate.

Where a regulatory authority having jurisdiction over the borrower specifically disallows the rate principle of amortizing gains or losses on the redemption of long-term debt without refunding, and does not apply the gain or loss to interest charges in computing the borrower's rates, the alternative method may be used to account for gains or losses relating to the redemption of long-term debt with or without refunding. The alternative method requires that gains or losses be recorded in Account 421, Miscellaneous Nonoperating Income, or Account 426.5, Other Deductions, as incurred. When the alternative method is used, the borrower

shall include a footnote to the financial statements stating the reason for using this method and its treatment for rate making purposes.

626 Rural Economic Development Loan and Grant Program

On December 21, 1987, Section 313, Cushion of Credits Payments Program, was added to the Rural Electrification Act. Section 313 establishes a Rural Economic Development Subaccount and authorizes the Administrator of the Rural Utilities Service to provide zero interest loans or grants to RE Act borrowers for the purpose of promoting rural economic development and job creation projects.

Subpart B, Rural Economic Development Loan and Grant Program, 7 CFR Part 1703, sets forth the policies and procedures relating to the zero interest loan program and for approving and administering grants. The accounting journal entries required to record the transactions associated with a rural economic development loan are as follows:

Dr. 224.17, RUS Notes Executed—Economic Development—Debit
Cr. 224.16, Long-Term Debt—RUS Economic Development Notes Executed

To record the contractual obligation to RUS for the Economic Development Notes.

Dr. 131.12, Cash—General—Economic Development Funds
Cr. 224.17, RUS Notes Executed—Economic Development—Debit

To record the receipt of the economic development loan funds.

Dr. 123, Investment in Associated Organizations or
Dr. 124, Other Investments
Cr. 131.12, Cash—General—Economic Development Funds

To record the disbursement of Economic development loan funds to the project.

Dr. 131.1, Cash—General Funds
Cr. 421, Miscellaneous Nonoperating Income

To record payment received from the project for loan servicing charges.

Dr. 171, Interest and Dividends Receivable
Cr. 419, Interest and Dividend Income

To record the interest earned on the investment of rural economic development loan funds.

Dr. 426.1, Donations or
Dr. 426.5, Other Deductions
Cr. 131.1, Cash—General Funds

To record the payment of interest earned in excess of $500.00 on the investment of rural economic development loan funds.

NOTE: Interest earned in excess of $500.00 must be used for the rural economic development project for which the loan funds were received or returned to RUS.

Dr. 131.12, Cash—General—Economic Development Funds
Cr. 123, Investment in Associated Organizations or
Cr. 124, Other Investments

To record receipt of the repayment, by the project, of economic development loan funds.

Dr. 426.5, Other Deductions
Cr. 123, Investment in Associated Organizations or
Cr. 124, Other Investments

To record the default, by a project, of economic development loan funds.

Dr. 224.16, Long-Term Debt—RUS Economic Development Notes Executed
Cr. 131.12, Cash—General—Economic Development Funds

To record the repayment, to RUS, of the economic development loan funds.

The accounting journal entries required to record the transactions associated with a rural economic development grant are as follows:

Dr. 131.13, Cash—General—Economic Development Grant Funds
Cr. 224.18, Other Long-Term Debt—Grant Funds;
Cr. 208, Donated Capital; or
Cr. 421, Miscellaneous Nonoperating Income

To record grant funds disbursed by RUS. If the grant agreement requires repayment of the funds upon termination of the revolving loan program, Account 224.18 should be credited. If the grant agreement states that there is absolutely no obligation for repayment upon termination of the revolving loan program, the funds should be accounted for as a permanent infusion of capital by crediting Account 208. If, however, the grant agreement is silent as to the final disposition of the grant funds, Account 421 should be credited.

Dr. 123.3, Investment in Associated Organizations—Federal Economic Development Loans
Cr. 131.13, Cash—General—Economic Development Grant Funds

To record advances of Federal funds to associated organizations for authorized rural economic development projects.

Dr. 124.1, Other Investments—Federal Economic Development Loans
Cr. 131.13, Cash—General—Economic Development Grant Funds

To record advances of Federal funds to nonassociated organizations for authorized rural economic development projects.

Dr. 171, Interest and Dividends Receivable
Cr. 419, Interest and Dividend Income

To record the accrual of interest on loans made to associated and nonassociated organizations with Federal funds for authorized rural economic development projects.

Dr. 131.14, Cash—General—Economic Development Non-Federal Revolving Funds
Cr. 123.3, Investment in Associated Organizations—Federal Economic Development Loans or
Cr. 124.1, Other Investments—Federal Economic Development Loans

To record repayment of loans made with Federal funds.

Dr. 123.4, Investment in Associated Organizations—Non-Federal Economic Development Loans
Cr. 131.14, Cash—General—Economic Development Non-Federal Revolving Funds

To record advances of non-Federal funds to associated organizations for authorized rural economic development projects.

Dr. 124.2, Other Investments—Non-Federal Economic Development Loans
Cr. 131.14, Cash—General—Economic Development Non-Federal Revolving Funds

To record advances of non-Federal funds to nonassociated organizations for authorized rural economic development projects.

Dr. 171, Interest and Dividends Receivable
Cr. 419, Interest and Dividend Income

To record the accrual of interest on loans made to associated and nonassociated organizations with non-Federal funds for authorized rural economic development projects.

Dr. 131.14, Cash—General—Economic Development Non-Federal Revolving Funds
Cr. 123.4, Investment in Associated Organizations—Non-Federal Economic Development Loans or
Cr. 124.2, Other Investments—Non-Federal Economic Development Loans

To record repayment of loans made with non-Federal funds.

627 Postretirement Benefits

Statement of Financial Accounting Standards No. 106, Employers' Accounting for Postretirement Benefits Other than Pensions (Statement No. 106), requires reporting entities to accrue the expected cost of postretirement benefits during the years the employee provides service to the entity. For purposes of applying the provisions of Statement No. 106, members of the board of directors are considered to be employees of the cooperative. Prior to the issuance of Statement No. 106, most reporting entities accounted for postretirement benefit costs on a ''pay-as-you-go'' basis; that is, costs were recognized when paid, not when the employee provided service to the entity in exchange for the benefits.

As defined in Statement No. 106, a postretirement benefit plan is a deferred compensation arrangement in which an employer promises to exchange future benefits for an employee's current services. Postretirement benefit plans may be funded or unfunded. Postretirement benefits include, but are not limited to, health care, life insurance, tuition assistance, day care, legal services, and housing subsidies provided outside of a pension plan.

This statement applies to both written plans and to plans whose existence is implied from a practice of paying postretirement benefits. An employer's practice of providing postretirement benefits to selected employees under individual contracts with specified terms determined on an employee-by-employee basis does not, however, constitute a postretirement benefit plan under the provisions of this statement.

Postretirement benefit plans generally fall into three categories: single-employer defined benefit plans, multi-employer plans, and multiple-employer plans.

The accounting requirements set forth in this interpretation focus on single-and multiple-employer plans. The accounting requirements set forth in Statement No. 106 for multiemployer plans or defined contribution plans shall be adopted for borrowers electing those types of plans.

Under the provisions of Statement No. 106, there are two components of the postretirement benefit cost: the current period cost and the transition obligation. The transition obligation is a one-time accrual of the costs resulting from services already provided. Statement No. 106 allows the transition obligation to be deferred and amortized on a straight-line basis over the average remaining service period of the active employees. If the average remaining service life of the employees is less than 20 years, a 20-year amortization period may be used.

Accounting Requirements

All RUS borrowers must adopt the accrual accounting provisions and reporting requirements set forth in Statement No. 106. The transition obligation and accrual of the current period cost must be based upon an actuarial study. This study must be updated to allow the borrower to comply with the measurement date requirements of Statement No. 106; however, the study must, at a minimum, be updated every five years. RUS will not allow electric borrowers to account for postretirement benefits on a ''pay-as-you-go'' basis.

The deferral and amortization of the transition obligation does not require RUS approval provided that it complies with the provisions of Statement No. 106. If, however, a borrower elects to expense the transition obligation in the current period and subsequently defer this expense in accordance with Statement of Financial Accounting Standards No. 71, Accounting for the Effects

of Certain Types of Regulation, the deferral must be approved by RUS. In those states in which the commission will not allow the recovery of the transition obligation through future rates, the transition obligation must be expensed, in its entirety, in the year in which Statement No. 106 is adopted. A portion of the transition obligation may be charged to construction and retirement activities provided such charges are properly supported.

Effective Date and Implementation

For plans outside the United States and for defined benefit plans of employers that (a) are nonpublic enterprises and (b) sponsor defined benefit postretirement plans with no more than 500 plan participants in the aggregate, Statement No. 106 is effective for fiscal years beginning after December 15, 1994. For all other plans, Statement No. 106 is effective for fiscal years beginning after December 15, 1992.

RUS borrowers must comply with the implementation dates set forth in Statement No. 106. At the time of the adoption of Statement No. 106, rates must be in place sufficient to recover the current period expense and any amortization of the transition obligation. A copy of a board resolution or commission order, as appropriate, indicating that the transition obligation and current period expense have been included in the borrower's rates must be submitted to RUS.

Accounting Journal Entries—Transition Obligation

The journal entries required to record the transition obligation are as follows:

1. If the borrower elects to expense the transition obligation in the current period and there is no deferral of costs, the following entry shall be recorded:

Dr. 435.1, Cumulative Effect on Prior Years of a Change in Accounting Principle

or

Dr. 926, Employee Pensions and Benefits
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 228.3, Accumulated Provision for Pensions and Benefits
To record the current period recognition of the transition obligation for postretirement benefits. Note: A portion of the transition obligation may be charged to construction and retirement activities provided such charges are properly supported.

2. If the borrower elects to defer and amortize the transition obligation in accordance with the provisions of Statement No. 71, the following entry shall be recorded:

Dr. 182.3, Other Regulatory Assets
Cr. 228.3, Accumulated Provision for Pensions and Benefits
To record the deferral of the transition obligation under the provisions of Statement No. 71.

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 182.3, Other Regulatory Assets
To record the amortization of postretirement benefits expenses as they are recovered through rates in accordance with Statement No. 71.

3. The deferral and amortization of the transition obligation under the provisions of Statement No. 106 is considered to be an off balance sheet item. If, therefore, the borrower elects to defer and amortize the transition obligation on a straight-line basis over the average remaining service period of the active employees or 20 years in accordance with Statement No. 106, no entry is required. Instead, the transition obligation is recognized as a component of postretirement benefit cost as it is amortized. It should be noted, however, that the amount of the unamortized transition obligation must be disclosed in the notes to the financial statements.

Accounting Journal Entries—Current Period Expense

The current period postretirement expense should be recorded by the following entry:

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 228.3, Accumulated Provision for Pensions and Benefits
To record current period postretirement benefit expense.
Dr. 228.3X, Accumulated Provision for Pensions and Benefits—Funded
Cr. 131.1, Cash—General
To record cash payments on a ''pay-as-you-go'' basis for postretirement benefits.

Accounting Journal Entry—Funding

If a borrower elects to voluntarily fund its postretirement benefits obligation in an external, irrevocable trust, the following entry shall be recorded:

Dr. 228.3X, Accumulated Provision for Pensions and Benefits—Funded
Cr. 131.1, Cash—General
To record the funding of postretirement benefits expense into an external, irrevocable trust.

If a borrower elects to voluntarily fund its postretirement benefits obligation in an investment vehicle other than an external, irrevocable trust, the following entry shall be recorded:

Dr. 128, Other Special Funds

Cr. 131.1, Cash—General
To record the funding of postretirement benefits expense into an investment vehicle other than an external, irrevocable trust.

628 Postemployment Benefits

Statement of Financial Accounting Standards No. 112, Employers' Accounting for Postemployment Benefits (Statement No. 112) establishes the standards of financial accounting and reporting for employers who provide benefits to former or inactive employees after employment but before retirement. Inactive employees are those who are not currently rendering service to the employer but who have not been terminated, including employees who are on disability leave, regardless of whether they are expected to return to active service. For purposes of applying the provisions of Statement No. 112, former members of the board of directors are considered to be employees of the cooperative.

Postemployment benefits include benefits provided to former or inactive employees, their beneficiaries, and covered dependents. They include, but are not limited to, salary continuation, supplemental benefits (including workmen's compensation), health care, job training and counseling, and life insurance coverage. Benefits may be provided in cash or in kind and may be paid upon cessation of active employment or over a specified period of time.

The cost of providing postemployment benefits is considered to be a part of the compensation provided to an employee in exchange for current service and should, therefore, be accrued as the employee earns the right to be paid for future postemployment benefits. Applying the criteria set forth in Statement of Financial Accounting Standards No. 43, Accounting for Compensated Absences, a postemployment benefit obligation is accrued when all of the following conditions are met:

1. The employer's obligation for payment for future absences is attributable to employees' services already performed;

2. The obligation relates to employee rights that vest or accumulate. Vested rights are considered those rights for which the employer is obligated to make payment even if the employee terminates. Rights that accumulate are those earned, but unused rights to compensated absences that may be carried forward to one or more periods subsequent to the period in which they are earned;

3. Payment of the compensation is probable; and

4. The amount can be reasonably estimated.

If all of these conditions are not met, the employer must account for its postemployment benefit obligation in accordance with Statement of Financial Accounting Standards No. 5, Accounting for Contingencies (Statement No. 5) when it becomes probable that a liability has been incurred and the amount of that liability can be reasonably estimated.

If an obligation for postemployment benefits is not accrued in accordance with the provisions of Statement No. 5 or Statement No. 43 only because the amount cannot be reasonably estimated, the financial statements should disclose that fact.

Accounting Requirements

All RUS borrowers must adopt the accrual accounting provisions and reporting requirements set forth in Statement No. 112 as of the statement's implementation date. A portion of the cumulative effect may be charged to construction and retirement activities provided such charges are properly supported. If a borrower elects to defer the cumulative effect of implementing Statement No. 112 in accordance with the provisions of Statement of Financial Accounting Standards No. 71, Accounting for the Effects of Certain Types of Regulation, the deferral must be approved by RUS.

Effective Date and Implementation

Statement No. 112 is effective for fiscal years beginning after December 15, 1993. Previously issued financial statements should not be restated.

RUS borrowers must comply with the implementation date set forth in Statement No. 112. At the time of the adoption of Statement No. 112, rates must be in place sufficient to recover the current period expense.

Accounting Journal Entries

The journal entries required to account for postemployment benefits are as follows:

Dr. 435.1, Cumulative Effect on Prior Years of a Change in Accounting Principle
Dr. 107, Construction Work in Progress
Dr. 108.8, Retirement Work in Progress
Cr. 228.3, Accumulated Provision for Pensions and Benefits
To record the cumulative effect of implementing Statement No. 112.

NOTE: A portion of the cumulative effect may be charged to construction and retirement activities provided such charges are properly supported. Account 435.1 is closed to Account 219.2, Nonoperating Margins.

If the borrower elects to defer and amortize the cumulative effect in accordance with the provisions of Statement No. 71, the following entry shall be recorded:

Dr. 182.3, Other Regulatory Assets
Cr. 228.3, Accumulated Provision for Pensions and Benefits
To record the deferral of the cumulative effect of implementing Statement No. 112 in

accordance with the provisions of Statement No. 71.

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work in Progress
Dr. 108.8, Retirement Work in Progress
Cr. 182.3, Other Regulatory Assets
To record the amortization of the cumulative effect of implementing Statement No. 112 as it is recovered through rates in accordance with Statement No. 71.

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work in Progress
Dr. 108.8, Retirement Work in Progress
Cr. 228.3, Accumulated Provision for Pensions and Benefits
To record current period postemployment benefit expense.

NOTE: If postemployment benefits are accrued under the criteria set forth in Statement No. 43, this journal entry is made on a monthly basis. If, however, the accrual is based upon the provisions of Statement No. 5, this is a one-time entry unless the liability is reevaluated and subsequently adjusted.

629 Investments in Debt and Equity Securities

Statement of Financial Accounting Standards No. 115, Accounting for Certain Investments in Debt and Equity Securities (Statement No. 115), establishes the standards of financial accounting and reporting for investments in debt securities and for investments in equity securities that have readily determinable fair values. Statement No. 115 does not apply to investments in equity securities accounted for under the equity method nor to investments in consolidated subsidiaries.

At the time of acquisition, an entity must classify debt and equity securities into one of three categories: held-to-maturity, available-for-sale, or trading. At the balance sheet date, the appropriateness of the classifications must be reassessed.

Investments in debt securities are classified as held-to-maturity and are measured at amortized cost in the balance sheet only if the reporting entity has the positive intent and ability to hold these securities to maturity. Debt securities are not classified as held-to-maturity if the entity has the intent to hold the security only for an indefinite period; for example, if the security would become available for sale in response to changes in market interest rates and related changes in the security's prepayment risk, needs for liquidity, changes in the availability of and the yield on alternative investments, changes in funding sources and terms, and changes in foreign currency risk.

Investments in debt securities that are not classified as held-to-maturity and equity securities that have readily determinable fair values are classified as either trading securities or available-for-sale securities and are measured at fair value in the balance sheet. Trading securities are those securities that are bought and held principally for the purpose of selling them in the near future. Trading generally reflects active and frequent buying and selling and trading securities are generally used with the objective of generating profits on short-term differences in prices. Available-for-sale securities are those investments not classified as either trading securities or held-to-maturity securities.

Statement No. 115 requires unrealized holding gains and losses for trading securities to be included in earnings in the current period. Unrealized holding gains and losses for available-for-sale securities are excluded from earnings; however, they are reported as a net amount in a separate component of shareholders' equity until realized.

For individual securities classified as either available-for sale or held-to-maturity, an entity must determine whether a decline in the security's fair value below the amortized cost is other than temporary. If the decline in fair value is determined to be permanent, that is, it is probable that the entity will not be able to collect all amounts due under the contractual terms of the security, the realized loss is accounted for in earnings of the current period. The new cost basis is not adjusted upward for subsequent recoveries in the fair value. Subsequent increases in the fair value of available-for-sale securities are included in the separate component of equity. Subsequent decreases are also included in the separate component of equity.

All trading securities are reported as current assets in the balance sheet and individual held-to-maturity and available-for-sale securities are classified as either current or noncurrent, as appropriate. Cash flows from the purchase, sale, or maturity of available-for-sale securities and held-to-maturity securities are classified in the statement of cash flows as cash flows from investing activities and reported gross for each security classification.

Accounting Requirements

All RUS borrowers must adopt the accounting, reporting, and disclosure requirements set forth in Statement No. 115 as of the statement's implementation date. Unrealized holding gains or losses for trading securities shall be recorded in either Account 421, Miscellaneous Nonoperating Income, or Account 426.5, Other Deductions, as appropriate. Unrealized holding gains or losses for available-for-sale securities held by the corporate entity are recognized as a component of stockholder's equity in Account 215.1, Unrealized Gains and Losses—Debt and Equity Securities. A contra account of the investment account shall be debited or credited accordingly. Unrealized gains and losses for

available-for-sale securities held in a decommissioning fund shall increase or decrease, as appropriate, the reported value of the fund.

Effective Date and Implementation

Statement No. 115 is effective for fiscal years beginning after December 15, 1993. At the beginning of the entity's fiscal year, the entity must classify its debt and equity securities on the basis of the entity's current intent. This statement may not be applied retroactively to prior years' financial statements. For fiscal years beginning prior to December 16, 1993, reporting entities are permitted to apply Statement No. 115 as of the end of a fiscal year for which annual financial statements have not previously been issued.

630 Split Dollar Life Insurance

The National Rural Electric Cooperative Association Split Dollar Life Insurance provides life insurance benefits to cooperative employees. The benefits provided under this policy consist of two components, the face value of the insurance policy and the accumulated cash surrender value. While the employee is the owner of the policy, the employee must sign a collateral assignment giving the cooperative absolute right to the cash surrender value of the policy. Under the terms of this collateral assignment, the employee must reimburse the cooperative for the premiums paid upon the employee's termination of employment or attainment of the age of 62 if the employee wishes to maintain the insurance coverage. If death occurs prior to either of these events, the premiums paid to date by the cooperative are deducted from the death benefits payable to the policy beneficiary.

Accounting Requirements

Financial Accounting Standards Board Technical Bulletin 85–4, Accounting for Purchase of Life Insurance (Bulletin 85–4), states that the amount that could be realized under an insurance contract as of the date of the financial statements should be reported as an asset. The change in the cash surrender or contract value of that asset during the period should be reported as an adjustment to the premiums paid in determining the expense or income to be recognized for the period. The cooperative shall, therefore, record the cash surrender value of the policy as an asset because of its absolute right to receive that value based upon the employee's collateral assignment. Any receivable that may occur as a result of the employee reimbursement for the premiums paid is contingent upon the employee electing to maintain the insurance coverage after termination of employment or reaching the age of 62 and is not recorded as an asset on the cooperative's records.

Accounting Journal Entries

The journal entries required to account for the NRECA Split Dollar Life Insurance Program are as follows:

Dr. 124, Other Investments
Cr. Various Operations, Maintenance, and Administrative Expense Accounts
To record an increase in the cash surrender value of the insurance contract.

or

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Cr. 124, Other Investments
To record a decrease in the cash surrender value of the insurance contract.

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 131.1, Cash—General
To record the premium cost of the insurance contract.

631 Special Early Retirement Plan

The Special Early Retirement Plan (SERP) being offered through the National Rural Electric Cooperative Association (NRECA) constitutes an amendment to its Retirement and Security (R&S) program. The SERP is often chosen as a vehicle through which the cooperative may reduce the size of its workforce or replace more highly paid employees with lower paid entry level employees. If an employee covered by an NRECA retirement plan chose to retire before his/her normal retirement date, that employee would receive an actuarially reduced benefit. However, when a cooperative elects to offer a SERP, no such reduction is required. The cooperative selects the criteria under which an employee will be eligible to participate such as age, years of service, or a combination of age and benefit service requirements. As with other amendments to the R&S program, NRECA calculates the cost of the plan based upon the criteria selected by the cooperative and allows the cooperative to pay the cost immediately or on an installment basis.

Under this plan, the employee receives full retirement benefits in the form of either an immediate lump-sum settlement or annuity payments. It is not unusual for the cooperative to add an incentive to encourage participation such as medical or life insurance, either in whole or in part, until age 65. The actuarial analysis provided by NRECA includes the cost of the SERP and the estimated reduction and/or increase in costs associated with Statement of Financial Accounting Standards No. 106, Employer's Accounting for Postretirement Benefits Other Than Pensions (Statement No. 106).

Statement of Financial Accounting Standards No. 87, Employer's Accounting for Pensions (Statement No. 87)

In accordance with the provisions of Statement No. 87, the costs associated with an amendment to a multiemployer plan are recognized when they become due and payable. Since NRECA calculates the amount due and payable at the time of the amendment, the entire amount due, whether paid immediately or financed through NRECA or any other institution, must be recognized as an expense at that time. This cost may, however, be deferred in accordance with the provisions of Statement of Financial Accounting Standards No. 71, Accounting for the Effects of Certain Types of Regulation (Statement No. 71).

Accounting Journal Entries

The journal entry required to record the additional pension costs associated with the SERP is as follows:

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 131.1, Cash—General

or

Cr. 224, Other Long-Term Debt
To record the prior service pension costs incurred as a result of adopting the SERP.

If the borrower elects to defer and amortize the cost in accordance with Statement No. 71, the following entries shall be recorded:

Dr. 182.3, Other Regulatory Assets
Cr. 131.1, Cash—General

or

Cr. 224, Other Long-Term Debt
To record, under the provisions of Statement No. 71, the deferral of the prior service pension costs incurred as a result of adopting the SERP.

Dr. Various Operations, Maintenance, and Administrative Expense Accounts
Dr. 107, Construction Work-in-Progress
Dr. 108.8, Retirement Work-in-Progress
Cr. 182.3, Other Regulatory Assets
To record the amortization of deferred prior service pension costs as they are recovered through rates in accordance with Statement No. 71.

Statement No. 106

In the event that net reductions in postretirement benefits result from this plan amendment, the reductions are recognized as follows:

1. The amount of the reduction shall first reduce any existing unrecognized prior service cost;

2. Any remaining reductions shall next reduce any unrecognized transition obligation; and

3. Any remaining reduction shall be recognized in a manner consistent with the accounting for prior service postretirement benefit costs.

In accordance with Statement No. 106, prior service postretirement benefit costs are recognized in equal amounts in each remaining year of service for active plan participants. Because it is an off-balance sheet item, only a memorandum entry is required to reduce the amount of unrecognized prior service cost.

At adoption, Statement No. 106 permitted the recognition of the transition obligation in one of two ways. The transition obligation was recognized over the longer of the average remaining service period of current plan participants or 20 years, or it may have been recognized immediately. If the delayed recognition option was chosen under Statement No. 106, this, too, was an off-balance sheet item that requires only a memorandum entry to reduce the amount of unrecognized transition obligation. However, if the immediate recognition option was chosen, the cooperative either recorded the expense in that year or, with RUS approval, deferred the expense under the provisions of Statement No. 71. If the expense were recorded, in total, in the year of adoption, no unrecognized transition obligation remains to reduce. If, however, the transition obligation was deferred in accordance with Statement No. 71, the journal entry required to effect the reduction in Statement No. 106 expense is as follows:

Dr. 228.3, Accumulated Provision for Pensions and Benefits
Cr. 182.3, Other Regulatory Assets
To record a reduction in the deferred Statement No. 106 transition obligation resulting from the adoption of the SERP.

NOTE: The dollar value of this entry must not exceed the deferral shown on the balance sheet.

If, after the two previous reductions have been made, any net credit remains, it shall be recognized in a manner consistent with prior service costs; that is, as an off balance sheet item that is amortized over the remaining service lives (to full eligibility) of the active plan participants. The annual amortization reduces amounts normally charged to the various operations, maintenance, and administrative expense accounts and Account 228.3 as postretirement benefit expenses.

633 Cushion of Credit

On December 21, 1987, Section 313, Cushion of Credits Payments Program, was added to the Rural Electrification Act. Cushion of

credit regulations are located in The Code of Federal Regulations (CFR) 7 CFR part 1785. A cushion of credit payment is a voluntary unscheduled payment by a borrower in excess of amounts due and payable. A cushion of credit account is automatically established by Rural Development for each borrower who makes a payment after October 1, 1987, in excess of amounts then due on a Rural Development note. Payments received in the month in which an installment is due will be applied to the installment due. However, if the regular installment payment is received at a later date in the month, the first payment received will be applied retroactively to the cushion of credit account and the second will be applied to the installment due. By law, cushion of credit accounts earn five per cent interest annually, accrued daily and posted quarterly. Although the interest earned will appear as a reduction in the interest billed on the borrower's Rural Development notes and will be separately shown on Form 694, Statement of Interest and Principal Due, interest billed must be adjusted by adding back the interest earned while principal is reduced by the amount of the interest earned before recording the debt payment. Below is an example of the adjustment required:

	As billed	Adjustment	Adjusted
Payment Billed	$1,000		$1,000
Principal	800	−$50	750
Interest	*200	50	250

* Includes reduction of $50 for interest earned on cushion of credit account.

Cushion of credit is intended to enable the borrower to deposit funds and have those funds available to make scheduled payments (or installments) only. A borrower may not have more cushion of credit funds, including accrued interest, than their entire Rural Development debt which includes loans made in Rural Electric and Telephone (RET) and Federal Financing Bank (FFB). If a borrower makes less than or no payment when their billing invoice is due, cushion of credit will automatically add to or make their payment systematically for them.

Cushion of credit is not available to use for prepayment of loan accounts before maturity except for the following situations:

1. The total amount of cushion of credit principal with accrued interest equals the borrower's total debt

2. The borrower intends to prepay all remaining debt using a combination of payment with all cushion of credit funds available.

ACCOUNTING REQUIREMENTS

All payments made to a cushion of credit account should be recorded as follows:

Dr. 224.6, Advance Payments Unapplied—Long-Term Debt—Debit
Cr. 131.1, Cash—General

All interest earned on the balance of funds in the account should be recorded as follows:

Dr. 224.6, Advance Payments Unapplied—Long-Term Debt—Debit
Cr. 419, Interest and Dividend Income

REPORTING REQUIREMENTS

Previously, Rural Development required that the balance in the cushion of credit account be reported, on the Form 7, Financial and Statistical Report, as a reduction of the Rural Development long-term debt balance. On January 15, 2003, Rural Development issued letter guidance permitting a proportionate share of the cushion of credit balance be reported as a reduction in Current Maturities Long-Term Debt. Additionally, beginning with calendar year 2006 submissions, Form 7 has been revised to include a separate line for cushion of credit balances within the long-term debt section of Part C.

For purposes of the audited financial statements, presentation of the balance of the cushion of credit account as a long-term investment is an acceptable alternative to Rural Development.

[58 FR 59825, Nov. 10, 1993, as amended at 59 FR 27436, May 27, 1994; 60 FR 55430, 55435, Nov. 1, 1995; 62 FR 42319, 42323, 42330, Aug. 6, 1997; 73 FR 30288, May 27, 2008]

§§ 1767.42–1767.45 [Reserved]

Subpart C—Depreciation Rates and Procedures [Reserved]

§§ 1767.46–1767.65 [Reserved]

Subpart D—Preservation of Records

SOURCE: 73 FR 30290, May 27, 2008, unless otherwise noted.

§ 1767.66 Purpose.

This subpart establishes policies and procedures for the effective preservation and efficient maintenance of financial records of Electric borrowers.

§ 1767.67 General.

(a) Rural Development endorses the guidelines as described by the Federal Energy Regulatory Commission's (FERC) ''Regulations to Govern the Preservation of Records of Public Utilities and Licensees.'' The FERC guidelines can be found in 18 CFR part 125.

(b) The regulations prescribed in this part apply to all books of account, contracts, records, memoranda, documents, papers, and correspondence prepared by or on behalf of the borrower as well as those which come into its possession in connection with the acquisition of property by purchase, consolidation, merger, etc.

(c) The regulations prescribed in this part shall not be construed as excusing compliance with any other lawful requirements for the preservation of records.

§ 1767.68 Designation of a supervisory official.

Each borrower shall designate one or more officials to supervise the preservation of its records.

§ 1767.69 Index of records.

(a) Each borrower shall maintain a master index of records. The master index shall identify the records retained, the related retention period, and the locations where the records are maintained. The master index shall be subject to review by Rural Development and Rural Development shall reserve the right to add records, or lengthen retention periods upon finding that retention periods may be insufficient for its purposes.

(b) At each office where records are kept or stored the borrower shall arrange, file, and index the records currently at that site so that they may be readily identified and made available to representatives of Rural Development.

§ 1767.70 Record storage media.

The media used to capture and store the data will play an important part of each Rural Development borrower. Each borrower has the flexibility to select its own storage media. The following are required:

(a) The storage media shall have a life expectancy at least equal to the applicable retention period provided for in the master index of records, unless there is a quality transfer from one media to another with no loss of data. Each transfer of data from one media to another shall be verified for accuracy and documented.

(b) Each borrower shall implement internal control procedures that assure the reliability of, and ready access to, data stored on machine-readable media. The borrower's internal control procedures shall be documented by a responsible supervisory official.

(c) Records shall be indexed and retained in such a manner that they are easily accessible.

(d) The borrower shall have the hardware and software available to locate, identify, and reproduce the records in readable form without loss of clarity.

(e) At the expiration of the retention period, the borrower may use any appropriate method to destroy records.

(f) When any records are lost or destroyed before the expiration of the retention period set forth in the master index, a certified statement shall be added to the master index listing, as far as may be determined, the records lost or destroyed and describing the circumstances of the premature loss or destruction.

§ 1767.71 Periods of retention.

(a) Records of Rural Development borrowers of a kind not listed in the FERC regulations should be governed by those applicable to the closest similar records. Financial requirement and expenditure statements, which are not specifically covered by FERC regulations, are recommended to be kept for one year after the ''as of date'' of Rural Development's loan fund and accounting review.

(b) Consumer accounts' records should be kept for those years for which patronage capital has not been allocated.

(c) Records supporting construction financed by Rural Development shall be retained until audited and approved by Rural Development.

(d) Records related to plant in service must be retained until the facilities are permanently removed from utility service, all removal and restoration activities are completed, and all costs are

retired from the accounting records unless accounting adjustments resulting from reclassification and original costs studies have been approved by Rural Development or other regulatory body having jurisdiction.

(e) Life and mortality study data for depreciation purposes must be retained for 25 years or for 10 years after plant is retired, whichever is longer.

§§ 1767.72–1767.85 [Reserved]

PART 1770—ACCOUNTING REQUIREMENTS FOR RUS TELECOMMUNICATIONS BORROWERS

Subpart A—Preservation of Records

Sec.
1770.1 General.
1770.2 Designation of a supervisory official.
1770.3 Index of records.
1770.4 Record storage media.
1770.5 Periods of retention.
1770.6–1770.9 [Reserved]

Subpart B—Uniform System of Accounts

1770.10 General.
1770.11 Accounting system requirements.
1770.12 Supplementary accounts.
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1770.14 Continuing property records.
1770.15 Supplementary accounts required of all borrowers.
1770.16 Supplementary accounts required of nonprofit organizations.
1770.17 Expense matrix.
1770.18–1770.24 [Reserved]
1770.25 Unusual items and contingent liabilities.

Subpart C—Accounting Interpretations

1770.26 General.
1770.27 Definitions.
1770.28–1770.45 [Reserved]
APPENDIX TO SUBPART C OF PART 1770—ACCOUNTING METHODS AND PROCEDURES REQUIRED OF ALL BORROWERS

AUTHORITY: 7 U.S.C. 901 *et seq.;* 7 U.S.C. 1921 *et seq.;* Pub. L. 103–354, 108 Stat. 3178 (7 U.S.C. 6941 *et seq.*).

SOURCE: 55 FR 3388, Feb. 1, 1990, unless otherwise noted.

Subpart A—Preservation of Records

SOURCE: 70 FR 25755, May 16, 2005, unless otherwise noted.

§ 1770.1 General.

(a) This subpart establishes RUS polices and procedures for the preservation of records of telecommunications borrowers.

(b) The regulations prescribed in this part apply to all books of account, contracts, records, memoranda, documents, papers, and correspondence prepared by or on behalf of the borrower as well as those which come into its possession in connection with the acquisition of property by purchase, consolidation, merger, etc.

(c) The regulations prescribed in this part shall not be construed as excusing compliance with any other lawful requirements for the preservation of records.

§ 1770.2 Designation of a supervisory official.

Each borrower shall designate one or more officials to supervise the preservation of its records.

§ 1770.3 Index of records.

(a) Each borrower shall maintain a master index of records. The master index shall identify the records retained, the related retention period, and the locations where the records are maintained. The master index shall be subject to review by RUS and RUS shall reserve the right to add records, or lengthen retention periods upon finding that retention periods may be insufficient for its purposes.

(b) At each office where records are kept or stored the borrower shall arrange, file, and index the records currently at that site so that they may be readily identified and made available to representatives of RUS.

§ 1770.4 Record storage media.

Each RUS borrower has the flexibility to select its own storage media subject to the following conditions:

(a) The storage media must have a life expectancy at least equal to the applicable retention period provided

for in the master index of records, unless there is quality transfer from one media to another with no loss of data. Each transfer of data from one media to another must be verified for accuracy and documented.

(b) Each borrower is required to implement internal control procedures that assure the reliability of, and ready access to, data stored on machine-readable media. Internal control procedures must be documented by a responsible supervisory official.

(c) The records shall be indexed and retained in such a manner that they are easily accessible.

(d) The borrower shall have the hardware and software available to locate, identify, and reproduce the records in readable form without loss of clarity.

(e) At the expiration of the retention period, the borrower may use any appropriate method to destroy records.

(f) When any records are lost or destroyed before the expiration of the retention period set forth in the master index, a certified statement shall be added to the master index listing, as far as may be determined, the records lost or destroyed and describing the circumstances of the premature loss or destruction.

§ 1770.5 Periods of retention.

(a) Except as provided for in paragraphs (b), (c), and (d) of this section, record retention shall be consistent with Prudent Utility Practice. Prudent Utility Practice shall mean any of the practices, methods, and acts which, in the exercise of reasonable judgment, in light of the facts, including but not limited to, the practices, methods, and acts engaged in or approved by a significant portion of the telecommunications industry prior thereto, known at the time the decision was made, would have been expected to accomplish the desired result consistent with cost effectiveness, reliability, safety, and expeditiousness. It is recognized that Prudent Utility Practice is not intended to be limited to optimum practice, method, or act to the exclusion of all others, but rather is a spectrum of possible practices, methods, or acts which could have been expected to accomplish the desired result at the lowest reasonable cost consistent with cost effectiveness, reliability, safety, and expedition.

(b) Records supporting construction financed by RUS shall be retained until audited and approved by RUS.

(c) Records related to plant in service must be retained until the facilities are permanently removed from utility service, all removal and restoration activities are completed, and all costs are retired from the accounting records unless accounting adjustments resulting from reclassification and original costs studies have been approved by RUS or other regulatory body having jurisdiction.

(d) Life and mortality study data for depreciation purposes must be retained for 25 years or for 10 years after plant is retired whichever is longer.

§§ 1770.6–1770.9 [Reserved]

Subpart B—Uniform System of Accounts

§ 1770.10 General.

This subpart implements provisions of the standard RUS loan documents with respect to the accounting system accounts to be maintained by telecommunications borrowers of the Rural Utilities Service.

§ 1770.11 Accounting system requirements.

(a) Each RUS borrower subject to the jurisdiction of the Federal Communications Commission (FCC) or a State regulatory body shall maintain its accounts and records in accordance with the rules and regulations prescribed by that regulatory body.

(b) Each RUS borrower not subject to regulatory control as specified in § 1770.11(a) shall maintain its accounts and records in accordance with the FCC Uniform System of Accounts as set forth in part 32 of the Commission's Rules and Regulations.

(1) RUS borrowers maintaining the accounts prescribed in 47 CFR part 32 for Class A companies as of June 15, 2005, shall continue to do so. RUS suspends implementation of the reduced number of Class A and B accounts, until the Federal-State Joint Conference has reviewed them.

(2) New borrowers under the RUS telecommunications program shall maintain the accounts prescribed in 47 CFR part 32 for Class A companies.

(3) RUS borrowers maintaining the accounts prescribed for Class B companies may adopt the Class A accounts if they desire more detailed and sophisticated accounting records.

[55 FR 3388, Feb. 1, 1990, as amended at 70 FR 25756, May 16, 2005]

§ 1770.12 Supplementary accounts.

(a) All borrowers shall maintain the supplementary accounts set forth in § 1770.15. These accounts conform in number and title with accounts prescribed in the FCC Uniform System of Accounts. In those instances in which a State regulatory body having jurisdiction over an RUS borrower has prescribed a system of accounts differing from that of the FCC, the account titles prescribed by RUS in § 1770.15 shall remain unchanged; however, the supplementary account numbers shall be changed to conform with the State's accounting system.

(b) In addition to the accounts set forth in § 1770.15, cooperative or other nonprofit borrowers shall maintain the supplementary accounts set forth in § 1770.16.

(c) Borrowers are permitted to deviate from the specific subaccount numbers detailed in §§ 1770.15 and 1770.16 provided that the primary account numbers and account descriptions conform with those prescribed.

(Approved by the Office of Management and Budget under control number 0572–0003)

§ 1770.13 Accounting requirements.

(a) Each borrower shall maintain its books of accounts on the accrual basis of accounting. All transactions shall be recorded in the period in which they occur and reconciled monthly. The books of accounts shall be closed at the end of each fiscal year and financial statements shall be prepared for the period and audited in accordance with the provisions of 7 CFR part 1773, RUS Policy on Audits of Electric and Telephone Borrowers.

(b) All books of accounts, records, and memoranda shall be maintained in such a manner as to fully support the journal entries to which they relate. The books and records referred to herein shall include records of a nontechnical nature such as minute books, stock and membership records, reports, correspondence, and memoranda.

(c) Interpretations of Federal or State requirements shall be referred to the applicable commission exercising jurisdiction over the borrower.

(d) Interpretations of RUS accounting requirements shall be referred to the Assistant Administrator, Program Accounting and Regulatory Analysis, Rural Utilities Service.

[55 FR 3388, Feb. 1, 1990, as amended at 70 FR 25756, May 16, 2005]

§ 1770.14 Continuing property records.

Each borrower shall maintain continuing property records which detail the date of placement, location, description of property, and the original cost of the property record units. The continuing property record and other underlying records of construction costs shall be maintained so that upon retirement of one or more retirement units or of minor items without replacement when not included in the costs of retirement units, the actual cost of the plant retired can be determined.

§ 1770.15 Supplementary accounts required of all borrowers.

Accounts prescribed in the Stockholders' Equity and Patronage Capital section shall be maintained by stock companies and cooperatives as appropriate.

Class of company		Account title
Account No.		
A	B	
		Current Assets
1130.1	1120.11	Cash—General Fund.

Class of company		Account title
Account No.		
A	B	
1130.2	1120.12	Cash—Construction Fund Trustee.
1130.3	1120.13	Cash—Transfer of Funds.
	1120.21	Special Cash Deposits.
1150.1	1120.31	*Petty Cash Fund*
		This account shall include funds in the custody of employees or agents for making minor disbursements. The fund shall be operated on an imprest basis. Expenditures shall be supported by receipts, and reimbursements to the fund shall be for the exact amount of such expenditures and shall be charged to the various accounts to which the expenditures are allocable. At all times, the total of the cash on hand and the unreimbursed expenditures shall equal the amount of the fund.
1150.2	1120.32	Change Fund.
		Supplies
1220.1	1220.1	Materials and Supplies.
1220.2	1220.2	Property Held for Sale or Lease.
1220.3	1220.3	Exempt Materials—Clearing.
		Prepayments
	1280.1	Prepaid Rents.
	1280.2	Prepaid Taxes.
	1280.3	Prepaid Insurance.
	1280.4	Prepaid Directory Expenses.
	1280.5	Other Prepayments.
		Investments
1402.1	1402.1	Investments in Nonaffiliated Companies—Class B RTB Stock.
1402.11	1402.11	Investments in Nonaffiliated Companies—Class B RTB Stock—Cr.
1402.2	1402.2	Investments in Nonaffiliated Companies—Class C RTB Stock.
1402.3	1402.3	Other Investments in Nonaffiliated Companies.
		Property, Plant, and Equipment
2001.1	2001.1	Telecommunications Plant in Service—Classified.
2001.2	2001.2	Telecommunications Plant in Service—Unclassified.
2003.1	2003.1	Telecommunications Plant Under Construction—Contract
2003.2	2003.2	Telecommunications Plant Under Construction—Force Account
2003.3	2003.3	Telecommunications Plant Under Construction—Work Orders
		Telecommunications Plant in Service
	2210.11	Central Office Switching—Analog.
	2210.21	Central Office Switching—Digital.
	2210.31	Central Office Switching—Electro-Mechanical—Step-by-Step.
	2210.32	Central Office Switching—Electro-Mechanical—Crossbar.
	2210.33	Central Office Switching—Electro-Mechanical—Other.
2212.1	2212.1	Digital Electronic Switching—Circuit.
2212.2	2212.2	Digital Electronic Switching—Packet.
	2230.11	Central Office Transmission—Radio Systems—Satellite and Earth Station Facilities.
	2230.12	Central Office Transmission—Radio Systems—Other.
	2230.21	Central Office Transmission—Circuit Equipment.
		Depreciation and Amortization
3100x	3100x	Retirement Work in Progress.
		Current Liabilities
2232.1	2232.1	Circuit Equipment—Electronic.
2232.2	2232.2	Circuit Equipment—Optical.
4010.11	4010.11	Accounts Payable to Affiliated Companies.
4010.21	4010.21	Accounts Payable to Nonaffiliated Companies.
4010.22	4010.22	Accounts Payable—Employees' Income Tax Withheld.
4010.23	4010.23	Accounts Payable—FICA Taxes Withheld.
4010.24	4010.24	Accounts Payable—Federal Excise Taxes.
4010.25	4010.25	Accounts Payable—Payroll.
4070.1	4070.1	Income Taxes Accrued—Federal.
4070.2	4070.2	Income Taxes Accrued—State and Local
4080.1	4080.1	Other Taxes Accrued—Property.
4080.2	4080.2	Other Taxes Accrued—Employer's Portion—FICA.
4080.3	4080.3	Other Taxes Accrued—Federal Unemployment.
4080.4	4080.4	Other Taxes Accrued—State Unemployment.
4080.5	4080.5	Other Taxes Accrued—Miscellaneous.
4120.1	4120.1	Unmatured Interest Accrued—RUS Notes.
4120.2	4120.2	Unmatured Interest Accrued—Telephone Bank Notes.
4120.3	4120.3	Unmatured Interest Accrued—Federal Financing Bank Notes.
4120.4	4120.4	Unmatured Interest Accrued—Bank for Cooperatives Notes.
4120.5	4120.5	Unmatured Interest Accrued—Rural Telephone Finance Cooperative Notes.
4120.6	4120.6	Other Accrued Liabilities.

Class of company		Account title
Account No.		
A	B	
		Long-Term Debt
4210.11	4210.11	Funded Debt—Other.
4210.12	4210.12	RUS Notes.
4210.13	4210.13	Telephone Bank Notes.
4210.14	4210.14	Federal Financing Bank Notes.
4210.15	4210.15	Bank for Cooperatives Notes.
4210.16	4210.16	Rural Telephone Finance Cooperative Notes.
4210.17	4210.17	RUS Notes—Deferred Interest.
4210.18	4210.18	RUS Notes—Advance Payments, Dr.
4210.19	4210.19	Funded Debt—Other—Unadvanced, Dr.
4210.20	4210.20	RUS Notes—Unadvanced, Dr.
4210.21	4210.21	Telephone Bank Notes—Unadvanced, Dr.
4210.22	4210.22	Federal Financing Bank Notes—Unadvanced, Dr.
4210.23	4210.23	Bank for Cooperatives Notes—Unadvanced, Dr.
4210.24	4210.24	Rural Telephone Finance Cooperative Notes—Unadvanced, Dr.
		Stockholders' Equity and Patronage Capital
4540.11	4540.11	Capital Stock Subscribed.
4540.12	4540.12	Memberships Subscribed but Unissued.
4540.13	4540.13	Members' Equity Certificates Subscribed but Unissued.
4540.21	4540.21	Memberships Issued.
4540.22	4540.22	Members' Equity Certificates Issued.
4540.23	4540.23	Members' Equity—Other.
4540.31	4540.31	Installments Paid on Capital Stock.
4540.32	4540.32	Installments Paid on Memberships Subscribed.
4540.33	4540.33	Installments Paid on Equity Certificates Subscribed.
4540.41	4540.41	Other Capital—Miscellaneous.
4550.1	4550.1	Operating Margins.
4550.2	4550.2	Nonoperating Margins.
4550.3	4550.3	Other Margins.
4550.4	4550.4	Patronage Capital Assignable.
4550.5	4550.5	Patrons' Capital Credits Assigned.
4550.6	4550.6	Gain on the Retirement of Capital Credits.
		Plant Specific Operations Expense
	6210.11	Analog Electronic Expense.
	6210.21	Digital Electronic Expense.
	6210.31	Electro-Mechanical Expense.
6212.1	6212.1	Digital Electronic Switching Expense—Circuit.
6212.2	6212.2	Digital Electronic Switching Expense—Packet.
	6230.11	Radio Systems Expense.
	6230.21	Circuit Equipment Expense.
6232.1	6232.1	Circuit Equipment Expense—Electronic.
6232.2	6232.2	Circuit Equipment Expense—Optical.
		Plant Nonspecific Operations Expense
	6560.1	Depreciation Expense.
	6560.2	Amortization Expense.
6620.1	6620.1	Services—Wholesale.
6620.2	6620.2	Services—Retail.
		Operating Taxes.
	7200.1	Operating Investment Tax Credits—Net.
	7200.2	Operating Federal Income Taxes.
	7200.3	Operating State and Local Income Taxes.
7240.1	7200.41	Operating Taxes—Property.
7240.2	7200.42	Operating Taxes—Miscellaneous.
	7200.5	Provision for Deferred Operating Income Taxes—Net.
		Nonoperating Income and Expense
	7300.1	Dividend Income.
	7300.2	Interest Income.
	7300.3	Income From Sinking and Other Funds.
	7300.4	Allowance for Funds Used During Construction.
	7300.5	Gains or Losses from the Disposition of Certain Property.
	7300.6	Other Nonoperating Income and Expense.
		Nonoperating Taxes
	7400.1	Nonoperating Investment Tax Credits—Net.
	7400.2	Nonoperating Federal Income Taxes.
	7400.3	Nonoperating State and Local Income Taxes.
	7400.4	Nonoperating Other Taxes.
	7400.5	Provision for Deferred Nonoperating Income Taxes—Net.
		Extraordinary Items

Class of company		Account title
Account No.		
A	B	
	7600.1	Extraordinary Income Credits.
	7600.2	Extraordinary Income Charges.
	7600.3	Current Income Tax Effect of Extraordinary Items—Net.
	7600.4	Provision for Deferred Income Tax Effect of Extraordinary Items—Net.
1130.1	1120.11	*Cash—General Fund*
		This account shall include all unrestricted funds derived from revenues and other sources which are on deposit in banks or other financial institutions and available on demand. It shall also include funds in transit to the depository for which customers and agents have received credit on their accounts. Separate subaccounts should be maintained for each bank account in which general fund cash is deposited.
1130.2	1120.12	*Cash—Construction Fund Trustee*
		This account shall include all loan funds received from RUS, the Rural Telephone Bank, the Federal Financing Bank, the Bank for Cooperatives, the Rural Telephone Finance Cooperative, and all non-loan funds supplied by the borrower under the terms of the loan contract or otherwise required by RUS. The offsetting credit for funds received from RUS shall be to Account 4210.20, RUS Notes—Unadvanced, Dr.; funds received from the Rural Telephone Bank, to Account 4210.21, Telephone Bank Notes—Unadvanced, Dr.; funds received from the Federal Financing Bank, to Account 4210.22, Federal Financing Bank Notes—Unadvanced, Dr.; funds received from the Bank for Cooperatives, to Account 4210.23, Bank for Cooperatives Notes—Unadvanced, Dr.; and funds received from the Rural Telephone Finance Cooperative, to Account 4210.24, Rural Telephone Finance Cooperative Notes—Unadvanced, Dr.
1130.3	1120.13	*Cash—Transfer of Funds*
		This account shall include all transfers of funds from one bank account to another. This account shall be charged with the amount of a check drawn for the transfer, and credited when the amount transferred is entered into the Cash Receipts Book.
	1120.21	*Special Cash Deposits*
		This account shall include all cash on special deposit, other than in sinking and other special funds provided for elsewhere, to pay dividends, interest, and other debts, when such payments are due one year or less from the date of deposit; the amount of cash deposited to insure the performance of contracts to be performed within one year from the date of the deposit; and other cash deposits of a special nature not provided for elsewhere. This account shall include the amount of cash deposited with trustees to be held until mortgaged property sold, destroyed, or otherwise disposed of is replaced, and also cash realized from the sale of the company's securities and deposited with trustees to be held until invested in physical property of the company or for disbursement when the purposes for which the securities were sold are accomplished.
1150.1	1120.31	*Petty Cash Fund*
		This account shall include funds in the custody of employees or agents for making minor disbursements. The fund shall be operated on an inprest basis. Expenditures shall be supported by receipts, and reimbursements to the fund shall be for the exact amount of such expenditures and shall be charged to the various accounts to which the expenditures are allocable. At all times, the total of the cash on hand and the unreimbursed expenditures shall equal the amount of the fund.
1150.2	1120.32	*Change Fund*
		This account shall include funds in the custody of employees or agents for making change. Records shall be kept of the amount held by each person. Disbursements shall not be made from the fund.
1220.1	1220.1	*Materials and Supplies**
		This account shall include the cost of materials and supplies held in stock including plant supplies, motor vehicles supplies, tools, fuel, other supplies and material and articles of the company in process of manufacture for supply stock. Transportation charges and sales and use taxes, as far as practicable, shall be included as a part of the cost of the particular material to which they relate. Transportation and sales and use taxes which are not included as part of the cost of particular material shall be equitably apportioned among the accounts to which material is charged. As far as practicable, cash and other discounts on material shall be deducted in determining cost of the particular material to which they relate or credited to the account to which the material is charged. When such deduction is not practicable, discounts shall be equitably apportioned among the accounts to which material is charged. Material recovered in connection with construction, maintenance or retirement of property shall be charged to this account as follows: —Reusable items that, when installed or in service, were retirement units shall be included in this account at the original cost. —Reusable minor items that, when installed or in service, were not retirement units shall be included in this account at current prices new. —The cost of repairing reusable material shall be charged to the appropriate Plant Specific Operations Expense accounts.

Class of company		Account title
Account No.		
A	B	
		—Scrap and nonusable material included in this account shall be carried at the estimated amount which will be received therefor. The difference between the amounts realized for scrap and nonusable material sold, and the amounts at which it is carried in this account shall be adjusted in the accounts credited when the material was taken up in this account. Interest paid on material bills, the payments of which are delayed, shall be charged to Account 7540, Other Interest Deductions. Inventories of materials and supplies shall be taken during each calendar year and the adjustments to this account shall be charged or credited to Account 6512, Provisioning Expense.
1220.2	1220.2	*Property Held for Sale or Lease**
		This account shall include the cost of all items purchased for resale or lease. The cost shall include applicable transportation charges, sales and use taxes, and cash and other purchase discounts. Inventory shortages and overages shall be charged and credited, respectively to Account 7991, Other Nonregulated Revenues. *These accounts shall not include items which are related to a nonregulated activity unless that activity involves joint or common use of assets and resources in the provision of regulated and nonregulated products and services.
1220.3	1220.3	*Exempt Materials—Clearing*
		This account shall include the cost of materials and supplies designated as exempt material on the carrier's ''Exempt Material List''. Charges to this account shall be cleared monthly to the primary plant and maintenance accounts in accordance with percentages developed by the individual carriers. When there is a substantial amount of exempt material on hand at the end of the year, substantial enough to distort net income or margins, a physical inventory may be taken. The cost of the inventory on hand shall be debited to this account and credited to the appropriate primary plant and maintenance accounts on a pro-rata basis related to the original charges to these accounts. This entry shall be reversed at the first of the year.
	1280.1	*Prepaid Rents*
		This account shall include the amount of rents paid in advance of the period in which it is chargeable to income, except amounts chargeable to telecommunications plant under construction and minor amounts which may be charged directly to the final accounts. As the term expires for which the rents are paid, this account shall be credited monthly and the appropriate account charged.
	1280.2	*Prepaid Taxes*
		This account shall include the balance of all taxes paid in advance of the period in which they are chargeable to income, except amounts chargeable to telecommunications plant under construction and minor amounts which may be charged directly to the final accounts. As the term expires for which the taxes are paid, this account shall be credited monthly and the appropriate account charged.
	1280.3	*Prepaid Insurance*
		This account shall include the amount of insurance premiums paid in advance of the period in which they are chargeable to income, except premiums chargeable to telecommunications plant under construction and minor amounts which may be charged directly to the final accounts. As the term expires for which the premiums are paid, this account shall be credited monthly and the appropriate account charged.
	1280.4	*Prepaid Directory Expenses*
		This account shall include the cost of preparing, printing, binding, and delivering directories and the cost of soliciting advertisements for directories, except minor amounts which may be charged directly to Account 6620, Services. Amounts in this account, shall be cleared to Account 6620 by monthly charges representing that portion of the expenses applicable to each month.
	1280.5	*Other Prepayments*
		This amount shall include prepayments, other than those includable in Accounts 1280.1 through 1280.4 except minor amounts which may be charged directly to the final accounts. As the term expires for which the payments apply, this account shall be credited monthly and the appropriate account charged.
1402.1	1402.1	*Investments in Nonaffiliated Companies—Class B RTB Stock*
		This account shall include the par value of the required purchase of Class B Rural Telephone Bank stock and the par value of the Class B Rural Telephone Bank stock received as a patronage refund. This account shall be debited at the time the refund is received and Account 1402.11, Investments in Nonaffiliated Companies—Class B RTB Stock—Cr., credited. This account shall be credited and Account 1402.11 debited when the patronage refund is redeemed.
1402.11	1402.11	*Investments in Nonaffiliated Companies—Class B RTB Stock—Cr.*
		This account shall include the par value of Class B Rural Telephone Bank stock received as a patronage refund. This account shall be credited at the time the refund is received and Account 1402.1, Investments in Nonaffiliated Companies—Class B RTB Stock, debited. This account shall be debited and Account 1402.1 credited when the patronage refund is redeemed.
1402.2	1402.2	*Investments in Nonaffiliated Companies—Class C RTB Stock*

Class of company		Account title
Account No.		
A	B	
		This account shall include the par value of the company's investment in Class C Rural Telephone Bank stock. Cash dividends on Class C stock shall be recorded in Account 7310/7300.1, Dividend Income, when declared.
1402.3	1402.3	*Other Investments in Nonaffiliated Companies*
		This account shall include the acquisition cost of the company's investment in securities issued by non-affiliated companies, other than securities held in special funds which shall be charged to Account 1408, Sinking Funds, and also its investment advances to such parties and special deposits of cash for more than one year from the date of deposit. Declines in value of investments shall be charged to Account 4540.41, Other Capital, if temporary and as a current period loss if permanent. Detailed records shall be maintained to reflect unrealized losses for each investment.
2001.1	2001.1	*Telecommunications Plant in Service—Classified*
		This account shall include the original cost of the property capitalized in Accounts 2110 through 2690.
2001.2	2001.2	*Telecommunications Plant in Service—Unclassified*
		This account shall include the original cost of telecommunications property which has been completed and placed in service but which has not been classified pending completion of final inventories of construction, final cost summaries, etc. The balance in this account is subject to depreciation charges.
2003.1	2003.1	*Telecommunications Plant Under Construction—Short Term—Contract*
		This account shall include all costs incurred in the construction of telecommunications plant performed under contract and the cost of software development projects that are not yet ready for their intended use. Included among these costs are contractor payments and charges for engineering, supervision, taxes, insurance, transportation, and other costs incurred in contract construction. This account shall be maintained such that the various items of cost are readily identifiable.
2003.2	2003.2	*Telecommunications Plant Under Construction—Short Term—Force Account*
		This account shall include all costs incurred in the construction of telecommunications plant performed by the borrowers' own employees and the cost of software development projects performed by the borrowers' own employees that are not yet ready for their intended use. Included among these costs are charges for material, labor, engineering, supervision, taxes, insurance, transportation, supply expense, and other costs incurred in the construction. This account shall be maintained such that the various items of cost are readily identified. Specific subaccounts should be maintained to distinguish individual projects.
2003.3	2003.3	*Telecommunications Plant Under Construction—Short Term—Work Orders*
		This account shall include all costs incurred in the construction of telecommunication plant performed under a work order system or line extension contract. This type of construction generally includes service installations, subscriber extensions, and minor plant improvements after the completion of the initial system. Included among these costs are charges for labor, material and supplies, transportation, payroll taxes, insurance, supervision, and other costs incurred in the construction. Subsidiary records shall be maintained to reflect the cost of the individual jobs. These records shall be reconciled periodically with the general ledger control account. Specific subaccounts should be maintained to accumulate costs incurred under line extension contracts.
	2210.11	*Central Office Switching—Analog**
		This account shall include the original cost of stored program control analog circuit-switching and associated equipment. This account shall also include the original cost of remote analog electronic circuit switches.
	2210.21	*Central Office Switching—Digital**
		This account shall include the original cost of stored program control digital switches and their associated equipment. Included in this account is the original cost of digital switches which utilize either dedicated or non-dedicated circuits. This account shall also include the original cost of remote digital electronic switches.
	2210.31	*Central Office Switching—Electro-Mechanical—Step-by-Step**
		This account shall include the original cost of step-by-step and associated circuit-switching equipment.
	2210.32	*Central Office Switching—Electro-Mechanical—Crossbar**
		This account shall include the original cost of crossbar and associated circuit switching equipment. Also included in this account is the original cost of electronic translator system equipment used in switching.
	2210.33	*Central Office Switching—Electro-Mechanical—Other**
		This account shall include the original cost of all other types of non-electronic circuit-switching equipment such as panel systems and their associated circuit-switching equipment. *Switching plant excludes switchboards which perform operator assistance functions and equipment which is an integral part thereof. It does not exclude equipment used solely for the recording of calling telephone numbers in connection with customer dialed charged traffic, dial tandem switches, and special switchboards used in conjunction with private line service; such equipment shall be classified to the particular switch that it serves.

Class of company		Account title
Account No.		
A	B	
	2230.11	*Central Office Transmission—Radio Systems—Satellite and Earth Station Facilities*
		This account shall include the original cost of an ownership interest in satellites (including land-side spares), other spare parts, materials, and supplies. It shall include launch insurance and other satellite launch costs. This account shall also include the original cost of earth stations and spare parts, materials, and supplies therefor.
	2230.12	*Central Office Transmission—Radio Systems—Other*
		This account shall include the original cost of radio equipment used to provide radio communication channels. Radio equipment is that equipment which is used for the generation, amplification, propagation, reception, modulation, and demodulation of radio waves in free space over which communications channels can be provided. This account shall also include the associated carrier and auxiliary equipment and patch bay equipment which is an integral part of the radio equipment. Such equipment may be located in central office buildings, terminal rooms, or repeater stations or may be mounted on towers, masts, or other supports.
	2230.21	*Central Office Transmission—Circuit Equipment*
		This account shall include the original cost of equipment which is used to reduce the number of physical pairs otherwise required to serve a given number of subscribers by utilizing carrier systems, concentration stages or combinations of both. It shall include equipment that provides for simultaneous use of a number of interoffice channels on a single transmission path. This account shall also include the original cost of equipment which is used for the amplification, modulation, regeneration, circuit patching, balancing or control of signals transmitted over interoffice communications transmission channels. This account shall include the original cost of equipment which utilizes the message path to carry signaling information or which utilizes separate channels between switching offices to transmit signaling information independent of the subscribers' communication paths or transmission channels. This account shall also include the original cost of associated material used in the construction of such plant. Circuit equipment may be located in central offices, in manholes, on poles, in cabinets or huts or at other locations.
		This account excludes carrier and auxiliary equipment and patch bay which are recorded in Account 2230.12, Central Office Transmission—Radio Systems—Other
3100x	3100x	*Retirement Work in Progress*
		This account shall be charged with the original cost of property retired from the telecommunications plant accounts. It shall also be charged with all of the costs incurred in removing the retired plant from service. This account shall be credited with the salvage value of materials recovered in the retirement of the telecommunications plant. At such time as the retirement work order is complete, the net income/loss resulting therefrom shall be transferred from this account to the appropriate primary plant depreciation reserve account.
4010.11	4010.11	*Accounts Payable to Affiliated Companies*
		This account shall include all amounts currently due to affiliated companies for recurring trade obligations, and not provided for in other accounts, such as those for traffic settlements, material and supplies, repairs to telecommunications plant, matured rents, and interest payable under monthly settlements on short-term loans, advances, and open accounts.
4010.21	4010.21	*Accounts Payable to Nonaffiliated Companies*
		This account shall include all amounts currently due to nonaffiliated companies for recurring trade obligations, and not provided for in other accounts, such as those for traffic settlements, materials and supplies, repairs to telecommunications plant, matured rents, and interest payable under monthly settlements on short-term loans, advances, and open accounts.
4010.22	4010.22	*Accounts Payable—Employees' Income Tax Withheld*
		This account shall include income taxes payable that have been withheld from employees' salaries.
4010.23	4010.23	*Accounts Payable—FICA Taxes Withheld*
		This account shall include FICA taxes payable that have been withheld from employees' salaries.
4010.24	4010.24	*Accounts Payable—Federal Excise Taxes*
		This account shall include Federal excise taxes payable.
4010.25	4010.25	*Accounts Payable—Payroll*
		This account shall include amounts payable to the company's employees in the form of salaries or wages.
4070.1	4070.1	*Income Taxes Accrued—Federal*
		For Class A companies, this account shall be credited and Accounts 7220, 7420, and 7630, as appropriate, shall be debited for the amount of Federal income taxes accrued during the current operating period.
		For Class B companies, this account shall be credited and Accounts 7220.2, 7400.2, and 7600.3, as appropriate, shall be debited for the amount of Federal income taxes accrued during the current operating period.
4070.2	4070.2	*Income Taxes Accrued—State and Local*

Class of company		Account title
Account No.		
A	B	
		For Class A companies, this account shall be credited and Accounts, 7230, 7430, and 7630, as appropriate, shall be debited for the amount of state and local income taxes accrued during the current operating period. For Class B companies, this account shall be credited and Accounts, 7200.3, 7400.3, and 7600.3, as appropriate, shall be debited for the amount of state and local income taxes accrued during the current operating period.
4080.1	4080.1	*Other Taxes Accrued—Property*
		This account shall be credited and Account 7240.1/7200.41, Operating Taxes—Property, shall be debited for the amount of property taxes accrued during the current operating period.
4080.2	4080.2	*Other Taxes Accrued—Employer's Portion—FICA*
		This account shall be credited and the appropriate construction, depreciation, or expense account shall be debited for the employer's portion of FICA taxes accrued during the current operating period.
4080.3	4080.3	*Other Taxes Accrued—Federal Unemployment*
		This account shall be credited and the appropriate construction, removal, or expense account shall be debited for the amount of Federal unemployment taxes accrued during the current operating period.
4080.4	4080.4	*Other Taxes Accrued—State Unemployment*
		This account shall be credited and the appropriate construction, removal, or expense account shall be debited for the amount of state unemployment taxes accrued during the current operating period.
4080.5	4080.5	*Other Taxes Accrued—Miscellaneous*
		This account shall be credited and Account 7240.2/7200.42, Operating Taxes—Miscellaneous, shall be debited for the amount of all other taxes accrued during the current operating period and not provided for elsewhere such as a gross receipts tax, franchise taxes, and capital stock taxes.
4120.1	4120.1	*Unmatured Interest Accrued—RUS Notes*
		This account shall include the interest accrued as of the balance sheet date but not payable until after that date on RUS mortgage notes. Interest expense incurred during the period of construction of telecommunications plant shall be charged to Account 2004, Telecommunications Plant Under Construction—Long Term, and credited to Account 7340/7300.4, Allowance for Funds Used During Construction.
4120.2	4120.2	*Unmatured Interest Accrued—Telephone Bank Notes*
		This account shall include the interest accrued as of the balance sheet date but not payable until after that date on Rural Telephone Bank mortgage notes. Interest expense incurred during the period of construction of telecommunications plant shall be charged to Account 2004, Telecommunications Plant Under Construction—Long Term, and credited to Account 7340/7300.4, Allowance for Funds Used During Construction.
4120.3	4120.3	*Unmatured Interest Accrued—Federal Financing Bank Notes*
		This account shall include the interest accrued as of the balance sheet date but not payable until after that date on Federal Financing Bank mortgage notes. Interest expense incurred during the period of construction of telecommunications plant shall be charged to Account 2004, Telecommunications Plant Under Construction—Long Term, and credited to Account 7340/7300.4, Allowance for Funds Used During Construction.
4120.4	4120.4	*Unmatured Interest Accrued—Bank for Cooperatives Notes*
		This account shall include the interest accrued as of the balance sheet date but not payable until after that date on Bank for Cooperatives mortgage notes. Interest expense incurred during the period of construction of telecommunications plant shall be charged to Account 2004, Telecommunications Plant Under Construction—Long Term, and credited to Account 7340/7300.4, Allowance for Funds Used During Construction.
4120.5	4120.5	*Unmatured Interest Accrued—Rural Telephone Finance Cooperative Notes*
		This account shall include the interest accrued as of the balance sheet date but not payable until after that date on Rural Telephone Finance Cooperative mortgage notes. Interest expense incurred during the period of construction of telecommunications plant shall be charged to Account 2004, Telecommunications Plant Under Construction—Long Term, and credited to Account 7340/7300.4, Allowance for Funds Used During Construction.
4120.6	4120.6	*Other Accrued Liabilities*
		This account shall include the amount of wages, compensated absences, interest on indebtedness of the company, dividends on capital stock, and rents accrued as of the balance sheet date but not payable until after the date. This account shall not include interest accrued on RUS, Rural Telephone Bank, Bank for Cooperatives, Federal Financing Bank, or Rural Telephone Finance Cooperative debt.
4210.11	4210.11	*Funded Debt—Other*
		This account shall include the total face amount of unmatured debt, maturing more than one year from the date of issue, issued by the company and not retired, and the total face amount of similar unmatured debt of other companies, the payment of which has been assumed by the company, including funded debt the maturity of which has been extended by specific agreement.

Class of company		Account title
Account No.		
A	B	
		This account shall not include unmatured RUS, Rural Telephone Bank, Federal Financing Bank, Bank for Cooperatives, or Rural Telephone Finance Cooperative debt.
4210.12	4210.12	*RUS Notes*
		This account shall include the total face amount of unmatured RUS mortgage notes. Account 4210.20, RUS Notes—Unadvanced, Dr., shall be charged and this account credited upon execution of the notes. If principal installments are not paid at the maturity date, the amount due shall be transferred to Account 4050, Current Maturities—Long-Term Debt.
4210.13	4210.13	*Telephone Bank Notes*
		This account shall include the total face amount of unmatured Rural Telephone Bank mortgage notes. Account 4210.21, Telephone Bank Notes—Unadvanced, Dr., shall be changed and this account credited upon execution of the notes. If principal installments are not paid at the maturity date, the amount due shall be transferred to Account 4050, Current Maturities—Long-Term Debt.
4210.14	4210.14	*Federal Financing Bank Notes*
		This account shall include the total face amount of unmatured Federal Financing Bank mortgage notes. Account 4210.22, Federal Financing Bank Notes—Unadvanced, Dr., shall be charged and this account credited upon execution of the notes. If principal installments are not paid at the maturity date, the amount due shall be transferred to Account 4050, Current Maturities—Long-Term Debt.
4210.15	4210.15	*Bank for Cooperatives Notes*
		This account shall include the total face amount of unmatured Bank for Cooperatives mortgage notes. Account 4210.23, Bank for Cooperatives Notes—Unadvanced, Dr., shall be charged and this account credited upon execution of the notes. If principal installments are not paid at the maturity date, the amount due shall be transferred to Account 4050, Current Maturities—Long-Term Debt.
4210.16	4210.16	*Rural Telephone Finance Cooperative Notes*
		This account shall include the total face amount of unmatured Rural Telephone Finance Cooperative mortgage notes. Account 4210.24, Rural Telephone Finance Cooperative Notes—Unadvanced, Dr., shall be charged and this account credited upon execution of the notes. If principal installments are not paid at the maturity date, the amount due shall be transferred to Account 4050, Current Maturities—Long-Term Debt.
4210.17	4210.17	*RUS Notes—Deferred Interest*
		This account shall include interest accrued on RUS mortgage notes, the payment of which has been deferred in accordance with the terms of the notes or extension agreements. The offsetting charge shall be to Account 7510, Interest on Funded Debt, for Class A companies and Account 7500, Interest and Related Items, for Class B companies. If interest payments are not made at the due date, this account shall be debited and Account 4010.21, Accounts Payable to Nonaffiliated Companies, credited with the amount of the matured interest.
4210.18	4210.18	*RUS Notes—Advance Payments, Dr.*
		This account shall include all payments on RUS mortgage notes made in advance of the due date and not applied to a specific quarterly payment. As these payments are applied to specific notes, this account shall be credited and the long-term debt and interest liability accounts debited.
4210.19	4210.19	*Funded Debt—Other—Unadvanced, Dr.*
		This account shall include the total face amount of notes executed to others, for which funds have not been received. This account shall be credited and Account 1130.1/1120.11, Cash—General Funds, debited when funds are received from the lender.
4210.20	4210.20	*RUS Notes—Unadvanced, Dr.*
		This account shall include the total face amount of RUS mortgage notes for which funds have not been received. This account shall be credited and Account 1130.2/1120.12, Cash—Construction Fund Trustee, debited when funds are received from RUS.
4210.21	4210.21	*Telephone Bank Notes—Unadvanced, Dr.*
		This account shall include the total face amount of Rural Telephone Bank mortgage notes for which funds have not been received. This account shall be credited and Account 1130.2/1120.12, Cash—Construction Fund Trustee, debited when funds are received from the Rural Telephone Bank.
4210.22	4210.22	*Federal Financing Bank Notes—Unadvanced, Dr.*
		This account shall include the total face amount of Federal Financing Bank mortgage notes for which funds have not been received. This account shall be credited and Account 1130.2/1120.12, Cash—Construction Fund Trustee, debited when funds are received from the Federal Financing Bank.
4210.23	4210.23	*Bank for Cooperatives Notes—Unadvanced, Dr.*

Class of company		Account title
Account No.		
A	B	
		This account shall include the total face amount of Bank for Cooperatives mortgage notes for which funds have not been received. This account shall be credited and Account 1130.2/1120.12, Cash—Construction Fund Trustee, debited when funds are received from the Bank for Cooperatives.
4210.24	4210.24	*Rural Telephone Finance Cooperative Notes—Unadvanced, Dr.*
		This account shall include the total face amount of Rural Telephone Finance Cooperative mortgage notes for which funds have not been received. This account shall be credited and Account 1130.2/1120.12, Cash—Construction Fund Trustee, debited when funds are received from the Rural Telephone Finance Cooperative.
4540.11	4540.11	*Capital Stock Subscribed.*
		This account shall include the par value of capital stock for which legally enforceable subscriptions have been received but for which, at the date of the balance sheet, stock certificates have not been issued. This account shall be debited and Account 4510, Capital Stock, credited when a subscriber has paid the subscription in full and stock certificates are issued.
4540.12	4540.12	*Memberships Subscribed but Unissued.*
		This account shall include the face amount of memberships subscribed but not issued. This account shall be credited at the time the subscription is received and Account 1350.2, Subscriptions to Memberships, debited. This account shall be debited and Account 4540.21, Memberships Issued, credited when a subscriber has paid the subscription in full and the membership certificates are issued.
4540.13	4540.13	*Members' Equity Certificates Subscribed but Unissued.*
		This account shall include the face amount of members' equity certificates subscribed but not issued. This account shall be credited at the time the subscription is received and Account 1350.3, Subscriptions to Members' Equity Certificates, debited. This account shall be debited and Account 4540.22, Members' Equity Certificates Issued, credited when a subscriber has paid the subscription in full and the members' equity certificates are issued.
4540.21	4540.21	*Memberships Issued.*
		This account shall include the face amount of membership certificates outstanding. A subsidiary membership certificate record shall be maintained to reflect the detail of the balance in this account.
4540.22	4540.22	*Member's Equity Certificates Issued.*
		This account shall include the face amount of members' equity certificates outstanding. A subsidiary members' equity certificate record shall be maintained to reflect the detail of the balance in this account.
4540.23	4540.23	*Members' Equity—Other.*
		This account shall include credit amounts arising from donations, forfeitures of membership fees, forgiveness of debts of the cooperative, and member's equities not otherwise provided for.
4540.31	4540.31	*Installments Paid on Capital Stock.*
		This account shall include the amount of installments paid on capital stock on a partial or installment payment plan by subscribers against whom there is no legally enforceable subscription contract, and who are entitled to be reimbursed the principal amount of their payments, with or without interest, in the event they fail to complete payment for the stock and receive certificates therefore. This account shall be debited and Account 4510, Capital Stock, credited with the par value of capital stock when the total subscription is received and the stock certificates are issued. Any difference between the purchase price of the subscription and the par value of the stock shall be credited to Account 4520, Additional Paid-In Capital. A subsidiary ledger shall be maintained to record for each subscriber, the amount subscribed, payments made, and the balance due. The balance in this account shall be reconciled monthly with the subscription ledger.
4540.32	4540.32	*Installments Paid on Memberships Subscribed.*
		This account shall include the amount of installments paid by prospective members on membership subscriptions against whom there is no legally enforceable subscription contract, and who are entitled to be reimbursed for the principal amount of their payments, with or without interest, in the event they fail to complete payment for the membership and receive certificates therefor. This account shall be debited and Account 4540.21, Memberships Issued, credited with the face amount of the membership when the total subscription is received and the membership certificates are issued. A subsidiary ledger shall be maintained to record for each subscriber, the amount subscribed, payments made, and the balance due. The balance in this account shall be reconciled monthly with the subscription ledger.
4540.33	4540.33	*Installments Paid on Equity Certificates Subscribed*
		This account shall include the amount of installments paid by prospective members on equity certificate subscriptions against whom there is no legally enforceable subscription contract, and who are entitled to be reimbursed for the principal amount of their payments, with or without interest, in the event they fail to complete payment for the membership and receive equity certificates therefor.

Class of company		Account title
Account No.		
A	B	
		This account shall be debited and Account 4540.22, Members' Equity Certificates Issued, credited with the face amount of the memberships when the total subscription is received and the equity certificates are issued. A subsidiary ledger shall be maintained to record for each subscriber, the amount subscribed, payments made, and the balance due. The balance in this account shall be reconciled monthly with the subscription ledger.
4540.41	4540.41	*Other Capital—Miscellaneous*
		This account shall include amounts which are credits arising from capital recorded upon the reorganization or recapitalization of the company and temporary declines in the value of marketable securities held for investment purposes.
4550.1	4550.1	*Operating Margins*
		This account shall include amounts received or receivable from the furnishing of telecommunications service in excess of costs incurred in the furnishing of such service. If costs exceed revenues, the excess cost of furnishing telecommunications service shall be recorded as a debit to this account.
4550.2	4550.2	*Nonoperating Margins*
		This account shall include margins arising from transactions or activities not related to the furnishing of telecommunications service. Included in this account are receipts from investments, income from investments, income from nonoperating plant, and revenues derived from services performed for others incident to the company's regulated telecommunications operations.
4550.3	4550.3	*Other Margins*
		This account shall include patronage capital credits assigned to the cooperative by other nonprofit organizations prior to January 1, 1970, which were not credited directly to an operating expense account as a reduction in the cost of furnishing telecommunications service. No entries shall be made to this account unless it is to distribute or eliminate prior balances in conformance with the bylaws of the cooperative.
4550.4	4550.4	*Patronage Capital Assignable*
		This account shall include all amounts transferred from operating margins, nonoperating margins, and other margin accounts which are assignable to individual patrons.
4550.5	4550.5	*Patrons' Capital Credits Assigned*
		This account shall include the amounts of patronage capital which have been credited to individual patrons. A subsidiary patronage capital ledger shall be maintained so as to reflect the amount of capital furnished by each patron and the amount of such capital returned to the patron.
4550.6	4550.6	*Gain on the Retirement of Capital Credits*
		This account shall include credits resulting from the retirement of patronage capital through settlement of individual patrons' accounts at less than 100 percent of the capital assigned to the patron. The portion of patronage capital not returned to patrons under such settlements shall be debited to Account 4550.5, Patrons' Capital Credits Assigned, and credited to this account. This account shall also include amounts representing patronage capital authorized to be retired to patrons who cannot be located. Returned checks issued for retirements of patronage capital, after an appropriate waiting period, shall be credited to this account and a record shall be maintained adequate to enable the cooperative to make payment to the patron if and when a claim has been established by the patron.
	6210.11	*Analog Electronic Expense*
		This account shall include expenses associated with analog electronic switching.
	6210.21	*Digital Electronic Expense*
		This account shall include expenses associated with digital electronic switching.
	6210.31	*Electro-Mechanical Expense*
		This account shall include expenses associated with electro-mechanical switching.
	6230.11	*Radio Systems Expense*
		This account shall include expenses associated with radio systems.
	6230.21	*Circuit Equipment Expense*
		This account shall include expenses associated with circuit equipment.
	6560.1	*Depreciation Expense*
		This account shall include the depreciation expense associated with telecommunications plant in service (Accounts 2112 through 2441) and property held for future telecommunications use (Account 2002).
	6560.2	*Amortization Expense*
		This account shall include the amortization expense associated with capital leases and leasehold improvements (Accounts 2681 and 2682), intangibles (Account 2690), and telecommunications plant adjustments (Account 2005).
	7200.1	*Operating Investment Tax Credits—Net*

Class of company		Account title
Account No.		
A	B	
		This account shall be charged and Account 4320, Unamortized Operating Investment Tax Credits—Net, shall be credited with investment tax credits generated from qualified expenditures related to regulated operations which the company defers rather than recognizes currently in income. This account shall be credited and Account 4320 shall be charged ratably with the amortization of each year's investment tax credits included in Account 4320 for investment services for ratemaking purposes. Such amortization shall be determined in relation to the period of time used for computing book depreciation on the property with respect to which the tax credits relate.
	7200.2	*Operating Federal Income Taxes*
		This account shall be charged and Account 4070.1, Income Taxes Accrued—Federal, shall be credited for the amount of Federal income tax expense incurred in the current operating period. This account shall also reflect subsequent adjustments to amounts previously charged. Taxes should be accrued each month on an estimated basis and adjustments made as later data becomes available.
	7200.3	*Operating State and Local Income Taxes*
		This account shall be charged and Account 4070.2, Income Taxes Accrued—State and Local, shall be credited for the amount of state and local income tax expense incurred in the current operating period. This account shall also reflect subsequent adjustments to amounts previously charged. Taxes should be accrued each month on an estimated basis and adjustments made as later data becomes available.
7240.1	7200.41	*Operating Taxes—Property*
		This account shall be charged and Account 4080.1, Other Taxes Accrued—Property, shall be credited for the amount of property tax expense incurred in the current operating period. This account shall also reflect subsequent adjustments to amounts previously charged. Taxes should be accrued each month on an estimated basis and adjustments made as later data becomes available.
7240.2	7200.42	*Operating Taxes—Miscellaneous*
		This account shall be charged and Account 4080.5, Other Taxes Accrued—Miscellaneous, shall be credited for the amount of all other taxes accrued during the current operating period and not provided for elsewhere such as gross receipts, franchise, and capital stock tax expense incurred in the current operating period. This account shall also reflect subsequent adjustments to amounts previously charged. Taxes should be accrued each month on an estimated basis and adjustments made as later data becomes available.
	7200.5	*Provision for Deferred Operating Income Taxes-Net*
		This account shall be charged or credited, as appropriate, with contra entries recorded in either Account 4100, Net Current Deferred Operating Income Taxes, or Account 4340, Net Noncurrent Deferred Operating Income Taxes, as appropriate, for income tax expense that has been deferred. Subsidiary record categories shall be maintained to distinguish between property and nonproperty related deferrals and so that the company may separately report the amounts contained herein that relate to Federal, state, and local income taxes.
	7300.1	*Dividend Income*
		This account shall include dividends on investments in common and preferred stock, which is the property of the company, whether such stock is owned by the company and held in its treasury, or deposited in trust, or otherwise controlled. This account shall not include dividends or other returns on securities issued or assumed by the company and held by or for it, whether pledged as collateral, or held in its treasury, in special deposits, or in sinking or other funds. Dividends on stocks of other companies held in sinking or other funds shall be credited to Account 7300.3, Income from Sinking and Other Funds. Dividends received and receivable from affiliated companies accounted for on the equity method shall be included in Account 1401, Investments in Affiliated Companies, as a reduction of the carrying value of the investments.
	7300.2	*Interest Income*
		This account shall include interest on securities, including notes and other evidences of indebtedness which are the property of the company, whether such securities are owned by the company and held in its treasury, or deposited in trust (except in sinking or other funds) or otherwise controlled. It shall also include interest on bank balances, certificates of deposits, open accounts, and other analogous items. There shall be included in this account for each month, the applicable amount requisite to extinguish, during the interval between the date of acquisition and the date of maturity, the difference between the purchase price and the par value of securities owned, the income from which is includable in this account. Amounts thus credited or charged shall be concurrently included in the accounts in which the securities are carried. Any such difference remaining unextinguished at the sale or upon the maturity and satisfaction of such securities shall be cleared to Account 7300.6. Other Nonoperating Income and Expense.
	7300.3	*Income from Sinking and Other Funds*

Class of company		Account title
Account No.		
A	B	
		This account shall include the income accrued on cash, securities issued by other companies, and other assets (not including securities issued or assumed by the company) held in sinking and other funds.
		There shall be included in this account for each month the applicable amount requisite to extinguish, during the interval between the date of acquisition and the date of maturity, the difference between the purchase price and the par value of securities held in sinking or other funds. Amounts thus credited or charged shall be concurrently included in the accounts in which the securities are carried. Any such differences remaining unextinguished upon the maturity and satisfaction of such securities shall be cleared to Account 7300.6. Other Nonoperating Income and Expense.
	7300.4	*Allowance for Funds Used During Construction*
		This account shall be credited with such amounts as are charged to the telecommunications plant accounts for the purpose or recording an allowance for funds used for construction purposes.
	7300.5	*Gains or Losses from the Disposition of Certain Property*
		This account shall include gains or losses resulting from the disposition of land or artworks; plant with traffic, and nonoperating telecommunications plant not previously used in the provision of telecommunication services.
	7300.6	*Other Nonoperating Income and Expense*
		This account shall include all other items of income and gains or losses from activities not specifically provided for elsewhere such as gains or losses realized on the sale of temporary cash investments or marketable equity securities; fees collected in connection with the exchange of coupon bonds for registered bonds; uncollectible amounts previously credited to Accounts 7300.1, 7300.2, 7300.3, 7300.4, 7300.5, and 7300.6, gains or losses from the extinguishment of debt made to satisfy sinking fund requirements; gains or losses of a nonoperating nature arising from the exchange or translation of foreign currency; net unrealized losses on investments in current marketable equity securities; write-downs or write-offs of the book costs of investments in equity securities due to permanent impairment; amortization of goodwill; the company's share of earnings or losses of affiliated companies accounted for on the equity method; and the net balance of the revenue from and the expenses of property, plant, and equipment, the cost of which is includable in Account 2006, Nonoperating Plant.
	7400.1	*Nonoperating Investment Tax Credits—Net*
		This account shall be charged and Account 4330, Unamortized Nonoperating Investment Tax Credits—Net, shall be credited with nonoperating investment tax credits generated from qualified expenditures related to other operations which the company has elected to defer rather than recognize currently in income.
		This account shall be credited and Account 4330, Unamortized Nonoperating Investment Tax Credits—Net, shall be charged with the amortization of each year's investment tax credits included in such accounts relating to amortization of previously deferred investment tax credits of other property or regulated property, the amortization of which does not serve to reduce costs of service (but the unamortized balance does reduce rate base) for ratemaking purposes. Such amortization shall be determined with reference to the period of time used for computing book depreciation on the property with respect to which the tax credits relate.
	7400.2	*Nonoperating Federal Income Taxes*
		This account shall be charged and Account 4070.1, Income Taxes Accrued—Federal, shall be credited for the amount of nonoperating Federal income taxes for the current period. This account shall also reflect subsequent adjustments to amounts previously charged.
		Taxes shall be accrued each month on an estimated basis and adjustments made as later data becomes available. Companies that adopt the flowthrough method of accounting for investment tax credits shall reduce the calculated provision in this account by the entire amount of the credit realized during the year. Tax credits, if normalized, shall be recorded consistent with the accounting for investment tax credits.
		No entries shall be made to this account to reflect interperiod tax allocation.
	7400.3	*Nonoperating State and Local Income Taxes*
		This account shall be charged and Account 4070.2, Income Taxes Accrued—State and Local, shall be credited for the amount of nonoperating state and local income taxes for the current period. This account shall also reflect subsequent adjustments to amounts previously charged.
		Taxes shall be accrued each month on an estimated basis and adjustments made as later data becomes available.
		No entries shall be made to this account to reflect interperiod tax allocation.
	7400.4	*Nonoperating Other Taxes*
		This account shall be charged and Account 4080.5, Other Taxes Accrued—Miscellaneous, shall be credited for all nonoperating taxes, other than Federal, state, and local income taxes, and payroll related taxes for the current period. Among the items includable in this account are property, gross receipts, franchise and capital stock taxes. This account shall also reflect subsequent adjustments to amounts previously charged.
	7400.5	*Provision for Deferred Nonoperating Income Taxes—Net*

Class of company		Account title
Account No.		
A	B	
		This account shall be charged or credited, as appropriate, with contra entries recorded in either Account 4110, Net Current Deferred Nonoperating Income Taxes, or Account 4350, Net Noncurrent Deferred Nonoperating Income Taxes, as appropriate, for nonoperating tax expenses that have been deferred. Subsidiary record categories shall be maintained to distinguish between property and nonproperty related deferrals and so that the company may separately report the amounts contained herein that relate to Federal, state, and local income taxes.
	7600.1	*Extraordinary Income Credits*
		This account shall be credited with nontypical, noncustomary, and infrequently recurring gains which would significantly distort the current year's income computed before such extraordinary items, if reported other than as extraordinary items. Income tax relating to the amounts recorded in this account shall be recorded in Account 7600.3, Current Income Tax Effect for Extraordinary Items—Net, and Account 7600.4, Provision for Deferred Income Tax Effect of Extraordinary Items—Net.
	7600.2	*Extraordinary Income Charges*
		This account shall be debited with nontypical, noncustomary, and infrequently recurring losses which would significantly distort the current year's income computed before such extraordinary items, if reported other than as extraordinary items. Income tax relating to the amounts recorded in this account shall be recorded in Account 7600.3, Current Income Tax Effect for Extraordinary Items—Net, and Account 7600.4, Provision for Deferred Income Tax Effect of Extraordinary Items—Net.
	7600.3	*Current Income Tax Effect of Extraordinary Items—Net*
		This account shall be charged or credited and Account 4070.1, Income Taxes Accrued—Federal, or Account 4070.2, Income Taxes Accrued—State and Local, shall be credited or charged, as appropriate, for all current income tax effects (Federal, state, and local) of items included in Account 7600.1, Extraordinary Income Credits, and Account 7600.2, Extraordinary Income Charges.
	7600.4	*Provision for Deferred Income Tax Effect of Extraordinary Items—Net*
		This account shall be charged or credited, as appropriate, with a contra amount recorded in Account 4350, Net Noncurrent Deferred Nonoperating Income Taxes, or Account 4110, Net Current Deferred Nonoperating Income Taxes, for the income tax effects (Federal, state, and local) of items included in Account 7600.1, Extraordinary Income Credits, and Account 7600.2, Extraordinary Income Charges, that have been deferred.

[55 FR 3388, Feb. 1, 1990; 55 FR 17352, Apr. 24, 1990, as amended at 55 FR 53488, Dec. 31, 1990; 70 FR 25757, May 16, 2005]

§ 1770.16 Supplementary accounts required of nonprofit organizations.

Class of company		Account title
Account No.		
A	B	
		Current Assets
1350.1	1350.1	Subscriptions to Capital Stock.
1350.2	1350.2	Subscriptions to Memberships.
1350.3	1350.3	Subscriptions to Members' Equity Certificates.
1350.4	1350.4	Other Current Assets.
		Current Liabilities
4130.1	4130.1	Patronage Capital Payable.
4130.2	4130.2	Other Current Liabilities—Miscellaneous.
		Long-Term Debt
4270.1	4270.1	Members' Redeemable Equity Certificates Subscribed but Unissued.
4270.2	4270.2	Members' Redeemable Equity Certificates Issued.
4270.3	4270.3	Other Long-Term Debt.
1350.1	1350.1	*Subscriptions to Capital Stock*
		This account shall include the balance due from subscribers upon legally enforceable subscriptions to capital stock. The purchase price of subscriptions shall be charged to this account at the time the subscription is received. The par value of the stock subscribed shall be credited to Account 4540.11, Capital Stock Subscribed, and the difference between the purchase price and the par value shall be credited to Account 4520, Additional Paid-In Capital.
1350.2	1350.2	*Subscriptions to Memberships*
		This account shall include the balance due on memberships subscribed. The face amount of memberships subscribed shall be charged to this account at the time the subscription is received. The offsetting credit shall be to Account 4540.12, Memberships Subscribed but Unissued.

Class of company		Account title
Account No.		
A	B	
		A subscription ledger shall be maintained to record for each subscriber, the amount subscribed, payments made, and the balance due. The balance in this account shall be reconciled monthly with the subscription ledger.
1350.3	1350.3	*Subscriptions to Members' Equity Certificates*
		This account shall include the balance due on member's equity certificates subscribed. The face amount of certificates subscribed shall be charged to this account at the time the subscription is received. The offsetting credit shall be to Account 4540.13, Members' Equity Certificates Subscribed but Unissued, or to Account 4270.1, Members' Redeemable Equity Certificates Subscribed but Unissued.
		A subscription ledger shall be maintained to record for each subscriber, the amount subscribed, payments made, and the balance due. The balance in this account shall be reconciled monthly with the subscription ledger. The subscription ledger shall be maintained in such a manner as to separately identify redeemable and nonredeemable certificates.
1350.4	1350.4	*Other Current Assets*
		This account shall include the amount of all current assets which are not includable in Accounts 1120 through 1350.3.
4130.1	4130.1	*Patronage Capital Payable*
		This account shall include the amount of patronage capital which has been authorized to be returned to patrons.
4130.2	4130.2	*Other Current Liabilities—Miscellaneous*
		This account shall include liabilities of current character which are not includable in Accounts 4010 through 4130.1.
4270.1	70.1	*Members' Redeemable Equity Certificates Subscribed but Unissued*
		This account shall include the face amount of members' equity certificates which are redeemable at some specified future date for which subscriptions have been received but for which certificates have not been issued. This account shall be credited at the time the subscription is received and Account 1350.3, Subscriptions to Members' Equity Certificates, debited.
		This account shall be debited and Account 4270.2, Members' Redeemable Equity Certificates Issued, credited when a subscriber has paid the subscription in full and the equity certificates are issued.
4270.2	4270.2	*Members' Redeemable Equity Certificates Issued*
		This account shall include the face amount of outstanding members' equity certificates which are redeemable at some specified future date. A subsidiary members' redeemable equity certificate record shall be maintained to reflect the detail of the balance in this account.
4270.3	4270.3	*Other Long-Term Debt*
		This account shall include long-term debt not provided for elsewhere.

§ 1770.17 Expense matrix.

The expense accounts shall be maintained by the following subsidiary record categories, as appropriate to each account. Such subsidiary record categories shall be reported as required by 47 CFR part 43.

(a) *Salaries and wages*. This subsidiary record category shall include compensation to employees, such as wages, salaries, commissions, bonuses, incentive awards, and termination payments.

(b) *Benefits*. This subsidiary record category shall include payroll related benefits on behalf of employees such as the following:

(1) Pensions;

(2) Savings plan contributions (company portion);

(3) Worker's compensation required by law;

(4) Life, hospital, medical, dental, and vision plan insurance, and

(5) Social Security and other payroll taxes.

(c) *Rents*. (1) This subsidiary record category shall include amounts paid for the use of real and personal operating property. Amounts paid for real property shall be included in Account 6121, Land and Buildings Expense. This category includes payments for operating leases but does not include payments for capital leases.

(2) This subsidiary record category is applicable only to the Plant Specific Operations Expense accounts. Incidental rents, e.g., short-term rental car expense, shall be categorized as Other Expenses (see paragraph (d) of this section) under the account which reflects

the function for which the incidental rent was incurred.

(d) *Other expenses*. This subsidiary record category shall include costs which cannot be classified to the other subsidiary record categories. Included are material and supplies, including provisioning (*note also* Account 6512, Provisioning Expense); contracted services; accident and damage payments, insurance premiums; traveling expenses and other miscellaneous costs.

(e) *Clearances*. This subsidiary record category shall include amounts transferred to Construction accounts (*see* 47 CFR 32.2000(c)(2)(iii)), other Plant Specific Operations Expense accounts and/or Account 3100, Accumulated Depreciation (cost of removal; *see* 47 CFR 32.2000(g)(1)(iii)), as appropriate, from Accounts 6112, Motor Vehicles Expense, 6114, Tools and Other Work Equipment Expense, 6534, Plant Operations and Administration Expense, and 6535, Engineering Expense. There shall also be transfers to Construction or other Plant Specific Operations Expense accounts, as appropriate, from Account 6512, Provisioning Expense. With respect to these expenses, companies may establish such clearing accounts as they deem necessary to accomplish substantially the same results, provided that within thirty (30) days of the opening of such accounts, companies shall notify the FCC of the nature and purpose thereof. Additional clearing accounts affecting other expense areas may be established with prior approval of the FCC. Should companies elect, the initial incurred subsidiary record category identification may be carried through to the final accounts without FCC approval.

[70 FR 25757, May 16, 2005]

§§ 1770.18–1770.24 [Reserved]

§ 1770.25 Unusual items and contingent liabilities.

Extraordinary items, prior period adjustments and contingent liabilities shall be submitted to RUS for review before being recorded in the company's books of account. The materiality of corrections of errors in prior periods shall be measured in relation to the summary account level used for reporting purposes for Class A companies, or in relation to total operating revenues or total operating expenses for Class B companies. For Class A companies, no correction in excess of one percent of the aggregate summary account dollars or one million dollars, whichever is higher, may be recorded in current operating accounts without prior approval. For Class B companies, no correction which exceeds one percent of total operating revenues or one percent of total operating expenses, depending on the nature of the item, may be recorded in current operating accounts without prior approval.

[70 FR 25758, May 16, 2005]

Subpart C—Accounting Interpretations

SOURCE: 61 FR 39847, July 31, 1996, unless otherwise noted.

§ 1770.26 General.

(a) The standard provisions of the security instruments utilized by the Rural Utilities Service (RUS) and the Rural Telephone Bank (RTB) for all telecommunications borrowers require borrowers to at all times keep and safely preserve, proper books, records, and accounts in which full and true entries will be made of all of the dealings, business, and affairs of the borrower in accordance with the methods and principles of accounting prescribed by the state regulatory body having jurisdiction over the borrower and by the Federal Communications Commission (FCC) in its Uniform System of Accounts for telecommunications companies (47 CFR part 32), as those methods and principles of accounting are supplemented from time to time by RUS.

(b) This subpart implements those standard provisions of the RUS and RTB security instruments by prescribing accounting principles, methodologies, and procedures applicable to all telecommunications borrowers for particular situations.

§ 1770.27 Definitions.

As used in this part:

Borrower is an RUS telecommunications borrower.

Cushion of Credit Account is a 5 percent interest bearing account established by RUS in which all voluntary payments or overpayments on Rural Electric and Telephone Revolving Funds after October 1, 1987, are deposited.

FCC is the Federal Communications Commission.

Part 32 is 47 CFR part 32, Uniform System of Accounts, issued by the Federal Communications Commission.

RAO is the Responsible Accounting Officer of the Federal Communications Commission.

RE Act is the Rural Electrification Act of 1936, as amended (7 U.S.C. 901 *et seq.*).

RETRF is the Rural Electric and Telephone Revolving Fund.

RTB is the Rural Telephone Bank.

RUS is the Rural Utilities Service, an agency of the United States Department of Agriculture, or its predecessor or successor.

§§ 1770.28–1770.45 [Reserved]

APPENDIX TO SUBPART C OF PART 1770—ACCOUNTING METHODS AND PROCEDURES REQUIRED OF ALL BORROWERS

All borrowers shall maintain and keep their books of accounts and all other books and records which support the entries in such books of accounts in accordance with the accounting principles prescribed in this appendix.

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101 Postretirement Benefits

A. Statement of Financial Accounting Standards No. 106, Employers' Accounting for Postretirement Benefits Other than Pensions (Statement No. 106), requires reporting entities to accrue the expected cost of postretirement benefits during the years the employee provides service to the entity. For purposes of applying the provisions of Statement No. 106, members of the board of directors are considered to be employees of the cooperative. Prior to the issuance of Statement No. 106, most reporting entities accounted for postretirement benefit costs on a ''pay-as-you-go'' basis; that is, costs were recognized when paid, not when the employee provided service to the entity in exchange for the benefits. (Statement 106 is available from the Financial Accounting Standards Board, 401 Merritt 7, P.O. Box 5116, Norwalk, CT. 06856–5116.)

B. As defined in Statement No. 106, a postretirement benefit plan is a deferred compensation arrangement in which an employer promises to exchange future benefits for an employee's current services. Postretirement benefit plans may be funded or unfunded. Postretirement benefits include, but are not limited to, health care, life insurance, tuition assistance, day care, legal services, and housing subsidies provided outside of a pension plan.

C. Statement No. 106 applies to both written plans and to plans whose existence is implied from a practice of paying postretirement benefits. An employer's practice of providing postretirement benefits to selected employees under individual contracts with specific terms determined on an employee-by-employee basis does not, however, constitute a postretirement benefit plan under the provisions of this statement.

D. Postretirement benefit plans generally fall into three categories: single-employer defined benefit plans, multiemployer plans, and multiple-employer plans.

E. A single-employer plan is a postretirement benefit plan that is maintained by one employer. The term may also be applied to a plan that is maintained by related parties such as a parent and its subsidiaries. A multiemployer plan is a postretirement benefit plan in which two or more unrelated employers contribute, usually pursuant to one or more collective-bargaining agreements. One characteristic of a multiemployer plan is that the assets contributed by one participating employer may be used to provide benefits to employees of other participating employers since assets contributed by an employer are not segregated in a separate account or restricted to provide benefits only to employees of that employer.

F. A multiple-employer plan is a postretirement benefit plan that is maintained by more than one employer but is not a multiemployer plan. A multiple-employer plan is generally not collectively bargained and is intended to allow participating employers to pool their plan assets for investment purposes and reduce the cost of plan administration. A multiple-employer plan maintains separate accounts for each employer so that contributions provide benefits only for employees of the contributing employer.

G. The accounting requirements set forth in this interpretation focus on single- and multiple-employer plans. The accounting requirements set forth in Statement No. 106 for multiemployer plans or defined contribution plans shall be adopted for borrowers electing those types of plans.

H. Under the provisions of Statement No. 106, there are two components of the postretirement benefit cost: the current period cost and the transition obligation. The transition obligation is a one-time accrual of the costs resulting from services already provided. Statement No. 106 allows the transition obligation to be deferred and amortized on a straight-line basis over the average remaining service period of the active employees. If the average remaining service period of the active employees is less than 20 years, a 20-year amortization period may be used.

I. Accounting Requirements

A. All borrowers shall adopt the accrual accounting provisions and reporting requirements as set forth in Statement No. 106. The transition obligation and accrual of the current period cost must be based upon an actuarial study. This study must be updated to allow the borrower to comply with the measurement date requirements of Statement No. 106; however, the study must, at a minimum, be updated every five years. Borrowers may not account for postretirement benefits on a ''pay-as-you-go'' basis.

B. Under the provisions of Statement No. 106, an entity may recognize the transition obligation, in its entirety, when Statement No. 106 is first adopted or the entity may elect to delay the recognition of the transition obligation. On December 26, 1991, however, the FCC issued 6 FCC Rcd 7560, which requires telecommunications carriers to recognize the transition obligation on a delayed basis. RUS reviewed this issuance and has determined that borrowers must comply with this ruling and recognize the transition obligation on a delayed basis.

C. The deferral and amortization of the transition obligation on a delayed basis is considered to be an off balance sheet item. As a result, an accounting entry is not required at the time of adoption of Statement No. 106. Instead, the transition obligation is recognized as a component of postretirement benefit cost as it is amortized. The amount of the unamortized transition obligation must be disclosed in the notes to the financial statements.

D. In accordance with the provisions of Responsible Accounting Officer (RAO) Letter 20, released by the FCC on April 24, 1992, Account 4310, Other Long-Term Liabilities, shall be used to record the liability accrued for postretirement benefits. (RAO Letter 20 is available from the Federal Communications Commission, 1919 M Street, NW., Washington, DC 20554.) Borrowers shall credit this account for the net periodic cost of postretirement benefits for the current year and shall debit this account for any fund payments made during the current year.

E. Net periodic postretirement benefit cost includes current period service cost, interest cost, return on plan assets, amortization of prior service cost, gains and losses, and amortization of the transition obligation. If fund payments create a debit balance in the postretirement benefits portion of Account 4310, the debit balance applicable to postretirement benefits shall be reported in Account 1410, Other Noncurrent Assets. Account 1410 shall also be used to record any prepaid postretirement benefit cost.

F. The benefits portion of the expense matrix for the appropriate Part 32 expense accounts shall be used to record the current period service cost component of the current year's net periodic postretirement benefit cost. The interest cost component, return on plan assets, amortization of prior service cost, gains and losses, and amortization of

the transition obligation shall be charged to the benefits portion of the expense matrix of Account 6728, Other General and Administrative.

II. Effective Date and Implementation

A. For plans outside the United States and for defined benefit plans of employers that (a) are nonpublic enterprises and (b) sponsor defined benefit postretirement plans with no more than 500 plan participants in the aggregate, Statement No. 106 is effective for fiscal years beginning after December 15, 1994. For all other plans, Statement No. 106 is effective for fiscal years beginning after December 15, 1992.

102 Rural Telephone Bank Stock

A. Capital stock issued by the Rural Telephone Bank consists of Class A, Class B, and Class C stock. Class A stock is issued only to the Administrator of RUS on behalf of the United States in exchange for capital furnished to RTB.

B. Class B stock is issued only to recipients of loans under Section 408 of the Rural Electrification Act (RE Act). Borrowers receiving loan funds pursuant to Section 408(a)(1) or (2) of the RE Act are required to invest 5 percent of the amount of loan funds approved in Class B stock. No dividends are payable on Class B stock. All holders of Class B stock are entitled to patronage refunds in the form of Class B stock under the terms and conditions specified in the bylaws of the RTB.

C. Class C stock is available for purchase by borrowers, corporations, and public bodies eligible to borrow under Section 408 of the RE Act, or by organizations controlled by such borrowers, corporations and public bodies. The payment of dividends is in accordance with the bylaws of the RTB.

Accounting Requirements

A. The purchase of RTB stock required by the RE Act shall be debited to Account 1402.1, Investments in Nonaffiliated Companies—Class B RTB Stock. Patronage refunds in the form of additional shares of RTB Class B Stock shall be debited to Account 1402.1 and credited to Account 1402.11, Investments in Nonaffiliated Companies—Class B RTB Stock—Cr.

B. Purchases of Class C RTB stock shall be debited to Account 1402.2, Investments in Nonaffiliated Companies—Class C RTB Stock. Cash dividends received on Class C RTB stock shall be credited to Account 7310, Dividend Income.

C. Once a borrower has repaid all of its RTB loans, it may request that its Class B stock be converted to Class C stock. When the conversion is made, Account 1402.2 shall be debited and Account 1402.1 shall be credited for the face value of the stock converted. Account 1402.21, Investments in Nonaffiliated Companies—Class C RTB Stock—Cr., shall be credited and Account 1402.11 shall be debited for the face value of the Class B stock that has been received as patronage refunds.

103 Cushion of Credit Investments

A. The RUS Cushion of Credit account is an investment account bearing an interest rate of 5 percent. All voluntary payments or overpayments on Rural Electric and Telephone Revolving Fund (RETRF) loans made after October 1, 1987, are deposited into this account in the appropriate borrower's name.

Accounting Requirements

A. The following journal entries shall be used by RUS borrowers to record the transactions associated with cushion of credit payment:

1. Dr. 4210.18, RUS Notes—Advance Payments, Dr. Cr. 1130.1/1120.11, Cash—General Fund. To record the cushion of credit payment.
2. Dr. 4210.18, RUS Notes—Advance Payments, Dr. Cr. 7320/7300.2, Interest Income. To record interest earned on cushion of credit deposits.
3. Dr. 4210.12, RUS Notes, Cr. 4210.18, RUS Notes—Advance Payments, Dr. To apply cushion of credit payments (and interest) to the RUS note.

104 Rural Economic Development Loan and Grant Program

A. On December 21, 1987, Section 313, Cushion of Credit Payments Program (7 U.S.C. 901 *et seq.*), was added to the RE Act. Section 313 establishes a Rural Economic Development Subaccount and authorizes the Administrator of the RUS to provide zero interest loans or grants to RE Act borrowers for the purpose of promoting rural economic development and job creation projects. Effective December 5, 1994, this authority was assigned to the Administrator, Rural Business and Cooperative Development Service.

B. 7 CFR part 1703, Subpart B, Rural Economic Development Loan and Grant Program, sets forth the policies and procedures relating to the zero interest loan program and for approving and administering grants.

Accounting Requirements

A. The accounting journal entries required to record the transactions associated with a Rural Economic Development grant are as follows:

1. Dr. 1130.4/1120.14, Cash—General Fund—Economic Development Grant Funds. Cr. 4210.25, RUS Notes—Economic Development Grant; Cr. 4540.41, Other Capital—Miscellaneous; or Cr. 7360/7300.6, Other Nonoperating Income. To record grant

funds disbursed by RUS. If the grant agreement requires repayment of the funds upon termination of the revolving loan program, Account 4210.25 shall be credited. If the grant agreement states that there is absolutely no obligation for repayment upon termination of the revolving loan program, the funds shall be accounted for as a permanent infusion of capital by crediting Account 4540.41. If, however, the grant agreement is silent as to the final disposition of the grant funds, Account 7360/7300.6 shall be credited.

2. Dr. 1401.1, Other Investments in Affiliated Companies—Federal Economic Development Grant Loans or Dr. 1402.4, Other Investments in Nonaffiliated Companies—Federal Economic Development Grant Loans Cr. 1130.4/1120.14, Cash—General Fund—Economic Development Grant Funds. To record a Federal revolving loan to an economic development project.
3. Dr. 1130.1/1120.11, Cash—General Fund. Cr. 7360/7300.6, Other Nonoperating Income. To record payment of loan servicing fees charged to the economic development project.
4. Dr. 1130.5/1120.15, Cash—General Fund—Economic Development Non-Federal Revolving Funds. Cr. 1401.1, Other Investments in Affiliated Companies—Federal Economic Development Grant Loans or Cr. 1402.4, Other Investments in Nonaffiliated Companies—Federal Economic Development Grant Loans. To record the repayment, by the project, of the Federal revolving loan.
5. Dr. 1401.2, Other Investments in Affiliated Companies—Non-Federal Economic Development Grant Loans or Dr. 1402.5, Other Investments in Nonaffiliated Companies—Non-Federal Economic Development Grant Loans. Cr. 1130.5/1120.15, Cash—General Fund—Economic Development Non-Federal Revolving Funds. To record a Non-Federal revolving loan to an economic development project.
6. Dr. 1210, Interest and Dividends Receivable Cr. 7320/7300.2, Interest Income. To record the interest earned on a Non-Federal revolving loan to an economic development project.
7. Dr. 1130.5/1120.15, Cash—General Fund—Economic Development Non-Federal Revolving Funds. CR. 1401.2, Other Investments in Affiliated Companies—Non-Federal Economic Development Grant Loans or Cr. 1402.5, Other Investments in Nonaffiliated Companies—Non-Federal Economic Development Grant Loans. To record the repayment, by the project, of the Non-Federal revolving loan.

B. The accounting journal entries required to record the transactions associated with a Rural Economic Development loan are as follows:

1. Dr. 4210.26, Economic Development Notes—Unadvanced, Fr. Cr. 4210.25, Economic Development Notes. To record the contractual obligation to RUS for the Economic Development Notes.
2. Dr. 1130.6/1120.16, Cash—General Fund—Economic Development Loan Funds Cr. 4210.26, Economic Development Notes—Unadvanced, Dr. To record the receipt of the economic development loan funds.
3. Dr. 1401.3, Other Investments in Affiliated Companies—Federal Econmic Development Loans or Dr. 1402.6, Other Investments in Nonaffilitated Companies—Federal Economic Development Loans. Cr. 1130.6/1120.16, Cash—General Fund—Ecoomice Development Loan Funds. To record the discursement of economci development loand funds to the project.
4. Dr. 1130.1/1120.11, Cash—General Fund. Cr. 7360/7300.6, Other Nonoperating Income. To record payment of loan servicing fees charged to the economic development project.
5. Dr. 1210, Interest and Dividends Receivable Cr. 7320/7300.2, Interest Income. To record the interest earned on the investment of rural economic development loan funds.
6. Dr. 7370, Special Charges. Cr. 1130.1, Cash—General Funds. To record the payment of interest earned in excess of $500 on the investment of rural economic development loan funds. NOTE: Interest earned in excess of $500 must be used for the rural economic development project for which the loan funds were received or returned to RUS.
7. Dr. 1130.6/1120.16, Cash—General Fund—Economic Development Loan Funds. Cr. 1401.3, Other Investments in Affiliated Companies—Federal Economic Development Loans or Cr. 1402.6, Other Investments in Nonaffiliated Companies—Federal Economic Development Loans. To record repayment, by the project, of the economic development loan.
8. Dr. 4210.25, Economic Development Notes. Cr. 1130.6/1120.16, Cash—General Fund—Economic Development Loan Funds. To record the repayment, to RUS, of the economic development loan funds.

105 Satellite and Cable Television Services

A. Many RUS borrowers have become involved in providing either satellite or cable television services to their members and others through subsidiaries, joint ventures, or as segments of their current operations.

Accounting Requirements

A. This section outlines the accounting to be followed when recording transactions involving satellite or cable television services.

1. Separate Subsidiary. If a borrower provides satellite or cable television services through a separate subsidiary, the investment in the subsidiary shall be debited to Account 1401, Investments in Affiliated Companies. The net income or loss of the subsidiary shall be debited or credited to Account 1401, as appropriate, with an offsetting entry to Account 7360, Other Nonoperating Income.

2. *Joint Venture*. i. If a borrower provides satellite or cable television services through a joint venture, the borrower's ownership interest dictates the accounting methodology. If the borrower has less than a 20 percent ownership interest in the joint venture, the investment is accounted for under the cost method of accounting in Account 1402, Investments in Nonaffiliated Companies. Under the cost method, the joint venture's net income or loss is not recorded in the borrower's records. Income is recognized only to the extent of any dividends declared by the joint venture. When a dividend is declared, the borrower shall debit Account 1210, Interest and Dividends Receivable, and credit Account 7310, Dividend Income. When the dividend is received in cash, the borrower shall debit Account 1130.1, Cash—General Fund, and credit Account 1210.

ii. If a borrower has a 20-percent or more ownership interest in the joint venture, the investment is accounted for under the equity method in Account 1401, Investments in Affiliated Companies. The borrower's proportionate share of the joint venture's net income or loss shall be debited or credited to Account 1401, as appropriate, with an offsetting entry to Account 7360, Other Nonoperating Income.

3. *Segment of Current Operations*. i. If a borrower provides satellite or cable television service as a segment of its current operations and there are no shared assets between this activity and the regulated telecommunications activities of the borrower, the investment shall be debited to Account 1406.1, Nonregulated Investments—Permanent Investment. The net income or loss from providing such service shall be debited or credited, as appropriate, to Account 1406.3, Nonregulated Investments—Current Net Income, with an offsetting entry to Account 7990, Nonregulated Net Income.

ii. If a borrower provides satellite or cable television service as a segment of current operations and shares assets between this activity and the regulated telecommunications activities of the borrower, the franchise and application fees shall be debited to a subaccount of Account 2690, Intangibles. The cost of the satellite or cable television equipment shall be debited to a subaccount of Account 2231, Radio Systems. Revenues earned from providing satellite or cable service shall be credited to Account 5280, Nonregulated Operating Revenue, while the associated expenses shall be recorded in a subaccount of the applicable regulated expense accounts.

4. *Sale and Installation of Satellite or Cable Television Equipment*. i. If a borrower sells or installs satellite or cable television equipment as a segment of its current operations and there are no shared assets between this activity and the regulated telecommunications activities of the borrower, the purchase of the equipment shall be debited to Account 1406.1, Nonregulated Investments—Permanent Investment. The net income or loss from providing such services shall be debited or credited, as appropriate, to Account 1406.3, Nonregulated Investments—Current Net Income, with an offsetting entry to Account 7990, Nonregulated Net Income.

ii. If a borrower sells or installs satellite or cable television equipment as a segment of its current operations and shares assets between this activity and the regulated telecommunications activities of the borrower, the purchase of the equipment shall be debited to Account 1220.2, Property Held for Sale or Lease. Revenues received for the sale or installation of the equipment shall be credited to Account 5280, Nonregulated Operating Revenue, while the associated expenses shall be debited to a subaccount of the applicable regulated expense accounts.

106 Consolidated Financial Statements

A. In October 1987, FASB issued Statement of Financial Accounting Standards No. 94, Consolidation of All Majority-Owned Subsidiaries (Statement No. 94). (Statement 94 is available from the Financial Accounting Standards Board, 401 Merritt 7, P.O. Box 5116, Norwalk, CT 06856–5116.) For purposes of reporting to RUS, Statement No. 94 shall be applied as follows:

1. A borrower that is a subsidiary of another entity shall prepare and submit to RUS separate financial statements even though this financial information is presented in the parent's consolidated statements.

2. In those cases in which a borrower has a majority-ownership in a subsidiary, the borrower shall prepare consolidated financial statements in accordance with the requirements of Statement No. 94. These consolidated statements must also include supplementary schedules presenting a Balance Sheet and Income Statement for each majority-owned subsidiary included in the consolidated statements.

B. Although Statement No. 94 requires the consolidation of majority-owned subsidiaries, the RUS Form 479, Financial and Statistical Report for Telecommunications Borrowers, shall be prepared on an unconsolidated basis by all borrowers.

107 Allowance for Funds Used During Construction

A. Statement of Financial Accounting Standard No. 34, Capitalization of Interest Cost, established the standards for capitalizing interest cost as a part of the historical cost of acquiring certain assets. In order to capitalize interest, the asset must require a period of time to complete or to get it ready for its intended use. This standard applies to all entities that construct facilities for their own use and should be applied by RUS Telecommunications borrowers as follows:

1. Only actual interest costs incurred on external borrowings qualify to be capitalized. The interest rate used to calculate the amount of interest to be capitalized is based on the companies external borrowings. If a construction project is associated with specific debt, the interest rate on that debt is used to calculate interest cost to be capitalized. If the project is not associated with a specific debt, a weighted average of the rates of all existing debt shall be applied to expenditures for the project. There is no materiality threshold for adoption of this standard (47 CFR 32.26).

2. If a borrower is involved in a joint construction project, all determinations as to the amount of interest incurred and qualified for capitalization must be based on individual financing arrangements with regard to the Interest During Construction rules.

3. The capitalization period shall end when the asset is substantially complete and ready for its intended use.

Disclosures

A. The following information with respect to interest cost shall be disclosed in the financial statements or related notes:

1. For an accounting period in which no interest cost is capitalized, the amount of interest cost incurred and charged to expense during the period.

2. For an accounting period in which some interest cost is capitalized, the total amount of interest cost incurred during the period and the amount thereof that has been capitalized.

108 Reporting Comprehensive Income

A. In June 1997, the Financial Accounting Standards Board issued Statement of Financial Accounting Standards No. 130, Reporting Comprehensive Income. This statement requires that all items that meet the definition of the components of comprehensive income be reported in the financial statements for the period in which they are recognized. Statement 130 establishes a distinction between *comprehensive income* and *other comprehensive income*.

1. *Comprehensive income* is composed of net income and *other comprehensive income*. The net income is the result of operations resulting from the aggregation of revenues, expenses, gains and losses that are not items that comprise other comprehensive income.

2. *Other comprehensive income* is composed of the following:

(a) Foreign currency items,

(b) Minimum pension liability adjustments, and

(c) Unrealized gains and losses on certain investments in debt and equity securities. Gains or losses on investment securities included in the net income of the current period that also had been included in other comprehensive income as unrealized holding gains or losses in a prior period must be adjusted (called reclassification adjustments) in the presentation of other comprehensive income in the current period.

B. *Comprehensive income* expressed as a formula would be:

Net Income ±items of *other comprehensive income* = *comprehensive income*

While Statement 130 requires that comprehensive income should be divided into two broad display classifications, net income and other comprehensive income, it does not prescribe a specific format for displaying comprehensive income in the financial statements.

C. RUS Telecommunications borrowers that present a single Statement of Operations and Patronage Capital should present the components of *other comprehensive income* below the total for net income and then present the reconciliation of patronage capital (Retained Earnings). Borrowers that present a separate Statement of Patronage Capital (or Retained Earnings) should display the beginning balance of patronage capital (or retained earnings), net income for the period, other items of comprehensive income and total comprehensive income before the presentation of other items of patronage capital (or retained earnings) for the period.

109 Disclosures about Pensions and Other Postretirement Benefits

A. Statement of Financial Accounting Standards (SFAS) No. 132, Employers' Disclosures about Pensions and Other Postretirement Benefits, issued in February 1998, is effective for fiscal years beginning after December 15, 1998. This statement revises employers' disclosure requirements for pension and other postretirement benefit plans. It does not change the measurement or recognition of those plans. The statement also permits reduced disclosures for nonpublic entities, which are defined as any entity other than one:

1. Whose debt or equity securities trade in a public market either on a domestic or foreign stock exchange or in the over-the-counter market, including securities quoted only locally or regionally,

2. That makes a filing with a regulatory agency in preparation for the sale of any class of debt or equity securities in a public market, or

3. That is controlled by an entity covered by 1 or 2 above.

Public Entities and Those Controlled by Public Entities

A. A commercial RUS Telecommunications borrower that meets the definition of a public entity and sponsors one or more defined benefit pension or postretirement benefit plan shall provide the following information on a comparative basis for the statements presented:

1. A reconciliation of beginning and ending balances of the benefit obligation showing separately, if applicable, the effects during the period attributable to each of the following:

(a) Service cost,

(b) Interest cost,

(c) Contributions by plan participants,

(d) Actuarial gains and losses,

(e) Foreign currency exchange rate changes,

(f) Benefits paid,

(g) Plan amendments,

(h) Business combinations,

(i) Divestitures,

(j) Curtailments,

(k) Settlements, and

(l) Special termination benefits.

2. A reconciliation of beginning and ending balances of the fair value of plan assets showing separately, if applicable, the effects during the period attributable to each of the following:

(a) Actual return on plan assets,

(b) Foreign currency exchange rate changes,

(c) Contributions by the employer,

(d) Contributions by plan participants,

(e) Benefits paid,

(f) Business combinations,

(g) Divestitures, and

(h) Settlements.

3. The funded status of the plans, the amounts not recognized in the statement of financial position, and the amounts recognized in the statement of financial position, including:

(a) The amount of any unamortized prior service cost.

(b) The amount of any unrecognized net gain or loss (including asset gains and losses not yet reflected in market-related value).

(c) The amount of any remaining unamortized, unrecognized net obligation or net asset existing at the initial date of application of SFAS No. 87, Employers' Accounting for Pensions, or SFAS No. 106, Employers' Accounting for Postretirement Benefits Other Than Pensions.

(d) The net pension or other postretirement benefit prepaid assets or accrued liabilities.

(e) Any intangible asset and the amount of accumulated other comprehensive income recognized pursuant to paragraph 37 of SFAS No. 87, as amended.

4. The amount of net periodic benefit cost recognized, showing separately:

(a) The service cost component,

(b) The interest cost component,

(c) The expected return on plan assets for the period,

(d) The amortization of the unrecognized transition obligation or transition asset,

(e) The amount of recognized gains and losses, the amount of prior service cost recognized, and

(f) The amount of gain or loss recognized due to a settlement or curtailment.

5. The amount included within other comprehensive income for the period arising from a change in the additional minimum pension liability recognized pursuant to paragraph 37 of SFAS No. 87, as amended.

6. On a weighted-average basis, the following assumptions used in the accounting for the plans:

(a) Assumed discount rate,

(b) Rate of compensation increase (for pay-related plans), and

(c) Expected long-term rate of return on plan assets.

7. The assumed health care cost trend rate(s) for the next year used to measure the expected cost of benefits covered by the plan (gross eligible charges) and a general description of the direction and pattern of change in the assumed trend rates thereafter, together with the ultimate trend rate(s) and when that rate is expected to be achieved.

8. The effect of a one-percentage-point increase and the effect of a one-percentage-point decrease in the assumed health care cost trend rates on (for purposes of this disclosure, all other assumptions shall be held constant, and the effects shall be measured based on the substantive plan that is the basis for the accounting):

(a) The aggregate of the service and interest cost components of net periodic postretirement health care benefit cost, and

(b) The accumulated postretirement benefit obligation for health care benefits.

9. If applicable, the amounts and types of securities of the employer and related parties included in plan assets, the approximate amount of future annual benefits of plan participants covered by insurance contracts issued by the employer or related parties, and any significant transactions between the employer or related parties and the plan during the period.

10. If applicable, any alternative amortization method used to amortize prior service amounts or unrecognized net gains and

losses pursuant to paragraphs 26 and 33 of SFAS No. 87 or paragraphs 53 and 60 of SFAS No. 106.

11. If applicable, any substantive commitment, such as past practice or a history of regular benefit increases, used as the basis for accounting for the benefit obligation.

12. If applicable, the cost of providing special or contractual termination benefits recognized during the period and a description of the nature of the event.

13. An explanation of any significant change in the benefit obligation or plan assets not otherwise apparent in the other disclosures.

B. RUS Telecommunications borrowers that sponsor two or more pension or postretirement plans may aggregate the required disclosures. If the disclosures are aggregated, the aggregate benefit obligation and aggregate fair value of plan assets for plans with benefit obligations in excess of plan assets must be disclosed.

C. RUS Telecommunications borrowers sponsoring defined contribution plans shall disclose the amount of cost recognized for defined contribution pension or other postretirement benefit plans during the period separately from the amount of cost recognized for defined benefit plans. The disclosures shall include a description of the nature and effect of any significant changes during the period affecting comparability, such as a change in the rate of employer contributions, a business combination, or a divestiture.

Nonpublic Entities

A. RUS commercial and cooperative type borrowers that meet the definition of a nonpublic entity, as previously defined, may elect to meet the following reduced disclosure requirements:

1. The benefit obligation.
2. Fair value of plan assets.
3. Funded status of the plan.
4. Employer contributions.
5. Participant contributions.
6. Benefits paid.
7. The amounts recognized in the statement of financial position, including the net pension and other postretirement benefit prepaid assets or accrued liabilities and any intangible asset and the amount of accumulated other comprehensive income recognized pursuant to paragraph 37 of SFAS No. 87, as amended.
8. The amount of net periodic benefit cost recognized and the amount included within other comprehensive income arising from a change in the minimum pension liability recognized pursuant to paragraph 37 of SFAS No. 87, as amended.
9. On a weighted-average basis, the following assumptions used in the accounting for the plans: Assumed discount rate, rate of compensation increase (for pay-related plans), and expected long-term rate of return on plan assets.
10. The assumed health care cost trend rate(s) for the next year used to measure the expected cost of benefits covered by the plan (gross eligible charges) and a general description of the direction and pattern of change in the assumed trend rates thereafter, together with the ultimate trend rate(s) and when that rate is expected to be achieved.
11. If applicable, the amounts and types of securities of the employer and related parties included in plan assets, the approximate amount of future annual benefits of plan participants covered by insurance contracts issued by the employer or related parties, and any significant transactions between the employer or related parties and the plan during the period.
12. The nature and effect of significant nonroutine events, such as amendments, combinations, divestitures, curtailments, and settlements.

B. The majority of RUS Telecommunications borrowers will fall within the definition of nonpublic entities with exception of those held by publicly traded holding companies.

Multiemployer Plans

A. An RUS Telecommunications borrower shall disclose the amount of contributions to multiemployer plans during the period. The borrower may disclose total contributions to multiemployer plans without disaggregating the amounts attributable to pensions and other postretirement benefits. The disclosures shall include a description of the nature and effect of any changes affecting comparability, such as a change in the rate of employer contributions, a business combination, or a divestiture.

B. In some cases, withdrawal from a multiemployer plan results in an obligation to the plan for a portion of the plan's unfunded accumulated postretirement benefit obligation. If it is either probable or reasonably possible that (a) an employer would withdraw from the plan under circumstances that would give rise to an obligation or (b) an employer's contribution to the fund would be increased during the remainder of the contract period to make up a shortfall in the funds necessary to maintain the negotiated level of benefit coverage, the employer shall apply the provisions of SFAS No. 5, Accounting for Contingencies.

DISCLOSURE MATRIX

	Public entities	Nonpublic entities
Change in benefit obligation:		
Benefit obligation beginning of year	X	
Service Cost	X	

DISCLOSURE MATRIX—Continued

	Public entities	Nonpublic entities
Interest Cost	X	
Actuarial Gain	X	
Plan Amendments	X	
Benefits Paid	X	
Benefit obligation at end of year	X	X
Change in plan assets:		
Fair value of plan assets beginning of year	X	
Actual return on plan assets	X	
Employer Contribution	X	X
Contributions by plan participants	X	X
Benefits Paid	X	X
Fair value of plan assets at end of year	X	X
Funded status:		
Unrecognized net actuarial loss (gain)	X	X
Unamortized prior service cost	X	X
Unrecognized transition obligation	X	X
Prepaid (Accrued) benefit cost	X	X
Weighted-average assumptions as of December 31:		
Discount rate	X	X
Expected return on plan assets	X	X
Rate of compensation increase	X	X
Components of net periodic benefit cost:		
Service cost	X	
Interest cost	X	
Expected return on plan assets	X	
Amortization of prior service cost	X	X
Amortization of transition obligation	X	X
Recognized net actuarial loss	X	X
Net periodic benefit cost	X	X

[61 FR 39847, July 31, 1996, as amended at 70 FR 25758, May 16, 2005]

PART 1773—POLICY ON AUDITS OF RUS BORROWERS

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AUTHORITY: 7 U.S.C. 901 *et seq.*, 1921 *et seq.*, 6941 *et seq.*

SOURCE: 56 FR 63360, Dec. 3, 1991, unless otherwise noted.

EDITORIAL NOTE: Nomenclature changes to part 1773 appear at 63 FR 38722, July 17, 1998.

Subpart A—General Provisions

§ 1773.1 General.

(a) This part implements those standard provisions of the security instrument utilized by the Rural Utilities Service (RUS) for both electric and telecommunications borrowers and by the Rural Telephone Bank (RTB) for its telecommunications borrowers. The provisions require borrowers to prepare and furnish to RUS, at least once during each 12-month period, a full and complete report of its financial condition, operations, and cash flows, in

form and substance satisfactory to RUS, audited and certified by an independent certified public accountant (CPA), satisfactory to RUS, and accompanied by a report of such audit, in form and substance satisfactory to RUS.

(b) This part 1773 applies to both RUS and RTB borrowers. For the purposes of RTB borrowers, as used in this part 1773, *RUS* means *RTB* and *Administrator* means *Governor* unless the text indicates otherwise.

(c) This complies with the 1994 revision of Government Auditing Standards, issued by the Comptroller General of the United States, United States General Accounting Office, including amendments dated May 13, 1999, and July 30, 1999.

(d) An auditor's report, report on compliance and on internal control over financial reporting, and management letter are required to meet the reporting provisions of the RUS security instrument.

(1) The auditor's report must state that the audit was conducted in accordance with generally accepted government auditing standards (GAGAS).

(2) The management letter must state that the audit was conducted in accordance with this part.

(3) A report of the audit, in form and substance satisfactory to RUS, cannot be issued unless and until an audit has been performed in accordance with GAGAS and this part.

(4) A borrower is in violation of provisions of its security instrument with RUS if the borrower fails to provide an audit performed in compliance with GAGAS and this part. RUS security instruments normally provide for notice and an opportunity to cure such violations before RUS can exercise certain remedies.

(5) A report prepared in connection with a review or compilation of financial statements, as defined in Statement of Standards for Accounting and Review Services No. 1, Compilation and Review of Financial Statements, does not satisfy the requirements of the RUS security instrument.

(6) A report, as described in Statement on Auditing Standards (SAS) No. 62, entitled ''Special Reports'', or in SAS No. 75, entitled ''Engagements to Apply Agreed-upon Procedures to Specified Elements, Accounts, or Items of a Financial Statement'', does not satisfy the RUS loan security instrument requirements.

(7) An annual report containing audited financial statements does not satisfy the RUS security instrument requirements.

(e) This part further implements those provisions of the standard RUS security instrument by setting forth the criteria for CPAs to be deemed satisfactory to RUS and the audit procedures and documentation standards that must be performed before a report of the audit satisfactory to RUS can be prepared and issued.

[56 FR 63360, Dec. 3, 1991, as amended at 61 FR 107, Jan. 3, 1996; 66 FR 27835, May 21, 2001]

§ 1773.2 Definitions.

As used in this part:

AA-PARA means Assistant Administrator, Program Accounting and Regulatory Analysis.

Administrator means the Administrator of RUS and, as provided in § 1773.2 (b), *Governor*.

AICPA means the American Institute of Certified Public Accountants.

Audit means an examination of financial statements by an independent CPA for the purpose of expressing an opinion on the fairness with which those statements present financial position, results of operations, and changes in cash flows in conformity with generally accepted accounting principles (GAAP) and for determining whether the borrower has complied with applicable laws, regulations, and contracts for those transactions and events reflected in the financial statements.

Borrower means an entity that has an outstanding RUS, RTB, or FFB loan or loan guarantee, or that has received a grant for electric, telecommunications, distance learning, or telemedicine purposes under the act.

CPA means certified public accountant. The terms *CPA* and *CPA firm* are used interchangeably.

FFB means the Federal Financing Bank, an instrumentality and wholly owned corporation of the United States.

Fraud has the same meaning prescribed in SAS No. 82 entitled ''Consideration of Fraud in Financial Statements''.

GAAP means generally accepted accounting principles.

GAGAS means generally accepted government auditing standards as set forth in Government Auditing Standards, Standards for Audit of Governmental Organizations, Programs, Activities, and Functions, issued by the Comptroller General of the United States.

GAO means the General Accounting Office.

Governor means the Governor of the RTB.

Illegal act has the meaning prescribed in SAS No. 54, entitled ''Illegal Acts by Clients''.

OIG means the Office of Inspector General, United States Department of Agriculture.

OMB means the Office of Management and Budget.

Regulatory asset means an asset resulting from an action of a regulator as prescribed in Statement of Financial Accounting Standards (SFAS) No. 71, entitled ''Accounting for the Effects of Certain Types of Regulation''.

Regulatory liability means a liability imposed on a regulated enterprise by an action of a regulator as prescribed in SFAS No. 71, entitled ''Accounting for the Effects of Certain Types of Regulation''.

Related party has the meaning prescribed in SFAS No. 57, entitled ''Related Party Disclosures''.

Related party transaction has the meaning prescribed in SFAS No. 57, entitled ''Related Party Disclosures''.

Reportable condition has the meaning prescribed in SAS No. 60, entitled ''Communication of Internal Control Structure Related Matters Noted in an Audit''.

RTB means the Rural Telephone Bank.

RUS means the Rural Utilities Service, an agency of the United States Department of Agriculture established pursuant to Section 232 of the Federal Crop Insurance Reform and Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to REA with respect to administering certain electric and telecommunications programs. See 7 CFR 1700.1.

RUS Bulletin 1773–1, Policy on Audits of RUS Borrowers, is a publication prepared by RUS that contains the RUS regulation 7 CFR part 1773 and exhibits of sample audit reports, financial statements, and a management letter used in preparing audit of RUS borrowers. This bulletin is available from USDA, Rural Utilities Service, Program Development and Regulatory Analysis, 1400 Independence Ave., SW., Stop 1522, Washington, DC 20250, or available on the internet at *http://www.usda.gov/rus/*.

SAS means Statement on Auditing Standards as prescribed by the AICPA.

SEC Practice Section means the Securities and Exchange Commission Practice Section of the AICPA.

SFAS means Statements of Financial Accounting Standards as prescribed by the Financial Accounting Standards Board.

State means any state or territory of the United States, or the District of Columbia.

Uniform System of Accounts means, for telecommunications borrowers, the Uniform System of Accounts for Telecommunications Companies, prescribed by the Federal Communications Commission and published at 47 CFR part 32, as supplemented by RUS pursuant to 7 CFR part 1770, Accounting Requirements for RUS Telephone Borrowers, subpart B, Uniform System of Accounts, and for electric borrowers, as contained in 7 CFR part 1767, Accounting Requirements for RUS Electric Borrowers, subpart B, Uniform System of Accounts.

[56 FR 63360, Dec. 3, 1991, as amended at 59 FR 66440, Dec. 27, 1994; 60 FR 2874, Jan. 12, 1995; 63 FR 38722, July 17, 1998; 66 FR 27835, May 21, 2001]

Subpart B—RUS Audit Requirements

§ 1773.3 Annual audit.

(a) Each borrower must have its financial statements audited annually by a CPA selected by the borrower and approved by RUS as set forth in § 1773.4.

(b) Each borrower must establish an annual as of audit date within twelve

months of the date of receipt of the first advance of funds from grants and insured and guaranteed loans approved by RUS and RTB and must prepare financial statements as of the date established.

(c) Until all loans made or guaranteed by RUS have been repaid, the borrower must furnish three copies of the auditor's report, report on compliance and on internal control over financial reporting, and management letter to RUS within 120 days of the as of audit date.

(d) A borrower that qualifies as a unit of state or local government or Indian tribe as such terms are defined in the Single Audit Act of 1984 (31 U.S.C. 7501 *et seq.*), the Single Audit Act Amendments of 1996 (31 U.S.C. 7505 *et seq.*) and OMB Circular A–133, Audits of States and Local Government, and Non Profit Organizations (which applies for audits of fiscal years beginning prior to December 26, 2014) and Subpart F of 2 CFR 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements, as adopted by USDA though 2 CFR 400 (which applies for fiscal years beginning on or after December 26, 2014) must comply with this part as follows:

(1) A borrower that expends $500,000 under OMB Circular A–133 (for audits of fiscal years beginning prior to December 26, 2014) and $750,000 under Subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400 (for audits for fiscal years beginning after December 26, 2014) or more in a year in Federal awards must have an audit performed and submit an auditor's report meeting the requirements of the respective Single Audit Act requirements

(2) An entity with loans less than $500,000 under OMB Circular A–133 (for audits of fiscal years beginning prior to December 26, 2014) and $750,000 under Subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400 (for audits for fiscal years beginning on or after December 26, 2014) in Federal awards during the year must have an audit performed in accordance with the requirements of this part.

(3) A borrower must notify RUS, in writing, within 30 days of the as of audit date, of the total Federal awards expended during the year and must state whether it will have an audit performed in accordance with OMB Circular A–133 (for audits of fiscal years beginning prior to December 26, 2014) or Subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400 (for audits for fiscal years beginning on or after December 26, 2014) or this part.

(i) A borrower that elects to comply with this part must select a CPA that meets the qualifications set forth in §1773.5.

(ii) If an audit is performed in accordance with OMB Circular A–133 (for audits of fiscal years beginning prior to December 26, 2014) or Subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400 (for audits for fiscal years beginning after December 26, 2014, an auditor's report that meets the requirements of the respective single Audit Act requirements, will be sufficient to satisfy that borrower's obligations under this part.

(e) OMB Circular A–133 and Subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400 do not apply to audits of RUS electric and telecommunications cooperatives and commercial telecommunications borrowers.

[56 FR 63360, Dec. 3, 1991, as amended at 59 FR 659, Jan. 6, 1994; 63 FR 38722, July 17, 1998; 66 FR 27835, May 21, 2001; 79 FR 76004, Dec. 19, 2014]

§1773.4 Borrower responsibilities.

(a) *Selection of a qualified CPA.* The borrower's board of directors is responsible for the selection of a qualified CPA that meets the requirements set forth in §1773.5. When selecting a CPA, the borrower should consider, among other matters:

(1) The qualifications of CPAs available to do the work;

(2) The CPA's experience in performing audits of utilities; and

(3) The CPA's ability to complete the audit and submit the reports and management letter within 90 days of the as of audit date.

(b) *Board approval of selection.* The board's approval of a CPA must be recorded by a board resolution that states:

(1) The CPA meets RUS's qualifications to perform an audit; and

(2) The borrower and CPA will enter into an audit agreement in accordance with § 1773.6.

(c) *Notification of selection*. When the initial selection or subsequent change of a CPA by a borrower has been made, the borrower must notify RUS, in writing, at least 90 days prior to the as of audit date.

(1) RUS will notify the borrower, in writing, within 30 days of the date of receipt of such notice, if the selection or change in CPA is not satisfactory.

(2) Notification to RUS that the same CPA has been selected for succeeding audits of the borrower's financial statements is not required; however, the procedures outlined in this part must be followed for each new CPA selected, even though such CPA may previously have been approved by RUS to audit records of other RUS borrowers. Changes in the name of a CPA firm are considered to be a change in the CPA.

(d) *Audit engagement letter*. The borrower must enter into an audit engagement letter with the CPA that complies with § 1773.6.

(e) *Debarment certification*. The borrower is responsible for the receipt, from the selected CPA, of a lower tier covered transaction certification, as required under the provisions of Executive Orders 12549 and 12689, Debarment and Suspension, and any rules or regulations issued thereunder.

(f) *Submission of auditor's report*. The borrower must submit to RUS the required auditor's report, report on compliance and on internal control over financial reporting, and management letter as set forth in § 1773.21.

(1) An annual auditor's report, report on compliance and on internal control over financial reporting, and management letter that fail to meet the requirements detailed in this part will be returned to the borrower with a written explanation of noncompliance.

(2) The borrower must, within 60 days of the date of the letter detailing the noncompliance, submit corrected reports to RUS.

(3) If corrected reports are not received within 60 days of the date of the letter detailing the noncompliance, RUS may notify the borrower that a default has occurred under its security instrument or take other appropriate action. The default notice will set forth the period of time during which the default will be remedied.

(g) *Submission of plan of corrective action*. The borrower must submit written comments to RUS on the findings and recommendations in the auditor's report, report on compliance and on internal control over financial reporting, and management letter. The borrower must also submit to RUS:

(1) A written plan for corrective action taken or planned; and

(2) Comments on the status of corrective action taken on previously reported findings and recommendations.

If corrective action is not necessary, a written statement describing the reason it is not should accompany the auditor's report.

[56 FR 63360, Dec. 3, 1991, as amended at 66 FR 27835, May 21, 2001]

§ 1773.5 Qualifications of CPA.

For purposes of the RUS standard security instrument, any CPA that meets the qualifications criteria of this section and enters into an audit agreement with the borrower that complies with § 1773.6, will be considered satisfactory to RUS.

(a) *Certification*. The accountant that audits the financial statements of an RUS borrower must be a CPA in good standing of some state. The CPA does not have to be licensed by the state in which the borrower is located; however, the CPA must abide by the rules and regulations of professional conduct promulgated by the accountancy board of the state in which the borrower is located.

(b) *Independence*. The CPA must be independent. A CPA will be considered independent if the CPA:

(1) Meets the standards for independence contained in the AICPA Code of Professional Conduct in effect at the time the CPA's independence is under review;

(2) Does not have and has not had any direct financial interest or any material indirect financial interest in the borrower during the period covered by the audit; and

(3) Is not and was not, during the period under audit, connected with the borrower as a promoter, underwriter, trustee, director, officer, or employee.

(c) *Peer review requirement*. The CPA must belong to and participate in a peer review program, and must have undergone a satisfactory peer review of the accounting and audit practice conducted by an approved peer review program under paragraph (c)(4) of this section, unless a waiver is granted under paragraph (c)(7) of this section. The reviewing organization must not be affiliated with or have had its most recent peer review conducted by the organization currently being reviewed (reciprocal reviews). After the initial peer review has been performed, the CPA must undergo a peer review of the accounting and audit practice within 36 months of the issuance of the previous peer review or at such additional times as designated by the peer review executive committee.

(1) A CPA that receives an unqualified peer review report will be satisfactory to RUS provided that the CPA meets the other criteria set forth in this section.

(2) If a CPA receives a qualified or adverse peer review report, the CPA must undergo a second peer review within 18 months of the date of the qualified or adverse report. A CPA that receives an unqualified second peer review report will be satisfactory to RUS provided that the CPA meets the other criteria set forth in this section.

(3) A CPA that receives a second qualified or adverse peer review report will not be satisfactory to RUS.

(4) *Approved peer review programs*. The following peer review programs are approved by RUS:

(i) The peer review programs conducted by the AICPA;

(ii) The peer review program conducted by the regulated audit program group of the National Conference of CPA Practitioners; and

(iii) An independent peer review program that, in RUS's determination, requires its members to:

(A) Ensure that the CPA can legally engage in the practice of certified public accounting;

(B) Adhere to the quality control standards established by the AICPA;

(C) Submit to peer reviews of the CPA's accounting and audit practice every 36 months or at such additional times as designated by its own executive committee; and

(D) Ensure that all professionals in the firm, including CPAs and nonCPAs, take part in the qualifying continuing professional education requirements of GAGAS, as set forth in paragraphs (c)(4)(iii)(D)(*1*) and (c)(4)(iii)(D)(*2*). A qualified continuing professional education course is one which meets the standards of the AICPA.

(*1*) An auditor responsible for planning, directing, conducting, or reporting on government audits must complete, every two years, at least eighty hours of continuing education and training which contributes to the auditor's professional proficiency. At least twenty hours must be completed in any one year of the two-year period; and

(*2*) An individual responsible for planning, directing, and conducting substantial portions of the field work, or reporting on the government audit must complete at least 24 of the 80 hours of continuing education and training in subjects directly related to the government environment and to government auditing. If the audited entity operates in a specific or unique environment, auditors must receive training that is related to that environment.

(5) *Submission of reports*. The CPA must submit to the Assistant Administrator, Program Accounting and Regulatory Analysis, a copy of any peer review report and accompanying letter of comment, if any, within 60 days of the date such report and letter of comment are released by the peer review group.

(i) If the peer review report indicates that a follow-up review will be made, the CPA must submit subsequent reports to the Assistant Administrator, Program Accounting and Regulatory Analysis, within 60 days of the date such reports are released by the peer review group.

(ii) A peer review report must be submitted to the Assistant Administrator, Program Accounting and Regulatory Analysis, at least once every 36 months, or more frequently, if required by the peer review program.

(iii) A copy of the peer review report, accompanying letter of comment, and the partners' inspections must be made available to OIG, upon request.

(6) *Waiver of the peer review requirement.* (i) A CPA may request that the Administrator, RUS, waive the peer review requirement. To be eligible for a waiver, the following criteria must be met:

(A) The firm has been in existence for less than 1 year from the date of the request and has not been previously organized under a different name;

(B) One of the partners organizing the firm has previously, within 18 months preceding the request, worked for a firm that has been peer reviewed and the partner was partner-in-charge of audits of RUS borrowers in the previous firm;

(C) The firm has enrolled in an approved peer review program; and

(D) The firm agrees to have the peer review conducted within 18 months of the date of the RUS waiver.

(ii) Waiver requests must address each of the criteria in paragraph (c)(7)(i) of this section and should be submitted to the Assistant Administrator, Program Accounting and Regulatory Analysis'.

[56 FR 63360, Dec. 3, 1991, as amended at 61 FR 107, Jan. 3, 1996; 63 FR 38722, July 17, 1998; 66 FR 27835, May 21, 2001]

§ 1773.6 Auditor communication.

(a) During the planning stages of a financial statement audit, GAGAS and AICPA standards require the auditor to communicate certain information regarding the nature and extent of testing and reporting on compliance with laws and regulations and internal control over financial reporting. The communication must include the nature of any additional testing of compliance and internal control required by laws and regulations or otherwise requested, and whether the auditors are planning to provide opinions on compliance with laws and regulations and internal control over financial reporting. This communication must take the form of an audit engagement letter prepared by the CPA and formally accepted by the board of directors or an audit committee representing the board of directors. The engagement letter must also encompass those items prescribed in SAS 83, entitled ''Establishing an Understanding with the Client''. It must also include the following:

(1) The borrower and the CPA acknowledge that the audit is being performed and the auditor's report, report on compliance and on internal control over financial reporting, and management letter is being issued in order to enable the borrower to comply with the provisions of RUS's security instrument;

(2) The borrower and CPA acknowledge that RUS will consider the borrower to be in violation of its security instrument with RUS if the borrower fails to have an audit performed and documented in compliance with GAGAS and this part;

(3) The CPA represents that he/she meets the requirements under this part to be satisfactory to RUS;

(4) The CPA will perform the audit and will prepare the auditor's report, report on compliance and on internal control over financial reporting, and management letter in accordance with the requirements of this part;

(5) The CPA will document the audit work performed in accordance with GAGAS, the professional standards of the AICPA, and the requirements of this part;

(6) The CPA will make all audit-related documents, including auditor's reports, workpapers, and management letters available to RUS or its representatives (OIG and GAO), upon request, and will permit the photocopying of all audit-related documents; and

(7) The CPA will follow the requirements of reporting fraud and illegal acts as outlined in § 1773.9.

(b) The audit agreement may include such additional terms and conditions as the CPA and borrower deem appropriate, including, but not limited to:

(1) The CPA will report all audit findings to the board of directors as required in § 1773.20(b); and

(2) The auditor's report, report on compliance, report on compliance and on internal controls over financial reporting, and management letter with copies for transmittal to RUS, and supplemental lenders, if applicable, will be submitted to the borrower's board of directors within 90 days of the as of audit date;

(c) A copy of the audit agreement must be available at the borrower's office for inspection by RUS personnel. One copy of the current audit agreement must be maintained in the CPA's workpapers or permanent file.

[56 FR 63360, Dec. 3, 1991, as amended at 61 FR 108, Jan. 3, 1996; 63 FR 38722, July 17, 1998; 66 FR 27835, 27836, May 21, 2001]

§ 1773.7 Audit standards.

(a) The audit must be performed in accordance with GAGAS and this part. The audit must be performed in accordance with GAGAS in effect at the audit date unless the borrower is directed otherwise, in writing, by RUS.

(b) The audit must include such tests of the accounting records and such other auditing procedures that are sufficient to enable the CPA to express an opinion on the financial statements and to issue the required report on compliance and on internal control over financial reporting and the management letter.

(c) *Audit scope limitation.* (1) The borrower will not limit the scope of the audit to the extent that the CPA is unable to meet RUS's audit requirements or to provide an unqualified opinion that the financial statements are presented fairly in conformity with GAAP.

(2) The security instrument provision requiring the submission of a report of the audit is not satisfied if the CPA must qualify the opinion in the auditor's report due to limitations placed on the scope of the audit by the borrower.

(3) If the CPA determines during the audit that an unqualified opinion cannot be issued due to a scope limitation imposed by the borrower, the CPA should use professional judgment to determine what levels of the borrower's management should be informed.

(4) After informing the borrower's management, if the scope limitation is not adequately resolved, the CPA should immediately contact the AA-PARA, RUS, U.S. Department of Agriculture, Washington, DC 20250–1523. The AA-PARA will endeavor to resolve the matter with the borrower.

[56 FR 63360, Dec. 3, 1991, as amended at 66 FR 27836, May 21, 2001]

§ 1773.8 Audit date.

(a) The annual audit must be performed as of the end of the same calendar month each year unless prior approval to change the as of audit date is obtained, in writing, from RUS.

(1) A borrower may request a change in the as of audit date by writing to the AA-PARA at least 60 days prior to the newly requested as of audit date.

(2) The time period between the prior as of audit date and the newly requested as of audit date must be no longer than twenty-four months. For example, a borrower that wishes to change its as of audit date from December 31, 20X1, to June 30, must make the change effective no later than June 30, 20X3.

(b) Comparative financial statements must be prepared and audited for the twelve months ending as of the new audit date and for the twelve months immediately preceding that period.

(c) A borrower that changes its as of audit date from December 31, 20X1, to June 30, 20X3, must have the CPA report on statements in the following manner:

Previously issued statements	Statements prepared as of new audit date
12/31/20X1; 12/31/20X0 (Statement need not be reissued).	6/30/20X3; 6/30/20X2.

[56 FR 63360, Dec. 3, 1991, as amended at 66 FR 27835, 27836, May 21, 2001]

§ 1773.9 Disclosure of fraud, illegal acts, and other noncompliance.

(a) In accordance with GAGAS, the auditor must design the audit to provide reasonable assurance of detecting fraud that is material to the financial statements and material misstatements resulting from direct and material illegal acts, and noncompliance with the provisions of contracts or grant agreements that could have a direct and material effect on financial statements amounts.

(b) If specific information comes to the auditor's attention that provides evidence concerning the existence of possible illegal acts that could have a material indirect effect on the financial statements or material noncompliance with the provisions of contracts

or grant agreements that could have a material indirect effect on the financial statements, auditors should apply audit procedures specifically directed to ascertaining whether an illegal act or noncompliance with provisions of contract or grant agreements has occurred.

(c) Pursuant to the terms of its audit engagement letter with the borrower, the CPA must immediately report, in writing, all instances of fraud and all indications or instances of illegal acts, whether material or not, to:

(1) The president of the borrower's board of directors;

(2) The Assistant Administrator, Program Accounting and Regulatory Analysis; and

(3) OIG, as follows:

(i) For the States of Delaware, District of Columbia, Maryland, Pennsylvania, Virginia, West Virginia, Connecticut, Maine, Massachusetts, New Hampshire, New Jersey, New York, Puerto Rico, Rhode Island, Vermont and the Virgin Islands, report to USDA-OIG-Audit, Northeast Region, Regional Inspector General, 6505 Belcrest Road, room 428–A, Hyattsville, Maryland 20782;

(ii) For the States of Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, and Tennessee, report to USDA-OIG-Audit, Southeast Region, Regional Inspector General, 401 W. Peachtree Street, NW., room 2328, Atlanta, Georgia 30365–3520;

(iii) For the States of Illinois, Indiana, Michigan, Minnesota, Ohio, and Wisconsin, report to USDA-OIG-Audit, Midwest Region, Regional Inspector General, 111 N. Canal Street, Suite 1130, Chicago, Illinois 60606;

(iv) For the States of Arkansas, Louisiana, New Mexico, Oklahoma, and Texas, report to USDA-OIG-Audit, Southwest Region, Regional Inspector General, 101 South Main, room 324, Temple, Texas 76501;

(v) For the States of Colorado, Iowa, Kansas, Missouri, Montana, Nebraska, North Dakota, South Dakota, Wyoming, and Utah, report to USDA-OIG-Audit, Great Plains Region, Regional Inspector General, P.O. Box 293, Kansas City, Missouri 64141; and

(vi) For the States of Alaska, Arizona, California, Hawaii, Idaho, Nevada, Oregon, Territory of Guam, Trust Territories of Pacific, and Washington, report to USDA-OIG-Audit, Western Region, Regional Inspector General, 555 Battery Street, room 511, San Francisco, California 94111.

[56 FR 63360, Dec. 3, 1991, as amended at 61 FR 108, Jan. 3, 1996; 66 FR 27836, May 21, 2001]

§ 1773.10 Access to audit-related documents.

Pursuant to the terms of the audit agreement, the CPA must make all audit-related documents, including auditors' reports, workpapers, and management letters available to RUS, or its designated representative, upon request and must permit RUS, or its designated representative, to photocopy all audit-related documents.

§§ 1773.11–1773.19 [Reserved]

Subpart C—RUS Requirements for the Submission and Review of the Auditor's Report, Report on Compliance and on Internal Control Over Financial Reporting, and Management Letter

§ 1773.20 CPA's submission of the auditor's report, report on compliance, report on compliance and on internal controls over financial reporting, and management letter.

(a) *Time limit.* As soon as possible after completion of the audit, but within 90 days of the as of audit date, the CPA should deliver the auditor's report, report on compliance and on internal control over financial reporting, and management letter to the president of the borrower's board of directors. As a minimum, copies should be provided for each member of the board of directors and the manager. Further, three copies must be provided to the borrower for transmittal to RUS.

(b) *Communication with the board of directors.* In addition to providing sufficient copies of the auditor's report, report on compliance and on internal control over financial reporting, and management letter for each member of the borrower's board of directors, RUS requires that the CPA report all audit findings to the borrower's board of directors. RUS recommends that audit

findings be communicated orally; however, the communication may be oral or written, at the borrower's discretion. If the information is communicated orally, the CPA must document the communication by appropriate memoranda or notations in the workpapers. If the CPA communicates in writing, a copy of the written communication must be included in the CPA's audit workpapers or permanent file.

(c) *Matters to be communicated.* Matters communicated to the board of directors must include, but are not limited to the matters to be communicated to the audit committee as prescribed in SAS No. 61, entitled ''Communication with Audit Committee'',:

(1) The initial selection of and changes in significant accounting policies;

(2) The methods used to account for significant or unusual transactions and the effects of significant accounting policies in controversial or emerging areas;

(3) The process utilized by management to formulate significant accounting estimates and the basis for the CPA's conclusions regarding the reasonableness of these estimates;

(4) Audit findings and recommendations, including audit adjustments that either individually or in the aggregate have a significant effect on the borrower's financial statements;

(5) The CPA's responsibility for other information presented with the audited financial statements, any audit procedures performed, and the results thereof;

(6) Any disagreements with management, whether or not satisfactorily resolved, concerning matters that individually or in the aggregate may be significant to the borrower's financial statements or the auditor's report, report on compliance and on internal control over financial reporting, or management letter;

(7) Significant matters that were the subject of consultations with other accountants;

(8) Significant issues discussed with management with regard to the initial or recurring retention of the CPA; and

(9) Any serious difficulties encountered in dealing with management during the performance of the audit.

[56 FR 63360, Dec. 3, 1991, as amended at 59 FR 659, Jan. 6, 1994; 66 FR 27835, May 21, 2001]

§ 1773.21 Borrower's review and submission of the auditor's report, report on compliance and on internal control over financial reporting, and management letter.

(a) The borrower's board of directors should note and record receipt of the auditor's report, report on compliance and on internal control over financial reporting, and management letter and any action taken in response to the reports or management letter in the minutes of the board meeting at which such reports and management letter are presented.

(b) The borrower must furnish RUS with three copies of the auditor's report, report on compliance and on internal control over financial reporting, and management letter within 120 days of the as of audit date. Any provision in RUS's security instrument that requires such documents to be furnished to RUS in a shorter period of time may be disregarded.

(c) The borrower must furnish RUS with three copies of its plan for corrective action, if any, within 180 days of the as of audit date.

(d) The borrower must furnish RUS, within 120 days of the as of audit date, with a copy of each special report, summary of recommendations or similar communications, if any, received from the CPA as a result of the audit.

(e) All required submissions to RUS described in paragraphs (a) through (d) of this section should be sent to: Assistant Administrator, Program Accounting and Regulatory Analysis, Stop 1523, 1400 Independence Ave., SW, Washington, DC 20250–1523.

[56 FR 63360, Dec. 3, 1991, as amended at 59 FR 659, Jan. 6, 1994; 66 FR 27835, 27836, May 21, 2001]

§§ 1773.22–1773.29 [Reserved]

Subpart D—RUS Reporting Requirements

§ 1773.30 General.

(a) The CPA must prepare the following (examples of which are set forth in RUS Bulletin 1773–1):

(1) An auditor's report;

(2) A report on compliance and on internal control over financial reporting; and

(3) A management letter.

(b) The CPA should deliver the auditor's report, report on compliance and on internal control over financial reporting, and management letter (with copies as required in § 1773.20) to the borrower as soon as possible after completion of the audit but not more than 90 days after the as of audit date.

[56 FR 63360, Dec. 3, 1991, as amended at 63 FR 38723, July 17, 1998; 66 FR 27835, 27836, May 21, 2001]

§ 1773.31 Auditor's report.

The CPA must prepare a written report on comparative balance sheets, statements of revenue and patronage capital (or income and retained earnings, depending upon the structure of the borrower) and statements of cash flows. This report must be signed by the CPA, cover all statements presented, and refer to the separate report on compliance and on internal control over financial reporting issued in conjunction with the auditor's report. The auditor's report should also state that the report on compliance and on internal control over financial reporting is an integral part of a GAGAS audit, and in considering the results of the audit, this report should be read along with the auditor's report on the financial statements.

[66 FR 27836, May 21, 2001]

§ 1773.32 Report on compliance and on internal control over financial reporting.

As required by GAGAS, the CPA must prepare a written report describing the auditors testing of compliance with applicable laws, regulations, contracts, and grants, and on internal control over financial reporting and present the results of those tests. This report must be signed by the CPA and must include, as a minimum:

(a) The scope of the CPA's testing of compliance with laws and regulations and internal control over financial reporting including whether or not the tests performed provided sufficient evidence to support an opinion on compliance or internal control over financial reporting and whether the CPA is providing such opinions;

(b) If conditions believed to be material weaknesses considered to be reportable conditions are disclosed, the report should identify the material weaknesses that have come to the CPA's attention;

(c) If no reportable instances of noncompliance and no reportable conditions were found, the CPA must issue a report as illustrated in RUS Bulletin 1773–1.

(d) If material instances of non-compliance and reportable conditions are identified, the CPA must issue a report as illustrated in RUS Bulletin 1773–1.

(e) Other nonmaterial instances of noncompliance should not be disclosed in the report on compliance and on internal control over financial reporting, but should be reported in a separate communication to the board of directors, preferably in writing. All such communications must be documented in the workpapers and submitted to RUS in compliance with § 1773.21.

(f) If the CPA has issued a separate letter detailing immaterial instances of noncompliance, the report on compliance and on internal control over financial reporting must be modified to include a statement such as:

> We noted certain immaterial instances of noncompliance, which we have reported to the management of (borrower's name) in a separate letter dated (month, day, year).

(g) If the CPA has issued a separate letter to management to communicate other matters involving the design and operation of the internal control over financial reporting, the report on compliance and on internal control over financial reporting must be modified to include a statement such as:

> However, we noted other matters involving the internal control over financial reporting that we have reported to the management of

(borrower's name) in a separate letter dated (month, day, year).

(h) The report must contain the status of known but uncorrected significant or material findings and recommendations from prior audits that affect the current audit objective.

[63 FR 38723, July 17, 1998, as amended at 66 FR 27836, May 21, 2001]

§ 1773.33 Management letter.

The CPA must prepare a management letter that includes, at a minimum, comments on:

(a) *Audit procedures.* State whether the audit has been performed in accordance with this part;

(b) *Special reports.* State whether any special reports, summaries of recommendations, or similar communications were furnished to the borrower's management during the course of the audit or during interim audit work, and provide a description of the information furnished;

(c) *Accounting and records.* Comment on the adequacy and effectiveness of the borrower's accounting procedures, discuss the general condition of the records, and outline any recommendations for improvement. Comment on the adequacy and fairness of the methods used in accumulating and recording labor, material, and overhead costs, and the distribution of these costs to construction, retirement, and maintenance or other expense accounts, and where appropriate, include:

(1) Whether continuing property records (CPRs) have been established, are updated on a current basis, at least annually, and are reconciled with the controlling general ledger plant accounts;

(2) Whether construction clearing accounts are cleared promptly of costs of completed construction to the proper classified plant accounts and whether depreciation was accrued on such completed construction from the date the plant was placed in service;

(3) Whether retirements of plant are currently and systematically recorded and properly priced;

(4) Whether all costs associated with retirements of plant are properly accounted for in the accumulated provision for depreciation accounts and comment on any unusual charges or credits to such accounts; and

(5) Whether RUS approval was obtained for the sale, lease or transfer of capital assets secured under the mortgage when approval is required, and whether proceeds from the sale or lease of plant, material or scrap were handled in conformance with RUS requirements.

(d) *Materials control.* Comment on the adequacy of the control over materials and supplies.

(e) *Compliance with RUS loan and security instrument provisions.* State whether the following provisions of RUS' loan and security instruments have been complied with:

(1) For electric borrowers, provisions related to:

(i) The requirements for a borrower to obtain written approval of mortgagees to enter into any contract for the management, operation, or maintenance of the borrower's system if the contract covers all or substantially all (90 percent) of the electric system. For purposes of this part, the following contracts shall be deemed as requiring RUS approval:

(A) Management contracts in which the borrower has contracted to have another borrower or other entity manage its affairs;

(B) Management contracts in which the borrower has contracted to manage another borrower or other utility system;

(C) Operations and maintenance contracts in which the borrower has contracted to have another borrower or other entity operate and/or maintain all or substantially all (90 percent) of the physical plant facilities of the borrower.

(D) Operations and maintenance contracts in which the borrower has contracted to operate and maintain the physical plant facilities of another borrower or other utility system; and

(ii) The requirement for a borrower to prepare and furnish mortgagees annual financial and statistical reports on the borrower's financial condition and operations. For borrowers with a December 31 year end, the CPA must state whether the information represented by the borrower as having

been submitted to RUS in its most recent December 31 RUS Form 7 or Form 12 is in agreement with the borrower's audited records. For borrowers with a year end other than December 31, the CPA must state whether the information appears reasonable based upon the audit procedures performed. If the borrower represents that an amended report has been filed as of December 31, the comments must relate to the amended report.

(2) For telecommunications borrowers, provisions relating to the requirement for a borrower to obtain written approval of the mortgagees to enter into:

(i) Any contract, agreement or lease between the borrower and an affiliate other than as allowed under 7 CFR part 1744, subpart E;

(ii) The requirement for a borrower to prepare and furnish mortgagees annual financial and statistical reports on the borrower's financial condition and operations. For borrowers with a December 31 year end, the CPA must state whether the information represented by the borrower as having been submitted to RUS in its most recent December 31 RUS Form 479 is in agreement with the borrower's audited records. For borrowers with a year end other than December 31, the CPA must state whether the information appears reasonable based upon the audit procedures performed. If the borrower represents that an amended report has been filed as of December 31, the comments must relate to the amended report.

(f) *Related party transactions.* State whether all material related party transactions have been disclosed in the notes to the financial statements in accordance with SFAS No. 57, entitled ''Related Party Disclosures''. If the audit did not disclose any related party transactions considered to be material, either individually or in the aggregate, so state;

(g) *Depreciation rates.* For electric borrowers, comment when the depreciation rates used in computing monthly accruals are not in compliance with RUS requirements (See RUS Bulletin 183–1, Depreciation Rates and Procedures), which require the use of depreciation rates that are within the ranges established by RUS for each primary plant account, or with the requirements of the State regulatory body having jurisdiction over the borrower's depreciation rates; and

(h) *Deferred debits and deferred credits.* For electric borrowers, provide a detailed analysis of the totals reported as deferred debits and deferred credits, including, but not limited to, margin stabilization plans, revenue deferral plans, and expense deferrals. The CPA must state whether RUS has approved, in writing, each regulatory asset and liability.

(i) *Investments.* For electric and telecommunications borrowers, provide a detailed schedule of all investments in subsidiary and affiliated companies accounted for on either the cost or equity basis. This requirement includes investments in corporations, limited liability corporations and partnerships, joint ventures, etc. For all investments list the name of the entity, ownership percentage, and the principal business in which the entity is engaged. For investments recorded on the cost basis include the original investment, advances, dividends declared or paid in the current and prior years and the net investment. For investments recorded on the equity basis include the ownership percentage, original investment, advances, and current and prior years' earnings and losses, including accumulated losses in excess of the original investment.

[56 FR 63360, Dec. 3, 1991, as amended at 59 FR 659, Jan. 6, 1994; 61 FR 108, Jan. 3, 1996. Redesignated and amended at 63 FR 38723, July 17, 1998; 63 FR 40169, July 28, 1998; 66 FR 27830, May 21, 2001]

§§ 1773.34–1773.37 [Reserved]

Subpart E—RUS Required Audit Procedures and Documentation

§ 1773.38 Scope of engagement.

(a) RUS requires that the audit procedures set forth in §§ 1773.39 through 1773.45 be performed annually by the CPA during the audit of the RUS borrowers' financial statements, which audit procedures may be in addition to the conduct of a GAGAS audit.

(b) The CPA must exercise professional judgment in determining whether any auditing procedures in addition to those mandated by GAGAS or this part should be performed in order to afford a reasonable basis for rendering the auditor's report, report on compliance and on internal control over financial reporting, and management letter.

[56 FR 63360, Dec. 3, 1991, as amended at 66 FR 27835, May 21, 2001]

§ 1773.39 Utility plant and accumulated depreciation.

(a) *General*. The audit of these accounts must include tests of additions, replacements, retirements, and changes. Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that he/she:

(1) Examined direct labor and material transactions to determine whether the borrower's accounting records reflect a complete accumulation of costs;

(2) Examined indirect costs and overhead charges to determine if they conform to the Uniform System of Accounts;

(3) Reviewed the costs of completed construction and retirement projects to determine if they were cleared promptly from the work in progress accounts to the classified plant in service accounts and the related depreciation reserves;

(4) Examined direct purchases of special equipment and general plant;

(5) Determined the degree of accuracy and control of costing retirements, including tests of salvage and removal costs;

(6) Reviewed the borrower's work order procedures; and

(7) Reviewed depreciation rates for adequate support, compared them to RUS guidelines, and determined if they are in compliance.

(b) *Construction work in progress*. (1) The workpapers must include a summary of open work orders reconciled to the general ledger. The CPA must note on the summary any unusual or nontypical projects.

(2) Based upon the CPA's determination of materiality, an appropriate sample of work orders must be selected for testing. The CPA's workpapers must document that he/she:

(i) Reviewed equipment purchases charged to work orders, including payments and receiving reports;

(ii) Reviewed contracts showing the scope of the work, the nature of the contract, the contract amount, and scheduled payments and reviewed supporting documents to determine that all services contracted for were in fact rendered;

(iii) Reviewed time cards and pay rates for several employees who allocate their time to work orders;

(iv) Reviewed the nature of material and supplies issued to the project, traced amounts and quantities to supporting documents, and reviewed the reasonableness of clearing rates for assignment of stores expense to the work order;

(v) Reviewed the accuracy of the computation of overheads applied to the work order; and

(vi) Reviewed other costs charged to the work order for support and propriety.

(3) Based upon the CPA's determination of materiality, an appropriate sample of completed contracts must be selected for testing. The CPA's workpapers must document that he/she:

(i) Scheduled payments to contractors and traced to verify payments and supporting invoices;

(ii) Traced contract costs to final closeout documents, to the general ledger, and to the continuing property records; and

(iii) Verified the costs of owner furnished materials, if applicable.

(4) The CPA must review the borrower's procedures for unitization and classification of work order and contract costs. Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that he/she:

(i) Reviewed the tabulation of record units for construction from the work order staking sheets to the tabulation of record units, to the unitization sheets, and to the continuing property records;

(ii) Reviewed the procedures for unitizing and distributing costs of completed construction to the plant accounts;

(iii) Verified that standard costs were being used;

(iv) Evaluated the basis for development of standard costs; and

(v) Determined that costs of completed construction were cleared promptly from work in progress accounts.

(c) *Continuing property records.* Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that he/she:

(1) Determined whether the subsidiary plant records agree with the controlling general ledger plant accounts;

(2) Noted differences in the workpapers; and

(3) Commented, in the management letter, on any discrepancies.

(d) *Retirement work-in-progress.* Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that he/she:

(1) Determined that plant retirements are currently and systematically recorded and priced on the basis of the continuing property records, and determined that costs of removal have been properly accounted for;

(2) Explained the method used in computing the cost of units of plant retired if continuing property records have not been established and determined whether costs appeared reasonable; and

(3) Determined the manner in which net losses due to retirements were accounted for and traced clearing entries to the depreciation reserve, the plant accounts, and the continuing property records.

(e) *Provision for accumulated depreciation.* The CPA's workpapers must include an analysis of transactions. Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that he/she:

(1) Verified the depreciation accruals for the period, including the depreciation base;

(2) Reviewed the basis of the depreciation rates, any change in rates and the reason therefor, and, if appropriate, determined whether the rates are in compliance with RUS requirements or with the requirements of the state regulatory body having jurisdiction over the borrower's depreciation rates;

(3) Reviewed salvage and removal costs; and

(4) Searched for unrecorded retirements.

(f) *Other reserves.* The CPA's workpapers must include an account analysis for all other material plant reserves, such as the reserve for the amortization of plant acquisition adjustments. Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that appropriate tests of transactions were performed.

(g) *Narrative.* The CPA must prepare and include in the workpapers a comprehensive narrative on the scope of work performed, observations made, and conclusions reached. Specific matters covered in this narrative must include:

(1) The nature of construction and other additions;

(2) The control over, and the accuracy of pricing retirements;

(3) The accuracy of distributing costs to classified utility plant accounts;

(4) An evaluation of the method of:

(i) Capitalizing the direct loadings on labor and material costs;

(ii) Distributing transportation costs and other expense clearing accounts; and

(iii) Capitalizing overhead costs;

(5) The tests of depreciation;

(6) A review of agreements such as those relating to acquisitions, property sales, and leases which affect the plant accounts; and

(7) Notations, if applicable, of RUS approval of property sales and the propriety of the disposition of the proceeds.

§ 1773.40 Regulatory assets.

The CPA's workpapers must document whether all regulatory assets comply with the requirements of SFAS No. 71. For electric borrowers only, the CPA's workpapers must document whether all regulatory assets have received RUS approval.

[59 FR 660, Jan. 6, 1994]

§ 1773.41 Extraordinary retirement losses.

The CPA's workpapers must contain an analysis of retirement losses, including any required approval by a regulatory commission with jurisdiction in the matter, or RUS, in the absence of commission jurisdiction.

§ 1773.42 Clearing accounts.

The CPA's workpapers must contain an analysis of all clearing accounts. Based upon the CPA's determination of materiality, an appropriate sample of transactions should be selected for testing. The CPA's workpapers must document that transactions were reviewed for proper allocation between expense and capital accounts.

§ 1773.43 Capital and equity accounts.

(a) *Capital stock.* For privately owned companies, the workpapers must include analyses of all stock transactions during the audit period. Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that he/she:

(1) Reviewed the subsidiary records and reconciled them to the general ledger control account;

(2) Reviewed authorizations and issuances or redemptions of capital stock for proper approvals by the board of directors, stockholders, and regulatory commissions;

(3) Determined that transactions were made in accordance with the appropriate provisions of the articles of incorporation, bylaws, and RUS loan documents; and

(4) Determined that transactions were recorded in accordance with the Uniform System of Accounts.

(b) *Memberships.* For cooperative organizations, the workpapers must include an analysis of the membership transactions during the audit period. Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that he/she:

(1) Reviewed the subsidiary records and reconciled them to the general ledger control account; and

(2) Determined that transactions were made in accordance with the appropriate provisions of the articles of incorporation, bylaws, and RUS loan documents.

(c) *Patronage capital, retained earnings, margins, and other equities.* The workpapers must include an analysis of the patronage capital, retained earnings, margins and other equities, and any related reserve accounts. Based upon the CPA's determination of materiality, an appropriate sample of transactions must be selected for testing. The CPA's workpapers must document that he/she:

(1) Determined that the transactions were made in accordance with the appropriate provisions of the articles of incorporation, bylaws, RUS loan documents, Uniform System of Accounts, or orders of regulatory commissions;

(2) Traced payments to underlying support; and

(3) Determined whether, under the terms of the RUS security instrument, restrictions of retained earnings or margins are required and, if so, whether they have been properly recorded.

§ 1773.44 Long-term debt.

The CPA's workpapers must document that he/she:

(a) Confirmed RUS, FFB, and RTB debt to the appropriate confirmation schedule (RUS Form 690, Confirmation Schedule Obligation to the FFB as of: or Form 691, Confirmation Schedule—Long-term Obligation to RUS as of; or RTB Form 12, Confirmation Schedule);

(b) Confirmed other long-term debt directly with the lender;

(c) Examined notes executed or canceled during the audit period; and

(d) Tested accrued interest computations.

§ 1773.45 Regulatory liabilities.

The CPA's workpapers must document whether all regulatory liabilities comply with the requirements of SFAS No. 71. For electric borrowers only, the CPA's workpapers must document whether all regulatory liabilities have received RUS approval.

[59 FR 660, Jan. 6, 1994]

§§ 1773.46–1773.49 [Reserved]

PART 1774—SPECIAL EVALUATION ASSISTANCE FOR RURAL COMMUNITIES AND HOUSEHOLDS PROGRAM (SEARCH)

Subpart A—General Provisions

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1774.21–1774.23 [Reserved]
1774.24 Exception Authority.
1774.25–1774.99 [Reserved]
1774.100 OMB Control Number.

AUTHORITY: 7 U.S.C. 1926(a)(2)(C).

SOURCE: 75 FR 35963, June 24, 2010, unless otherwise noted.

Subpart A—General Provisions

§ 1774.1 General.

The purpose of the Special Evaluation Assistance for Rural Communities and Household (SEARCH) Grant program is to provide financial assistance to the neediest, eligible communities, who lack financial resources to pay for feasibility studies, design assistance and technical assistance. This subpart sets forth the general policies and procedures for making and processing predevelopment planning SEARCH grants for water and waste projects.

§ 1774.2 Definitions.

The following definitions apply to subparts A and B of this part.

Agency. The Rural Utilities Service of the United States Department of Agriculture (USDA) within the Rural Development mission area of the Under Secretary for Rural Development. The Processing Official will administer this water and waste program on behalf of the Rural Utilities Service.

Approval official. The Agency official at the State level who has been delegated the authority to approve grants.

ConAct. Consolidated Farm and Rural Development Act (7 U.S.C. 1926(a)(2)).

Design assistance. Preliminary design and engineering analysis necessary for an application for funding. Design assistance does not include financial assistance for development of plans, specifications, or bidding documents.

DUNS Number. Data Universal Numbering System number obtained from Dun and Bradstreet and used when applying for Federal grants or cooperative agreements. A DUNS number may be obtained at no cost, by calling 1–866–705–5711.

Eligible entity. Entity that meets eligibility requirements to obtain a loan, loan guarantee or grant under Paragraphs 1, 2 or 24 of Section 306(a) of the ConAct (codified at 7 U.S.C. Section 1926(a)(1)(2) and (24)).

Feasibility study. Documentation associated with an objective analysis of project-related technical engineering or environmental impact analyses required to support applications for funding water or waste disposal projects through USDA, Rural Utilities Service or other agencies.

Financially distressed area. An area is considered financially distressed if the median household income of the area to be served is either below the poverty line or below 80 percent of the statewide non-metropolitan median household income based on available historic

statistical information from the latest decennial census.

Grantee. The applicant receiving financial assistance directly from the RUS to carry out the project or program under this program.

Poverty line. The level of income for a family of four, as defined in section 673(2) of the Community Services Block Grant Act (42 U.S.C. 9902(2)).

Processing Official. The Agency official designated by the approval official as having the authority to accept and process applications for water and waste disposal assistance.

Rural area. For the purposes of this SEARCH program, any area not in a city or town with a population of 2,500 or fewer, according to the latest decennial census of the United States.

State. Any of the 50 States, the District of Columbia, the Commonwealth of Puerto Rico, the Territory of Guam, the Commonwealth of the Northern Mariana Islands, the Republic of the Marshall Islands, the Federated States of Micronesia, the Republic of Palau, and the U.S. Virgin Islands.

Technical Assistance. Supervision, oversight, or training by an organization for the development of an application for financial assistance.

§ 1774.3 Availability of forms and regulations.

Information about the forms, instructions, regulations, bulletins, OMB Circulars, Treasury Circulars, standards, documents and publications cited in this part is available from any UDSA/Rural Development Office or the United States Department of Agriculture, Washington, DC 20250–1500 and at *http://www.grants.gov*.

§ 1774.4 Allocation of funds.

The Secretary may use not more than four percent of the total amount of funds made available for a fiscal year for water and waste disposal activities for SEARCH grants.

§§ 1774.5–1774.6 [Reserved]

§ 1774.7 Environmental requirements.

The policies and regulations contained in 7 CFR part 1794 of this title apply to grants made in accordance with this part.

§ 1774.8 Other Federal Statutes.

Other Federal statutes and regulations are applicable to grants awarded under this part. These include but are not limited to:

(a) 7 CFR part 1, subpart A—USDA implementation of Freedom of Information Act.

(b) 7 CFR part 3—USDA implementation of OMB Circular No. A–129 regarding debt collection.

(c) 7 CFR part 15, subpart A—USDA implementation of Title VI of the Civil Rights Act of 1964, as amended.

(d) 7 CFR part 1794, RUS Implementation of the National Environmental Policy Act.

(e) 7 CFR part 1901, subpart E—Civil Rights Compliance Requirements.

(f) 2 CFR part 200, as adopted by USDA through 2 CFR part 400, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal.

(g) 2 CFR part 180, as adopted by USDA through 2 CFR part 417, Nonprocurement Debarment and Suspension, implementing Executive Order 12549 on debarment and suspension.

(h) 2 CFR part 418, New Restrictions on Lobbying, prohibiting the use of appropriated funds to influence Congress or a Federal agency in connection with the making of any Federal grant and other Federal contracting and financial transactions.

(i) 2 CFR part 421, Requirements for Drug-Free Workplace (Financial Assistance), implementing the Drug-Free Workplace Act of 1988 (41 U.S.C 8101 et. seq.).

(j) 29 U.S.C. 794, section 504—Rehabilitation Act of 1973, and 7 CFR part 15B (USDA implementation of statute), prohibiting discrimination based upon physical or mental handicap in Federally assisted programs.

[75 FR 35963, June 24, 2010, as amended at 79 FR 76005, Dec. 19, 2014]

§ 1774.9 [Reserved]

Subpart B—Grant Application Processing

§ 1774.10 Applications.

(a) To file an application, an organization must provide their DUNS number. An organization may obtain a DUNS number from Dun and Bradstreet by calling (1–866–705–5711). To file a complete application, the following information should be submitted:

(1) Standard Form 424, ''Application for Federal Assistance (For Non-Construction).''

(2) Standard Form 424A & B, ''Budget Information—Non-Construction Programs.''

(3) Supporting documentation necessary to make an eligibility determination such as financial statements, audits, organizational documents, or existing debt instruments. The Processing Official will advise applicants regarding the required documents. Applicants that are indebted to RUS will not need to submit documents already on file with the Processing Official as long as such documents are current and valid.

(4) Project narrative detailing the project to be financed with the SEARCH grant funds. The narrative will also provide details on the activities or tasks to be accomplished, objectives, timetables for task completion, and anticipated results.

(5) The applicant's Internal Revenue Service Taxpayer Identification Number (TIN).

(6) Other Forms and certifications. Applicants will be required to submit the following items to the Processing Official, upon notification from the Processing Official to proceed with further development of the full application:

(i) Form RD 442–7, ''Operating Budget'';

(ii) Form RD 400–1, ''Equal Opportunity Agreement'';

(iii) Form RD 400–4, ''Assurance Agreement'';

(iv) Form AD–1047, ''Certification Regarding Debarment, Suspension and other Responsibility Matters'';

(v) Form AD–1049, Certification regarding Drug-Free Workplace Requirements (Grants) Alternative I For Grantees Other Than Individuals;

(vi) Certifications for Contracts, Grants, and Loans (Regarding Lobbying); and

(vii) Certification regarding prohibited tying arrangements. Applicants that provide electric service must provide the Agency a certification that they will not require users of a water or waste facility financed under this part to accept electric service as a condition of receiving assistance.

(b) Applicants are encouraged to contact the State Office or the Processing Official to find out how to file electronically. The application and supporting documentation must be sent or delivered to the Processing Official, unless it is filed electronically.

§ 1774.11 [Reserved]

§ 1774.12 Eligibility.

The following eligibility requirements must be met:

(a) The applicant must be:

(1) A public body, such as a municipality, county, district, authority, or other political subdivision or a State, territory or commonwealth, or

(2) An organization operated on a not-for-profit basis, such as an association, cooperative, or private corporation. The organization must be an association controlled by a local public body or bodies, or have a broadly based ownership by or membership of people of the local community, or

(3) Indian Tribes on Federal and State reservations and other Federally recognized Indian Tribes.

(b) The area to be served must be financially distressed and rural as defined in § 1774.2 of this part.

§ 1774.13 Limitations.

Grant funds may not be used to:

(a) Fund political or lobbying activities.

(b) Pay for work already completed.

(c) Purchase real estate or vehicles, improve or renovate office space, or repair and maintain privately owned property.

(d) Construct or furnish a building.

(e) Intervene in the Federal regulatory or adjudicatory proceedings.

(f) Sue the Federal Government or any other government entities.

(g) Pay for any other costs that are not allowable under 2 CFR part 200, as adopted by USDA through 2 CFR part 400.

(h) Make contributions or donations to others.

(i) Fund projects that duplicate technical assistance given to implement action plans under the National Forest-Dependent Rural Communities Economic Diversification Act of 1990 (7 U.S.C. 6613). Applicants cannot receive both grants made under this part and grants that the Forest Service makes to implement the action plans for five continuous years from the date of grant approval by the Forest Service.

(j) To pay an outstanding judgment obtained by the United States in a Federal Court (other than in the United States Tax Court), which has been recorded. An applicant will be ineligible to receive a loan or grant until the judgment is paid in full or otherwise satisfied.

[75 FR 35963, June 24, 2010, as amended at 79 FR 76005, Dec. 19, 2014]

§ 1774.14 Eligible grant purposes.

(a) Eligible predevelopment planning costs are feasibility studies, preliminary design assistance, and technical assistance as each is defined in § 1774.2. The eligible predevelopment activities funded with these grant funds must be agreed to and accepted by the Agency prior to the disbursement of the SEARCH grant. The predevelopment planning costs must be related to a proposed project that meets the following requirements:

(1) To construct, enlarge, extend, or otherwise improve rural water, sanitary sewage, solid waste disposal, and storm wastewater disposal facilities.

(2) To construct or relocate public buildings, roads, bridges, fences, or utilities, and to make other public improvements necessary for the successful operation or protection of facilities authorized in paragraph (a)(1) of this section.

(3) To relocate private buildings, roads, bridges, fences, or utilities, and other private improvements necessary for the successful operation or protection of facilities authorized in paragraph (a)(1) of this section.

(b) The Secretary, subject to the limitation in § 1774.4 of this part, may fund up to 100 percent of the eligible grant costs, not to exceed $30,000.

§ 1774.15 Selection Criteria.

Projects will be selected based primarily on the funding priorities in 7 CFR 1780.17. The Program Official discretionary points stated in 7 CFR1780.17 (e) can also include consideration of the following criteria:

(a) Systems with limited resources.

(b) Smallest systems with lowest incomes.

(c) Funds availability.

§ 1774.16 Grant application processing and approval.

(a) Before starting to assemble the full application, the applicant should arrange through the Processing Official an application conference to provide a basis for orderly application assembly. The processing office will explain program requirements, public information requirements and provide guidance on preparation of items necessary for final determination.

(b) The Processing Official will determine if the application is properly assembled. If not, the applicant will be notified within fifteen Federal working days as to what additional submittal items are needed.

(c) The Processing Official and Approval Official will coordinate their reviews to ensure that the applicant is advised about eligibility and anticipated fund availability within 45 days of the receipt of a completed application.

(d) The Processing Official will submit the following to the Approval Official:

(1) ''Water and Waste Project Information Summary'';

(2) Form RD 442–3, ''Balance Sheet'' or a financial statement or audit that includes a balance sheet;

(3) Letter of Conditions;

(4) Form RD 1942–46, ''Letter of Intent to Meet Conditions'';

(5) Form RD 1940–1, ''Request for Obligation of Funds'';

§ 1774.17 Grant closing and disbursement.

(a) *Grant closing*. RUS Bulletin 1780–12 ''Water or Waste System Grant Agreement'' will be completed and executed in accordance with the requirements of grant approval. The grant will be considered closed when RUS Bulletin 1780–12 has been properly executed. Processing officials or Approval officials are authorized to sign the grant agreement on behalf of RUS.

(b) *Grant disbursements*. Agency policy is not to disburse grant funds from the Treasury until they are actually needed by the applicant. If an approved grant includes applicant or other contributions, then these funds will be disbursed before the disbursal of any Agency grant funds.

(c) *Payment for project costs*. Project costs will be monitored by the RUS processing office. Invoices will be approved by the borrower and submitted to the Processing Official for concurrence. The review and acceptance of project costs by the Agency does not attest to the correctness of the amounts, the quantities shown or that the work has been performed under the terms of the agreements or contracts.

(d) *Use of remaining funds*. Funds remaining after all costs incident to the basic project have been paid or provided for will not include applicant contributions if SEARCH grants funds are financing less than 100 percent of the project. Funds remaining may be considered in direct proportion to the amounts obtained from each source. Remaining funds will be handled as follows:

(1) Remaining funds may be used for eligible grant purposes as described in 1774.14 of this subpart, or

(2) Grant funds not expended will be canceled. Prior to the actual cancellation, the borrower, its attorney and its engineer will be notified of RUS' intent to cancel the remaining funds.

§ 1774.18 Reporting requirements, accounting methods and audits.

All Agency grantees will follow the reporting requirements as outlined in 7 CFR 1780.47.

§ 1774.19 Applications determined ineligible.

If at any time an application is determined ineligible, the processing office will notify the applicant in writing of the reasons. The notification to the applicant will state that an appeal of this decision may be made by the applicant under 7 CFR part 11.

§ 1774.20 Conflict of Interest.

Any processing or servicing activity conducted pursuant to this part involving authorized assistance to Rural Development employees with Water and Environmental Programs responsibility, members of their families, known close relatives, or business or close personal associates, is subject to the provisions of subpart D of part 1900 of this title. Applicants of this assistance are required to identify any known relationship or association with an RUS employee.

§§ 1774.21–1774.23 [Reserved]

§ 1774.24 Exception authority.

The Administrator may, in individual cases, make an exception to any requirement or provision of this part which is not inconsistent with the authorizing statute or other applicable law and is determined to be in the Government's interest. Requests for exceptions must be made in writing by the State Director and supported with documentation to explain the adverse effect on the Government's interest, propose alternative course(s) of action, and show how the adverse affect will be eliminated or minimized if the exception is granted. The exception decision will be documented in writing, signed by the Administrator, and retained in the files.

§§ 1774.25–1774.99 [Reserved]

§ 1774.100 OMB Control Number.

The information collection requirements in this part will not be effective until approved by the Office of Management and Budget (OMB), subject to the submission of a paperwork package to OMB and assigned an OMB Control Number.

PART 1775—TECHNICAL ASSISTANCE GRANTS

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AUTHORITY: 5 U.S.C. 301; 7 U.S.C. 1989; 16 U.S.C. 1005.

SOURCE: 70 FR 70878, Jan. 7, 2004, unless otherwise noted.

Subpart A—General Provisions

§ 1775.1 General.

This subpart sets forth the general policies and procedures for the Technical Assistance and Training and the Solid Waste Management Grant Programs. Any processing or servicing activity conducted pursuant to this part involving authorized assistance to Rural Development employees with Water and Environmental Program responsibility, members of their families, known close relatives, or business or close personal associates, is subject to the provisions of subpart D of part 1900 of this title. Applicants for this assistance are required to identify any known relationship or association with an RUS employee.

§ 1775.2 Definitions.

The following definitions apply to subparts A through D of this part.

Association. An entity, including a small city or town, that is eligible for RUS Water and Waste Disposal financial assistance in accordance with 7 CFR 1780.7 (a).

Approval official. Any individual with administrative and legal responsibility for Rural Development programs.

DUNS Number. Data Universal Numbering System number obtained from Dun and Bradstreet and used when applying for Federal grants or cooperative agreements. A DUNS number may be obtained at no cost, by calling 1–866–705–5711.

Grant agreement. RUS Guide 1775–1. The agreement outlines the terms and conditions of the grant awards and establishes the guidelines for administering the grant awards.

Grantee. The entity or organization receiving financial assistance directly from the RUS to carry out the project or program under these programs.

Low Income. Median household income (MHI) below 100 percent of the statewide non-metropolitan median household income (SNMHI).

Regional. A multi-State area or any multi-jurisdictional area within a State.

Rural area. Any area not in a city or town with a population in excess of 10,000, according to the latest decennial census of the United States.

RUS. The Rural Utilities Service, an Agency of the United States Department of Agriculture.

Solid Waste Management. Refers to the operations, maintenance and the recycling of materials disposed of in landfills.

State. Any of the 50 States, the District of Columbia, the Commonwealth of Puerto Rico, the Territory of Guam, the Commonwealth of the Northern Mariana Islands, the Republic of the Marshall Islands, the Federated States of Micronesia, the Republic of Palau, and the U.S. Virgin Islands.

Technical Assistance. Supervision, oversight, or training by an organization for the practical solution of a problem or need of an association as defined in this section.

§ 1775.3 Availability of forms and regulations.

Information about the forms, instructions, regulations, bulletins, OMB Circulars, Treasury Circulars, standards, documents and publications cited in this part is available from any UDSA/Rural Development Office or the Rural Utilities Service, United States Department of Agriculture, Washington, DC 20250–1500.

§ 1775.4 Allocation of funds.

The National Office of the Rural Utilities Service will administer grant funds and will allocate them on a competitive basis.

§ 1775.5 Limitations.

Grant funds may not be used to:

(a) Duplicate current services or replace or substitute support normally provided by other means, such as those performed by an association's consultant in developing a project, including feasibility, design, and cost estimates.

(b) Fund political or lobbying activities.

(c) Purchase real estate or vehicles, improve or renovate office space, or repair and maintain privately owned property.

(d) Pay the costs for construction, improvement, rehabilitation, modification, or operation and maintenance of water, wastewater, and solid waste disposal facilities.

(e) Construct or furnish a building.

(f) Intervene in the Federal regulatory or adjudicatory proceedings.

(g) Sue the Federal Government or any other government entities.

(h) Pay for any other costs that are not allowable under 2 CFR part 200, as adopted by USDA through 2 CFR part 400.

(i) Make contributions or donations to others.

(j) Fund projects that duplicate technical assistance given to implement action plans under the National Forest-Dependent Rural Communities Economic Diversification Act of 1990 (7 U.S.C. 6613). Applicants cannot receive both grants made under this part and grants that the Forest Service makes to implement the action plans for five continuous years from the date of grant approval by the Forest Service.

(1) The Forest Service helps rural communities that are dependent upon national forest resources diversify existing industries and economies. It establishes rural forestry and economic diversification action teams that prepare technical assistance plans for these rural communities to expand their local economies and reduce their dependence on national forest resources. The Forest Service provides assistance to implement the action plans through grants, loans, cooperative agreements, or contracts.

(2) To avoid duplicate assistance, applicants must contact the Forest Service to find out if any geographical areas or local areas in a State have received grants for technical assistance to an economically disadvantaged community. These areas are defined as national forest-dependent communities under 7 U.S.C. 6612. Applicants will provide documentation to the Forest Service and Rural Utilities Service that they have contacted each agency.

(k) To pay an outstanding judgment obtained by the United States in a Federal Court (other than in the United States Tax Court), which has been recorded. An applicant will be ineligible to receive a loan or grant until the judgment is paid in full or otherwise satisfied.

(l) Recruit applications for the RUS's water and waste loan or any other loan or grant program. Grant funds cannot

be used to create new business; however, they can be used to assist with application preparation.

[70 FR 70878, Jan. 7, 2004, as amended at 79 FR 76005, Dec. 19, 2014]

§ 1775.6 Equal opportunity requirements.

The policies and regulations contained in subpart E of part 1901 of this title apply to grants made under this part.

§ 1775.7 Environmental requirements.

The policies and regulations contained in part 1794 of this title apply to grants made for the purposes in §§ 1775.36 and 1775.66.

§ 1775.8 Other Federal statutes.

Other Federal statutes and regulations are applicable to grants awarded under this part. These include but are not limited to:

(a) 7 CFR part 1, subpart A—USDA implementation of Freedom of Information Act.

(b) 7 CFR part 3—USDA implementation of OMB Circular No. A–129 regarding debt collection.

(c) 7 CFR part 15, subpart A—USDA implementation of Title VI of the Civil Rights Act of 1964, as amended.

(d) 7 CFR part 1794, RUS Implementation of the National Environmental Policy Act.

(e) 7 CFR part 1901, subpart E—Civil Rights Compliance Requirements.

(f) 2 CFR part 200, as adopted by USDA through 2 CFR part 400, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal.

(g) [Reserved]

(h) 2 CFR part 180, as implemented by USDA through 2 CFR part 417, Nonprocurement Debarment and Suspension, implementing Executive Order 12549 on debarment and suspension.

(i) 2 CFR part 418, New Restrictions on Lobbying, prohibiting the use of appropriated funds to influence Congress or a Federal agency in connection with the making of any Federal grant and other Federal contracting and financial transactions.

(j) 2 CFR 421, Requirements for Drug-Free Workplace (Financial Assistance), implementing the Drug-Free Workplace Act of 1988 (41 U.S.C 701).

(k) [Reserved]

(l) 29 U.S.C. 794, section 504—Rehabilitation Act of 1973, and 7 CFR part 15B (USDA implementation of statute), prohibiting discrimination based upon physical or mental handicap in Federally assisted programs.

[70 FR 70878, Jan. 7, 2004, as amended at 79 FR 76005, Dec. 19, 2014]

§ 1775.9 OMB control number.

The information collection requirements contained in this part have been approved by the Office of Management and Budget and have been assigned OMB control number 0572–0112.

Subpart B—Grant Application Processing

§ 1775.10 Applications.

(a) *Filing period.* Applications may be filed on or after October 1 and must be received by close of business or postmarked by midnight December 31. If an application is received either before October 1 or after December 31, the receiving office will return it to the applicant.

(b) *Where to file.* (1) An applicant will apply to the appropriate State Office of Rural Development if the project will serve a single state.

(2) An applicant will apply to the National Office if the project will serve multiple states. The application must be submitted to the following address: Assistant Administrator, Water and Environmental Programs, Rural Utilities Service, Washington, DC 20250–1570.

(3) Electronic applications will be accepted prior to the filing deadline through the Federal Government's eGrants Web site (Grants.gov) at *http://www.grants.gov.* Applicants should refer to instructions found on the Grants.gov Web site to submit an electronic application. A DUNS number and a Central Contractor Registry (CCR) registration is required prior to electronic submission. The sign-up procedures, required by Grants.gov, may take several business days to complete.

(c) *Application requirements.* To file an application, an organization must provide their DUNS number. An organization may obtain a DUNS number from Dun and Bradstreet by calling (1–866–705–5711). To file a complete application, the following information should be submitted:

(1) Standard Form 424, ''Application for Federal Assistance (For Non-Construction).''

(2) Standard Form 424A & B, ''Budget Information—Non-Construction Programs.''

(3) Form AD–1047, ''Certification Regarding Debarment, Suspension, and Other Responsibility Matters—Primary Covered Transaction.''

(4) Form AD 1049, ''Certification Regarding Drug-Free Workplace Requirements (Grants) Alternative I—For Grantees Other Than Individuals.''

(5) Form AD 1048, ''Certification Regarding Debarment.''

(6) Attachment regarding assistance provided to Rural Development Employees as required by RD Instruction 1900–D.

(7) Form RD 400–4, ''Assurance Agreement.''

(8) Form RD 400–1, ''Equal Opportunity Agreement.''

(9) Indirect cost documentation such as cost rate proposals, cost allocation plans, or other election for indirect costs and appropriate certification of indirect costs in accordance with Cost Principles in 2 CFR 200, subpart E, as adopted by USDA through 2 CFR part 400.

(10) Statement of Compliance for Title VI of the Civil Rights Act of 1964.

(11) SF LLL, ''Disclosure of Lobbying Activities'' (include only if grant is over $100,000).

(12) Certification regarding Forest Service grant.

(d) *Supporting information.* All applications shall be accompanied by:

(1) Evidence of applicant's legal existence and authority in the form of:

(i) Certified copies of current authorizing and organizational documents for new applicants or former grantees where changes were made since the last legal opinion was obtained in conjunction with receipt of an RUS grant, or, certification that no changes have been made in authorizing or organizing documents since receipt of last RUS grant by applicant.

(ii) Current annual corporation report, Certificate of Good Standing, or statement they are not required.

(iii) For public nonprofits, Certificate of Continued Status from local attorney (if applicable).

(iv) Certified list of directors/officers with their respective terms.

(2) Evidence of tax exempt status from the Internal Revenue Service (IRS), if applicable.

(3) Narrative of applicant's experience in providing services similar to those proposed. Provide brief description of successfully completed projects including the need that was identified and objectives accomplished.

(4) Latest financial information to show the applicant's financial capacity to carry out the proposed work. A current audit report is preferred, however applicants can submit a balance sheet and an income statement in lieu of an audit report.

(5) List of proposed services to be provided.

(6) Estimated breakdown of costs (direct and indirect) including those to be funded by grantee as well as other sources. Sufficient detail should be provided to permit the approval official to determine reasonableness, applicability, and allowability.

(7) Evidence that a Financial Management System is in place or proposed.

(8) Documentation on each of the priority ranking criteria listed in § 1775.11 as follows:

(i) List of the associations to be served and the State or States where assistance will be provided. Identify associations by name, or other characteristics such as size, income, location, and provide MHI and population.

(ii) Description of the type of technical assistance and/or training to be provided and the tasks to be contracted.

(iii) Description of how the project will be evaluated and provide clearly stated goals and the method proposed to measure the results that will be obtained.

(iv) Documentation of need for proposed service. Provide detailed explanation of how the proposed services differ from other similar services being provided in the same area.

(v) Personnel on staff or to be contracted to provide the service and their experience with similar projects.

(vi) Statement indicating the number of months it takes to complete the project or service.

(vii) Documentation on cost effectiveness of project. Provide the cost per association to be served or proposed cost of personnel to provide assistance.

(viii) Other factors for consideration, such as emergency situation, training need identified, health or safety problems, geographic distribution, Rural Development Office recommendations, etc.

[70 FR 70878, Jan. 7, 2004, as amended at 79 FR 76005, Dec. 19, 2014]

§ 1775.11 Priority.

The application and supporting information will be used to determine the applicant's priority for available funds. All applications will be reviewed and scored for funding priority in accordance with RUS Guide 1775–2. Points will be given only for factors that are well documented in the application package and, in the opinion of the RUS, meet the objective outlined under each factor. The following is a listing of the criteria that will be used to select the applications that meet the objectives of the technical assistance program.

(a) Projects proposing to give priority for available services to rural communities having a population less than 5,500 and/or below 2,500.

(b) Projects proposing to give priority for available services to low income communities.

(c) Projects that will provide assistance in a multi-State area.

(d) Points will be awarded for work plans that clearly describe the goals and objectives of the project, how they will be accomplished in targeted communities, and what measurement of accomplishment will be used.

(e) Projects containing needs assessment (i.e. actual issue or problem being addressed) clearly defined and supported by data.

(f) Projects containing evaluation methods that are specific to the activity, clearly defined, measurable, and with projected outcomes.

(g) Applicants proposing to use at least 75 percent of the total grant amount for their own staff, or the staff of an affiliated organization to provide services for a project instead of contracting with an outside organization for the services.

(h) Projects providing technical assistance/training that accomplish the objective within a 12-month or less timeframe.

(i) Projects primarily providing ''hands on'' technical assistance and training, i.e., on-site assistance as opposed to preparation and distribution of printed material, to communities with existing water and waste systems which are experiencing operation and maintenance or management problems.

(j) Cash or in kind support of project from non-federal sources.

(k) Ability to demonstrate sustainability of project without Federal financial support.

§ 1775.12 Grant processing.

(a) *Single State applications*. (1) Grant applications submitted at the State level will receive a letter acknowledging receipt and confirmation that all information required for a full application was included in the packet. The State will notify the applicant of missing information. The applicant will have 14 business days to respond.

(2) The State Office will review applications for eligibility. Those applicants that are deemed ineligible will be notified. Applicants deemed eligible will be forwarded to the National Office for funding consideration.

(3) The National Office will review all applications received from State Offices. Applications will compete on a priority basis and will be scored and ranked. The applications receiving the highest scores and subject to the availability of funds will be selected for final processing. The National Office will send these applications back to the State Office for processing. The State Office will notify the applicant(s) that they have been selected for funding.

(4) Applicants not selected for funding due to low priority rating shall be notified by the State Office.

(b) *National and multi-State applications.* (1) National and multi-State applications submitted to the National Office will receive a letter acknowledging receipt and confirmation that all information required for a full application was included in the packet. The National Office shall notify the applicant of missing information. The applicant will have 14 business days to respond.

(2) The National Office will review applications for eligibility. Those applications that are deemed ineligible will be notified. Applications deemed eligible will be reviewed and given a rating score. Applications receiving the highest scores will be grouped with those received from State Offices for funding consideration.

(3) The National Office will review all applications received. Applications will compete on a priority basis and will be scored and ranked. The applications receiving the highest scores and subject to the availability of funds will be notified by the National Office that they have been selected for funding. The National Office shall conduct final processing of multi-State and national applications.

(4) Multi-State and National applicants not selected for funding due to low priority rating will be notified by the National Office.

(c) *Low priority applications.* Applications that cannot be funded in the fiscal year received will not be retained for consideration in the following fiscal year and will be handled as outlined in paragraph (a)(4) or (b)(4) of this section.

§ 1775.13 Grant agreement.

Applicants selected for funding will complete a grant agreement, RUS Guide 1775–1, which outlines the terms and conditions of the grant award.

§§ 1775.14–1775.17 [Reserved]

§ 1775.18 Fund disbursement.

Grantees will be reimbursed as follows:

(a) SF–270, ''Request for Advance or Reimbursement,'' will be completed by the grantee and submitted to either the State or National Office not more frequently than monthly.

(b) Upon receipt of a properly completed SF–270, the funds will be requested through the field office terminal system. Ordinarily, payment will be made within 30 days after receipt of a proper request for reimbursement.

(c) Grantees are encouraged to use women- and minority-owned banks (a bank which is owned at least 50 percent by women or minority group members) for the deposit and disbursement of funds.

§ 1775.19 Grant cancellation or major changes.

Any change in the scope of the project, budget adjustments of more than 10 percent of the total budget, or any other significant change in the project must be reported to and approved by the approval official by written amendment to RUS Guide 1775–1. Any change not approved may be cause for termination of the grant.

§ 1775.20 Reporting.

(a) Grantees shall constantly monitor performance to ensure that time schedules are being met, projected work by time periods is being accomplished, and other performance objectives are being achieved.

(b) SF–425,'' Federal Financial Report,'' and a project performance activity report will be required of all grantees on a quarterly basis, due 30 days after the end of each calendar quarter.

(c) A final project performance report will be required with the last SF–425 due 90 days after the end of the last quarter in which the project is completed. The final report may serve as the last quarterly report.

(d) All multi-State grantees are to submit an original of each report to the National Office. Grantees serving only one State are to submit an original of each report to the State Office. The project performance reports should detail, preferably in a narrative format, activities that have transpired for the specific time period and shall include, but not be limited to, the following:

(1) A comparison of actual accomplishments to the objectives established for that period (i.e. number of meetings held, number of people contacted, results of activity);

(2) Analysis of challenges or setbacks that occurred during the grant period;

(3) Copies of fliers, news releases, news articles, announcements and other information used to promote services or projects;

(4) Problems, delays, or adverse conditions which will affect attainment of overall project objectives, prevent meeting time schedules or objectives, or preclude the attainment of particular project work elements during established time periods. This disclosure shall be accompanied by a statement of the action taken or planned to resolve the situation; and

(5) Activities planned for the next reporting period.

[70 FR 70878, Jan. 7, 2004, as amended at 79 FR 76005, Dec. 19, 2014]

§ 1775.21 Audit or financial statements.

The grantee will provide an audit report or financial statements as follows:

(a) Grantees expending $750,000 or more Federal funds per fiscal year will submit an audit conducted in accordance with Subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400. The audit will be submitted with 9 months of the grantee's fiscal year. Additional audits may be required if the project period covers more than one fiscal year.

(b) Grantees expending less than $750,000 will provide annual financial statement covering the grant period, consisting of the organization's statement of income and expense and balance sheet signed by an appropriate official of the organization. Financial statement will be submitted within 90 days after the grantees fiscal year.

[70 FR 70878, Jan. 7, 2004, as amended at 79 FR 76005, Dec. 19, 2014]

§ 1775.22 [Reserved]

§ 1775.23 Grant servicing.

Grants will be serviced in accordance with RUS Guide 1775–1 and subpart E of part 1951 of this title. When grants are terminated for cause, 7 CFR part 11 will be followed.

§ 1775.24 Delegation of authority.

The authority under this part is redelegated to the Assistant Administrator, Water and Environmental Programs, except for the discretionary authority contained in §§1775.34 and 1775.68. The Assistant Administrator, Water and Environmental Programs may re-delegate the authority in this part.

§§ 1775.25–1775.30 [Reserved]

Subpart C—Technical Assistance and Training Grants

§ 1775.31 Authorization.

This subpart sets forth additional policies and procedures for making Technical Assistance and Training (TAT) grants authorized under Section 306(a)(14)(A) of the Consolidated Farm and Rural Development Act (CONACT) (7 U.S.C. 1921 *et seq.*, as amended.

§ 1775.32 [Reserved]

§ 1775.33 Objectives.

The objectives of the program are to:

(a) Identify and evaluate solutions to water and waste problems in rural areas.

(b) Assist applicants in preparing applications for water and waste disposal loans/grants.

(c) Assist associations in improving operation and maintenance of existing water and waste facilities in rural areas.

§ 1775.34 Source of funds.

Grants will be made from not less than 1 percent or not more than 3 percent of any appropriations for grants under Section 306(a)(2) of the CONACT. Funds not obligated by September 1 of each fiscal year will be used for water and waste disposal grants made in accordance with part 1780 of this chapter.

§ 1775.35 Eligibility.

(a) Entities eligible for grants must be private nonprofit organizations with tax exempt status, designated by the Internal Revenue Service. A nonprofit

organization is defined as any corporation, trust, association, cooperative, or other organization that:

(1) Is operated primarily for scientific, education, service, charitable, or similar purposes in the public interest.

(2) Is not organized primarily for profit.

(3) Uses its net proceeds to maintain, improve, and/or expand its operations.

(b) Entities must be legally established and located within a state as defined in § 1775.2.

(c) Organizations must be incorporated by December 31 of the year the application period occurs to be eligible for funds.

(d) Private businesses, Federal agencies, public bodies, and individuals are ineligible for these grants.

(e) Applicants must also have the proven ability, background, experience (as evidenced by the organization's satisfactory completion of project(s) similar to those proposed), legal authority, and actual capacity to provide technical assistance and/or training on a regional basis to associations as provided in § 1775.33. To meet the requirement of actual capacity, an applicant must either:

(1) Have the necessary resources to provide technical assistance and/or training to associations in rural areas through its staff, or

(2) Be assisted by an affiliate or member organization which has such background and experience and which agrees, in writing, that it will provide the assistance, or

(3) Contract with a nonaffiliated organization for not more than 49 percent of the grant to provide the proposed assistance.

§ 1775.36 Purpose.

Grants may be made to organizations as defined in § 1775.35 to enable such organizations to assist associations to:

(a) Identify and evaluate solutions to water problems of associations in rural areas relating to source, storage, treatment, and/or distribution.

(b) Identify and evaluate solutions to waste problems of associations in rural areas relating to collection, treatment, and/or disposal.

(c) Prepare water and/or waste disposal loan/grant applications.

(d) Provide technical assistance/training to association personnel that will improve the management, operation, and maintenance of water and waste facilities.

(e) Pay the expenses associated with providing the technical assistance and/or training authorized in paragraphs (a) through (d) of this section.

§ 1775.37 Allocation of funds.

At least 10 percent of available funds will be used for funding single State projects based on the priority criteria.

§§ 1775.38–1775.60 [Reserved]

Subpart D—Solid Waste Management Grants

§ 1775.61 Authorization.

This subpart sets forth the policies and procedures for making Solid Waste Management (SWM) grants authorized under section 310B of the CONACT.

§ 1775.62 [Reserved]

§ 1775.63 Objectives.

The objectives of the program are to:

(a) Reduce or eliminate pollution of water resources, and

(b) Improve planning and management of solid waste sites.

§ 1775.64 [Reserved]

§ 1775.65 Eligibility.

(a) Entities eligible for grants must be either:

(1) Private nonprofit organizations with tax exempt status designated by the Internal Revenue Service. A nonprofit organization is defined as any corporation, trust, association, cooperative, or other organization that:

(i) Is operated primarily for scientific, education, service, charitable, or similar purposes in the public interest.

(ii) Is not organized primarily for profit.

(iii) Uses its net proceeds to maintain, improve, and/or expand its operations.

(2) Public bodies.

(3) Federally acknowledged or State-recognized Native American tribe or group.

(4) Academic institutions.

(b) Entities must be legally established and located within a state as defined in §1775.2.

(c) Organizations must be incorporated by December 31 of the year the application period occurs to be eligible for funds.

(d) Private businesses, Federal agencies, and individuals are ineligible for these grants.

(e) Applicants must also have the proven ability; background; experience, as evidenced by the organization's satisfactory completion of project(s) similar to those proposed; legal authority; and actual capacity to provide technical assistance and/or training on a regional basis to associations as provided in §1775.63. To meet the requirement of actual capacity, an applicant must either:

(1) Have the necessary resources to provide technical assistance and/or training to associations in rural areas through its staff, or

(2) Be assisted by an affiliate or member organization which has such background and experience and which agrees, in writing, that it will provide the assistance, or

(3) Contract with a nonaffiliated organization for not more than 49 percent of the grant to provide the proposed assistance.

§1775.66 Purpose.

Grants may be made to organizations as defined in §1775.65 to enable such organizations to assist associations to:

(a) Provide technical assistance and/or training to reduce the solid waste stream through reduction, recycling, and reuse.

(b) Provide training to enhance operator skills in maintaining and operating active landfills.

(c) Provide technical assistance and/or training for operators of landfills which are closed or will be closed in the near future with the development/implementation of closure plans, future land use plans, safety and maintenance planning, and closure scheduling within permit requirements.

(d) Evaluate current landfill conditions to determine the threats to water resources.

(e) Pay the expenses associated with providing the technical assistance and/or training authorized in paragraphs (a) through (d) of this section.

§1775.67 Allocation of funds.

The maximum amount for a single applicant for a Solid Waste Management project will be 25 percent of available grant funds.

§1775.68 Exception authority.

The Administrator may, in individual cases, make an exception to any requirement or provision of this part which is not inconsistent with the authorizing statute or other applicable law and is determined to be in the Government's interest.

§§1775.69–1775.99 [Reserved]

PART 1776—HOUSEHOLD WATER WELL SYSTEM GRANT PROGRAM

Subpart A—General

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1776.4 [Reserved]

Subpart B—HWWS Grants

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1776.7 HWWS grant application process.
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1776.11 Revolving loan fund.
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Subpart C—HWWS Loans

1776.14 Eligibility to receive a HWWS loan.
1776.15 Terms of loans.
1776.16 Loan servicing.
1776.17 Revolving loan fund maintenance.

AUTHORITY: 7 U.S.C. 1926e.

SOURCE: 70 FR 28788, May 19, 2005, unless otherwise noted.

Subpart A—General

§ 1776.1 Purpose.

This part sets forth the policies and procedures for making grants to private, non-profit organizations to finance the construction, refurbishing and servicing of individually-owned household water well systems in rural areas for individuals with low or moderate income.

§ 1776.2 Uniform Federal Assistance Provisions.

This program is subject to the general provisions that apply to all grants made by USDA and that are set forth in 2 CFR part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards, as adopted by USDA through 2 CFR part 400.

[79 FR 76005, Dec. 19, 2014]

§ 1776.3 Definitions.

Administrative expenses means expenses incurred by a grant recipient that are of the type more particularly described in Section 13 of this part.

Applicant means a private, non-profit organization that applies for a HWWS grant under this part.

Centralized Servicing Center (CSC) means the centralized loan servicing center within the United States Department of Agriculture, Rural Development. CSC provides nationwide services for borrowers that have received financing from Rural Development programs.

Construction means building or assembling a water well system or portion thereof, that is not a water well system or portion thereof being constructed in connection with a new building.

Eligible individual means an individual who is a member of a household the members of which have a combined income (for the most recent 12-month period for which the information is available) that is not more than 100 percent of the median nonmetropolitan household income for the State or territory in which the individual resides, according to the most recent decennial census of the United States.

Grant agreement means the contract between RUS and the grant recipient which sets forth the terms and conditions governing a particular grant awarded under this part.

Grant recipient means an applicant that has been awarded a HWWS grant under this part.

HWWS means household water well system.

HWWS grant means a grant awarded by RUS to a grant recipient under this part.

HWWS loan means a loan made by a grant recipient to a loan recipient using the direct or indirect proceeds of a HWWS grant awarded under this part.

Loan recipient means an eligible individual who has received a HWWS loan.

Refurbishing means to renovate or to restore a water well system or portion thereof to near new condition.

Revolved funds means the cash portion of the revolving loan fund that is not composed of HWWS grant funds, including repayments of revolving HWWS loans, fees, and interest collected on HWWS loans.

Revolving loan fund means the loan fund established by the grant recipient to carry out the purposes of this part, such fund comprising the proceeds of a HWWS grant and other related assets.

Rural area means any area other than a city or town that has a population of greater than 50,000 inhabitants; and the urbanized area contiguous and adjacent to such city or town.

RUS means the Rural Utilities Service, a Federal agency delivering the United States Department of Agriculture's Rural Development Utilities Program.

Servicing means making repairs or performing maintenance on a water well system or portion thereof.

USDA means the United States Department of Agriculture.

§ 1776.4 [Reserved]

Subpart B—HWWS Grants

§ 1776.5 Eligibility to receive a HWWS grant.

(a) The applicant must be a private organization.

(b) The applicant must be organized as a non-profit organization.

(c) The applicant must have legal capacity and lawful authority to perform the obligations of a grant recipient under this part. Example 1: If the organization is incorporated as a non-profit corporation, it must have corporate authority under state law and its corporate charter to engage in the practice of making loans to individuals. Example 2: if the organization is an unincorporated association, state law may prevent the organization from entering into binding contracts, such as a grant agreement.

(d) The applicant must have sufficient expertise and experience in lending and in promoting the safe and productive use of individually-owned household water well systems and ground water to assure the likelihood that the objectives of this part can be achieved.

§ 1776.6 Notice of availability of funds.

(a) In Fiscal Year 2005, applications will be accepted for this program from May 19, 2005, until July 18, 2005, at which time the application period will close. An applicant may withdraw, substitute, amend or supplement its application at any time before the application period closes. Once the application period has closed, all applications will be final.

(b) For subsequent fiscal years, if any funds for this program are available, the Secretary will publish a notice to that effect. The notice will establish the period during which applications for such funds may be submitted for consideration.

§ 1776.7 HWWS Grant application process.

(a) The applicant must complete and submit the following standard forms to RUS to apply for a HWWS grant under this part:

(1) Application for Federal Assistance: *Standard Form 424*,

(2) Budget Information—Non-Construction Programs: *Standard Form 424A*, and

(3) Assurances—Non-Construction Programs: *Standard Form 424B*.

(b) The applicant must submit a written work plan that demonstrates the feasibility of the applicant's lending program to meet the objectives of this part.

(c) The applicant should submit a narrative establishing the basis for any claims that it has substantial expertise in promoting the safe and productive use of individually-owned household water well systems. The Secretary will give priority to an applicant that demonstrates it has substantial experience of this type.

(d) The applicant must submit:

(1) A pro forma balance sheet at start-up and projected balance sheets for at least three additional years,

(2) Financial statements for the last three years, or from inception of the operations of the grant recipient if less than three years, and

(3) Projected cash flow and earnings statements for at least three years, supported by a list of assumptions showing the basis for the projections. The projected earnings statement and balance sheets must include one set of projections specific to the revolving loan fund, and a separate set of projections that detail the proposed applicant organization's total operations.

(e) The applicant may submit such additional information as it elects to support and describe its plan for achieving the objectives of this part.

§ 1776.8 Methods for submitting applications.

(a) Applications may be filed in either paper or electronic format. RUS will not accept applications by fax or e-mail.

(b) Paper applications for HWWS grants may be delivered by the U.S. Postal Service (USPS) or courier delivery services. Applications submitted by mail or courier must be postmarked no later than the filing deadline to be considered for the grant period. Applications delivered by mail or courier must be addressed to the attention of the Assistant Administrator, Water and Environmental Programs as follows: ATTN: Assistant Administrator, WEP, Rural Utilities Service, Stop 1548 Room 5145 South, 1400 Independence Ave. SW., Washington, DC 20250–1548.

(c) Electronic applications may be filed through Grants.gov, the official Federal Government Web site at *http://*

www.grants.gov. The applicant must be registered with Grants.gov before they can submit a grant applicant. The applicant should refer to instructions found on the Grants.gov Web site for procedures for registering and using this facility. An applicant who is not registered on Grants.gov should allow a sufficient number of business days to complete the process. Applications submitted electronically must be show an electronic date and time stamp on or before the filing deadline to be considered for the grant period.

(d) The methods of submitting applications may be changed from time to reflect changes in addresses and electronic submission procedures. The applicant should refer to the most recent notice of funding availability for notice of any such changes. In the event of any discrepancy, the notice must be followed.

§ 1776.9 Scoring applications.

(a) Applications that are incomplete or ineligible will be returned to the applicant, accompanied by a statement explaining why the application is being returned.

(b) Promptly after an application period closes, all applications that are complete and eligible will be ranked competitively based on the following scoring criteria:

(1) Degree of expertise and experience in promoting the safe and productive use of individually-owned household water well systems and ground water. Up to 30 points

(2) Degree of expertise and successful experience in making and servicing loans to individuals. Up to 20 points

(3) Percentage of applicant contributions. Points allowed under this paragraph will be based on written evidence of the availability of funds from sources other than the proceeds of a HWWS grant to pay part of the cost of a loan recipient's project. In-kind contributions will not be considered. Funds from other sources as a percentage of the HWWS grant and points corresponding to such percentages are as follows:

(i) 0 to 9 percent—ineligible;

(ii) 10 to 25 percent—5 points;

(iii) 26 to 30 percent—10 points;

(iv) 31 to 50 percent—15 points; and

(v) 51 percent or more—20 points

(4) Extent to which the work plan demonstrates a well thought out, comprehensive approach to accomplishing the objectives of this part, clearly defines who will be served by the project, and appears likely to be sustainable. Up to 20 points

(5) Extent to which the goals and objectives are clearly defined, tied to the work plan, and measurable. Up to 10 points

(6) Lowest ratio of projected administrative expenses to loans advanced. 10 points

(7) Administrator's discretion, considering such factors as creative outreach ideas for marketing HWWS loans to rural residents, the amount of funds requested in relation to the amount of needs demonstrated in the work plan, previous experiences demonstrating excellent utilization of a revolving loan fund grant, and optimizing the use of agency resources. Up to 10 points

(c) All qualifying applications under this part will be scored based on the criteria contained in this section. Awards will be made based on the highest ranking applications and the amount of financial assistance available for HWWS grants. All applicants will be notified in writing of the score each application receives.

§ 1776.10 Grant agreement.

(a) RUS and the grantee will enter into an agreement setting forth the terms and conditions governing a particular HWWS grant award. RUS will furnish the form of grant agreement. No funds awarded under this part shall be disbursed to the grant recipient before the grant agreement is binding and RUS has received a fully executed counterpart of the grant agreement.

(b) The grantee or RUS may initiate an amendment or modification to the grant agreement to provide for a loan limit up to $11,000. No change in the grant agreement requested by the grant recipient will be effective unless approved in writing by RUS.

[73 FR 68294, Nov. 18, 2008]

§ 1776.11 Revolving loan fund.

The grant recipient shall establish and maintain a revolving loan fund for the purposes set forth in § 1776.12. All

loans made to loan recipients shall be drawn from the revolving loan fund. The loans shall be serviced, and the revolving loan fund shall be maintained, as set forth in § 1776.17.

§ 1776.12 Use of HWWS grant proceeds.

(a) Except as otherwise provided in the next paragraph, HWWS grant proceeds shall be used solely for the purpose of providing loans to eligible individuals for the construction, refurbishing, and servicing of individual household water well systems in rural areas that are or will be owned by the eligible individuals.

(b) A grant recipient may use HWWS grant funds to pay administrative expenses associated with providing the assistance described in the immediately preceding paragraph.

(c) A grant recipient may not use grant funds in any manner inconsistent with the terms of the grant agreement.

§ 1776.13 Administrative expenses.

(a) Subject to the limitations provided in paragraphs (b), (c) and (d) of this section, the grant recipient may use grant funds to pay administrative expenses associated with providing HWWS loans.

(b) Administrative expenses incurred in any calendar year which exceed 10 percent of the HWWS loans made by the grant recipient during that same period do not qualify for reimbursement.

(c) Administrative expenses incurred prior to the execution of the grant agreement by RUS do not qualify for reimbursement.

(d) Allowability of administrative expense costs shall be determined in accordance with 2 CFR part 200, as adopted by USDA through 2 CFR part 400.

[70 FR 28788, May 19, 2005, as amended at 79 FR 76005, Dec. 19, 2014]

Subpart C—HWWS Loans

§ 1776.14 Eligibility to receive a HWWS loan.

(a) The loan recipient must be an eligible individual.

(b) The loan recipient must either own and occupy the home being improved with the proceeds of the HWWS loan, or be occupying the home as the purchaser under a legally enforceable land purchase contract which is not in default by either the seller or the purchaser.

(c) The home using the water well system being funded from proceeds of the HWWS loan must be located in a rural area.

(d) The water well system being funded from the proceeds of the HWWS loan may not be associated with the construction of a new dwelling.

(e) The water well system being funded from the proceeds of the HWWS loan may not be used to substitute for water service available from collective water systems. Example: Loan recipient wishes to restore an old well which had been abandoned when the dwelling was connected to a water line belonging to a water district.

(f) A loan recipient must not be suspended or debarred from participation in Federal programs.

§ 1776.15 Terms of loans.

(a) HWWS loans under this part—

(1) Shall have an interest rate of 1 percent;

(2) Shall have a term not to exceed 20 years; and

(3) Shall not exceed $11,000 for each household water well system.

(b) The grant recipient must set forth the HWWS loan terms in written documentation signed by the loan recipient.

(c) Grant recipients must develop and use HWWS loan documentation that conforms to the terms of this part, the grant agreement, and the laws of the state or states having jurisdiction.

[70 FR 28788, May 19, 2005, as amended at 73 FR 68295, Nov. 18, 2008]

§ 1776.16 Loan servicing.

(a) If RUS determines that HWWS loans may be serviced by CSC, then the grant recipient will enter into an agreement with the Centralized Servicing Center for servicing all HWWS loans made from the revolving loan fund. All HWWS loan payments will be received by and processed at the Centralized Servicing Center. The grant recipient will be charged a fee for this service, and such fee should be included in the projected financial statements and work plan submitted as part of the

grant application. This fee may be reimbursed as an administrative expense as provided in § 1776.13.

(b) If RUS determines that CSC is not able to service HWWS loans, then the grant recipient shall be responsible for servicing, or causing to be serviced, all HWWS loans. Servicing will include preparing loan agreements, processing loan payments, reviewing financial statements and debt reserves balances, and other responsibilities such as enforcement of loan terms. Loan servicing will be in accordance with the work plan RUS approved when the grant was awarded. It will continue as long as any loan made in whole or in part with RUS grant funds is outstanding.

§ 1776.17 Revolving loan fund maintenance.

As long as any part of the HWWS grant remains available for lending, and loans made from the revolving loan fund have an outstanding balance due, the grant recipient must maintain the revolving loan fund for the purposes set forth in § 1776.13.

(a) All HWWS grant funds received by a grant recipient must be deposited into the revolving loan fund.

(b) The grant recipient may transfer additional assets into the revolving loan fund.

(c) All cash and other assets of the revolving loan fund shall be deposited in a separate bank account or accounts.

(d) No cash or other assets of any other fund maintained by the grant recipient shall be commingled with the cash and other assets of the revolving loan fund.

(e) All moneys deposited in such bank account or accounts shall be money of the revolving loan fund.

(f) Loans to loan recipients are advanced from the revolving loan fund.

(g) The revolving loan fund will consist of receivables created by making loans, the grant recipient's security interest in collateral pledged by loan recipients, collections on the receivables, interest, fees, and any other income or assets derived from the operation of the revolving loan fund.

(h) The portion of the revolving loan fund that consists of HWWS grant funds, on a last-in-first-out basis, may be used for only those purposes set forth in this part.

(i) The grant recipient must submit an annual budget of proposed administrative costs for RUS approval. The amount removed from the revolving loan fund for administrative costs in any year must be reasonable; must not exceed the actual cost of operating the revolving loan fund, including loan servicing and providing technical assistance; and must not exceed the amount approved by RUS in the grant recipient's annual budget.

(j) A reasonable amount of revolved funds must be used to create a reserve for bad debts. Reserves should be accumulated over a period of years. The total amount should not exceed maximum expected losses, considering the quality of the grant recipient's portfolio of loans. Unless the grant recipient provides loss and delinquency records that, in the opinion of RUS, justifies different amounts, a reserve for bad debts of 6 percent of outstanding loans must be accumulated over three years and then maintained as set forth in the grant agreement.

(k) Any cash in the revolving loan fund from any source that is not needed for debt service, approved administrative costs, or reasonable reserves must be available for additional loans to loan recipients.

(l) All reserves and other cash in the revolving loan fund not immediately needed for loans to loan recipients or other authorized uses must be deposited in accounts in banks or other financial institutions. Such accounts must be fully covered by Federal deposit insurance or fully collateralized with U.S. Government obligations, and must be interest bearing. Any interest earned thereon remains a part of the revolving loan fund.

PART 1777—SECTION 306C WWD LOANS AND GRANTS

Sec.

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1777.100 OMB control number.

AUTHORITY: 5 U.S.C. 301; 7 U.S.C. 1989; 16 U.S.C. 1005.

SOURCE: 62 FR 33473, June 19, 1997, unless otherwise noted.

§ 1777.1 General.

(a) This part outlines Rural Utilities Service (RUS) policies and procedures for making Water and Waste Disposal (WWD) loans and grants authorized under section 306C of the Consolidated Farm and Rural Development Act (7 U.S.C. 1926(c)), as amended.

(b) Agency officials will maintain liaison with officials of other Federal, State, regional, and local development agencies to coordinate related programs to achieve rural development objectives.

(c) Agency officials shall cooperate with appropriate State agencies in making loans and/or grants that support State strategies for rural area development.

(d) Funds allocated in accordance with this part will be considered for use by Indian tribes within the State regardless of whether State development strategies include Indian reservations within the State's boundaries. Indians residing on such reservations must have an equal opportunity to participate in this program.

(e) Federal statutes provide for extending the Agency's financial programs without regard to race, color, religion, sex, national origin, marital status, age, or physical/mental handicap (provided the participant possesses the capacity to enter into legal contracts).

§ 1777.2 [Reserved]

§ 1777.3 Objective.

The objective of the Section 306C WWD Loans and Grants program is to provide water and waste disposal facilities and services to low-income rural communities whose residents face significant health risks.

§ 1777.4 Definitions.

Applicant. Entity that receives the Agency loan or grant under this part. The entities can be public bodies such as municipalities, counties, districts, authorities, or other political subdivisions of a State, and organizations operated on a not-for-profit basis such as associations, cooperatives, private corporations, or Indian tribes on Federal and State reservations, and other Federally recognized Indian tribes.

Colonia. Any identifiable community designated in writing by the State or county in which it is located; determined to be a colonia on the basis of objective criteria including lack of potable water supply, lack of adequate sewage systems, and lack of decent, safe, and sanitary housing, inadequate roads and drainage; and existed and was generally recognized as a colonia before October 1, 1989.

Cooperative. A cooperative formed specifically for the purpose of the installation, expansion, improvement, or operation of water supply or waste disposal facilities or systems.

Individual. Recipient of a loan or grant through the applicant to facilitate use of the applicant's water and/or waste disposal system.

Rural areas. Includes unincorporated areas and any city or town with a population not in excess of 10,000 inhabitants according to the most recent decennial census of the United States. They can be located in any of the 50 States, the Commonwealth of Puerto Rico, the Western Pacific Territories, Marshall Islands, Federated States of Micronesia, Republic of Palau, and the U.S. Virgin Islands.

Statewide Nonmetropolitan Median Household Income (SNMHI). Median household income of the State's nonmetropolitan counties and portions of metropolitan counties outside of cities, towns or places of 50,000 or more population.

[62 FR 33473, June 19, 1997, as amended at 69 FR 65519, Nov. 15, 2004]

§§ 1777.5–1777.10 [Reserved]

§ 1777.11 Making, processing, and servicing loans and grants.

Unless specifically modified by this part, loans and/or grants will be made, processed, and serviced in accordance with part 1780 of this chapter.

§ 1777.12 Eligibility.

(a) The provisions of paragraphs (a)(1) and (2) of this section do not apply to a rural area recognized as a colonia. Otherwise, the facility financed under this part must provide water and/or waste disposal services to rural areas of a county where, on the date preapplication is received by the Agency, the:

(1) Per capita income of the residents is not more than 70 percent of the most recent national average per capita income, as determined by the Department of Commerce; and

(2) Unemployment rate of the residents is not less than 125 percent of the most recent national average unemployment rate, as determined by the Bureau of Labor Statistics.

(b) Residents of the rural area to be served must face significant health risks due to the fact that a significant proportion of the community's residents do not have access to, or are not served by, adequate, affordable, water and/or waste disposal systems. The file should contain documentation to support this determination. The following requirements regarding the documentation must be followed:

(1) The originating documentation must come from an independent third party source that has the experience in specifying the health or sanitary problem that currently exists.

(2) The documentation must state specifically the health or sanitary problems that exist. General statements of problems or support for the project are not acceptable.

(3) Current users of the facility must be experiencing the current health or sanitary problem and not future or possible users.

(4) If no facility exists, documentation must include specific health and sanitary problems associated with individual facilities that currently exist to warrant the health and sanitary determination.

[62 FR 33473, June 19, 1997, as amended at 77 FR 43150, July 24, 2012]

§ 1777.13 Project priority.

Paragraphs (a) through (d) of this section indicate items and conditions which must be considered in selecting applications for further development. When ranking eligible applications for consideration for limited funds, Agency officials must consider the priority items met by each application and the degree to which those priorities are met.

(a) *Applications*. The application and supporting information submitted with it will be used to determine applicant eligibility and the proposed project's priority for available funds. Applicants determined ineligible will be advised of their appeal rights in accordance with 7 CFR part 11.

(b) *State Office review*. All applications will be processed and scored in the area office and then reviewed for funding priority at the State Office using RUS Bulletin 1777–2. Eligible applicants that cannot be funded will be advised that funds are not available and advised of their appeal rights as set forth in 7 CFR part 11.

(c) *National Office*. The National Office will allocate funds on a project-by-project basis as requests are received from the State Office. If the amount of funds requested exceeds the amount of funds available, the total project score will be used to select projects for funding. The RUS Administrator may assign up to 35 additional points which will be considered in the total points for items such as geographic distribution of funds, severity of health risks, etc. Unobligated funds will be pooled by mid-August of each year and made available to all States with eligible colonias applicants on a case-by-case basis.

(d) *Selection priorities*. The priorities described below will be used to rate applications and in selecting projects for funding. Points will be distributed as indicated in paragraphs (d)(1) through (d)(6) of this section and will be used in selecting projects for funding.

(1) *Population*. The proposed project will serve an area with a rural population:

(i) Not in excess of 1,500—30 points.

(ii) More than 1,500 and not in excess of 3,000—20 points.

(iii) More than 3,000 and not in excess of 5,500—10 points.

(2) *Income*. The median household income of population to be served by the proposed project is:

(i) Not in excess of 50 percent of the statewide nonmetropolitan median household income—40 points.

(ii) More than 50 percent and not in excess of 60 percent of the statewide nonmetropolitan median household income—20 points.

(iii) More than 60 percent and not in excess of 70 percent of the statewide nonmetropolitan median household income—10 points.

(3) *Joint financing*. The amount of joint financing committed to the proposed project is:

(i) Twenty percent or more private, local, or State funds except Federal funds channeled through a State agency—10 points.

(ii) Five to 19 percent private, local, or State funds except Federal funds channeled through a State agency—5 points.

(4) *Colonia*. (See definition in § 1777.4). The proposed project will provide water and/or waste disposal services to the residents of a colonia:—50 points. Additional points will be assigned as follows:

(5) *Access and health risks for colonias*. (i) A colonia that lacks access to both water and waste disposal facilities, resulting in a significant health risk—50 points.

(ii) A colonia that lacks access to either water or waste disposal facilities, resulting in a significant health risk—40 points.

(iii) A colonia that has access to water and waste disposal facilities, but is facing a significant health risk—15 points.

(6) *Discretionary*. In certain cases, and when a written justification is prepared, the State Program Official with loan/grant approval authority may assign up to 15 points for items such as natural disaster, to improve compatibility/coordination between RUS' and other agencies' selection systems, to assist those projects that are the most cost effective, high unemployment rate, severity of health risks, etc.

[77 FR 43151, July 24, 2012]

§§ 1777.14–1777.20 [Reserved]

§ 1777.21 Use of funds.

(a) *Applicant*. Funds may be used to:

(1) Construct, enlarge, extend, or otherwise improve community water and/or waste disposal systems. Otherwise improve would include extending service lines to and/or connecting residence's plumbing to the system.

(2) Make loans and grants to individuals for extending service lines to and/or connecting residences to the applicant's system. The approval official must determine that this is a practical and economical method of connecting individuals to the community water and/or waste disposal system. Loan funds can only be used for loans, and grant funds can only be used for grants.

(3) Make improvements to individual's residence when needed to allow use of the water and/or waste disposal system.

(4) Grants can be made up to 100 percent of eligible project costs.

(b) *Individuals*. Funds may be used to:

(1) Extend service lines to residence.

(2) Connect service lines to residence's plumbing.

(3) Pay reasonable charges or fees for connecting to a community water and/or waste disposal system.

(4) Pay for necessary installation of plumbing and related fixtures within dwellings lacking such facilities. This is limited to one bathtub, sink, commode, kitchen sink, water heater, and outside spigot.

(5) Construction and/or partitioning off a portion of dwelling for a bathroom, not to exceed 4.6 square meters (48 square feet) in size.

(6) Pay reasonable costs for closing abandoned septic tanks and water wells when necessary to protect the health and safety of recipients of a grant in paragraphs (b)(1) or (b)(2) of this section and is required by local or State law.

§§ 1777.22–1777.30 [Reserved]

§ 1777.31 Rates.

(a) Applicant loans will bear interest at the rate of 5 percent per annum.

(b) Individual loans will bear interest at the rate of:

(1) Five percent per annum; or

(2) The Federal Financing Bank rate for loans of a similar term at the time of Agency loan approval, whichever is less.

§§ 1777.32–1777.40 [Reserved]

§ 1777.41 Individual loans and grants.

(a) The amount of loan and grant funds approved by the Agency will be based on the need shown in the application and an implementation plan submitted by the applicant. The implementation plan will include such things as: purpose, how funds will be used, proposed application process, construction requirements, control and disbursement of funds, etc. The implementation plan will be attached to RUS Bulletin 1777–1.

(b) RUS Bulletin 1777–1 is a Memorandum of Agreement which sets forth the procedures and regulations for making and servicing loans and grants made by applicants to individuals. The State Program Official is authorized to enter into a Memorandum of Agreement with any applicant providing loans and/or grants to individuals. The Memorandum of Agreement can be amended to comply with State law and recommendations by the Office of General Counsel. It may also be amended to eliminate references to loans and/or grants if no loan and/or grant is involved. The State Program Official is responsible for:

(1) Ensuring that all provisions of the Agreement are understood.

(2) Determining that the applicant has the ability to make and service loans and/or grants in the manner outlined in the Agreement.

(c) Agency funds remaining after providing individual loans and/or grants will be returned to the Agency. The funds should be disbursed to individuals within 1 year from the date water and/or waste disposal service is available to the individuals. The State Program Official can make an exception to this 1 year requirement if written justification is provided by the applicant.

§ 1777.42 Delegation of authority.

The State Program Official is responsible for the overall implementation of the authorities contained in this part and may redelegate any such authority to appropriate Agency employees.

§ 1777.43 Bulletins.

RUS Bulletin 1780–12 referenced in part 1780 of this chapter and RUS Bulletin 1777–1, 1777–2 and 1777–3 are for use in administering loans and/or grants made under this part. Bulletins, instructions and forms are available from any USDA/Rural Development office or the Rural Utilities Service, United States Department of Agriculture, Washington, DC 20250–1500.

§§ 1777.44–1777.99 [Reserved]

§ 1777.100 OMB control number.

The reporting and recordkeeping requirements contained in this part have been approved by the Office of Management and Budget and assigned OMB control number 0570–0001. Public reporting burden for this collection of information is estimated to vary from 5 to 30 hours per response with an average of 17.5 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to U.S. Department of Agriculture, Clearance Officer, OIRM, Room 404–W, Washington, DC 20250; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

PART 1778—EMERGENCY AND IMMINENT COMMUNITY WATER ASSISTANCE GRANTS

Sec.

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1778.100 OMB control number.

AUTHORITY: 5 U.S.C. 301; 7 U.S.C. 1989; 16 U.S.C. 1005.

SOURCE: 68 FR 46078, Aug. 5, 2003, unless otherwise noted.

§ 1778.1 General.

(a) This part outlines policies and procedures for making Emergency Community Water Assistance Grants (ECWAG) authorized under Section 306A of the Consolidated Farm and Rural Development Act, (7 U.S.C. 1926(a)), as amended. Any processing or servicing activity conducted pursuant to this part involving authorized assistance to Agency employees, members of their families, known close relatives, or business or close personal associates, is subject to the provisions of subpart D of part 1900 of this title. Applicants for this assistance are required to identify any known relationship or association with an Agency employee.

(b) Agency officials will maintain liaison with officials of other Federal, State, regional and local development agencies to coordinate related programs to achieve rural development objectives.

(c) Agency officials shall cooperate with appropriate State agencies in making grants that support State strategies for rural area development.

(d) Funds allocated for use in accordance with this part are also to be considered for use by Indian tribes within the State regardless of whether State development strategies include Indian reservations within the State's boundaries. Indians residing on such reservations must have an equal opportunity along with other rural residents to participate in the benefits of this program. This includes equal application of outreach activities of Field Offices.

(e) Federal statutes provide for extending the Agency financial programs without regard to race, color, religion, sex, national origin, marital status, age, or physical/mental handicap (provided the participant possesses the capacity to enter into legal contracts).

§ 1778.2 [Reserved]

§ 1778.3 Objective.

The objective of the ECWAG Program is to assist the residents of rural areas that have experienced a significant decline in quantity or quality of water, or in which such a decline is considered imminent, to obtain or maintain adequate quantities of water that meets the standards set by the Safe Drinking Water Act (42 U.S.C. 300f *et seq.*) (SDWA).

§ 1778.4 Definitions.

Acute shortage. An acute shortage is a situation in which the system either cannot deliver water at all through its distribution system or can only deliver water on a sporadic basis.

Emergency. Occurrence of an incident such as, but not limited to, a drought; earthquake; flood; tornado; hurricane; disease outbreak; or chemical spill, leakage, or seepage.

Rural areas. Includes any area not in a city or town with a population in excess of 10,000 inhabitants, according to the latest decennial census of the United States. located in any of the fifty States, the Commonwealth of Puerto Rico, the Western Pacific Territories, Marshall Islands, Federated States of Micronesia, Republic of Palau, and the U.S. Virgin Islands.

Significant decline in quality. A significant decline in quality of potable water occurs when the present community source or delivery system does not meet, as a result of an emergency, the current SDWA requirements. For a private source or delivery system a significant decline in quality occurs when

the water is no longer potable as a result of an emergency. As used in this Subpart, the term significant decline in quality may also include a situation where a significant decline is likely to occur within one year from the date of the filing of an application.

Significant decline in quantity. A significant decline in the quantity is caused by a disruption of the potable water supply by an emergency. The disruption in quantity of water prevents the present source or delivery system from supplying potable water needs to rural residents. This would not include a decline in excess water capacity. As used in this Subpart, the term significant decline in quantity may also include a situation where a significant decline is likely to occur within one year from the date of the filing of an application.

Statewide Nonmetropolitan Median Household Income (SNMHI). Median household income of the State's nonmetropolitan counties and portions of metropolitan counties outside of cities, towns or places of 50,000 or more population.

[68 FR 46078, Aug. 5, 2003, as amended at 69 FR 65519, Nov. 15, 2004]

§ 1778.5 [Reserved]

§ 1778.6 Eligibility.

(a) Grants may be made to public bodies and private nonprofit corporations serving rural areas. Public bodies include counties, cities, townships, incorporated towns and villages, boroughs, authorities, districts, and other political subdivisions of a State. Public bodies also include Indian tribes on Federal and State reservations and other Federally recognized Indian Tribal groups in rural areas.

(b) In the case of grants made to alleviate a significant decline in quantity or quality of water available from the water supplies of rural residents, the applicant must demonstrate that the decline occurred within two years of the date the application was filed with the Agency. This would not apply to grants made for repairs, partial replacement, or significant maintenance on an established water system. In situations involving imminent decline, evidence must be presented to demonstrate that the decline is likely to occur within one year of the date the application is filed with the Agency.

§ 1778.7 Project priority.

Paragraph (d) of this section indicates items and conditions which must be considered in selecting applications for further development. When ranking eligible applications for consideration for limited funds, Agency officials must consider the priority items met by each application and the degree to which those priorities are met.

(a) *Applications.* The application and supporting information submitted with it will be used to determine the proposed project's priority for available funds.

(b) *State Office review.* All applications will be reviewed and scored for funding priority using RUS Bulletin 1778–1. Eligible applicants that cannot be funded should be advised that funds are not available.

(c) *National Office review.* Each year all funding requests will be reviewed by the National Office beginning 30 days after funds from the annual appropriation are made available to the Agency. Reviews will continue throughout the fiscal year as long as funds are available. Projects selected for funding will be considered based on the priority criteria and available funds. Projects must compete on a national basis for available funds, and the National Office will allocate funds to State offices on a project by project basis.

(d) *Selection priorities.* The priorities described below will be used by the State Program Official to rate applications and by the Assistant Administrator of Water and Environmental Programs to select projects for funding. Points will be distributed as indicated in paragraphs (d)(1) through (d)(5) of this section and will be considered in selecting projects for funding. A copy of RUS Bulletins 1778–1 and 1778–2 used to rate applications, should be placed in the case file for future reference.

(1) *Population.* The proposed project will serve an area with a rural population:

(i) Not in excess of 1,500—30 points.

(ii) More than 1,500 and not in excess of 3,000—20 points.

(iii) More than 3,000 and not in excess of 5,000—15 points.

(iv) Over 5,000—0 points.

(2) *Income*. The median household income of population to be served by the proposed project is:

(i) Not in excess of 70% of the statewide nonmetropolitan median household income—30 points.

(ii) More than 70% and not in excess of 80% of the statewide nonmetropolitan median household income—20 points.

(iii) More than 80% and not in excess of 90% of the statewide nonmetropolitan median household income—10 points.

(iv) Over 90% of the statewide nonmetropolitan median household income—0 points.

(3) *Significant decline*. Points will be assigned for only one of the following paragraphs when the primary purpose of the proposed project is to correct a significant decline that has occurred in the:

(i) Quantity of water available from private individually owned wells or other individual sources of water—30 points; or

(ii) Quantity of water available from an established system's source of water—20 points; or

(iii) Quality of water available from private individually owned wells or other individual sources of water—30 points; or

(iv) Quality of water available from an established system's source of water—20 points.

(4) *Imminent decline*. The proposed project will attempt to avert an imminent decline expected to occur during the one-year period following the filing of an application—10 points.

(NOTE: If points were assigned above for a significant decline, no points will be awarded for imminent decline.)

(5) *Acute shortage*. Grants made in accordance with § 1778.11(b) of this part to assist an established water system remedy an acute shortage of quality water or correct a significant decline in the quantity or quality of water that is available—10 points.

(6) *Discretionary*. In certain cases the Administrator may assign up to 30 points for items such as geographic distribution of funds, rural residents hauling water, severe contamination levels, etc.

§ 1778.8 [Reserved]

§ 1778.9 Uses.

Grant funds may be used for the following purposes:

(a) Waterline extensions from existing systems.

(b) Construction of new waterlines.

(c) Repairs to an existing system.

(d) Significant maintenance to an existing system.

(e) Construction of new wells, reservoirs, transmission lines, treatment plants, and other sources of water.

(f) Equipment replacement.

(g) Connection and/or tap fees.

(h) Pay costs that were incurred within six months of the date an application was filed with the Agency to correct an emergency situation that would have been eligible for funding under this part.

(i) Any other appropriate purpose such as legal fees, engineering fees, recording costs, environmental impact analyses, archaeological surveys, possible salvage or other mitigation measures, planning, establishing or acquiring rights associated with developing sources of, treating, storing, or distributing water.

(j) Assist rural water systems to comply with the requirements of the Federal Water Pollution Control Act (33 U.S.C. 1251 *et seq.*) (FWPCA) or the SDWA when such failure to comply is directly related to a recent decline in quality of potable water. This would not apply to changes in the requirements of FWPCA or SDWA.

(k) Provide potable water to communities through means other than those covered above for not to exceed 120 days when a more permanent solution is not feasible in a shorter time frame.

§ 1778.10 Restrictions.

(a) Grant funds may not be used to:

(1) Assist any city or town with a population in excess of 10,000 inhabitants according to the most recent decennial census of the United States. Facilities financed by RUS may be located in non-rural areas. However, loan and grant funds may be used to finance

only that portion of the facility serving rural areas, regardless of facility location.

(2) Assist a rural area that has a median household income in excess of the statewide nonmetropolitan median household income according to the most recent decennial census of the United States.

(3) Finance facilities which are not modest in size, design, cost, and are not directly related to correcting the potable water quantity or quality problem.

(4) Pay loan or grant finder's fees.

(5) Pay any annual recurring costs that are considered to be operational expenses.

(6) Pay rental for the use of equipment or machinery owned by the rural community.

(7) Purchase existing systems.

(8) Refinance existing indebtedness, except for short-term debt incurred in accordance with § 1778.9(h).

(9) Make reimbursement for projects developed with other grant funds.

(10) Finance facilities that are not for public use.

(b) Nothing in paragraph (a)(1) of this section shall preclude rural areas from submitting joint proposals for assistance under this part. Each entity applying for financial assistance under this part to fund their share of a joint project will be considered individually.

§ 1778.11 Maximum grants.

(a) Grants not to exceed $500,000 may be made to alleviate a significant decline in quantity or quality of water available to a rural area that occurred within two years of filing an application with the Agency, or to attempt to avoid a significant decline that is expected to occur during the twelve month period following the filing of an application.

(b) Grants made for repairs, partial replacement, or significant maintenance on an established system to remedy an acute shortage or significant decline in the quality or quantity of potable water, or an anticipated acute shortage or significant decline, cannot exceed $150,000.

(c) Grants under this part, subject to paragraphs (a) and (b) of this section, shall be made for 100 percent of eligible project costs.

§ 1778.12 [Reserved]

§ 1778.13 Set-aside.

(a) At least 70 percent of all grants made under this grant program shall be for projects funded in accordance with § 1778.11(a).

(b) At least 50 percent of the funds appropriated for this grant program shall be allocated to rural areas with populations not in excess of 3,000 inhabitants according to the most recent decennial census of the United States.

§ 1778.14 Other considerations.

(a) *Civil rights compliance requirements.* All grants made under this part are subject to Title VI of the Civil Rights Act of 1964 (42 U.S.C. 2000d *et seq.*) as outlined in subpart E of part 1901 of this title.

(b) *Environmental requirements.* All projects must have appropriate environmental reviews in accordance with RUS requirements.

(c) *Uniform Relocation and Real Property Acquisition Policies Act (42 U.S.C. 4601 et seq.).* All projects must comply with the requirements set forth in 7 CFR part 21.

(d) *Flood and mudslide hazard area precautions.* If the project is located in a flood or mudslide area, then flood or mudslide insurance must be provided as required in subpart A of part 1806 of this title (RD Instruction 426.2).

(e) *Governmentwide debarment and suspension (nonprocurement) and requirements for drug-free work place.* All projects must comply with the requirements set forth in the U.S. Department of Agriculture regulations 2 CFR part 417, 2 CFR part 421, and RD Instruction 1940–M.

(f) *Intergovernmental review.* All projects funded under this part are subject to Executive Order 12372 (3 CFR, 1983 Comp., p. 197), which requires intergovernmental consultation with State and local officials. These requirements are found at 2 CFR part 415, subpart C, ''Intergovernmental Review of Department of Agriculture Programs and Activities'' and RD Instruction 1970–I, 'Intergovernmental Review,'

available in any Agency office or on the Agency's Web site.

[68 FR 46078, Aug. 5, 2003, as amended at 76 FR 80730, Dec. 27, 2011; 79 FR 76006, Dec. 19, 2014]

§§ 1778.15–1778.20 [Reserved]

§ 1778.21 Application processing.

(a) The material submitted with the application should include the Preliminary Engineering Report, population and median household income of the area to be served, description of project, and nature of emergency that caused the problem(s) being addressed by the project. The documentation must clearly show that the applicant has had a significant decline in the quantity or quality of potable water or an acute shortage of potable water, or that such a decline or shortage is imminent, and that the proposed project will eliminate or alleviate the problem. For projects to be funded in accordance with § 1778.11 (a), evidence must be furnished that a significant decline in quantity or quality occurred within two years before filing the application with the Agency, or is expected to occur within one year after filing the application.

(b) When favorable action will not be taken on an application, the applicant will be notified in writing by the State Program Official of the reasons why the request was not favorably considered. Notification to the applicant will state that a review of this decision by the Agency may be requested by the applicant in accordance with 7 CFR part 11.

§ 1778.22 Planning development and procurement.

Planning development and procurement for grants made under this part will be in accordance with subpart C of Part 1780 of this chapter. A certification should be obtained from the State agency or the Environmental Protection Agency if the State does not have primacy, stating that the proposed improvements will be in compliance with requirements of the SDWA.

§ 1778.23 Grant closing and disbursement of funds.

(a) Grants will be closed in accordance with § 1780.45 of part 1780 of this chapter.

(b) RUS Bulletin 1780–12, ''Water or Waste Grant Agreement,'' will be executed by all applicants.

(c) The Agency's policy is not to disburse grant funds from the Treasury until they are actually needed by the applicant. Grant funds will be disbursed by using multiple advances.

§§ 1778.24–1778.30 [Reserved]

§ 1778.31 Performing development.

(a) Applicable provisions of subpart C of part 1780 of this chapter will be followed in performing development for grants made under this part.

(b) After filing an application in accordance with § 1778.21 and when immediate action is necessary, the State Program Official may concur in an applicant's request to proceed with construction before funds are obligated provided the RUS environmental requirements are complied with. The applicant must be advised in writing that:

(1) Any authorization to proceed or any concurrence in bid awards, contract concurrence, or other project development activity, is not a commitment by the Agency to provide grant funds under this part.

(2) The Agency is not liable for any debt incurred by the applicant in the event that funds are not provided under this part.

§§ 1778.32–1778.33 [Reserved]

§ 1778.34 Grant servicing.

(a) Grants will be serviced in accordance with § 1951.215 of subpart E of part 1951 of this title and subpart O of part 1951 of this title.

(b) The grantee will provide an audit report in accordance with § 1780.47 of part 1780 of this chapter.

§ 1778.35 Subsequent grants.

Subsequent grants will be processed in accordance with the requirements set forth in this part. The initial and subsequent grants made to complete a

previously approved project must comply with the maximum grant requirements set forth in § 1778.11.

§ 1778.36 [Reserved]

§ 1778.37 Forms, Instructions and Bulletins.

Bulletins, instructions and forms referenced are for use in administering grants made under this part and are available from any USDA/Rural Development office or the Rural Utilities Service, United States Department of Agriculture, Washington, DC 20250–1500.

§§ 1778.38–1778.99 [Reserved]

§ 1778.100 OMB control number.

The information collection requirements contained in this part have been approved by the Office of Management and Budget and assigned OMB control number 0572–0110.

PART 1779—WATER AND WASTE DISPOSAL PROGRAMS GUARANTEED LOANS

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1779.94 Determination and payment of loss.
1779.95 Future recovery.
1779.96 Termination of Loan Note Guarantee.
1779.97–1779.99 [Reserved]
1779.100 OMB control number.

AUTHORITY: 5 U.S.C. 301, 7 U.S.C. 1989, 16 U.S.C. 1005.

SOURCE: 66 FR 23138, May 8, 2001, unless otherwise noted.

§ 1779.1 General.

(a) This part contains the regulations for Water and Waste Disposal (WW) loans guaranteed by the Agency and applies to lenders, holders, borrowers, and other parties involved in making, guaranteeing, holding, servicing, or liquidating such loans.

(b) The purpose of the WW guaranteed loan program is to provide a loan

guarantee for the construction or improvement of water and waste projects serving the financially needy communities in rural areas. This purpose is achieved through bolstering the existing private credit structure through the guarantee of quality loans which will provide lasting benefits.

§ 1779.2 Definitions.

The following general definitions are applicable to the terms used in this part:

Agency. The Rural Utilities Service which is within the Rural Development mission area of the United States Department of Agriculture or its successor agencies with authority delegated by the Secretary of Agriculture to administer the Water and Waste Disposal Programs.

Application. An Agency prescribed form to request an Agency guarantee (available in any Agency office).

Arm's length transaction. The sale, release, or disposition of assets in which the title to the property passes to a ready, willing, and able third party who is not affiliated with, or related to, and has no security, monetary, or stockholder interest in the borrower or transferor at the time of the transaction.

Assignment Guarantee Agreement. The signed agreement among the Agency, the lender, and the holder setting forth the terms and conditions of an assignment of the guaranteed portion of a loan or any part thereof (available in any Agency office).

Borrower. The entity that borrows money from the lender.

Collateral. Property pledged to secure the guaranteed loan.

Conditional Commitment for Guarantee. The Agency's written statement to the lender that the material submitted is approved subject to the completion of all conditions and requirements contained in the commitment (available in any Agency office).

Guaranteed loan. A loan made and serviced by a lender for which the Agency and lender have entered into a Lender's Agreement and for which the Agency has issued a Loan Note Guarantee.

Holder. The person or entity (other than the lender) who holds all or a part of the guaranteed portion of the loan with no servicing responsibilities. When the lender assigns part or all of the guaranteed portion of the loan to an assignee, the assignee becomes a holder when the Assignment Guarantee Agreement is signed by all parties.

Immediate family. Individuals who are closely related by blood or by marriage, or within the same household, such as a spouse, parent, child, brother, sister, aunt, uncle, grandparent, grandchild, niece, or nephew.

In-house expenses. In-house expenses include, but are not limited to, employees' salaries, retainers being paid to lawyers, travel, and overhead.

Insurance. Fire, windstorm, lightning, hail, explosion, riot, civil commotion, aircraft, vehicles, smoke, builder's risk, liability, property damage, flood or mudslide, worker's compensation, fidelity bond, malpractice, or any similar insurance that is available and needed to protect the security or that is required by law.

Joint financing. Two or more lenders (or any combination of lenders and other financial sources) making separate relatively contemporaneous loans or grants to supply the funds required by one borrower. For example, such joint financing may consist of the Agency's financial assistance with the Economic Development Administration, Department of Housing and Urban Development (HUD), or other Federal and State agencies, and private and quasi-public financial institutions.

Lender. The person or organization making and responsible for servicing the loan. The lender is also referred to in this part as the applicant who is requesting a guarantee during the preapplication and application stage of processing.

Lender's Agreement. The signed agreement between the Agency and the lender containing the lender's responsibilities when the Loan Note Guarantee is issued (available in any Agency office).

Loan Note Guarantee. The signed commitment issued by the Agency containing the terms and conditions of the guarantee of an identified loan (available in any Agency office).

Market value. The amount for which property would sell for its highest and

best use at a voluntary sale in an arm's length transaction.

Note. An evidence of debt. In those instances where the Agency guarantees a bond issue, ''note'' shall also be construed to include a bond or other evidence of indebtedness, as appropriate.

Participation. Sale of an interest in a loan in which the lender retains the note, collateral securing the note, and all responsibility for loan servicing and liquidation.

Principals of borrowers. The owners, officers, directors, entities, and supervisors directly involved in the operation and management of the borrower.

Protective advances. Advances made by the lender for the purpose of preserving and protecting the collateral where the debtor has failed to, and will not or cannot, meet obligations to protect or preserve collateral.

Report of loss. An Agency form used by lenders when reporting a loss under an Agency guarantee (available in any Agency office).

Rural and rural area. Any area not in a city or town with a population in excess of 10,000 inhabitants, according to the latest decennial census of the United States

Service area. The area reasonably expected to be served by the project being financed by the guaranteed loan.

State. Any of the 50 States, the Commonwealth of Puerto Rico, the Virgin Islands of the United States, Guam, American Samoa, Commonwealth of the Northern Mariana Islands, Republic of the Marshall Islands, Republic of Palau, and the Federated States of Micronesia.

State Bond Banks and State Bond Pools. An entity authorized by the State to issue State debt instruments and utilize the funds received to finance the construction or improvement of drinking water or waste disposal facilities.

State Director. The Rural Development State Director or the staff member who has been delegated authority to perform action on behalf of the State Director.

Substantive change. Any change in the purpose of the loan or any change in the financial condition of the borrower or the collateral which would jeopardize the performance of the loan.

Transfer and assumption. The conveyance by a debtor to an assuming party of the assets, collateral, and liabilities of the loan in return for the assuming party's binding promise to pay the outstanding debt.

Waste disposal. Sanitary sewer (treatment and collection), solid waste, and storm drainage facilities.

WW. An acronym for Water and Waste Disposal.

§ 1779.3 Full faith and credit.

The Loan Note Guarantee constitutes an obligation supported by the full faith and credit of the United States and is not contestable except for fraud or misrepresentation (including negligent misrepresentation) of which the lender or holder has actual knowledge, participates in, or condones. A note which provides for the payment of interest on interest shall not be guaranteed and any Loan Note Guarantee or Assignment Guarantee Agreement attached to, or relating to, a note which provides for payment of interest on interest is void. The Loan Note Guarantee will not be enforceable by the lender to the extent any loss is occasioned by violation of usury laws, negligent servicing, or failure to obtain the required security regardless of the time at which the Agency acquires knowledge of the foregoing. Any losses occasioned will not be enforceable by the lender to the extent that loan funds are used for purposes other than those specifically approved by the Agency in its Conditional Commitment for Guarantee. Negligent servicing is defined as the failure to perform those services which a reasonably prudent lender would perform in servicing its own portfolio of loans that are not guaranteed. The term includes not only the concept of a failure to act, but also not acting in a timely manner, acting in a manner contrary to the manner in which a reasonably prudent lender would act up to the time of loan maturity, or until a final loss is paid. The Loan Note Guarantee or Assignment Guarantee Agreement in the hands of a holder shall not cover interest accruing 90 days after the holder has demanded repurchase by the lender, nor shall the Loan Note Guarantee or Assignment Guarantee Agreement in the hands of a

holder cover interest accruing 90 days after the lender or Agency has requested the holder to surrender the evidence of debt for repurchase.

§ 1779.4 Conditions of guarantee.

A loan guarantee under this part will be evidenced by a Loan Note Guarantee issued by the Agency. Each lender will also execute a Lender's Agreement.

(a) The entire loan will be secured by the same security with equal lien priority for the guaranteed and non-guaranteed portions of the loan. The non-guaranteed portion of the loan will not be paid first nor given any preference or priority over the guaranteed portion.

(b) The lender will be responsible for servicing the entire loan and will remain mortgagee or secured party of record notwithstanding the fact that another party may hold a portion of the loan.

(c) When a guaranteed portion of a loan is sold to a holder, the holder shall have all rights of the lender under the Loan Note Guarantee to the extent of the portion purchased. The lender will remain bound by all the obligations under the Loan Note Guarantee, Lender's Agreement, and Agency program regulations. If the Agency makes a payment to a holder, then the lender must reimburse the Agency.

(d) A lender will receive all payments of principal and interest on the account of the entire loan and will promptly remit to each holder a pro rata share, less any lender servicing fee.

(e) The lender may retain all of the unguaranteed portion of the loan or may sell part of the unguaranteed portion of the loan through participation. However, the lender is required to retain 5 percent of the loan amount from the unguaranteed portion in their portfolio.

§§ 1779.5–1779.7 [Reserved]

§ 1779.8 Access to lender's records.

Upon request by the Agency, the lender will permit representatives of the Agency (or other agencies of the U.S. Department of Agriculture authorized by that Department or the U.S. Government) to inspect and make copies of any of the records of the lender pertaining to the guaranteed loans. Such inspection and copying may be made during regular office hours of the lender or at any other time the lender and the Agency agree upon.

§ 1779.9 Environmental requirements.

Facilities financed must undergo an environmental impact analysis in accordance with the National Environmental Policy Act and Agency requirements as contained in part 1794 of this chapter. In accordance with Agency guidance documents (RUS Bulletin 1794A–602; this document is available in any Agency State Office or online at *http://www.usda.gov/rus/water/ees/index.htm*), the environmental review requirements shall be performed by the applicant simultaneously and concurrently with the project's engineering planning and design. This should provide flexibility to consider reasonable alternatives to the project and development methods to mitigate any adverse environmental effects. Facility planning and design must not only be responsive to the owner's needs but must consider the environmental consequences of the proposed project. Facility design will incorporate and integrate, where practicable, mitigation measures that avoid or minimize adverse environmental impacts. The lender must assist the Agency in ensuring that the borrower complies with the Agency's environmental review process and implements any mitigation measure identified in the environmental review document or Conditional Commitment for Guarantee. This assistance includes ensuring that the borrower takes no action (for example, initiation of construction) or incur any obligations that will have an adverse environmental impact or limit the range of alternatives to be considered prior to completion of the environmental review process. If construction is started prior to completion of the environmental review and the Agency is deprived of its opportunity to fulfill its obligation to comply with applicable environmental requirements, the application for financial assistance may be denied. Satisfactory completion of the environmental review process must occur prior to the

approval of the applicant's request or commitment of Agency resources.

§§ 1779.10–1779.11 [Reserved]

§ 1779.12 Inspections.

The lender will notify the Agency of any scheduled field inspections during construction and after issuance of the Loan Note Guarantee. The Agency may attend such field inspections. Any inspections or review conducted by the Agency, including those with the lender, are for the benefit of the Agency only and not for the benefit of other parties in interest. Agency inspections do not relieve any parties in interest of their responsibilities to conduct necessary inspections.

§ 1779.13 Appeals.

Only the borrower, lender, or holder can appeal an Agency decision. In cases where the Agency has denied or reduced the amount of final loss payment to the lender, the adverse decision may be appealed only by the lender. A decision by a lender adverse to the interest of the borrower is not a decision by the Agency, whether or not concurred in by the Agency. Appeals will be handled in accordance with the regulations of the National Appeals Division, U.S. Department of Agriculture, published at 7 CFR part 11.

§§ 1779.14–1779.16 [Reserved]

§ 1779.17 Exception authority.

The Administrator may, in individual cases, make an exception to any requirement or provision of this part which is not inconsistent with the authorizing statute or other applicable law and is determined to be in the Government's interest.

§§ 1779.18–1779.19 [Reserved]

§ 1779.20 Eligibility.

(a) *Availability of credit from other sources.* The Agency must determine that the borrower is unable to obtain the required credit without the loan guarantee from private, commercial, or cooperative sources at reasonable rates and terms for loans for similar purposes and periods of time. The Agency must also determine if an outstanding judgment obtained by the United States in a Federal Court (other than the U.S. Tax Court) has been entered against the borrower or if the borrower has an outstanding delinquent debt with any Federal agency. Such judgment or delinquency shall cause the potential borrower to be ineligible to receive a loan guarantee until the judgment is paid in full or otherwise satisfied or the delinquency is cured.

(b) *Legal authority and responsibility.* (1) Each borrower must have, or will obtain, the legal authority necessary to construct, operate, and maintain the proposed facility and services. They must also have legal authority for obtaining, giving security for, and repaying the proposed loan.

(2) The borrower shall be responsible for operating, maintaining, and managing the facility and services, and providing for the continued availability and use of the facility and services at reasonable rates and terms.

(c) *Applicant.* Eligible entities are:

(1) A public body such as a municipality, county, district, authority, or other political subdivision of a State located in a rural area.

(2) An organization operated on a not-for-profit basis, such as an association, cooperative, or private corporation. The organization must be an association controlled by a local public body or bodies, or have a broadly based ownership by or membership of people of the local community; or

(3) Indian tribes on Federal and State reservations and other federally recognized Indian tribes.

(d) *Facility location.* Facilities must be located in rural areas, except: For utility services such as drinking water, sanitary sewer, solid waste disposal or storm drainage facilities serving both rural and non-rural areas. In such cases, Agency funds may be used to finance only that portion serving rural areas, regardless of facility location.

(e) *Facilities for public use.* All facilities financed under the provisions of this part shall be for public purposes.

(1) Facilities will be installed to serve any user within the service area who desires service and can be feasibly and legally served.

(2) In no case will boundaries for the proposed service area be chosen in such

a way that any user or area will be excluded because of race, color, religion, sex, marital status, age, disability, or national origin.

(3) The lender will determine that, when feasible and legally possible, inequities within the proposed project's service area for the same type service proposed will be remedied by the owner on, or before, completion of the project. Inequities are defined as unjustified variations in availability, adequacy, or quality of service. User rate schedules for portions of existing systems or facilities that were developed under different financing, rates, terms, or conditions do not necessarily constitute inequities.

§§ 1779.21–1779.23 [Reserved]

§ 1779.24 Eligible loan purposes.

(a) To construct, enlarge, extend, or otherwise improve rural drinking water, sanitary sewage, solid waste disposal, and storm wastewater disposal facilities.

(b) To construct or relocate public buildings, roads, bridges, fences, or utilities, and to make other public improvements necessary for the successful operation or protection of facilities authorized in paragraph (a) of this section.

(c) To relocate private buildings, roads, bridges, fences, or utilities, and other private improvements necessary for the successful operation or protection of facilities authorized in paragraph (a) of this section.

(d) For payment of other utility connection charges as provided in service contracts between utility systems.

(e) When a necessary part of the project relates to those facilities authorized in paragraphs (a), (b), (c) or (d) of this section the following may be considered:

(1) Reasonable fees and costs such as: legal, engineering, administrative services, fiscal advisory, recording, environmental analyses and surveys, possible salvage or other mitigation measures, planning, establishing or acquiring rights;

(2) Costs of acquiring interest in land: rights, such as water rights; leases; permits; rights-of-way; and other evidence of land or water control or protection necessary for development of the facility;

(3) Purchasing or renting equipment necessary to install, operate, maintain, extend, or protect facilities;

(4) Cost of additional applicant labor and other expenses necessary to install and extend service;

(5) In unusual cases such as a low-income area, the cost for connecting the user to the main service line;

(6) Interest incurred during construction in conjunction with multiple advances or interest on interim financing;

(7) Initial operating expenses, including interest, for a period ordinarily not exceeding one year when the applicant is unable to pay such expenses;

(8) The purchase of existing facilities when it is necessary either to improve service or prevent the loss of service; and

(9) Refinancing non-Agency debts incurred by, or on behalf of, an applicant when all of the following conditions exist:

(i) The debts being refinanced are a secondary part of the total loan unless the debt being refinanced is an Agency direct loan;

(ii) The debts were incurred for the facility or service being financed or any part thereof; and

(iii) Arrangements cannot be made with the creditors to extend or modify the terms of the debts so that a sound basis will exist for making a loan.

(10) Refinancing Agency debts.

§ 1779.25 Ineligible loan purposes.

Loan funds may not be used to finance:

(a) Facilities which are not modest in size, design, and cost;

(b) Loan or grant finder's fees;

(c) The construction of any new combined storm and sanitary sewer facilities;

(d) Any portion of the cost of a facility which does not serve a rural area;

(e) That portion of project costs normally provided by a business or industrial user, such as wastewater pretreatment;

(f) Rental for the use of equipment or machinery owned by the applicant;

(g) For other purposes not directly related to operating and maintenance

of the facility being installed or improved; or

(h) The payment of a judgment which would disqualify an applicant for a loan under § 1779.20(a).

§ 1779.26 [Reserved]

§ 1779.27 Lenders.

(a) *Eligible lenders.* Eligible lenders may participate in the loan guarantee program. These lenders must be subject to credit examination and supervision by an appropriate agency of the United States or a State that supervises and regulates credit institutions. A lender must have the capability to adequately service loans for which a guarantee is requested. Eligible lenders are:

(1) Any Federal or State chartered bank or savings and loan association;

(2) Any mortgage company that is a part of a bank holding company;

(3) Co-Bank, National Rural Utilities Cooperative Finance Corporation, Farm Credit Bank of the Federal Land Bank, or other Farm Credit System institution with direct lending authority authorized to make loans of the type guaranteed by this part;

(4) An insurance company regulated by a State or National insurance regulatory agency;

(5) State Bond Banks or State Bond Pools; and

(6) Other lenders that possess the legal powers necessary and incidental to making and servicing guaranteed loans involving community development-type projects. Lenders under this category must be approved by the National Office prior to the issuance of the loan guarantee.

(b) *Conflict of interest.* When the lender's officers, stockholders, directors, or partners (including their immediate families) or the borrower, its officers, stockholders, directors, or partners (including their immediate families) own, or have management responsibilities in each other, the lender must disclose such business or ownership relationships. The Agency will determine if such relationships are likely to result in a conflict of interest. This does not preclude lender officials from being on the borrower's board of directors.

§ 1779.28 Transfer of lenders or borrowers (prior to issuance of Loan Note Guarantee).

(a) Prior to issuance of the loan guarantee, the Agency may approve the transfer of an outstanding Conditional Commitment for Guarantee from the present lender to a new eligible lender: Provided, That:

(1) The former lender states in writing why it does not wish to continue to be the lender for this project;

(2) No substantive changes in ownership or control of the borrower has occurred;

(3) No substantive changes in the borrower's written plan, scope of work, or changes in the purpose or intent of the project has occurred; and

(4) No substantive changes in the loan agreement or Conditional Commitment for Guarantee are required.

(b) The substitute lender must execute a new application for loan and guarantee (available in any Agency office).

(c) If approved, the Agency will issue a letter of amendment to the original Conditional Commitment for Guarantee reflecting the new lender who will acknowledge acceptance of the offer in writing.

(d) Once the Conditional Commitment for Guarantee is issued, the Agency will not approve any substitution of borrowers, including changes in the form of the legal entity, except a change in the legal entity may be requested when the original borrower is replaced with substantially the same individuals or officers with the same interest as originally approved.

§ 1779.29 Fees and charges by lender.

(a) *Routine charges and fees.* The lender may establish charges and fees for the loan if they do not exceed those charged other borrowers for similar types of transactions. ''Similar types of transactions'' mean those transactions involving the same type of loan for which a non-guaranteed loan borrower would be assessed charges and fees.

(b) *Late payment fees.* Late payment charges will not be covered by the Loan Note Guarantee. Such charges may not be added to the principal and interest due under any guaranteed

note. Late payment charges may be made only if:

(1) They are routinely made by the lender in all types of loan transactions;

(2) Payment has not been received within the customary timeframe allowed by the lender; or

(3) The lender agrees with the borrower, in writing, that the rate or method of calculating the late payment charges will not be changed to increase charges while the Loan Note Guarantee is in effect.

(c) *Guarantee fees.* The guaranteed loan fee will be the applicable guarantee fee rate multiplied by the principal loan amount multiplied by the percent of guarantee. The one-time guarantee fee is paid when the Loan Note Guarantee is issued.

(1) The fee will be paid to the Agency by the lender and is nonreturnable. The lender may pass the fee to the borrower.

(2) The guarantee fee rates are available in any Agency office.

§ 1779.30 Loan guarantee limitations.

(a) The guarantee will be 90 percent of eligible loss.

(b) The lender will retain a minimum of 5 percent of the total loan amount. The retained amount must be from the unguaranteed portion of the loan and cannot be participated to another lender.

§§ 1779.31–1779.32 [Reserved]

§ 1779.33 Interest rates.

(a) *General.* Rates will be negotiated between the lender and the borrower. They may be either fixed or variable rates. Interest rates will be those rates customarily charged borrowers in similar circumstances in the ordinary course of business and are subject to Agency review and approval.

(b) *Variable rate publication.* A variable interest rate must be tied to a base rate published periodically in a recognized national or regional financial publication specifically agreed to by the lender and borrower. Such an agreement must be documented in the borrower or lender loan agreement.

(1) Interest rate caps and incremental adjustment limitations will also be negotiated between the lender and the borrower. Notice of any interest rate change proposed by the lender should allow a sufficient time period for the borrower to obtain any required State or other regulatory approval and to implement any user rate adjustments necessary as a result of the interest rate change. The intervals between interest rate adjustments will be specified in the loan agreement (but not more often than quarterly).

(2) The lender must incorporate within the variable rate note, the provision for adjustment of payments coincident with an interest rate adjustment. This will ensure the outstanding principal balance is properly amortized within the prescribed loan maturity and eliminate the possibility of a balloon payment at the end of the loan.

(c) *Changes.* Any change in the interest rate between the date of issuance of the Conditional Commitment for Guarantee and before the issuance of the Loan Note Guarantee must be approved by the Agency. Approval of such change will be shown as an amendment to the Conditional Commitment for Guarantee.

(d) *Different rates on guaranteed and unguaranteed portion of the loan.* It is permissible to have one interest rate on the guaranteed portion of the loan and another interest rate on the unguaranteed portion of the loan, provided the lender and borrower agree, and:

(1) The rate on the unguaranteed portion does not exceed that currently being charged on loans for similar purposes to borrowers under similar circumstances; and

(2) The rate on the guaranteed portion of the loan will not exceed the rate on the unguaranteed portion. This requirement does not apply when the unguaranteed rate is variable and the guaranteed portion is fixed.

(e) *Multi-rates.* When multi-rates are used, the lender will provide the Agency with the overall effective interest rate for the entire loan. Multi-rate loans may be either fixed, variable, or a combination of fixed and variable.

§ 1779.34 Terms of loan repayment.

(a) *General.* Principal and interest on the loan will be due and payable as provided in the note except, any interest

accrued as the result of the borrower's default on the guaranteed loan over and above that which would have accrued at the note rate on the guaranteed loan will not be guaranteed by the Agency. The lender will structure repayments as established in the loan agreement between the lender and borrower. Ordinarily, such installments will be scheduled for payment as agreed upon by the lender and borrower on terms that reasonably ensure repayment of the loan. However, the first installment to include a repayment of principal may be scheduled for payment after the project is operable and has begun to generate income. Such installment must be due and payable within 3 years from the date of the note and at least annually thereafter. Interest will be due at least annually from the date of the note. Monthly payments will be required except for borrowers with income limited to less frequent intervals.

(b) *Term length*. The maximum time allowable for final maturity for a guaranteed WW loan will be limited to the useful life of the facility, not to exceed 40 years.

(c) *Balloon payments*. The principal balance should be properly amortized within the prescribed loan maturity. Balloon payments at the end of the loan are prohibited.

§§ 1779.35–1779.36 [Reserved]

§ 1779.37 Insurance and fidelity bonds.

The lender must provide evidence that the borrower has adequate insurance and fidelity bond coverage by loan closing or start of construction, whichever occurs first. Adequate coverage must be maintained for the life of the loan and is subject to Agency review and approval.

§§ 1779.38–1779.41 [Reserved]

§ 1779.42 Design and construction requirements.

The lender will provide the Agency with a written certification at the end of construction that all funds were utilized for authorized purposes. The borrower and the lender will authorize designs and plans based upon the preliminary architectural and engineering reports or plans approved by the lender and concurred in by the Agency. The borrower will take into consideration any lender or Agency comments when the facility is being designed.

(a) *Architectural and engineering practices*. All project facilities must be designed utilizing accepted architectural and engineering practices and must conform to applicable Federal, State, and local codes and requirements. The lender must ensure that the planned project will be completed within the available funds and, once completed, will be suitable for the borrower's needs.

(b) *Construction monitoring*. The lender will monitor the progress of construction and undertake the reviews and inspections necessary to ensure that construction proceeds in accordance with the approved plans, specifications, and contract documents and that funds are used for eligible project costs. The lender must expeditiously report any problems in project development to the Agency.

(c) *Equal employment opportunities*. For all construction contracts in excess of $10,000, the contractor must comply with Executive Order 11246 (30 FR 12319, 3 CFR, 1964–1965 Comp., p. 339) entitled ''Equal Employment Opportunity'' as amended and as supplemented by applicable Department of Labor regulations (41 CFR part 60–1). The borrower and lender are responsible for ensuring that the contractor complies with these requirements.

(d) *Americans with Disabilities Act*. WW loans which involve the construction of, or addition to, facilities that accommodate the public and commercial facilities as defined by the Americans with Disabilities Act (42 U.S.C. 12181 *et seq.*) must comply with that Act. The lender and borrower are responsible for compliance.

(e) *Administrative*. When the Agency reviews the preliminary architectural and engineering reports or plans, they must also consider all applicable Federal laws such as the seismic requirements of Executive Order 12699 (55 FR 835, 3 CFR, 1990 Comp., p. 269), the debarment requirements of 2 CFR part 417, and the Copeland Anti-Kickback Act (18 U.S.C. 874).

[66 FR 23138, May 8, 2001, as amended at 79 FR 76006, Dec. 19, 2014]

§ 1779.43 Other Federal, State, and local requirements.

In addition to the specific requirements of this part and beginning on the date of issuance of the Loan Note Guarantee, proposals for facilities financed in whole or in part with a loan guaranteed by the Agency will be coordinated with all appropriate Federal, State, and local agencies. Borrowers and lenders will be required to comply with any Federal, State, or local laws or regulatory commission rules which are in existence and which affect the project including, but not limited to:

(a) Applicant's authority to design, construct, develop, operate, and maintain the proposed facilities;

(b) Borrowing money, giving security, and raising revenues for repayment;

(c) Land use zoning;

(d) Health, safety, and sanitation standards as well as design and installation standards; and

(e) Protection of the environment and consumer affairs.

§§ 1779.44–1779.46 [Reserved]

§ 1779.47 Economic feasibility requirements.

All projects financed under the provisions of this section must be based on taxes, assessments, revenues, fees, or other sources of revenues in an amount sufficient to provide for facility operation and maintenance, a reasonable reserve, and debt payment. The lender is responsible for determining the credit quality and economic feasibility of the proposed loan and must address all elements of the credit quality in a written financial feasibility analysis which includes adequacy of equity, cash flow, security, history, and management capabilities. Financial feasibility reports must take into consideration any interest rate adjustment which may be instituted under the terms of the note. The lender's financial credit analysis may also serve as the feasibility analysis when sufficient evidence is included to determine economic feasibility as well as financial viability. The borrower's consulting engineer may complete the financial feasibility analysis for WW systems. If the facility is used by businesses and the success or failure of the facility is dependent on individual businesses, then the economic viability of those businesses must be assessed.

(a) *Exceptions.* The Agency loan approval official may exempt the lender from the requirement for an independent financial feasibility report (when requested by the borrower and the lender) provided the approval official determines that the financial feasibility analysis prepared by the borrower fairly represents the financial feasibility of the facility and the financial feasibility analysis contains an accurate projection of the usage, revenues, and expenses of the facility.

(b) *Insufficient information.* When the lender or Agency has insufficient information to determine the borrower's repayment ability, an independent feasibility analysis is required.

§ 1779.48 Collateral.

(a) *Lender responsibility.* The lender is responsible for obtaining and maintaining proper and adequate collateral to protect the interest of the lender, the holder, and the Government.

(b) *Type of collateral.* Collateral must be of such a nature that repayment of the loan is reasonably ensured when considered with the integrity and ability of project management, soundness of the project, and the borrower's prospective earnings. The collateral may include, but is not limited to, the following: General obligation bonds, revenue bonds, pledge of taxes or assessments, assignment of facility revenue, land, easements, rights-of-way, water rights, buildings, machinery, equipment, accounts receivable, contracts, cash, or other accounts or assignments of leases or leasehold interest.

(c) *Separate collateral.* All collateral must secure the entire loan. The lender will not take separate security to secure only the unguaranteed portion of the loan. The lender will not require compensating balances or certificates of deposit as a means of eliminating the lender's exposure on the unguaranteed portion of the loan.

§§ 1779.49–1779.51 [Reserved]

§ 1779.52 Processing.

(a) *Preapplications.* (1) The preapplication package may be submitted either alone or the necessary information may be submitted simultaneously with the application. The preapplication package will contain:

(i) An Application for Federal Assistance on a form provided by the Agency (available in any Agency office);

(ii) State intergovernmental or other type review comments and recommendations for the borrower's project (clearinghouse comments, if applicable);

(iii) Supporting documentation necessary to make an eligibility determination such as financial statements, audits, copies of organizational documents, or existing debt instruments; and

(iv) Documentation of lender eligibility in accordance with § 1779.27.

(2) If the Agency determines that the project may meet requirements and is likely to be funded, the lender must submit a complete application if it has not previously submitted one.

(b) *Applications.* Contents of application package:

(1) Application for Loan and Guarantee on a form prescribed by the Agency (available in any Agency office);

(2) Proposed loan agreement;

(3) Environmental Report. (See RUS Bulletin 1794A–602; this document is available in any Agency State Office or online at *http://www.usda.gov/rus/water/ees/index.htm*);

(4) Preliminary architectural or engineering report (PER);

(5) Cost estimates;

(6) Appraisal reports (as appropriate);

(7) Credit reports (as appropriate);

(8) Financial feasibility analysis and report (as appropriate) if not included in PER; and

(9) Any additional information required.

§ 1779.53 Evaluation of application.

If the Agency determines that the borrower is eligible, the proposed loan is for an eligible purpose, there is reasonable assurance of repayment ability, sufficient collateral and equity exists, the proposed loan complies with all applicable statutes and regulations, the environmental impact analyses is complete, and adequate funds are available, the Agency will provide the lender and the borrower with the Conditional Commitment for Guarantee, listing all conditions for the guarantee. Applicable requirements will include the following:

(a) Approved use of guaranteed loan funds (source and use of funds);

(b) Rates and terms of the loan;

(c) Scheduling of payments;

(d) Number of customers;

(e) Security and lien priority;

(f) Appraisals;

(g) Insurance and bonding;

(h) Financial reporting;

(i) Equal opportunity and nondiscrimination;

(j) Mitigation measures for environmental issues (if necessary);

(k) Americans with Disabilities Act;

(l) By-laws and articles of incorporation changes; and

(m) Other requirements necessary to protect the Government.

§§ 1779.54–1779.58 [Reserved]

§ 1779.59 Review of requirements.

(a) *Lender and borrower.* The lender and borrower must complete and sign the Acceptance of Conditions and return a copy to the Agency as soon as possible. Notwithstanding the preceding sentence, if certain conditions cannot be met, the lender and borrower may propose alternate conditions for Agency consideration.

(b) *Cancellation.* If the lender decides at any time after receiving a Conditional Commitment for Guarantee that it no longer wants a guarantee, the lender must immediately advise the Agency of the cancellation.

(c) *Modifications.* The lender agrees that once the Conditional Commitment for Guarantee is issued and accepted by the lender and borrower, it will not be modified as to the scope of the project, overall facility concept, project purpose, use of proceeds, or other terms and conditions.

§§ 1779.60–1779.62 [Reserved]

§ 1779.63 Conditions precedent to issuance of the Loan Note Guarantee.

The Loan Note Guarantee will not be issued until:

(a) The lender certifies that:

(1) No changes have been made in the lender's loan conditions and requirements since the issuance of the Conditional Commitment for Guarantee except those approved in the interim by the Agency in writing.

(2) All planned property acquisition has been completed and all development has been substantially completed in accordance with plans, specifications, and applicable building codes. No costs have exceeded the amounts approved by the lender and the Agency.

(3) Required insurance is in effect.

(4) The loan has been properly closed and the required security instruments have been obtained on any after-acquired property that cannot be covered initially under State statutory provisions.

(5) The borrower has marketable title to the collateral then owned by the borrower, subject to the instrument securing the loan to be guaranteed and subject to any other exceptions approved, in writing, by the Agency.

(6) When required, the entire amount of the loan for working capital has been disbursed except in cases where the Agency has approved disbursement over an extended time.

(7) All other requirements of the Conditional Commitment for Guarantee have been met.

(8) Lien priorities are consistent with requirements of the Conditional Commitment for Guarantee.

(9) The loan proceeds have been disbursed for purposes and in amounts consistent with the Conditional Commitment for Guarantee and as specified on the application for the guaranteed loan. A copy of a detailed statement by the lender detailing the use of loan funds will be attached to support this certification.

(10) There has been no substantive adverse change in the borrower's financial condition nor any other adverse change in the borrower during the period of time from the Agency's issuance of the Conditional Commitment for Guarantee to issuance of the Loan Note Guarantee. The lender's certification must address all adverse changes of the borrower and the guarantors. For purposes of this paragraph (a)(10), the term borrower includes any parent, affiliate, or subsidiary of the borrower.

(11) All Federal, State, and local design and construction requirements have been met.

(12) The lender understands and will meet the requirements of the Debt Collection Act (31 U.S.C. Chapter 37).

(13) The lender would not make the loan without an Agency guarantee.

(b) The lender has executed and delivered the Lender's Agreement and closing report for the guaranteed loan along with the appropriate guarantee fee.

(c) The lender has advised the Agency of plans to sell or assign any part of the loan as provided in the Lender's Agreement.

(d) Where applicable, the lender must certify that the borrower has obtained:

(1) A legal opinion relative to the title to rights-of-way and easements. Lenders are responsible for ensuring that borrowers have obtained valid, continuous, and adequate rights-of-way and easements needed for the construction, operation, and maintenance of a facility.

(2) A title opinion or title insurance showing ownership of the land and all mortgages or other lien defects, restrictions, or encumbrances, if any. It is the responsibility of the lender to ensure that the borrower has obtained and recorded such releases, consents, or subordinations to such property rights from holders of outstanding liens or other instruments as may be necessary for the construction, operation, and maintenance of the facility and to provide the required security. For example, when a site is for major structures and the lender and borrower are able to obtain only a right-of-way or easement on such a site rather than a fee simple title, such a title opinion must be requested.

(e) If the Loan Note Guarantee cannot be issued before the Conditional Commitment expires, the lender must

submit a written request for an extension of the expiration date. The lender must document and certify to paragraph (a)(1) and (a)(11) of this section specifically identifying any modifications.

(f) Coincident with, or immediately after, loan closing, the lender will contact the Agency and provide those documents and certifications required in this section. For loans to public bodies, lenders may require an opinion from recognized bond counsel regarding the adequacy of the preparation and issuance of the debt instruments. Only when the Agency is satisfied that all conditions for the guarantee have been met will the Loan Note Guarantee be executed.

§ 1779.64 Issuance of Lender's Agreement, Loan Note Guarantee, and Assignment Guarantee Agreement.

(a) *Lender's Agreement*. If the Agency finds that all requirements have been met, the lender and the Agency will execute the Lender's Agreement. The original will be retained by the Agency and a signed duplicate original will be retained by the lender. A separate Lender's Agreement must be executed for each loan to be guaranteed by the Agency.

(b) *Loan Note Guarantee*. (1) Upon receipt of the executed Lender's Agreement and after all requirements have been met, the Agency will execute the Loan Note Guarantee. All originals of the Loan Note Guarantee will be provided to the lender and attached to the note.

(2) If the lender has selected the multi-note system, a Loan Note Guarantee will be prepared and attached to each note the borrower issues. All the notes will be listed on the Loan Note Guarantee. Not more than ten notes will be issued for the guaranteed portion (unless the Agency and borrower agree otherwise) and one note issued for the unguaranteed portion.

(c) *Assignment of Guarantee*. In the event the lender assigns the guaranteed portion of the loan to a holder, the lender, holder, and Agency will execute an Agency prescribed Assignment Guarantee Agreement.

(d) *Failure to meet conditions*. If the Agency determines that it cannot execute the Loan Note Guarantee because all requirements have not been met, the lender will have a reasonable period within which to satisfy the objections. If the lender satisfies the objections within the time allowed, the guarantee will be issued.

(e) *Loan closing report*. The lender will prepare and deliver a guaranteed loan closing report for each loan to be guaranteed and a guarantee fee to the Agency in return for the Loan Note Guarantee.

§ 1779.65 Lender's sale or assignment of the guaranteed portion of loan.

The lender may retain all of the guaranteed loan. The lender must not sell or participate any amount of the guaranteed or non-guaranteed portion of the loan to the borrower or to members of the borrower's immediate families, the borrower's officers, directors, stockholders, other owners, or a subsidiary or affiliate. Disposition of the guaranteed portion of a loan may not be made prior to full disbursement, completion of construction, and acquisition of real estate and equipment without the prior written approval of the Agency. If the lender desires to market all or part of the guaranteed portion of the loan at, or subsequent to, loan closing, the loan must not be in default.

(a) *Assignment*. Any sale or assignment by the lender of the guaranteed portion of the loan must be accomplished in accordance with the conditions in the Lender's Agreement.

(b) *Participation*. The lender may obtain participation in the loan under its normal operating procedures.

(c) *Minimum retention*. The lender is required to hold in its own portfolio or retain a minimum of 5 percent of the total loan amount. This amount must be of the non-guaranteed portion of the loan and cannot be participated to another. The lender may sell the remaining amount of the non-guaranteed portion of the loan only through participation.

§§ 1779.66–1779.68 [Reserved]

§ 1779.69 Loan servicing.

(a) *Lender responsibilities*. The lender is responsible for servicing the entire

loan in accordance with the lender's loan agreement. The unguaranteed portion of the loan will not be paid first nor given any preference or priority over the guaranteed portion of the loan. The lender is responsible for taking all servicing actions that a prudent lender would perform in servicing a portfolio of loans that are not guaranteed. This responsibility includes, but is not limited to, the collection of payments; obtaining compliance with the covenants and provisions in the note, loan agreement, security instrument, or any supplemental agreements; obtaining and analyzing financial statements; verifying the payment of taxes and insurance premiums; and maintaining liens on collateral. The lender must notify the Agency of any violation of the loan agreement with the borrower within 30 days of such violation.

(b) *Financial reports*. The lender must obtain the financial statements required by the Loan Agreement. The lender must submit the borrower's annual financial statements to the Agency within 120 days of the end of the borrower's fiscal year. The lender must analyze the financial statements and provide the Agency with a written summary of the lender's analysis and conclusions, including trends, strengths, weaknesses, extraordinary transactions, and other indications of the financial condition of the borrower. Additionally, when applicable, the lender will require an audit in accordance with Office of Management and Budget (OMB) circulars (available in any Agency office). Additionally, when applicable, the lender will require an audit in accordance with subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400.

(c) *Delinquent loans*. The lender will service delinquent loans in accordance with the Lender's Agreement and reasonable and prudent lending standards.

(d) *Loan balances*. The lender must report to the Agency the outstanding principal and interest balance on each guaranteed loan semiannually.

(e) *Collateral inspections*. The lender will inspect the collateral as often as necessary to properly service the loan.

[66 FR 23138, May 8, 2001, as amended at 79 FR 76006, Dec. 19, 2014]

§§ 1779.70–1779.72 [Reserved]

§ 1779.73 Replacement of loss, theft, destruction, mutilation, or defacement of Loan Note Guarantee or Assignment Guarantee Agreement.

(a) *Replacement*. The Agency may issue a replacement Loan Note Guarantee or Assignment Guarantee Agreement which may have been lost, stolen, destroyed, mutilated, or defaced to the lender or holder upon receipt of a certificate of loss and an indemnity bond in accordance with this section.

(b) *Lender responsibilities*. When a Loan Note Guarantee or Assignment Guarantee Agreement is lost, stolen, destroyed, mutilated, or defaced while in the custody of the lender or holder, the lender will coordinate the activities of the party who seeks the replacement documents and will submit the required documents to the Agency for processing. The requirements for replacement are as follows:

(1) A certificate of loss properly notarized which includes:

(i) Legal name and present address of either the lender or the holder who is requesting the replacement forms;

(ii) Legal name and address of the lender of record;

(iii) Capacity of person certifying;

(iv) Full identification of the Loan Note Guarantee or Assignment Guarantee Agreement, including the name of the borrower, Agency case number, date of the Loan Note Guarantee, Assignment Guarantee Agreement, face amount of the evidence of debt purchased, date of evidence of debt, present balance of the loan, percentages of guarantee and, if Assignment Guarantee Agreement, the original named holder and the percentage of the guaranteed portion of the loan assigned to that holder. Any existing parts of the document to be replaced must be attached to the certificate;

(v) A full statement of circumstances of the loss, theft, or destruction of the Loan Note Guarantee or Assignment Guarantee Agreement; and

(vi) The holder shall present evidence demonstrating current ownership of the Loan Note Guarantee and Note or Assignment Guarantee Agreement. If the present holder is not the same as

the original holder, a copy of the endorsement of each successive holder in the chain of transfer from the initial holder to present holder must be included. If copies of the endorsement cannot be obtained, best available records of transfer must be presented to the Agency (e.g., order confirmation, canceled checks).

(2) An indemnity bond acceptable to the Agency shall accompany the request for replacement except when the holder is the United States, a Federal Reserve Bank, a Federal Government corporation, a State or Territory, or the District of Columbia.

(3) All indemnity bonds must be issued and payable to the United States of America. The bond shall be in an amount not less than the unpaid principal and interest. The bond shall hold the Government harmless against any claim or demand which might arise or against any damage, loss, costs, or expenses which might be sustained or incurred by reasons of the loss or replacement of the instruments.

§ 1779.74 [Reserved]

§ 1779.75 Defaults by borrower.

(a) *Lender notification to Agency*. The lender must notify the Agency when a borrower is 30 days past due on a payment, has not met its responsibilities of providing the required financial statements, or is otherwise in default. The lender will continue to keep the Agency informed on a bimonthly basis until such time as the loan is no longer in default. If a monetary default exceeds 60 days, the lender will arrange a meeting with the borrower to resolve the default. The lender will provide a summary of the meeting and any decisions or actions agreed upon.

(b) *Servicing options*. In considering servicing options, the prospects for providing a permanent cure without adversely affecting the risks to the Agency and the lender must be the paramount objective. Temporary curative actions (such as payment deferments or collateral subordination) must strengthen the loan and be in the best financial interest of the lender and the Agency. Some of these actions may require concurrence of the holder.

(c) *Multi-note*. If the loan was closed with the multi-note option, the lender may need to possess all notes to take some servicing actions. In those situations when the Agency is holder of some of the notes, the Agency may endorse the notes back to the lender, provided a proper receipt is received from the lender which defines the reason for the transfer. Under no circumstances will the Agency endorse the original Loan Note Guarantee to the lender.

§§ 1779.76–1779.77 [Reserved]

§ 1779.78 Repurchase of loan.

(a) *Repurchase by lender*. The lender has the option to repurchase the loan from a holder within 30 days of written demand from the holder when the borrower is in default not less than 60 days on payment. The repurchase will be for an amount equal to the unpaid guaranteed portion of principal and accrued interest less the lender's servicing fee. The guarantee does not cover the note interest to the holder on the guaranteed loan accruing after 90 days from the date of the demand letter to the lender. The holder will concurrently send a copy of the demand to the Agency. The lender will accept an assignment without recourse from the holder upon repurchase. The lender is encouraged to repurchase the loan to facilitate the accounting of funds, resolve the problem, and permit the borrower to cure the default, where reasonable. The lender will notify the holder and the Agency of its decision within 30 days of receipt of demand from the holder.

(b) *Agency repurchase*. (1) If the lender does not repurchase as provided in paragraph (a) of this section, the Agency will purchase from the holder the unpaid principal balance of the guaranteed portion together with accrued interest to date of repurchase (less the lender's servicing fee) within 30 days after a specific written demand directed to the Agency. The copy of the demand on the lender is not sufficient. The guarantee will not cover the note interest to the holder on the guaranteed loan accruing after 90 days from the date of the original demand letter. The lender shall not charge the Agency

any servicing fees nor are any such fees collectible from the Agency.

(2) The holder's demand to the Agency must include a copy of the written demand made upon the lender. The holder or duly authorized agent must also include evidence of the right to require payment from the Agency. Such evidence will consist of either the original of the Loan Note Guarantee properly endorsed to the Agency or the original of the Assignment Guarantee Agreement properly assigned to the Agency without recourse including all rights, title, and interest in the loan. The Agency will be subrogated to all rights of the holder. The holder must include in the demand the amount due including unpaid principal, unpaid interest to date of demand, and interest subsequently accruing from the date of demand to the proposed payment date. Unless otherwise agreed to by the Agency, such proposed payment will not be later than 30 days from the date of demand.

(3) The lender must promptly provide the Agency with the information necessary for the Agency's determination of the appropriate amount due the holder upon the Agency's notification to the lender of the holder's demand for payment. This information must be certified by an authorized officer of the lender. Any discrepancy between the amount claimed by the holder and the information submitted by the lender must be resolved before payment will be approved. The Agency will notify both parties and such conflict will suspend the running of the 30-day payment requirement.

(4) Any purchase by the Agency does not change, alter, or modify any of the lender's obligations to the Agency arising from the loan or guarantee nor does it waive any of the Agency's rights against the lender. The Agency may set off against the lender all rights inuring to the Agency as the holder of the instrument against the Agency's obligation to the lender under the Loan Note Guarantee.

(c) *Repurchase for servicing.* When the lender determines that repurchase of the guaranteed portion of the loan is necessary to service the loan, the holder must sell the guaranteed portion to the lender for the unpaid principal and interest balance (less the lender's servicing fee). The guarantee does not cover interest accruing after 90 days from the date the lender's or Agency's letter requesting the holder to tender its guaranteed portion. The lender must not repurchase from the holder for arbitrage purposes to further its own financial gain. Any repurchase must be made only after the lender obtains the Agency written approval. If the lender does not repurchase the portion from the holder, the Agency may, at its option, purchase such guaranteed portion for servicing purposes.

§ 1779.79 [Reserved]

§ 1779.80 Interest rate changes after loan closing.

(a) *General.* Subject to the restrictions below, the borrower, lender, and holder (if any) may collectively effect a permanent reduction in the interest rate on the guaranteed loan at any time during the life of the loan on written agreement by all of the applicable parties. After such a permanent reduction, the Loan Note Guarantee will only cover losses of interest at the reduced interest rate. The Agency must be notified by the lender, in writing, within 10 calendar days of the change. When the Agency is a holder, it will concur only when it is demonstrated that the change is more viable than liquidation and that the Government's financial interests are not adversely affected. Factors which will be considered in making such determination are the Government's cost of borrowing money and the project's enhancement of rural development. The monetary recovery must be greater than the liquidation recovery, and a financial feasibility analysis must show the project's continued viability.

(1) Fixed rates cannot be changed to variable rates to reduce the interest rate to the borrower unless the variable rate has a ceiling which is less than the original fixed rate.

(2) Variable rates can be changed to a lower fixed rate. In a final loss settlement when qualifying rate changes are made with the required written agreements and notification, the interest will be calculated for the periods the given rates were in effect. The lender

must maintain records which adequately document the accrued interest claimed.

(3) The lender is responsible for the legal documentation of interest rate changes. However, the lender may not issue a new note.

(b) *Increases.* No increases in interest rates will be permitted under the loan guarantee except the normal fluctuations in approved variable interest rate loans.

§ 1779.81 Liquidation.

Liquidation will occur when the lender concludes that liquidation of the guaranteed loan is necessary because of default or third party actions that the borrower cannot, or will not, cure or eliminate within a reasonable period of time and the Agency concurs with the lender; or the Agency, at any time, independently concludes that liquidation is necessary. The lender will proceed as expeditiously as possible, including giving any notices or taking any legal actions required by the security instruments.

(a) *General.* If a lender has made a loan guaranteed by the Agency under previous regulations, the lender has the option to liquidate the loan under the provisions of this part or under the provisions of previous regulations. The lender will notify the Agency in writing within 10 days after its decision to liquidate, which regulatory provisions it chooses to use. The lender may not choose some provisions of one regulation and other provisions of the other regulation.

(b) *Acquiring property titles.* If a lender acquires title to property, the Agency may elect to permit the lender the option of calculating the final loss settlement using the net proceeds received at the time of the ultimate disposition of the property. The lender must submit to the Agency a written request to use this option within 15 days of acquiring title and the Agency must agree, in writing, prior to the lender submitting any request for estimated loss payment.

(c) *Liquidation plan.* The lender will (within 30 days after a decision to liquidate) submit to the Agency, in writing, a proposed, detailed liquidation plan. Upon approval by the Agency of the liquidation plan, the lender will commence liquidation. The lender's liquidation plan must include, but is not limited to, the following:

(1) Such proof as the Agency requires to establish the lender's ownership of the guaranteed loan notes and related security instruments, a copy of the payment ledger or other documentation which reflects the outstanding loan balance and accrued interest to date, and the method of computing the interest;

(2) A complete list of collateral;

(3) The recommended liquidation methods for making the maximum collection possible on the indebtedness and the justification for such methods, including the recommended action for acquiring and disposing of all collateral;

(4) Necessary steps for preservation of the collateral;

(5) Copies of the borrower's latest available financial statements;

(6) An itemized list of estimated liquidation expenses expected to be incurred and justification for each expense;

(7) A schedule to periodically report to the Agency on the progress of the liquidation;

(8) Estimated protective advance amounts with justification;

(9) Proposed protective bid amounts on collateral to be sold at auction and a discussion of how the amounts were determined;

(10) If a voluntary conveyance is considered, the proposed amount to be credited to the guaranteed debt;

(11) Legal opinions, as needed; and

(12) If the outstanding balance of principal and interest is less than $250,000, the lender will obtain an estimate of fair market and potential liquidation value of the collateral. If the outstanding balance of principal and interest is $250,000 or more, the lender will obtain an independent appraisal report on all collateral securing the loan which will reflect the fair market value and potential liquidation value. The independent appraiser's fee will be shared equally by the Agency and the lender.

(d) *Partial liquidation plan.* If actions are necessary to immediately preserve and protect the collateral, a partial

liquidation plan may be submitted and, when approved, must be followed by a complete liquidation plan prepared by the lender.

(e) *Disposition of collateral*. Disposition of collateral acquired by the lender must be approved, in writing, by the Agency when:

(1) The lender's cost to acquire the collateral of a borrower exceeds the potential recovery value of the security and the lender proposes abandoning the collateral in lieu of liquidation; or

(2) The acquired collateral is to be sold to the borrower, borrower's stockholders or officers, or the lender or lender's stockholders or officers.

(f) *Agency liquidation*. The Agency will liquidate at its option only when it is a holder and there is reason to believe the lender is not likely to initiate liquidation efforts that will result in maximum recovery. When the Agency liquidates, proceeds derived from the sale of the collateral will be applied first to reasonable liquidation expenses and second to the guaranteed portion of the loan.

(g) *Final loss payment*. Final loss payments will be made only after all collateral has been properly accounted for and liquidation expenses are determined to be reasonable and within approved limits. Any estimated loss payments made to the lender will be credited against the final loss on the guaranteed loan. The amount of an estimated loss payment must be credited as a deduction from the principal balance of the loan.

§ 1779.82 [Reserved]

§ 1779.83 Protective advances.

Protective advances can only be added to the loan account for purposes of requirements to preserve the value of the security. Protective advances constitute an indebtedness of the borrower to the lender and must be secured by collateral to the same extent as principal and interest. Protective advances include, but are not limited to, advances made for taxes, annual assessments, ground rent, hazard and flood insurance premiums affecting the collateral (including any other expenses necessary to protect the collateral). Attorney fees are not a protective advance.

(a) *Agency approval*. The Agency must approve, in writing, all protective advances on loans within its loan approval authority which exceed a total cumulative advance amount of $5,000 to the same borrower. Protective advances must be reasonable when associated with the value of the collateral being preserved.

(b) *Preserving collateral*. When considering protective advances, sound judgment must be exercised in determining that the additional funds advanced will actually preserve collateral and recovery is actually enhanced by making the advance.

§ 1779.84 Additional loans or advances.

The lender will not make additional expenditures or new loans to the borrower without first obtaining the written approval of the Agency even though such expenditures or loans will not be guaranteed.

§ 1779.85 Bankruptcy.

(a) *Calculating losses*. Report of Loss form (available in any Agency office) will be used for calculating estimated and final loss determinations.

(b) *Lender responsibility*. The lender is responsible for protecting the guaranteed loan debt and all the collateral securing it in bankruptcy proceedings. These responsibilities include, but are not limited to, the following:

(1) Filing a proof of claim, where necessary, and all necessary papers and pleadings;

(2) Attending and, where necessary, participating in meetings of the creditors and all court proceedings;

(3) Immediately seeking adequate protection of the collateral if it is subject to being used by the trustee in bankruptcy or the debtor in possession;

(4) Where appropriate, seeking involuntary conversion of a pending chapter 11 case to a liquidation proceeding or seeking dismissal of the proceedings; and

(5) Keeping the Agency adequately and regularly informed, in writing, of all aspects of the proceedings.

(c) *Appraisals*. In a chapter 9 or chapter 11 reorganization, the lender must obtain an independent appraisal of the

collateral if the Agency believes an independent appraisal is necessary. The Agency and the lender will share the appraisal fee equally.

(d) *Liquidation expenses*. Only expenses authorized by the court of chapter 9 plans or chapter 11 reorganizations, or chapters 11 or 7 liquidation (unless the liquidation is by the lender), may be deducted from the collateral proceeds.

(e) *Repurchase from the holder*. The Agency or the lender, with the approval of the Agency, may initiate the repurchase of the unpaid guaranteed portion of the loan from the holder. If the lender is the holder, an estimated loss payment may be filed at the initiation of a chapter 7 proceeding or after a chapter 9 or chapter 11 proceeding becomes a liquidation proceeding. Any loss payment on loans in bankruptcy must be approved by the Agency.

(f) *Chapter 11 bankruptcy*. If a borrower has filed for protection under chapters 9 or 11 of the United States Code for a reorganization (but not chapter 13) and all or a portion of the debt has been discharged, the lender may request an estimated loss payment of the guaranteed portion of the accrued interest and principal discharged by the court. If the court approves revisions to the chapter 9 plan or chapter 11 reorganization plan, subsequent estimated loss payments may be requested in accordance with the court approved changes. Once the reorganization plan has been satisfactorily completed, the lender is responsible for submitting the documentation necessary for the Agency to review and adjust the estimated loss claim to reflect any actual discharge of principal and interest and to reimburse the lender for any court ordered interest-rate reduction under the terms of the reorganization plan.

(g) *Agency approval of estimated liquidation expenses*. The Agency must approve, in advance and in writing, the lender's estimated liquidation expenses of collateral in a liquidation if the liquidation is performed by the lender. These expenses must be reasonable and customary and not include in-house expenses of the lender.

(h) *Reconciliation*. In the event that the estimated loss payment exceeds the actual loss, the lender will reimburse the Agency the amount in excess of the actual loss plus interest at the note rate from the date of the estimated loss payment.

§§ 1779.86–1779.87 [Reserved]

§ 1779.88 Transfers and assumptions.

(a) *General*. For all transfers and assumptions, the lender must concur in the plans for disposition of funds in the transferor's debt service, reserve, and operation and maintenance account. The Agency will approve, in writing, transfers and assumptions of loans to transferees who will continue the original purpose of the guaranteed loan subject to the following applicable provisions:

(1) When the transaction is to a member of the borrower's organization, it will be at an amount which will not result in a loss to the lender.

(2) Transfers to eligible borrowers will receive preference if recovery to the lender from the sale price is not less than it would be if the transfer was to an ineligible borrower.

(3) The present borrower is unable or unwilling to accomplish the objectives of the guaranteed loan, and the transfer will be to the lender's and Agency's advantage.

(4) The transferee will assume an amount at least equal to either the present market value or the debt, whichever is less.

(b) *Transfers to an eligible borrower*. (1) The total indebtedness may be transferred to an eligible borrower on the same terms.

(2) The total indebtedness may be transferred to another eligible borrower on different terms not to exceed those terms for which an initial guaranteed loan can be made.

(3) Less than the total indebtedness may be transferred to another eligible borrower on the same or different terms and the pro rata share of any eligible loss paid to the lender.

(4) A guaranteed loan for which the transferee is eligible may be made in connection with a transfer subject to the policies and procedures governing the type of loan being made.

(5) If the transferor is to receive a payment for the equity, the total debt must be assumed.

(c) *Ineligible borrower*. Transfers to ineligible borrowers are considered only when needed as a method for servicing problem cases when an eligible transferee is not available. Transfers should not be considered as a means by which members can obtain equity or as a method of providing a source of easy credit for purchasers. Transfers must meet the following requirements:

(1) All transfers to ineligible borrowers will include a one-time nonrefundable transfer fee to the Agency of no more than 1 percent. Transfer fees will be collected, and payments applied, in accordance with paragraph (d) of this section.

(2) For all loans covered by this part, the Agency may approve a transfer of indebtedness to, and assumption of, a loan by a transferee who does not meet the eligibility requirements for the kind of loan being assumed when the ineligible borrower will:

(i) Make a significant down payment, and

(ii) Agree to pay the remaining balance within not more than 15 years. Installments will be at least equal to the amount amortized over a period not greater than the remaining life of the debt being transferred, and the balance will be due the fifteenth year.

(3) Interest rates to ineligible transferees will be the rate specified in the note of the transferor or the rates customarily charged borrowers in similar circumstances in the ordinary course of business and are subject to Agency review and approval. The rates may be either fixed or variable.

(i) Transferees must have the ability to repay as determined by the lender the debt according to the Assumption Agreement and must have the legal authority to enter into the contract. The transferee will submit a current balance sheet to the lender. The lender will obtain and analyze the credit history of the transferee.

(ii) The transferor may receive equity payments only when the full amount of the debt is assumed. However, equity payments will not be made on more favorable terms than those on which the balance of the debt will be paid.

(d) *Transfer fees*. Transfer fees are a one-time nonrefundable cost to be collected by the lender at the time of application or proposal.

(1) The transfer fees will be a standard fee plus the cost of the appraisal.

(2) The lender will collect and submit the fee to the Agency.

(3) The Agency may waive the transfer fee if it determines that such waiver is in the best interest of the Agency.

(e) *Processing transfers and assumptions*. (1) In any transfer and assumption case, the transferor (including any guarantor) may be released from liability by the lender only with prior Agency written concurrence and only when the value of the collateral being transferred is at least equal to the amount of the loan, or part of the loan, being assumed. If the transfer is for less than the entire debt:

(i) The Agency must determine that the transferor and any guarantor have no reasonable debt-paying ability considering their assets and income at the time of transfer, and

(ii) The lender must certify that the transferor has cooperated in good faith, used due diligence to maintain the collateral against loss, and has otherwise fulfilled all of the regulations of this part to the best of the borrower's ability.

(2) The lender will make, in all cases, a complete credit analysis to determine viability of the project (subject to the Agency review and approval) including any requirement for deposit in an escrow account as security to meet the determined equity requirements for the project.

(3) The lender will confirm that the transaction can be properly transferred and the conveyance instruments will be filed, registered, or recorded as appropriate and legally permissible.

(4) The assumption will be made on the lender's form of Assumption Agreement and will contain the Agency case number of the transferor and transferee.

(5) Loan terms cannot be changed by the Assumption Agreement unless previously approved in writing by the Agency with the concurrence of holder and the transferor (including guarantor

if it has not been released from personal liability). Any new loan terms cannot exceed those authorized in this part. The lender's request will be supported by:

(i) An explanation of the reasons for the proposed change in the loan terms, and

(ii) Certification that the lien position securing the guaranteed loan will be maintained or improved, and proper hazard insurance will be continued in effect.

(6) In the case of a transfer and assumption, it is the lender's responsibility to see that all such transfers and assumptions will be noted on all originals of the Loan Note Guarantee. The lender will provide the Agency a copy of the Transfer and Assumption Agreement.

(7) If a loss should occur upon a complete transfer of assets and assumption for less than the full amount of the debt and the transferor-debtor (including personal guarantor) is released from personal liability (as provided in paragraph (e)(1)(i) of this section), the lender (if holding the guaranteed portion) may file an estimated Report of Loss to recover their pro rata share of the actual loss at that time. Approved protective advances and accrued interest made during the arrangement of a transfer and assumption, if not assumed by the transferee, will be entered on the estimated Report of Loss.

§ 1779.89 Mergers.

(a) *General*. The Agency may approve mergers or consolidations (herein referred to as ''mergers'') when the resulting organization will be eligible for an Agency guaranteed loan and assumes all the liabilities and acquires all the assets of the merged borrower. Mergers may be approved when:

(1) The merger is in the best interest of the Government and the merging borrower;

(2) The resulting borrower can meet all required conditions as contained in specific loan note agreements; and

(3) All property can be legally transferred to the resulting borrower.

(b) *Distinguishing mergers from transfers and assumptions*. Mergers occur when one entity combines with another entity in such a way that the first entity ceases to exist as a separate entity while the other continues. In a consolidation, two or more entities combine to form a new, consolidated entity with the original entity ceasing to exist. Such transactions must be distinguished from transfers and assumptions in which a transferor will not necessarily go out of existence, and the transferee will not always take all the transferor's assets nor assume all the transferor's liabilities.

§ 1779.90 Disposition of acquired property.

(a) *General*. When the lender acquires title to the collateral and the final loss claim is not paid until final disposition, the lender must proceed as quickly as possible to develop a plan to fully protect the collateral, and the lender must dispose of the collateral without delay.

(b) *Re-title collateral*. Any collateral accepted by the lender must not be titled in the Agency's name in whole or in part. The Agency's position is that of a guarantor relating to losses, not a lender.

(c) *Collateral preservation*. After acquiring the collateral, the lender must protect the collateral from deterioration (weather, vandalism, etc.). Hazard insurance in an amount necessary to cover the fair market value of the collateral must be maintained.

(d) *Collateral sale*. (1) The lender will prepare and submit to the Agency a plan on the best method of sale, keeping in mind any prospective purchasers. The Agency must approve the plan in writing. If an existing approved liquidation plan addresses the disposition of acquired property, no further review is required unless modification of the plan is needed.

(2) Anytime there is a case when the conversion of collateral to cash can reasonably be expected to result in a negative net recovery amount, abandonment of the collateral should be considered. The Agency must approve abandonment in writing.

§§ 1779.91–1779.93 [Reserved]

§ 1779.94 Determination and payment of loss.

In all liquidation cases, final settlement will be made with the lender after the collateral is liquidated. The Agency will have the right to recover losses paid under the guarantee from any liable party.

(a) *General*. If the lender takes title to collateral, any loss will be based on the collateral value at the time the lender obtains title.

(b) *Loss calculations*. The Report of Loss form (available in any Agency office) will be used for calculations of all estimated and final loss determinations. Estimated loss payments may only be approved after the lender has submitted a liquidation plan approved by the Agency.

(c) *Estimated loss payments*. When the lender is conducting the liquidation and owns any of the guaranteed portion of the loan, it may request an estimated loss payment by submitting an estimate of loss that will occur in connection with liquidation of the loan. An estimated loss payment may be approved after the Agency has approved the liquidation plan.

(1) The lender will prepare and submit a Report of Loss using the appraised value in lieu of amount received from sale of collateral.

(2) The estimated loss payment shall be calculated as of the date of such payment. The total amount of the loss payment remitted by the Agency will be applied by the lender on the guaranteed portion of the loan debt. Such application does not release the borrower from liability. At the time of final loss settlement, the lender may notify the borrower that the loss payment has been so applied.

(3) After liquidation has been completed, a final Report of Loss will be submitted by the lender to the Agency.

(d) *Final report of loss*.In all cases, a final Report of Loss must be submitted to the Agency. Before Agency approval of any final loss report, the lender must account for all funds obtained, disposition of the collateral, all costs incurred, and any other information necessary for the successful completion of liquidation. Upon receipt of the final accounting and Report of Loss, the Agency may conduct an audit and will determine the final loss. The lender will make its records available to, and otherwise assist, the Agency in making any audit it requires of the Report of Loss. The documentation accompanying the Report of Loss must support the loss claimed.

(1) The lender must document and show that all of the collateral has been accounted for and properly liquidated and that liquidation proceeds have been properly accounted for and applied correctly on the loan. The Agency must be satisfied that the lender has accomplished this in the manner contained herein and that the lender has maximized the collections in conducting the liquidation.

(2) The lender must show a breakdown on any protective advance amount as to the payee, purpose of the expenditure, date paid, evidence that the amount expended was proper, and that the amount was actually paid.

(3) The lender must show a breakdown of liquidation expenses as to the payee, purpose of the expenditure, date paid, evidence that the amount expended was proper, and that the amount was actually paid.

(4) Accrued interest should be supported by attachments showing how the amount was accrued by the lender. A copy of the promissory note and ledger will be attached. If the interest rate was a variable rate, the lender must include documentation of changes in the selected base rate and when the changes in the loan rate became effective.

(e) *Liquidation income*. Any net rental or other income that has been received by the lender from the collateral will be applied on the guaranteed loan debt.

(f) *Liquidation costs*. Certain reasonable liquidation costs will be allowed during the liquidation process. The liquidation costs must be submitted as a part of the liquidation plan. Such costs will be deducted from gross proceeds received from the disposition of collateral unless the costs have been previously determined by the lender (with Agency concurrence) to be protective advances. If changed circumstances after submission of the liquidation plan require a revision of liquidation costs,

the lender will obtain the Agency's written concurrence prior to proceeding with the proposed changes. No in-house expenses of the lender will be allowed.

(g) *Protective advance losses*. In those instances where the lender made authorized protective advances, the lender may claim recovery for the guaranteed portion of any loss of monies advanced as well as interest resulting from such protective advances. These claims shall be included in the final Report of Loss.

(h) *Final loss approval*. After the final Report of Loss has been tentatively approved:

(1) If the actual loss is greater than any estimated loss payment, such loss will be paid by the Agency;

(2) If the actual loss is less than any estimated loss payment, the lender will reimburse the Agency;

(3) If the Agency conducted the liquidation, it will provide an accounting to the lender and will pay the lender in accordance with the Loan Note Guarantee.

(i) *Loss limits*. The amount payable by the Agency to the lender cannot exceed the limits contained in the Loan Note Guarantee. If the Agency conducts the liquidation, loss occasioned by accruing interest will be covered by the guarantee only to the date the Agency accepts this responsibility. When the liquidation is conducted by the lender, loss occasioned by accruing interest will be covered to the extent of the guarantee to the date of final settlement provided the lender proceeds expeditiously with the liquidation plan approved by the Agency.

§ 1779.95 Future recovery.

After a loan has been liquidated and a final loss has been paid by the Agency, any future funds which may be recovered by the lender will be pro-rated between the Agency and the lender in accordance with the guaranteed percentage even if the Loan Note Guarantee has been terminated.

§ 1779.96 Termination of Loan Note Guarantee.

The Loan Note Guarantee under this part will terminate automatically:

(a) Upon full payment of the guaranteed loan; or

(b) Upon full payment of any loss obligation or negotiated loss settlement except for future recovery provisions; or

(c) Upon written request from the lender to the Agency, provided that the lender holds all of the guaranteed portion and the original Loan Note Guarantee is returned to the Agency.

§§ 1779.97–1779.99 [Reserved]

§ 1779.100 OMB control number.

The reporting and recordkeeping requirements contained in this part have been approved by the Office of Management and Budget and have been assigned OMB control number 0572–0122.

PART 1780—WATER AND WASTE LOANS AND GRANTS

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AUTHORITY: 5 U.S.C. 301; 7 U.S.C. 1989; 16 U.S.C. 1005.

SOURCE: 62 FR 33478, June 19, 1997, unless otherwise noted.

Subpart A—General Policies and Requirements

§ 1780.1 General.

(a) This part outlines the policies and procedures for making and processing direct loans and grants for water and waste projects. The Rural Utilities Service (RUS) shall cooperate fully with State and local agencies in making loans and grants to assure maximum support to the State strategy for rural development. Agency officials and their staffs shall maintain coordination and liaison with State agency and substate planning districts.

(b) The income data used in this part to determine median household income must be that which most accurately reflects the income of the service area. The median household income of the service area and the nonmetropolitan median household income of the State will be determined from income data from the most recent decennial census of the United States. If there is reason to believe that the census data is not an accurate representation of the median household income within the area to be served, the reasons will be documented and the applicant may furnish, or the Agency may obtain, additional information regarding such median household income. Information will consist of reliable data from local, regional, State or Federal sources or from a survey conducted by a reliable impartial source. The nonmetropolitan median household income of the State may only be updated on a national basis by the RUS National Office. This will be done only when median household income data for the same year for all Bureau of the Census areas is available from the Bureau of the Census or other reliable sources. Bureau of the Census areas would include areas such as: Counties, County Subdivisions, Cities, Towns, Townships, Boroughs, and other places.

(c) RUS debt instruments will require an agreement that if at any time it

shall appear to the Government that the borrower is able to refinance the amount of the indebtedness to the Government then outstanding, in whole or in part, by obtaining a loan for such purposes from responsible cooperative or private credit sources, at reasonable rates and terms for loans for similar purposes and periods of time, the borrower will, upon request of the Government, apply for and accept such loan in sufficient amount to repay the Government and will take all such actions as may be required in connection with such loan.

(d) Funds allocated for use under this part are also for the use of Indian tribes within the State, regardless of whether State development strategies include Indian reservations within the State's boundaries. Native Americans residing on such reservations must have equal opportunity to participate in the benefits of these programs as compared with other residents of the State. Such tribes might not be subject to State and local laws or jurisdiction. However, any requirements of this part that affect applicant eligibility, the adequacy of RUS's security, or the adequacy of service to users of the facility and all other requirements of this part must be met.

(e) RUS financial programs must be extended without regard to race, color, religion, sex, national origin, marital status, age, or physical or mental handicap.

(f) Any processing or servicing activity conducted pursuant to this part involving authorized assistance to Agency employees, members of their families, known close relatives, or business or close personal associates, is subject to the provisions of subpart D of part 1900 of this title. Applicants for assistance are required to identify any known relationship or association with a RUS employee.

(g) Water and waste facilities will be designed, installed, and operated in accordance with applicable laws which include but are not limited to the Safe Drinking Water Act, Clean Water Act and the Resource Conservation and Recovery Act.

(h) RUS financed facilities will be consistent with any current development plans of State, multijurisdictional areas, counties, or municipalities in which the proposed project is located.

(i) Each RUS financed facility will be in compliance with appropriate State or Federal agency regulations which have control of the appropriation, diversion, storage and use of water and disposal of excess water.

(j) Water and waste applicants must demonstrate that they possess the financial, technical, and managerial capability necessary to consistently comply with pertinent Federal and State laws and requirements. In developing water and waste systems, applicants must consider alternatives of ownership, system design, and the sharing of services.

(k) Applicants should be aware of and comply with other Federal statute requirements including but not limited to:

(1) *Section 504 of the Rehabilitation Act of 1973.* Under section 504 of the Rehabilitation Act of 1973, as amended (29 U.S.C. 794 *et seq.*), no handicapped individual in the United States shall, solely by reason of their handicap, be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving RUS financial assistance;

(2) *Civil Rights Act of 1964.* All borrowers are subject to, and facilities must be operated in accordance with, title VI of the Civil Rights Act of 1964 (42 U.S.C. 2000d *et seq.*) and subpart E of part 1901 of this title, particularly as it relates to conducting and reporting of compliance reviews. Instruments of conveyance for loans and/or grants subject to the Act must contain the covenant required by §1901.202(e) of this title;

(3) *The Americans with Disabilities Act (ADA) of 1990.* This Act (42 U.S.C. 12101 *et seq.*) prohibits discrimination on the basis of disability in employment, State and local government services, public transportation, public accommodations, facilities, and telecommunications. Title II of the Act applies to facilities operated by State and local public entities which provides services, programs and activities. Title III of the Act applies to facilities owned, leased, or operated by private

entities which accommodate the public; and

(4) *Age Discrimination Act of 1975*. This Act (42 U.S.C. 6101 *et seq.*) provides that no person in the United States shall on the basis of age, be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving Federal financial assistance.

(l) Applicants for grant assistance will be required to comply with the following requirements as applicable:

(1) 2 CFR part 200, as adopted by USDA through 2 CFR part 400, '' Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards''.

(2) 2 CFR part 415—General Program Administrative Regulations.

(3) 2 CFR part 416– General Program Administrative Regulations for Grants and Cooperative Agreements to State and Local Governments.

(4) 2 CFR part 417—Nonprocurement Debarment and Suspension.

(5) 2 CFR part 418—New Restrictions on Lobbying.

(m) Applicants for loan assistance will be required to comply with subpart F of 2 CFR part 200, ''Audit Requirements.''

[62 FR 33478, June 19, 1997, as amended at 79 FR 76006, Dec. 19, 2014]

§ 1780.2 Purpose.

Provide loan and grant funds for water and waste projects serving the most financially needy communities. Financial assistance should result in reasonable user costs for rural residents, rural businesses, and other rural users.

§ 1780.3 Definitions and grammatical rules of construction.

(a) *Definitions*. For the purposes of this part:

Agency means the Rural Utilities Service and any United States Department of Agriculture (USDA) employee acting on behalf of the Rural Utilities Service in accordance with appropriate delegations of authority.

Agency identified target areas means an identified area in the State strategic plan or other plans developed by the Rural Development State Director.

Approval official means the USDA official at the State level who has been delegated the authority to approve loans or grants.

Equivalent Dwelling Unit (EDU) means the level of service provided to a typical rural residential dwelling.

Parity bonds means bonds which have equal standing with other bonds of the same Issuer.

Poverty line means the level of income for a family of four, as defined in section 673(2) of the Community Services Block Grant Act (42 U.S.C. 9902(2)).

Processing office means the office designated by the State program official to accept and process applications for water and waste disposal assistance.

Project means all activity that an applicant is currently undertaking to be financed in whole or part with RUS assistance.

Protective advances are payments made by a lender for items such as insurance or taxes in order to preserve and protect the security or the lien or priority of the lien securing the loan.

Rural and rural areas means any area not in a city or town with a population in excess of 10,000 inhabitants, according to the latest decennial census of the United States.

Rural Development means the mission area of the Under Secretary for Rural Development. Rural Development State and local offices will administer this water and waste program on behalf of the Rural Utilities Service.

RUS means the Rural Utilities Service, an agency of the United States Department of Agriculture established pursuant to section 232 of the Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to the Farmer's Home Administration and the Rural Development Administration with respect to certain water and waste disposal loan and grant programs.

Service area means the area reasonably expected to be served by the project.

Servicing office means the office designated by the State program official to service water and waste disposal loans and grants.

Similar system cost means the average annual EDU user cost of a system within a community having similar economic conditions and being served by the same type of established system. Similar system cost shall include all charges, taxes, and assessments attributable to the system including debt service, reserves and operation and maintenance costs.

State program official means the USDA official at the State level who has been delegated the responsibility of administering the water and waste disposal programs under this regulation for a particular State or States.

Statewide nonmetropolitan median household income means the median household income of the State's nonmetropolitan counties and portions of metropolitan counties outside of cities, towns or places of 50,000 or more population.

(b) *Rules of grammatical construction.* Unless the context otherwise indicates, ''includes'' and ''including'' are not limiting, and ''or'' is not exclusive. The terms defined in paragraph (a) of this section include the plural as well as the singular, and the singular as well as the plural.

[62 FR 33478, June 19, 1997, as amended at 69 FR 65519, Nov. 15, 2004]

§ 1780.4 Availability of forms and regulations.

Information about the availability of forms, instructions, regulations, bulletins, OMB Circulars, Treasury Circulars, standards, documents and publications cited in this part is available from any USDA/Rural Development office or the Rural Utilities Service, United States Department of Agriculture, Washington, DC 20250–1500.

§ 1780.5 [Reserved]

§ 1780.6 Application information.

(a) The Rural Development State Director in each State will determine the office and staff that will be responsible for delivery of the program (processing office) and designate an approving office. Applications will be accepted by the processing office.

(b) The applicant's governing body should designate one person to act as contact person with the Agency during loan and grant processing. Agency personnel should make every effort to involve the applicant's contact person when meeting with the applicant's professional consultants or agents.

§ 1780.7 Eligibility.

Facilities financed by water and waste disposal loans or grants must serve rural areas.

(a) *Eligible applicant.* An applicant must be:

(1) A public body, such as a municipality, county, district, authority, or other political subdivision of a state, territory or commonwealth;

(2) An organization operated on a not-for-profit basis, such as an association, cooperative, or private corporation. The organization must be an association controlled by a local public body or bodies, or have a broadly based ownership by or membership of people of the local community; or

(3) Indian tribes on Federal and State reservations and other Federally recognized Indian tribes.

(b) *Eligible facilities.* Facilities financed by RUS may be located in nonrural areas. However, loan and grant funds may be used to finance only that portion of the facility serving rural areas, regardless of facility location.

(c) *Eligible projects.* (1) Projects must serve a rural area which, if such project is completed, is not likely to decline in population below that for which the project was designed.

(2) Projects must be designed and constructed so that adequate capacity will or can be made available to serve the present population of the area to the extent feasible and to serve the reasonably foreseeable growth needs of the area to the extent practicable.

(3) Projects must be necessary for orderly community development and consistent with a current comprehensive community water, waste disposal, or other current development plan for the rural area.

(d) *Credit elsewhere.* Applicants must certify in writing and the Agency shall determine and document that the applicant is unable to finance the proposed project from their own resources or through commercial credit at reasonable rates and terms.

(e) *Legal authority and responsibility*. Each applicant must have or will obtain the legal authority necessary for owning, constructing, operating, and maintaining the proposed facility or service and for obtaining, giving security for, and repaying the proposed loan. The applicant shall be responsible for operating, maintaining, and managing the facility, and providing for its continued availability and use at reasonable user rates and charges. This responsibility shall be exercised by the applicant even though the facility may be operated, maintained, or managed by a third party under contract or management agreement. Guidance for preparing a management agreement is available from the Agency. Such contracts, management agreements, or leases must not contain options or other provisions for transfer of ownership.

(f) *Economic feasibility*. All projects financed under the provisions of this section must be based on taxes, assessments, income, fees, or other satisfactory sources of revenues in an amount sufficient to provide for facility operation and maintenance, reasonable reserves, and debt payment. If the primary use of the facility is by business and the success or failure of the facility is dependent on the business, then the economic viability of that business must be assessed.

(g) *Federal Debt Collection Act of 1990 (28 U.S.C. 3001 et seq.)*. An outstanding judgment obtained by the United States in a Federal Court (other than in the United States Tax Court), which has been recorded, shall cause the applicant to be ineligible to receive a loan or grant until the judgment is paid in full or otherwise satisfied.

[62 FR 33478, June 19, 1997, as amended at 64 FR 29946, June 4, 1999]

§ 1780.8 [Reserved]

§ 1780.9 Eligible loan and grant purposes.

Loan and grant funds may be used only for the following purposes:

(a) To construct, enlarge, extend, or otherwise improve rural water, sanitary sewage, solid waste disposal, and storm wastewater disposal facilities.

(b) To construct or relocate public buildings, roads, bridges, fences, or utilities, and to make other public improvements necessary for the successful operation or protection of facilities authorized in paragraph (a) of this section.

(c) To relocate private buildings, roads, bridges, fences, or utilities, and other private improvements necessary for the successful operation or protection of facilities authorized in paragraph (a) of this section.

(d) For payment of other utility connection charges as provided in service contracts between utility systems.

(e) When a necessary part of the project relates to those facilities authorized in paragraphs (a), (b), (c) or (d) of this section the following may be considered:

(1) Loan or grant funds may be used for:

(i) Reasonable fees and costs such as: legal, engineering, administrative services, fiscal advisory, recording, environmental analyses and surveys, possible salvage or other mitigation measures, planning, establishing or acquiring rights;

(ii) Costs of acquiring interest in land; rights, such as water rights, leases, permits, rights-of-way; and other evidence of land or water control or protection necessary for development of the facility;

(iii) Purchasing or renting equipment necessary to install, operate, maintain, extend, or protect facilities;

(iv) Cost of additional applicant labor and other expenses necessary to install and extend service; and

(v) In unusual cases, the cost for connecting the user to the main service line.

(2) Only loan funds may be used for:

(i) Interest incurred during construction in conjunction with multiple advances or interest on interim financing;

(ii) Initial operating expenses, including interest, for a period ordinarily not exceeding one year when the applicant is unable to pay such expenses;

(iii) The purchase of existing facilities when it is necessary either to improve service or prevent the loss of service;

(iv) Refinancing debts incurred by, or on behalf of, an applicant when all of the following conditions exist:

(A) The debts being refinanced are a secondary part of the total loan;

(B) The debts were incurred for the facility or service being financed or any part thereof; and

(C) Arrangements cannot be made with the creditors to extend or modify the terms of the debts so that a sound basis will exist for making a loan; and

(v) Prepayment of costs for which RUS grant funds were obligated.

(3) Grant funds may be used to restore loan funds used to prepay grant obligated costs.

(f) Construction incurred before loan or grant approval.

(1) Funds may be used to pay obligations for eligible project costs incurred before loan or grant approval if such requests are made in writing by the applicant and the Agency determines that:

(i) Compelling reasons exist for incurring obligations before loan or grant approval;

(ii) The obligations will be incurred for authorized loan or grant purposes; and

(iii) The Agency's authorization to pay such obligations is on the condition that it is not committed to make the loan or grant; it assumes no responsibility for any obligations incurred by the applicant; and the applicant must subsequently meet all loan or grant approval requirements, including environmental and contracting requirements.

(2) If construction is started without Agency approval, post-approval in accordance with this section may be considered, provided the construction meets applicable requirements including those regarding approval and environmental matters.

(g) Water or sewer service may be provided through individual installations or small clusters of users within an applicant's service area. The approval official should consider items such as: quantity and quality of the individual installations that may be developed; cost effectiveness of the individual facility compared with the initial and long term user cost on a central system; health and pollution problems attributable to individual facilities; operational or management problems peculiar to individual installations; and permit and regulatory agency requirements.

(1) Applicants providing service through individual facilities must meet the eligibility requirements in § 1780.7.

(2) The Agency must approve the form of agreement between the applicant and individual users for the installation, operation, maintenance and payment for individual facilities.

(3) If taxes or assessments are not pledged as security, applicants providing service through individual facilities must obtain security necessary to assure collection of any sum the individual user is obligated to pay the applicant.

(4) Notes representing indebtedness owed the applicant by a user for an individual facility will be scheduled for payment over a period not to exceed the useful life of the individual facility or the RUS loan, whichever is shorter. The interest rate will not exceed the interest rate charged the applicant on the RUS indebtedness.

(5) Applicants providing service through individual or cluster facilities must obtain:

(i) Easements for the installation and ingress to and egress from the facility if determined necessary by RUS; and

(ii) An adequate method for denying service in the event of nonpayment of user fees.

§ 1780.10 Limitations.

(a) Loan and grant funds may not be used to finance:

(1) Facilities which are not modest in size, design, and cost;

(2) Loan or grant finder's fees;

(3) The construction of any new combined storm and sanitary sewer facilities;

(4) Any portion of the cost of a facility which does not serve a rural area;

(5) That portion of project costs normally provided by a business or industrial user, such as wastewater pretreatment, etc.;

(6) Rental for the use of equipment or machinery owned by the applicant;

(7) For other purposes not directly related to operating and maintenance

of the facility being installed or improved; and

(8) A judgment which would disqualify an applicant for a loan or grant as provided for in § 1780.7(g).

(b) Grant funds may not be used to:

(1) Reduce EDU costs to a level less than similar system cost;

(2) Pay any costs of a project when the median household income of the service area is more than 100 percent of the nonmetropolitan median household income of the State;

(3) Pay project costs when other loan funding for the project is not at reasonable rates and terms; and

(4) Pay project costs when other funding is a guaranteed loan obtained in accordance with 7 CFR part 1779 of this title.

(c) Grants may not be made in excess of the following percentages of the RUS eligible project development costs. Facilities previously installed will not be considered in determining the development costs.

(1) 75 percent when the median household income of the service area is below the higher of the poverty line or 80% of the state nonmetropolitan median income and the project is necessary to alleviate a health or sanitary problem.

(2) 45 percent when the median household income of the service area exceeds the 80 percent requirements described in paragraph (c)(1) of this section but is not more than 100 percent of the statewide nonmetropolitan median household income.

(3) Applicants are advised that the percentages contained in paragraphs (c)(1) and (c)(2) of this section are maximum amounts and may be further limited due to availability of funds or the grant determination procedures contained in § 1780.35 (b).

[62 FR 33478, June 19, 1997, as amended at 64 FR 29946, June 4, 1999; 66 FR 23151, May 8, 2001]

§ 1780.11 Service area requirements.

(a) All facilities financed under the provisions of this part shall be for public use. The facilities will be installed so as to serve any potential user within the service area who desires service and can be feasibly and legally served. This does not preclude:

(1) Financing or constructing projects in phases when it is not practical to finance or construct the entire project at one time; and

(2) Financing or constructing facilities where it is not economically feasible to serve the entire area, provided economic feasibility is determined on the basis of the entire system and not by considering the cost of separate extensions to or parts thereof; the applicant publicly announces a plan for extending service to areas not initially receiving service from the system; and potential users located in the areas not to be initially served receive written notice from the applicant that service will not be provided until such time as it is economically feasible to do so.

(b) Should the Agency determine that inequities exist within the applicants service area for the same type service proposed (i.e., water or waste disposal) such inequities will be remedied by the applicant prior to loan or grant approval or included as part of the project. Inequities are defined as unjustified variations in availability, adequacy or quality of service. User rate schedules for portions of existing systems that were developed under different financing, rates, terms or conditions do not necessarily constitute inequities.

(c) Developers are normally expected to provide utility-type facilities in new or developing areas in compliance with appropriate State statutes. RUS financing will be considered to an eligible applicant only in such cases when failure to complete development would result in an adverse economic condition for the rural area (not the community being developed); the proposal is necessary to the success of a current area development plan; and loan repayment can be assured by:

(1) The applicant already having sufficient assured revenues to repay the loan; or

(2) Developers providing a bond or escrowed security deposit as a guarantee sufficient to meet expenses attributable to the area in question until a sufficient number of the building sites are occupied and connected to the facility to provide enough revenues to meet operating, maintenance, debt service, and reserve requirements.

Such guarantees from developers will meet the requirements in § 1780.39(c)(4)(ii); or

(3) Developers paying cash for the increased capital cost and any increased operating expenses until the developing area will support the increased costs; or

(4) The full faith and credit of a public body where the debt is evidenced by general obligation bonds; or

(5) The loan is to a public body evidenced by a pledge of tax revenue or assessments; or

(6) The user charges can become a lien upon the property being served and income from such lien can be collected in sufficient time to be used for its intended purposes.

§ 1780.12 [Reserved]

§ 1780.13 Rates and terms.

(a) *General.* (1) Each loan will bear interest at the rate prescribed in RD Instruction 440.1, exhibit B. The interest rates will be set by the Agency for each quarter of the fiscal year. All rates will be adjusted to the nearest one-eighth of one per centum. The rate will be the lower of the rate in effect at the time of loan approval or the rate in effect at the time of loan closing unless the applicant otherwise chooses.

(2) If the interest rate is to be that in effect at loan closing on a loan involving multiple advances of RUS funds using temporary debt instruments, the interest rate charged shall be that in effect on the date when the first temporary debt instrument is issued.

(3) For a loan for a specific project that has been approved, but not closed on or before May 22, 2008, the rate structure in effect at that time will determine the interest rates. For loans approved on or after May 23, 2008, a percentage of the market rate will be used to determine the poverty and intermediate interest rates.

(b) *Poverty rate.* The poverty interest rate will not exceed 5 per centum per annum. Loans approved on or after May 23, 2008, will have the poverty interest rate set at 60 percent of the market rate. All poverty rate loans must comply with the following conditions:

(1) The primary purpose of the loan is to upgrade existing facilities or construct new facilities required to meet applicable health or sanitary standards; and

(2) The median household income of the service area is below the higher of the poverty line, or 80 percent of the Statewide nonmetropolitan median household income.

(c) *Intermediate rate.* The intermediate interest rate will not exceed 7 percent per annum. For a loan for a specific project that has been approved, but not closed on or before May 22, 2008, the intermediate rate is the poverty rate plus one-half of the difference between the poverty rate and the market rate, not to exceed 7 percent per annum. Loans approved on or after May 23, 2008, will have the intermediate interest rate set at 80 percent of the market rate. The intermediate interest rate will apply to loans that do not meet the requirements for the poverty rate and for which the median household income of the service area is not more than 100 percent of the nonmetropolitan median household income of the State.

(d) *Market rate.* The market interest rate will be set using as guidance the average of the Bond Buyer (11–GO Bond) Index for the four weeks prior to the first Friday of the last month before the beginning of the quarter. The market rate will apply to all loans that do not qualify for a different rate under paragraph (b) or (c) of this section.

(e) *Repayment terms.* The loan repayment period shall not exceed the useful life of the facility, State statute or 40 years from the date of the note or bond, whichever is less. Where RUS grant funds are used in connection with an RUS loan, the loan will be for the maximum term permitted by this part, State statute, or the useful life of the facility, whichever is less, unless there is an exceptional case where circumstances justify making an RUS loan for less than the maximum term permitted. In such cases, the reasons must be fully documented.

(1) Principal payments may be deferred in whole or in part for a period not to exceed 36 months following the date the first interest installment is due. If for any reason it appears necessary to permit a longer period of deferment, the Agency may authorize

such deferment. Deferments of principal will not be used to:

(i) Postpone the levying of taxes or assessments;

(ii) Delay collection of the full rates which the borrower has agreed to charge users for its services as soon as those services become available;

(iii) Create reserves for normal operation and maintenance;

(iv) Make any capital improvements except those approved by the Agency which are determined to be essential to the repayment of the loan or to maintain adequate security; and

(v) Make payment on other debt.

(2) *Payment date.* Loan payments will be scheduled to coincide with income availability and be in accordance with State law. If State law only permits principal plus interest (P&I) type bonds, annual or semiannual payments will be used. Insofar as practical monthly payments will be scheduled one full month following the date of loan closing; or semiannual or annual payments will be scheduled six or twelve full months, respectively, following the date of loan closing or any deferment period. Due dates falling on the 29th, 30th or 31st day of the month will be avoided.

(3) In all cases, including those in which RUS is jointly financing with another lender, the RUS payments of principal and interest should approximate amortized installments.

[62 FR 33478, June 19, 1997, as amended at 74 FR 395, Jan. 6, 2009]

§ 1780.14 Security.

Loans will be secured by the best security position practicable in a manner which will adequately protect the interest of RUS during the repayment period of the loan. Specific security requirements for each loan will be included in a letter of conditions.

(a) *Public bodies.* Loans to such borrowers, including Federally recognized Indian tribes as appropriate, will be evidenced by notes, bonds, warrants, or other contractual obligations as may be authorized by relevant laws and by borrower's documents, resolutions, and ordinances. Security, in the following order of preference, will consist of:

(1) The full faith and credit of the borrower when the debt is evidenced by general obligation bonds; and/or

(2) Pledges of taxes or assessments; and/or

(3) Pledges of facility revenue and, when it is the customary financial practice in the State, liens will be taken on the interest of the applicant in all land, easements, rights-of-way, water rights, water purchase contracts, water sales contracts, sewage treatment contracts, and similar property rights, including leasehold interests, used or to be used in connection with the facility whether owned at the time the loan is approved or acquired with loan funds.

(b) *Other-than-public bodies.* Loans to other-than-public body applicants and Federally recognized Indian tribes, as appropriate, will be secured in the following order of preference:

(1) Assignments of borrower income will be taken and perfected by filing, if legally permissible; and

(2) A lien will be taken on the interest of the applicant in all land, easements, rights-of-way, water rights, water purchase contracts, water sales contracts, sewage treatment contracts and similar property rights, including leasehold interest, used, or to be used in connection with the facility whether owned at the time the loan is approved or acquired with loan funds. In unusual circumstances where it is not legally permissible or feasible to obtain a lien on such land (such as land rights obtained from Federal or local government agencies, and from railroads) and the approval official determines that the interest of RUS is otherwise adequately secured, the lien requirement may be omitted as to such land rights. For existing borrowers where the Agency already has a security position on real property, the approval official may determine that the interest of the Government is adequately secured and not require additional liens on such land rights. When the subsequent loan is approved or the acquisition of real property is subject to an outstanding lien indebtedness, the next highest priority lien obtainable will be taken if the approval official determines that the loan is adequately secured.

(c) *Joint financing security.* For projects utilizing joint financing, when adequate security of more than one type is available, the other lender may take one type of security with RUS taking another type. For projects utilizing joint financing with the same security to be shared by RUS and another lender, RUS will obtain at least a parity position with the other lender. A parity position is to ensure that with joint security, in the event of default, each lender will be affected on a proportionate basis. A parity position will conform with the following unless an exception is granted by the approval official:

(1) It is not necessary for loans to have the same repayment terms. Loans made by other lenders involved in joint financing with RUS should be scheduled for repayment on terms similar to those customarily used in the State for financing such facilities.

(2) The use of a trustee or other similar paying agent by the other lender in a joint financing arrangement is acceptable to RUS. A trustee or other similar paying agent will not normally be used for the RUS portion of the funding unless required to comply with State law. The responsibilities and authorities of any trustee or other similar paying agent on projects that include RUS funds must be clearly specified by written agreement and approved by the State program official and the Office of the General Counsel (OGC). RUS must be able to deal directly with the borrower to enforce the provisions of loan and grant agreements and perform necessary servicing actions.

(3) In the event adequate funds are not available to meet regular installments on parity loans, the funds available will be apportioned to the lenders based on the respective current installments of principal and interest due.

(4) Funds obtained from the sale or liquidation of secured property or fixed assets will be apportioned to the lenders on the basis of the pro rata amount outstanding; provided, however, funds obtained from such sale or liquidation for a project that included RUS grant funds will be apportioned as required by the grant agreement.

(5) Protective advances must be charged to the borrower's account and be secured by a lien on the security property. To the extent consistent with State law and customary lending practices in the area, repayment of protective advances made by either lender, for the mutual protection of both lenders, should receive first priority in apportionment of funds between the lenders. To ensure agreement between lenders, efforts should be made to obtain the concurrence of both lenders before one lender makes a protective advance.

§ 1780.15 Other Federal, State, and local requirements.

Proposals for facilities financed in whole or in part with RUS funds will be coordinated with appropriate Federal, State and local agencies. If there are conflicts between this part and State or local laws or regulatory commission regulations, the provisions of this part will control. Applicants will be required to comply with Federal, State, and local laws and any regulatory commission rules and regulations pertaining to:

(a) Organization of the applicant and its authority to own, construct, operate, and maintain the proposed facilities;

(b) Borrowing money, giving security therefore, and raising revenues for the repayment thereof;

(c) Land use zoning; and

(d) Health and sanitation standards and design and installation standards unless an exception is granted by RUS.

§ 1780.16 [Reserved]

§ 1780.17 Selection priorities and process.

When ranking eligible applications for consideration for limited funds, Agency officials must consider the priority items met by each application and the degree to which those priorities are met. Points will be awarded as follows:

(a) *Population priorities.* (1) The proposed project will primarily serve a rural area having a population not in excess of 1,000—25 points;

(2) The proposed project primarily serves a rural area having a population between 1,001 and 2,500—15 points;

(3) The proposed project primarily serves a rural area having a population between 2,501 and 5,500—5 points.

(b) *Health priorities.* The proposed project is:

(1) Needed to alleviate an emergency situation, correct unanticipated diminution or deterioration of a water supply, or to meet Safe Drinking Water Act requirements which pertain to a water system—25 points;

(2) Required to correct inadequacies of a wastewater disposal system, or to meet health standards which pertain to a wastewater disposal system—25 points;

(3) Required to meet administrative orders issued to correct local, State, or Federal solid waste violations—15 points.

(c) *Median household income priorities.* The median household income of the population to be served by the proposed project is:

(1) Less than the poverty line if the poverty line is less than 80% of the statewide nonmetropolitan median household income—30 points;

(2) Less than 80 percent of the statewide nonmetropolitan median household income—20 points;

(3) Equal to or more than the poverty line and between 80% and 100%, inclusive, of the State's nonmetropolitan median household income—15 points.

(d) *Other priorities.* (1) The proposed project will: merge ownership, management, and operation of smaller facilities providing for more efficient management and economical service—15 points;

(2) The proposed project will enlarge, extend, or otherwise modify existing facilities to provide service to additional rural areas—10 points;

(3) Applicant is a public body or Indian tribe—5 points;

(4) Amount of other than RUS funds committed to the project is:

(i) 50% or more—15 points;

(ii) 20% to 49%—10 points;

(iii) 5%—19%—5 points;

(5) Projects that will serve Agency identified target areas—10 points;

(6) Projects that primarily recycle solid waste products thereby limiting the need for solid waste disposal—5 points;

(7) The proposed project will serve an area that has an unreliable quality or supply of drinking water—10 points.

(e) In certain cases the State program official may assign up to 15 points to a project. The points may be awarded to projects in order to improve compatibility and coordination between RUS's and other agencies' selection systems, to ensure effective RUS fund utilization, and to assist those projects that are the most cost effective. A written justification must be prepared and placed in the project file each time these points are assigned.

(f) *Cost overruns.* An application may receive consideration for funding before others at the State or National Office level when it is a subsequent request for a previously approved project which has encountered construction cost overruns. The cost overruns must be due to high bids or unexpected construction problems that cannot be reduced by negotiations, redesign, use of bid alternatives, rebidding or other means. Cost overruns exceeding 20% of the development cost at time of loan or grant approval or where the scope of the original purpose has changed will not be considered under this paragraph.

(g) *National office priorities.* In selecting projects for funding at the National Office level State program official points may or may not be considered. The Administrator may assign up to 15 additional points to account for items such as geographic distribution of funds, the highest priority projects within a state, and emergency conditions caused by economic problems or natural disasters. The Administrator may delegate the authority to assign the 15 points to appropriate National Office staff.

§ 1780.18 Allocation of program funds.

(a) *General.* (1) The purpose of this part is to set forth the methodology and formulas by which the Administrator of the RUS allocates program funds to the States. (The term ''State'' means any of the States of the United States, the Commonwealth of Puerto Rico, any territory or possession of the United States, or the Western Pacific Areas.)

(2) The formulas in this part are used to allocate program loan and grant

funds to Rural Development State offices so that the overall mission of the Agency can be carried out. Considerations used when developing the formulas include enabling legislation, congressional direction, and administration policies. Allocation formulas ensure that program resources are available on an equal basis to all eligible individuals and organizations.

(3) The actual amounts of funds, as computed by the methodology and formulas contained herein, allocated to a State for a funding period, are distributed to each State office. The allocated amounts are available for review in any Rural Development State office.

(b) *Definitions*—(1) *Amount available for allocations*. Funds appropriated or otherwise made available to the Agency for use in authorized programs. On occasion, the allocation of funds to States may not be practical for a particular program due to funding or administrative constraints. In these cases, funds will be controlled by the National Office.

(2) *Basic formula criteria, data source and weight*. Basic formulas are used to calculate a basic State factor as a part of the methodology for allocating funds to the States. The formulas take a number of criteria that reflect the funding needs for a particular program and through a normalization and weighting process for each of the criteria calculate the basic State factor (SF). The data sources used for each criteria are believed to be the most current and reliable information that adequately quantifies the criterion. The weight, expressed as a percentage, gives a relative value to the importance of each of the criteria.

(3) *Basic formula allocation*. The result of multiplying the amount available for allocation less the total of any amounts held in reserve or distributed by base or administrative allocation times the basic State factor for each State. The basic formula allocation (BFA) for an individual State is equal to:

BFA=(Amount available for allocation − NO reserve − total base and administrative allocations)×SF.

(4) *Transition formula*. (i) A formula based on a proportional amount of previous year allocation used to maintain program continuity by preventing large fluctuations in individual State allocations. The transition formula limits allocation shifts to any particular State in the event of changes from year to year of the basic formula, the basic criteria, or the weights given the criteria. The transition formula first checks whether the current year's basic formula allocation is within the transition range (plus or minus 20 percentage points of the proportional amount of the previous year's BFA). The formula follows:

$$\text{Transition Range} = 1.0 + \frac{\text{maximum } 20\%}{100} \times \frac{(\text{Amount available for allocation this year} \times \text{State previous year BFA})}{(\text{Amount available for allocation previous year})}$$

(ii) If the current year's State BFA is not within the transition range in paragraph (b)(4)(i) of this section, the State formula allocation is changed to the amount of the transition range limit closest to the BFA amount. After having performed this transition adjustment for each State, the sum of the funds allocated to all States will differ from the amount of funds available for BFA. This difference, whether a positive or negative amount, is distributed to all States receiving a formula allocation by multiplying the difference by the SF. The end result is the transition formula allocation. The transition range will not exceed 40% (plus or minus 20%), but when a smaller range is used it will be stated in the individual program section.

(5) *Base allocation*. An amount that may be allocated to each State dependent upon the particular program to provide the opportunity for funding at least one typical loan or grant in each Rural Development State office. The amount of the base allocation may be determined by criteria other than that used in the basic formula allocation such as Agency historic data.

(6) *Administrative allocations.*Allocations made by the Administrator in cases where basic formula criteria information is not available. This form of allocation may be used when the Administrator determines the program objectives cannot be adequately met with a formula allocation.

(7) *Reserve.*An amount retained under the National Office control for each loan and grant program to provide flexibility in meeting situations of unexpected or justifiable need occurring during the fiscal year. The Administrator may make distributions from this reserve to any State when it is determined necessary to meet a program need or Agency objective. The Administrator may retain additional amounts to fund authorized demonstration programs.

(8) *Pooling of funds.* A technique used to ensure that available funds are used in an effective, timely and efficient manner. At the time of pooling those funds within a State's allocation for the fiscal year or portion of the fiscal year, depending on the type of pooling, that have not been obligated by the State are placed in the National Office reserve. The Administrator will establish the pooling dates for each affected program.

(i) Mid-year: Mid-year pooling occurs near the midpoint of the fiscal year.

(ii) Year-end: Year-end pooling usually occurs near the first of August.

(iii) Emergency: The Administrator may pool funds at any time that it is determined the conditions upon the initial allocation was based have changed to such a degree that it is necessary to pool funds in order to efficiently carry out the Agency mission.

(9) *Availability of the allocation.* Program funds are made available to the Agency on a quarterly basis.

(10) *Suballocation by the Rural Development State Director.* The State Director may be directed or given the option of suballocating the State allocation to processing offices. When suballocating the State Director may retain a portion of the funds in a State office reserve to provide flexibility in situations of unexpected or justified need. When performing a suballocation the State Director will use the same formula, criteria and weights as used by the National Office.

(c) *Water and waste disposal loans and grants*—(1) *Amount available for allocations.* See paragraph (b)(1) of this section.

(2) *Basic formula criteria, data source and weight.* See paragraph (b)(2) of this section.

(i) The criteria used in the basic formula are:

(A) State's percentage of national rural population will be 50 percent.

(B) State's percentage of national rural population with incomes below the poverty level will be 25 percent.

(C) State's percentage of national nonmetropolitan unemployment will be 25 percent.

(ii) Data source for each of these criterion is based on the latest census data available. Each criterion is assigned a specific weight according to its relevance in determining need. The percentage representing each criterion is multiplied by the weight factor and summed to arrive at a State factor (SF). The SF cannot exceed .05, as follows:

SF = (criterion in paragraph (b)(1)(i) of this section × 50 percent) + (criterion in paragraph (b)(1)(ii) of this section × 25 percent) + (criterion in paragraph (b)(1)(iii) of this section × 25 percent)

(3) *Basic formula allocation.* See paragraph (b)(3) of this section. States receiving administrative allocations do not receive formula allocations.

(4) *Transition formula.* See paragraph (b)(4) of this section. The percentage range for the transition formula equals 30 percent (plus or minus 15%).

(5) *Base allocation.* See paragraph (b)(5) of this section. States receiving administrative allocations do not receive base allocations.

(6) *Administrative allocation.*See paragraph (b)(6) of this section. States participating in the formula and base allocation procedures do not receive administrative allocations.

(7) *Reserve.* See paragraph (b)(7) of this section. Any State may request reserve funds by forwarding a request to the National Office. Generally, a request for additional funds will not be

honored unless the State has insufficient funds to obligate the loan requested.

(8) *Pooling of funds.* See paragraph (b)(8) of this section. Funds are generally pooled at mid-year and year-end. Pooled funds will be placed in the National Office reserve and will be made available administratively.

(9) *Availability of the allocation.* See paragraph (b)(9) of this section. The allocation of funds is made available for States to obligate on an annual basis although the Office of Management and Budget apportions it to the Agency on a quarterly basis.

(10) *Suballocation by the State Director.* See paragraph (b)(10) of this section. The State Director has the option to suballocate funds to processing offices.

§ 1780.19 Public information.

(a) *Public notice of intent to file an application with the Agency.* Within 60 days of filing an application with the Agency the applicant must publish a notice of intent to apply for a RUS loan or grant. The notice of intent must be published in a newspaper of general circulation in the proposed area to be served.

(b) *General public meeting.* Applicants should inform the general public regarding the development of any proposed project. Any applicant not required to obtain authorization by vote of its membership or by public referendum, to incur the obligations of the proposed loan or grant, must hold at least one public information meeting. The public meeting must be held not later than loan or grant approval. The meeting must give the citizenry an opportunity to become acquainted with the proposed project and to comment on such items as economic and environmental impacts, service area, alternatives to the project, or any other issue identified by Agency. To the extent possible, this meeting should cover items necessary to satisfy all public information meeting requirements for the proposed project. To minimize duplication of public notices and public involvement, the applicant shall, where possible, coordinate and integrate the public involvement activities of the environmental review process into this requirement. The applicant will be required, at least 10 days prior to the meeting, to publish a notice of the meeting in a newspaper of general circulation in the service area, to post a public notice at the applicant's principal office, and to notify the Agency. The applicant will provide the Agency a copy of the published notice and minutes of the public meeting. A public meeting is not normally required for subsequent loans or grants which are needed to complete the financing of a project.

§§ 1780.20–1780.23 [Reserved]

§ 1780.24 Approval authorities.

Appropriate reviews, concurrence, and authorization must be obtained for all loans or grants in excess of the amounts indicated in RUS Staff Instruction 1780–1.

(a) *Redelegation of authority by State Directors.* Unless restricted by memorandum from the RUS Administrator, State Directors can redelegate their approval authorities to State employees by memorandum.

(b) *Restriction of approval authority by the RUS Administrator.* The RUS Administrator can make written restrictions or revocations of the authority given to any approval official.

§ 1780.25 Exception authority.

The Administrator may, in individual cases, make an exception to any requirement or provision of this part which is not inconsistent with the authorizing statute or other applicable law and is determined to be in the Government's interest.

§§ 1780.26–1780.30 [Reserved]

Subpart B—Loan and Grant Application Processing

§ 1780.31 General.

(a) Applicants are encouraged to contact the Agency processing office early in the planning stages of their project. Agency personnel are available to provide general advice and assistance regarding RUS programs, other funding sources, and types of systems or improvements appropriate for the applicants needs. The Agency can also provide access to technical assistance and

other information resources for other project development issues such as public information, income surveys, developing rate schedules, system operation and maintenance, and environmental compliance requirements. Throughout the planning, application processing and construction of the project, Agency personnel will work closely and cooperatively with the applicant and their representatives, other State and Federal agencies and technical assistance providers.

(b) The processing office will handle initial inquiries and provide basic information about the program. They are to provide the application, SF 424.2, ''Application for Federal Assistance (For Construction),'' assist applicants as needed in completing SF 424.2, and in filing a request for intergovernmental review. Federally recognized Indian tribes are exempt from intergovernmental review. The processing office will explain eligibility requirements and meet with the applicant whenever necessary to discuss application processing.

(c) Applicants can make a written request for an eligibility determination in lieu of filing an SF 424.2 along with the information required by §1780.33. Applicants seeking only an eligibility determination, should contact the processing office to obtain a list of the items needed to make this determination. An eligibility determination for loan or grant assistance will not give an applicant priority for funding as set forth in §1780.17.

(d) Applications that are not developed in a reasonable period of time taking into account the size and complexity of the proposed project may be removed from the State's active file. Applicants will be consulted prior to taking such action.

(e) Starting with the earliest discussion with prospective applicants, the State Environmental Coordinator shall discuss with prospective applicants and be available for consultation during the application process the environmental review requirements for evaluating the potential environmental consequences of the project. Pursuant to 7 CFR part 1794 and guidance in RUS Bulletin 1794A–602, the environmental review requirements shall be performed by the applicant simultaneously and concurrently with the project's engineering planning and design. This should provide flexibility to consider reasonable alternatives to the project and development methods to mitigate identified adverse environmental effects. Mitigation measures necessary to avoid or minimize any adverse environmental effects must be integrated into project design.

[62 FR 33478, June 19, 1997, as amended at 63 FR 68655, Dec. 11, 1998]

§1780.32 Timeframes for application processing.

(a) The processing office will determine if the application is properly assembled. If not, the applicant will be notified within fifteen federal working days as to what additional submittal items are needed.

(b) The processing and approval offices will coordinate their reviews to ensure that the applicant is advised about eligibility and anticipated fund availability within 45 days of the receipt of a completed application.

§1780.33 Application requirements.

An initial application consists of the following:

(a) One copy of a completed SF 424.2;

(b) A copy of the State intergovernmental comments or one copy of the filed application for State intergovernmental review; and

(c) Two copies of the preliminary engineering report (PER) for the project.

(1) The PER may be submitted to the processing office prior to the rest of the application material if the applicant desires a preliminary review.

(2) The processing office will forward one copy of the PER with comments and recommendations to the State staff engineer for review upon receipt from the applicant.

(3) The State staff engineer will consult with the applicant's engineer as appropriate to resolve any questions concerning the PER. Written comments will be provided by the State staff engineer to the processing office to meet eligibility determination time lines.

(d) Written certification that other credit is not available.

(e) Supporting documentation necessary to make an eligibility determination such as financial statements, audits, organizational documents, or existing debt instruments. The processing office will advise applicants regarding the required documents. Applicants that are indebted to RUS will not need to submit documents already on file with the processing office.

(f) *Environmental Report*. For those actions listed in §§ 1794.22(b) and 1794.23(b), the applicant shall submit, in accordance with RUS Bulletin 1794A–602, two copies of the completed Environmental Report.

(1) Upon receipt of the Environmental Report, the processing office shall forward one copy of the report with comments and recommendation to the State Environmental Coordinator for review.

(2) The State Environmental Coordinator will consult with the applicant as appropriate to resolve any environmental concerns. Written comments will be provided by the State Environmental Coordinator to the processing office to meet eligibility determination time lines.

(g) The applicant's Internal Revenue Service Taxpayer Identification Number (TIN). The TIN will be used by the Agency to assign a case number which will be the applicant's or transferee's TIN preceded by State and County Code numbers. Only one case number will be assigned to each applicant regardless of the number of loans or grants or number of separate facilities, unless an exception is authorized by the National Office.

(h) Other Forms and certifications. Applicants will be required to submit the following items to the processing office, upon notification from the processing office to proceed with further development of the full application:

(1) Form RD 442–7, ''Operating Budget'';

(2) Form RD 1910–11, ''Application Certification, Federal Collection Policies for Consumer or Commercial Debts'';

(3) Form RD 400–1, ''Equal Opportunity Agreement'';

(4) Form RD 400–4, ''Assurance Agreement'';

(5) Form AD–1047, ''Certification Regarding Debarment, Suspension and other Responsibility Matters'';

(6) Form AD–1049, Certification regarding Drug-Free Workplace Requirements (Grants) Alternative I For Grantees Other Than Individuals;

(7) Certifications for Contracts, Grants, and Loans (Regarding Lobbying); and

(8) Certification regarding prohibited tying arrangements. Applicants that provide electric service must provide the Agency a certification that they will not require users of a water or waste facility financed under this part to accept electric service as a condition of receiving assistance.

[62 FR 33478, June 19, 1997, as amended at 63 FR 68655, Dec. 11, 1998]

§ 1780.34 [Reserved]

§ 1780.35 Processing office review.

Review of the application will usually include the following:

(a) *Nondiscrimination*. Boundaries for the proposed service area must not be chosen in such a way that any user or area will be excluded because of race, color, religion, sex, marital status, age, handicap, or national origin. This does not preclude construction of the project in phases as noted in § 1780.11 as long as it is not done in a discriminatory manner.

(b) *Grant determination*. Grants will be determined by the processing office in accordance with the following provisions and will not result in EDU costs below similar system user cost.

(1) *Maximum grant*. Grants may not exceed the percentages in § 1780.10(c) of the eligible RUS project development costs listed in § 1780.9.

(2) *Debt service*. Applicants will be considered for grant assistance when the debt service portion of the average annual EDU cost, for users in the applicant's service area, exceeds the following percentages of median household income:

(i) 0.5 percent when the median household income of the service area is equal to or below 80% of the statewide nonmetropolitan median income.

(ii) 1.0 percent when the median household income of the service area exceeds the 0.5 percent requirement but

is not more than 100 percent the statewide nonmetropolitan household income.

(3) *Similar system cost*. If the grant determined in paragraph (b)(2) of this section results in an annual EDU cost that is not comparable with similar systems, the Agency will determine a grant amount based on achieving EDU costs that are not below similar system user costs.

(4) *Wholesale service*. When an applicant provides wholesale sales or services on a contract basis to another system or entity, similar wholesale system cost will be used in determining the amount of grant needed to achieve a reasonable wholesale user cost.

(5) *Subsidized cost*. When annual cost to the applicant for delivery of service is subsidized by either the state, commonwealth, or territory, and uniform flat user charges regardless of usage are imposed for similar classes of service throughout the service area, the Agency may proceed with a grant in an amount necessary to reduce such delivery cost to a reasonable level.

(c) *User charges*. The user charges should be reasonable and produce enough revenue to provide for all costs of the facility after the project is complete. The planned revenue should be sufficient to provide for all debt service, debt reserve, operation and maintenance, and, if appropriate, additional revenue for facility replacement of short-lived assets without building a substantial surplus. Ordinarily, the total debt service reserve will be equal to one average annual loan installment which will accumulate at the rate of one-tenth of the total each year.

[62 FR 33478, June 19, 1997, as amended at 64 FR 29946, June 4, 1999]

§ 1780.36 Approving official review.

Projects may be obligated as their applications are completed and approved.

(a) *Selection of applications for further processing*. The application and supporting information submitted will be used to determine the applications selected for further development and funding. After completing the review, the approval official will normally select those eligible applications with the highest priority scores for further processing. When authorizing the development of an application for funding, the following will be considered:

(1) Funds available in State allocation;

(2) Anticipated allocation of funds for the next fiscal year; and

(3) Time necessary for applicant to complete the application.

(b) *Lower scoring projects*. (1) In cases where preliminary cost estimates indicate that an eligible, high scoring application is unfeasible or would require an amount of funding from RUS that exceeds either 25 percent of a State's current annual allocation or an amount greater than that remaining in the State's allocation, the approval official may instead select the next lower scoring application for further processing provided the high scoring applicant is notified of this action and given an opportunity to revise the proposal and resubmit it.

(2) If it is found that there is no effective way to reduce costs or no other funding sources, the approval official, after consultation with applicant, may submit a request for an additional allocation of funds for the proposed project to the National Office. The request should be submitted during the fiscal year in which obligation is anticipated. Such request will be considered along with all others on hand. A written justification must be prepared and placed in the project file.

§ 1780.37 Applications determined ineligible.

If at any time an application is determined ineligible, the processing office will notify the applicant in writing of the reasons. The notification to the applicant will state that an appeal of this decision may be made by the applicant under 7 CFR part 11.

§ 1780.38 [Reserved]

§ 1780.39 Application processing.

(a) *Processing conference*. Before starting to assemble the full application, the applicant should arrange through the processing office an application

conference to provide a basis for orderly application assembly. The processing office will explain program requirements, public information requirements and provide guidance on preparation of items necessary for approval.

(b) *Professional services and contracts related to the facility.* Fees provided for in contracts or agreements shall be reasonable. The Agency shall consider fees to be reasonable if they are not in excess of those ordinarily charged by the profession as a whole for similar work when RUS financing is not involved. Applicants will be responsible for providing the services necessary to plan projects including design of facilities, environmental review and documentation requirements, preparation of cost and income estimates, development of proposals for organization and financing, and overall operation and maintenance of the facility. Applicants should negotiate for procurement of professional services, whereby competitors' qualifications are evaluated and the most qualified competitor is selected, subject to negotiations of fair and reasonable compensation. Contracts or other forms of agreement between the applicant and its professional and technical representatives are required and are subject to RUS concurrence.

(1) *Engineering and architectural services.* (i) Applicants shall publicly announce all requirements for engineering and architectural services, and negotiate contracts for engineering and architectural services on the basis of demonstrated competence and qualifications for the type of professional services required and at a fair and reasonable price.

(ii) When project design services are procured separately, the selection of the engineer or architect shall be done by requesting qualification-based proposals and in accordance with this section.

(iii) Applicants may procure engineering and architectural services in accordance with applicable State statutes or local requirements provided the State Director determines that such procurement meets the intent of this section.

(2) *Other professional services.* Professional services of the following may be necessary: Attorney, bond counsel, accountant, auditor, appraiser, environmental professionals, and financial advisory or fiscal agent (if desired by applicant). Guidance on entering into an agreement for legal services is available from the Agency.

(3) *Bond counsel.* Unless otherwise provided by subpart D of this part, public bodies are required to obtain the service of recognized bond counsel in the preparation of evidence of indebtedness.

(4) *Contracts for other services.* Contracts or other forms of agreements for other services including management, operation, and maintenance will be developed by the applicant and presented to the Agency for review and concurrence. Guidance on entering into a management agreement is available from the Agency.

(c) *User estimates.* Applicants dependent on users fees for debt payment or operation and maintenance expenses shall base their income and expense forecast on realistic user estimates. For users presently not receiving service, consideration must be given to the following:

(1) An estimated number of maximum users should not be used when setting user fees and rates since it may be several years before all residents will need service by the system. In establishing rates a realistic number of users should be employed.

(2) *New user cash contributions.* The amount of cash contributions required will be set by the applicant and concurred in by the approval official. Contributions should be an amount high enough to indicate sincere interest on the part of the potential user, but not so high as to preclude service to low income families. Contributions ordinarily should be an amount approximating one year's minimum user fee, and shall be paid in full before loan closing or commencement of construction, whichever occurs first. Once economic feasibility is ascertained based on a demonstration of potential user cash contributions, the contribution, membership fee or other fees that may be imposed are not a loan requirement

under this section. A new user cash contribution is not required when:

(i) The Agency determines that the potential users as a whole in the applicant's service area cannot make cash contributions; or

(ii) State statutes or local ordinances require mandatory use of the system and the applicant or legal entity having such authority agrees in writing to enforce such statutes, or ordinances.

(3) An enforceable user agreement with a penalty clause is required (RUS Bulletin 1780–9 can be used) except:

(i) For users presently receiving service; or

(ii) Where mandatory use of the system is required.

(4) Individual vacant property owners will not be considered when determining project feasibility unless:

(i) The owner has plans to develop the property in a reasonable period of time and become a user of the facility; and

(ii) The owner agrees in writing to make a monthly payment at least equal to the proportionate share of debt service attributable to the vacant property until the property is developed and the facility is utilized on a regular basis. A bond or escrowed security deposit must be provided to guarantee this monthly payment and to guarantee an amount at least equal to the owner's proportionate share of construction costs. If a bond is provided, it must be executed by a surety company that appears on the Treasury Department's most current list (Circular 570, as amended) and be authorized to transact business in the State where the project is located. The guarantee shall be payable jointly to the borrower and the United States of America.

(5) Applicants must provide a positive program to encourage connection by all users as soon as service is available. The program will be available for review and concurrence by the processing office before loan closing or commencement of construction, whichever occurs first. Such a program shall include:

(i) An aggressive information program to be carried out during the construction period. The applicant should send written notification to all signed users in advance of the date service will be available, stating the date users will be expected to have their connections completed, and the date user charges will begin;

(ii) Positive steps to assure that installation services will be available. These may be provided by the contractor installing the system, local plumbing companies, or local contractors;

(iii) Aggressive action to see that all signed users can finance their connections.

(d) *Interim financing*. For all loans exceeding $500,000, where funds can be borrowed at reasonable interest rates on an interim basis from commercial sources for the construction period, such interim financing may be obtained so as to preclude the necessity for multiple advances of RUS loan funds. However, the approval official may make an exception when interim financing is cost prohibitive or unavailable. Guidance on informing the private lender of RUS's commitment is available from the Agency. When interim commercial financing is used, the application will be processed, including obtaining construction bids, to the stage where the RUS loan would normally be closed, that is immediately prior to the start of construction. The RUS loan should be closed as soon as possible after the disbursal of all interim funds.

(e) *Reserve requirements*. Provision for the accumulation of necessary reserves over a reasonable period of time will be included in the loan documents.

(1) *General obligation or special assessment bonds*. Ordinarily, the requirements for reserves will be considered to have been met if general obligation or other bonds which pledge the full faith and credit of the political subdivision are used, or special assessment bonds are used, and if such bonds provide for the annual collection of sufficient taxes or assessments to cover debt service.

(2) *Other than general obligation or special assessment bonds*. Each borrower will be required to establish and maintain reserves sufficient to assure that loan installments will be paid on time, for emergency maintenance, for extensions to facilities, and for replacement

of short-lived assets which have a useful life significantly less than the repayment period of the loan. Borrowers issuing bonds or other evidences of debt pledging facility revenues as security will plan their debt reserve to provide for at least one average annual loan installment. The debt reserve will accumulate at the rate of one-tenth of an average annual loan installment each year unless prohibited by state law.

(f) *Membership authorization.* For organizations other than public bodies, the membership will authorize the project and its financing. Form RD 1942–8, ''Resolution of Members or Stockholders,'' may be used for this authorization. The approval official may accept RUS Bulletin 1780–28, ''Loan Resolution Security Agreement,'' without such membership authorization when State statutes and the organization's charter and bylaws do not require such authorization; and

(1) The organization is well established and is operating with a sound financial base; or

(2) The members of the organization have all signed an enforceable user agreement with a penalty clause and have made the required meaningful user cash contribution.

(g) *Insurance.* The purpose of RUS's insurance requirements is to protect the government's financial interest based on the facility financed with loan funds. It is the responsibility of the applicant and not that of RUS to assure that adequate insurance and fidelity or employee dishonesty bond coverage is maintained. The requirements below apply to all types of coverage determined necessary. The approval official may grant exceptions to normal requirements when appropriate justification is provided establishing that it is in the best interest of the applicant and will not adversely affect the government's interest.

(1) Insurance requirements proposed by the applicant will be accepted if the processing office determines that proposed coverage is adequate to protect the government's financial interest. Applicants are encouraged to have their attorney, consulting engineer, and/or insurance provider(s) review proposed types and amounts of coverage, including any deductible provisions.

(2) The use of deductibles may be allowed by RUS providing the applicant has financial resources which would likely be adequate to cover potential claims requiring payment of the deductible.

(3) *Fidelity or employee dishonesty bonds.* Applicants will provide coverage for all persons who have access to funds, including persons working under a contract or management agreement. Coverage may be provided either for all individual positions or persons, or through ''blanket'' coverage providing protection for all appropriate employees. An exception may be granted by the approval official when funds relating to the facility financed are handled by another entity and it is determined that the entity has adequate coverage or the government's interest would otherwise be adequately protected. The amount of coverage required by RUS will normally approximate the total annual debt service requirements for the RUS loans.

(4) *Property insurance.* Fire and extended coverage will normally be maintained on all structures except as noted below. Ordinarily, RUS should be listed as mortgagee on the policy when RUS has a lien on the property. Normally, major items of equipment or machinery located in the insured structures must also be covered. Exceptions:

(i) Reservoirs, pipelines and other structures if such structures are not normally insured;

(ii) Subsurface lift stations except for the value of electrical and pumping equipment therein.

(5) General liability insurance, including vehicular coverage.

(6) Flood insurance required for facilities located in special flood-and mudslide-prone areas.

(7) *Worker's compensation.* The borrower will carry worker's compensation insurance for employees in accordance with State laws.

(h) [Reserved]

(i) The processing office will assure that appropriate forms and documents

listed in RUS Bulletin 1780–6 are complete. Letters of conditions will not be issued unless funds are available.

[62 FR 33478, June 19, 1997, as amended at 63 FR 68655, Dec. 11, 1998; 64 FR 29946, June 4, 1999]

§ 1780.40 [Reserved]

§ 1780.41 Loan or grant approval.

(a) The processing office will submit the following to the approval official:

(1) Form RD 1942–45, ''Project Summary'';

(2) Form RD 442–7, ''Operating Budget'';

(3) Form RD 442–3, ''Balance Sheet'' or a financial statement or audit that includes a balance sheet;

(4) Form RD 442–14, ''Association Project Fund Analysis'';

(5) ''Letter of Conditions'';

(6) Form RD 1942–46, ''Letter of Intent to Meet Conditions'';

(7) Form RD 1940–1, ''Request for Obligation of Funds'';

(8) Completed environmental review documents including copies of public notices and appropriate proof of publication, if applicable; and

(9) Grant determination, if applicable.

(b) Approval and applicant notification will be accomplished by mailing to the applicant on the obligation date a copy of Form RD 1940–1. The date the applicant is notified is also the date the interest rate at loan approval is established.

[62 FR 33478, June 19, 1997, as amended at 63 FR 68655, Dec. 11, 1998]

§ 1780.42 Transfer of obligations.

An obligation of funds established for an applicant may be transferred to a different (substituted) applicant provided:

(a) The substituted applicant is eligible and has the authority to receive the assistance approved for the original applicant; and

(b) The need, purpose(s) and scope of the project for which RUS funds will be used remain substantially unchanged.

§ 1780.43 [Reserved]

§ 1780.44 Actions prior to loan or grant closing or start of construction, whichever occurs first.

(a) Applicants must provide evidence of adequate insurance and fidelity or employee dishonesty bond coverage.

(b) *Verification of users and other funds.* In connection with a project that involves new users and will be secured by a pledge of user fees or revenues, the processing office will authenticate the number of users. Ordinarily each signed user agreement will be reviewed and checked for evidence of cash contributions. If during the review any indication is received that all signed users may not connect to the system, there will be such additional investigation made as deemed necessary to determine the number of users who will connect to the system.

(c) *Initial compliance review.* An initial compliance review should be completed under subpart E of part 1901 of this title.

(d) *Applicant contribution.* An applicant contributing funds toward the project cost shall deposit these funds in its project account before start of construction. Project costs paid with applicant funds prior to the required deposit time shall be appropriately accounted for.

(e) *Excess RUS loan and grant funds.* If there is a significant reduction in project cost, the applicant's funding needs will be reassessed. Decreases in RUS funds will be based on revised project costs and current number of users, however, other factors including RUS regulations used at the time of loan or grant approval will remain the same. Obligated loan or grant funds not needed to complete the proposed project will be deobligated. Any reduction will be applied to grant funds first. In such cases, applicable forms, the letter of conditions, and other items will be revised.

(f) *Evidence of and disbursement of other funds.* Applicants expecting funds from other sources for use in completing projects being partially financed with RUS funds will present evidence of the commitment of these funds from such other sources. An agreement should be reached with all

funding sources on how funds are to be disbursed before the start of construction. RUS funds will not be used to prefinance funds committed to the project from other sources.

(g) *Acquisition of land, easements, water rights, and existing facilities.* Applicants are responsible for acquisition of all property rights necessary for the project and will determine that prices paid are reasonable and fair. RUS may require an appraisal by an independent appraiser or Agency employee.

(1) *Rights-of-way and easements.* Applicants will obtain valid, continuous and adequate rights-of-way and easements needed for the construction, operation, and maintenance of the facility.

(i) The applicant must provide a legal opinion relative to the title to rights-of-way and easements. Form RD 442–22, ''Opinion of Counsel Relative to Rights-of-Way,'' may be used. When a site is for major structures such as a reservoir or pumping station and the applicant is able to obtain only a right-of-way or easement on such a site rather than a fee simple title, the applicant will furnish a title report thereon by the applicant's attorney showing ownership of the land and all mortgages or other lien defects, restrictions, or encumbrances, if any.

(ii) For user connections funded by RUS, applicants will obtain adequate rights to construct and maintain the connection line or other facilities located on the user's property. This right may be obtained through formal easement or user agreements.

(2) *Title for land or existing facilities.* Title to land essential to the successful operation of facilities or title to facilities being purchased, must not contain any restrictions that will adversely affect the suitability, successful operation, security value, or transferability of the facility. Preliminary and final title opinions must be provided by the applicant's attorney. The opinions must be in sufficient detail to assess marketability of the property. Form RD 1927–9, ''Preliminary Title Opinion,'' and Form RD 1927–10, ''Final Title Opinion,'' may be used to provide the required title opinions.

(i) In lieu of receiving title opinions from the applicant's attorney, the applicant may use a title insurance company. If a title insurance company is used, the applicant must provide the Agency a title insurance binder, disclosing all title defects or restrictions, and include a commitment to issue a title insurance policy. The policy should be in an amount at least equal to the market value of the property as improved. The title insurance binder and commitment should be provided to the Agency prior to requesting closing instructions. The Agency will be provided a title insurance policy which will insure RUS's interest in the property without any title defects or restrictions which have not been waived by the Agency.

(ii) The approval official may waive title defects or restrictions, such as utility easements, that do not adversely affect the suitability, successful operation, security value, or transferability of the facility.

(3) *Water rights.* The following will be furnished as applicable:

(i) A statement by the applicant's attorney regarding the nature of the water rights owned or to be acquired by the applicant (such as conveyance of title, appropriation and decree, application and permit, public notice and appropriation and use).

(ii) A copy of a contract with another company or municipality to supply water; or stock certificates in another company which represents the right to receive water.

(4) *Lease agreements.* Where the right of use or control of real property not owned by the applicant is essential to the successful operation of the facility during the life of the loan, such right will be evidenced by written agreements or contracts between the owner of the property and the applicant. Lease agreements shall not contain provisions for restricted use of the site of facility, forfeiture or summary cancellation clauses. Lease agreements shall provide for the right to transfer, encumber, assign and sub-lease without restriction. Lease agreements will ordinarily be written for a term at least equal to the term of the loan. Such lease contracts or agreements will be approved by the approval official with the advice and counsel of OGC, as necessary.

(h) *Obtaining loan closing instructions.* The information required by OGC will be transmitted to OGC with request for closing instructions. Upon receipt of closing instructions, the processing office will discuss with the applicant and its engineer, attorney, and other appropriate representatives, the requirements contained therein and any actions necessary to proceed with closing. State program officials have the option to work with OGC to obtain waivers for closing instructions in certain cases. Closing instructions are not required for grants.

§ 1780.45 Loan and grant closing and delivery of funds.

(a) *Loan closing.* Notes and bonds will be completed on the date of loan closing except for the entry of subsequent RUS multiple advances where applicable. The amount of each note will be in multiples of not less than $100. The amount of each bond will ordinarily be in multiples of not less than $1,000.

(1) Form RD 440–22, ''Promissory Note (Association or Organization),'' will ordinarily be used for loans to nonpublic bodies.

(2) RUS Bulletins 1780–27, ''Loan Resolution (Public Bodies),'' or 1780–28, ''Loan Resolution Security Agreement,'' will be adopted by public and other-than-public bodies. These resolutions supplement other provisions in this part.

(3) Subpart D of this part contains instructions for preparation of notes and bonds evidencing indebtedness of public bodies.

(b) *Loan disbursement.* (1) Multiple advances. Multiple advances will be used only for loans in excess of $100,000. Advances will be made only as needed to cover disbursements required by the borrower over a 30-day period.

(i) Subpart D of this part contains instructions for making multiple advances to public bodies.

(ii) Advances will be requested by the borrower in writing. The request should be in sufficient amounts to pay cost of construction, rights-of-way and land, legal, engineering, interest, and other expenses as needed. The borrower may use Form RD 440–11, ''Estimate of Funds Needed for 30 Day Period Commencing XXX,'' to show the amount of funds needed during the 30-day period.

(2) RUS loan funds obligated for a specific purpose, such as the paying of interest, but not needed at the time of loan closing will remain in the Finance Office until needed unless State statutes require all funds to be delivered to the borrower at the time of closing. Loan funds may be advanced to prepay costs under § 1780.9 (e)(2)(iv). If all funds must be delivered to the borrower at the time of closing to comply with State statutes, funds not needed at loan closing will be handled as follows:

(i) Deposited in an appropriate borrower account, such as debt service or construction accounts; or

(ii) Deposited in a joint bank account under paragraph (e)(3) of this section.

(c) *Grant closing.* RUS Bulletin 1780–12 ''Water or Waste System Grant Agreement'' of this part will be completed and executed in accordance with the requirements of grant approval. The grant will be considered closed when RUS Bulletin 1780–12 has been properly executed. Processing or approval officials are authorized to sign the grant agreement on behalf of RUS. For grants that supplement RUS loan funds, the grant should be closed simultaneously with the closing of the loan. However, when grant funds will be disbursed before loan closing, as provided in paragraph (d)(1) of this section, the grant will be closed not later than the delivery date of the first advance of grant funds.

(d) *Grant disbursements.* RUS policy is not to disburse grant funds from the Treasury until they are actually needed by the applicant. Applicant funds will be disbursed before the disbursal of any RUS grant funds. RUS loan funds will be disbursed before the disbursal of any RUS grant funds except when:

(1) Interim financing of the total estimated amount of loan funds needed during construction is arranged; and

(2) All interim funds have been disbursed; and

(3) RUS grant funds are needed before the RUS loan can be closed.

(e) *Use and accountability of funds.* (1) Arrangements will be agreed upon for the prior concurrence by the Agency of the bills or vouchers upon which warrants will be drawn. Form RD 402–2,

''Statement of Deposits and Withdrawals,'' or similar form will be used by the Agency to monitor funds. Periodic reviews of these accounts shall be made by the Agency.

(2) *Pledge of collateral for grants to nonprofit organizations.* Grant funds must be deposited in a bank with Federal Deposit Insurance Corporation (FDIC) insurance coverage. Also, if the balance in the account containing grant funds exceeds the FDIC insurance coverage, the excess amount must be collaterally secured. The pledge of collateral for the excess will be in accordance with Treasury Circular 176.

(3) *Joint RUS/borrower bank account.* RUS funds and any funds furnished by the borrower including contributions to purchase major items of equipment, machinery, and furnishings will be deposited in a joint RUS/borrower bank account if determined necessary by the approval official. When RUS has a Memorandum of Understanding with another agency that provides for the use of joint RUS/borrower accounts, or when RUS is the primary source of funds for a project and has determined that the use of a joint RUS/borrower bank account is necessary, project funds from other sources may also be deposited in the joint bank account. RUS shall not be accountable to the source of the other funds nor shall RUS undertake responsibility to administer the funding program of the other entity. Joint RUS/borrower bank accounts should not be used for funds advanced by an interim lender. When funds exceeds the FDIC insurance coverage, the excess must have a pledge of collateral in accordance with Treasury Circular 176.

(4) *Payment for project costs.* Project costs will be monitored by the RUS processing office. Invoices will be approved by the borrower and their engineer, as appropriate, and submitted to the processing office for concurrence. The review and acceptance of project costs, including construction pay estimates, by RUS does not attest to the correctness of the amounts, the quantities shown or that the work has been performed under the terms of the agreements or contracts.

(f) *Use of remaining funds.* Funds remaining after all costs incident to the basic project have been paid or provided for will not include applicant contributions. Funds remaining, may be considered in direct proportion to the amounts obtained from each source. Remaining funds will be handled as follows:

(1) Remaining funds may be used for eligible loan or grant purposes, provided the use will not result in major changes to the facility(s) and the purpose of the loan and grant remains the same;

(2) RUS loan funds that are not needed will be applied as an extra payment on the RUS indebtedness unless other disposition is required by the bond ordinance, resolution, or State statute; and

(3) Grant funds not expended under paragraph (f)(1) of this section will be canceled. Prior to the actual cancellation, the borrower, its attorney and its engineer will be notified of RUS's intent to cancel the remaining funds. The applicant will be given appropriate appeal rights.

(g) *Post review of loan closing.* In order to determine that the loan has been properly closed the loan docket will be reviewed by OGC. The State program official has the option to consult with OGC to obtain waivers of this review.

[62 FR 33478, June 19, 1997, as amended at 64 FR 29946, June 4, 1999]

§ 1780.46 [Reserved]

§ 1780.47 Borrower accounting methods, management reporting and audits.

(a) Borrowers are required to provide RUS an annual audit or financial statements.

(b) *Method of accounting and preparation of financial statements.* Annual organization-wide financial statements must be prepared on the accrual basis of accounting, in accordance with generally accepted accounting principles (GAAP), unless State statutes or regulatory agencies provide otherwise, or an exception is granted by the Agency. An organization may maintain its accounting records on a basis other than accrual accounting, and make the necessary adjustments so that annual financial statements are presented on the accrual basis.

(c) *Record retention.* Each borrower shall retain all records, books, and supporting material for 3 years after the issuance of the audit or management reports. Upon request, this material will be made available to RUS, Office of the Inspector General (OIG), United States Department of Agriculture (USDA), the Comptroller General, or to their assignees.

(d) *Audits.* All audits are to be performed in accordance with the latest revision of the generally accepted government auditing standards (GAGAS), issued by the Comptroller General of the United States. In addition, the audits are also to be performed in accordance with subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400. The type of audit each borrower is required to submit will be designated by RUS. Further guidance on preparing an acceptable audit can be obtained from RUS. It is not intended that audits required by this part be separate and apart from audits performed in accordance with State and local laws. To the extent feasible, the audit work should be done in conjunction with those audits. Audits must be performed annually except as allowed under the provisions for biennial audits provided in subpart F of 2 CFR part 200. Audits are to be submitted to the processing office as soon as possible after receipt of the auditor's report but no later than nine months after the end of the audit period

(e) *Borrowers exempt from audits.* All borrowers who are exempt from audits, will, within 60 days following the end of each fiscal year, furnish the RUS with annual financial statements, consisting of a verification of the organization's balance sheet and statement of income and expense by an appropriate official of the organization. Forms RD 442–2, ''Statement of Budget, Income and Equity,'' and 442–3 may be used.

(f) *Management reports.* These reports will furnish management with a means of evaluating prior decisions and serve as a basis for planning future operations and financial strategies. In those cases where revenues from multiple sources are pledged as security for an RUS loan, two reports will be required; one for the project being financed by RUS and one combining the entire operation of the borrower. In those cases where RUS loans are secured by general obligation bonds or assessments and the borrower combines revenues from all sources, one management report combining all such revenues is acceptable. The following management data will be submitted by the borrower to the processing office. These reports at a minimum will include a balance sheet and income and expense statement.

(1) *Quarterly reports.* A quarterly management report will be required for the first year for new borrowers and for all borrowers experiencing financial or management problems for one year from the date problems were noted. If the borrower's account is current at the end of the year, the processing office may waive the required reports.

(2) *Annual management reports.* Prior to the beginning of each fiscal year the following will be submitted to the processing office. (If Form RD 442–2 is used as the annual management report, enter data in column three only of Schedule 1, and complete all of Schedule 2.)

(i) Two copies of the management reports and proposed ''Annual Budget''.

(ii) Financial information may be reported on Form RD 442–2 which includes Schedule 1, ''Statement of Budget, Income and Equity'' and Schedule 2, ''Projected Cash Flow'' or information in similar format.

(iii) A copy of the rate schedule in effect at the time of submission.

(g) *Substitute for management reports.* When RUS loans are secured by the general obligation of the public body or tax assessments which total 100 percent of the debt service requirements, the State program official may authorize an annual audit to substitute for other management reports if the audit is received within nine months after the end of the audit period.

[62 FR 33478, June 19, 1997, as amended at 79 FR 76006, Dec. 19, 2014]

§ 1780.48 Regional commission grants.

Grants are sometimes made by regional commissions for projects eligible for RUS assistance. RUS has agreed to administer such funds in a manner similar to administering RUS assistance.

(a) When RUS has funds in the project, no charge will be made for administering regional commission funds.

(b) When RUS has no loan or grant funds in the project, an administrative charge will be made pursuant to the Economy Act of 1932 (31 U.C.S. 1535). A fee of 5 percent of the first $100,000 of a regional commission grant and 1 percent of any amount over $100,000 will be paid to RUS by the commission.

(1) *Appalachian Regional Commission (ARC).* RUS Bulletin 1780–23 will be followed in determining the responsibilities of RUS. The ARC Federal Co-chairman and the State program official will provide each other with the necessary notification and certification.

(2) *Other regional commissions.* Title V of the Public Works and Economic Development Act of 1965 (42 U.S.C. 3121 *et seq.*) authorizes other commissions similar to ARC. RUS Bulletin 1780–23 will be used to develop a separate project management agreement between RUS and the commission for each project. The agreement should be prepared by the State program official as soon as notification is received that a commission grant will be made and the amount is confirmed.

(c) Regional commission grants should be obligated as soon as possible in accordance with § 1780.41, except that the announcement procedure referred to in RUS Staff Instruction 1780–2 is not applicable. Regional commission grants will be disbursed from the Finance Office in the same manner as RUS funds.

[62 FR 33478, June 19, 1997, as amended at 64 FR 29946, June 4, 1999]

§ 1780.49 Rural or Native Alaskan villages.

(a) *General.* (1) This section contains regulations for providing grants to remedy the dire sanitation conditions in rural Alaskan villages using funds specifically made available for this purpose.

(2) Unless specifically modified by this section, grants will be made, processed, and serviced in accordance with this subpart.

(b) *Definitions*—(1) *Dire sanitation condition.* For the purpose of this section a dire sanitation condition exists where:

(i) Recurring instances of a waterborne communicable disease have been documented; or

(ii) No community-wide water and sewer system exists and individual residents must haul water to or human waste from their homes and/or use pit privies.

(2) *Rural or Native Alaskan village.* A rural or Native Alaskan community which meets the definition of a village under State statutes and does not have a population in excess of 10,000 inhabitants, according to the latest decennial Census of the United States.

(c) *Eligibility.* (1) The applicant must be a rural or Native Alaskan village.

(2) The median household income of the village cannot exceed 110 percent of the statewide nonmetropolitan household income.

(3) A dire sanitation condition must exist in the village.

(4) The applicant must obtain 25 percent of project development costs from State or local contributions. The local contribution can be from loan funds authorized under this part.

(d) *Grant amount.* Grants will be made for up to 75 percent of the project development costs.

(e) *Use of funds.* Grant funds can be used to pay reasonable costs associated with providing potable water or waste disposal services to residents of rural or Native Alaskan villages.

(f) *Construction.* (1) If the State of Alaska is contributing to the project costs, the project does not have to meet the construction requirements of this subpart.

(2) If a loan is made in accordance with this part for part of the local contribution, all of the requirements of this part apply.

[62 FR 33478, June 19, 1997, as amended at 64 FR 29946, June 4, 1999]

§§ 1780.50–1780.52 [Reserved]

Subpart C—Planning, Designing, Bidding, Contracting, Constructing and Inspections

§ 1780.53 General.

This subpart is specifically designed for use by owners including the professional or technical consultants or agents who provide assistance and services such as engineering, environmental, inspection, financial, legal or other services related to planning, designing, bidding, contracting, and constructing water and waste disposal facilities. These procedures do not relieve the owner of the contractual obligations that arise from the procurement of these services. For this subpart, an owner is defined as an applicant, borrower, or grantee.

§ 1780.54 Technical services.

Owners are responsible for providing the engineering, architect and environmental services necessary for planning, designing, bidding, contracting, inspecting, and constructing their facilities. Services may be provided by the owner's ''in house'' engineer or architect or through contract, subject to Agency concurrence. Engineers and architects must be licensed in the State where the facility is to be constructed.

§ 1780.55 Preliminary engineering reports and Environmental Reports.

Preliminary engineering reports (PERs) must conform to customary professional standards. PER guidelines for water, sanitary sewer, solid waste, and storm sewer are available from the Agency. Environmental Reports must meet the policies and intent of the National Environmental Policy Act and RUS procedures. Guidelines for preparing Environmental Reports are available in RUS Bulletin 1794A–602.

[64 FR 29946, June 4, 1999]

§ 1780.56 [Reserved]

§ 1780.57 Design policies.

Facilities financed by the Agency will be designed and constructed in accordance with sound engineering practices, and must meet the requirements of Federal, State and local agencies.

(a) *Environmental review*. Facilities financed by the Agency must undergo an environmental impact analysis in accordance with the National Environmental Policy Act and RUS procedures. Facility planning and design must not only be responsive to the owner's needs but must consider the environmental consequences of the proposed project. Facility design shall incorporate and integrate, where practicable, mitigation measures that avoid or minimize adverse environmental impacts. Environmental reviews serve as a means of assessing environmental impacts of project proposals, rather than justifying decisions already made. Applicants may not take any action on a project proposal that will have an adverse environmental impact or limit the choice of reasonable project alternatives being reviewed prior to the completion of the Agency's environmental review.

(b) *Architectural barriers*. All facilities intended for or accessible to the public or in which physically handicapped persons may be employed must be developed in compliance with the Architectural Barriers Act of 1968 (42 U.S.C. 4151 *et seq.*) as implemented by 41 CFR 101–19.6, section 504 of the Rehabilitation Act of 1973 (42 U.S.C 1474 *et seq.*) as implemented by 7 CFR parts 15 and 15b, and Titles II and III of the Americans with Disabilities Act of 1990 (42 U.S.C. 12101 *et seq.*).

(c) *Energy/environment*. Facility design should consider cost effective energy-efficient and environmentally-sound products and services.

(d) *Fire protection*. Water facilities should have sufficient capacity to provide reasonable fire protection to the extent practicable.

(e) *Growth capacity*. Facilities should have sufficient capacity to provide for reasonable growth to the extent practicable.

(f) *Water conservation*. Owners are encouraged, when economically feasible, to incorporate water conservation practices into a facility's design. For existing water systems, evidence must be provided showing that the distribution system water losses do not exceed reasonable levels.

(g) *Conformity with State drinking water standards.* No funds shall be made available under this part for a water system unless the Agency determines that the water system will make significant progress toward meeting the standards established under title XIV of the Public Health Service Act (commonly known as the 'Safe Drinking Water Act') (42 U.S.C. 300f *et seq.*).

(h) *Conformity with Federal and State water pollution control standards.* No funds shall be made available under this part for a water treatment discharge or waste disposal system unless the Agency determines that the effluent from the system conforms with applicable Federal and State water pollution control standards.

(i) *Combined sewers.* New combined sanitary and storm water sewer facilities will not be financed by the Agency. Extensions to existing combined systems can only be financed when separate systems are impractical.

(j) *Dam safety.* Projects involving any artificial barrier which impounds or diverts water, or the rehabilitation or improvement of such a barrier, must comply with the provisions for dam safety as set forth in the Federal Guidelines for Dam Safety (Government Printing Office stock No. 041–001–00187–5, Superintendent of Documents, Attn: New Orders, P.O. Box 371954, Pittsburgh, PA 15250–7954) as prepared by the Federal Coordinating Council for Science, Engineering and Technology.

(k) *Pipe.* All pipe used shall meet current American Society for Testing Materials (ASTM) or American Water Works Association (AWWA) standards.

(l) *Water system testing.* For new water systems or extensions to existing water systems, leakage shall not exceed limits set by either ASTM or AWWA whichever is the more stringent.

(m) *Metering devices.* Water facilities financed by the Agency will have metering devices for each connection. An exception to this requirement may be granted by the State program official when the owner demonstrates that installation of metering devices would be a significant economic detriment and that environmental considerations would not be adversely affected by not installing such devices. Sanitary sewer projects should incorporate water system metering devices whenever practicable.

(n) *Economical service.* The facility's design must provide the most economical service practicable.

(o) *Seismic safety.* All new structures, fully or partially enclosed, used or intended for sheltering persons or property will be designed with appropriate seismic safety provisions in compliance with the Earthquake Hazards Reduction Act of 1977 (42 U.S.C. 7701 *et seq.*), and Executive Order 12699, Seismic Safety of Federal and Federally Assisted or Regulated New Building Construction (3 CFR, 1990 Comp., p. 269). Designs of components essential for system operation and substantial rehabilitation of structures that are used for sheltering persons or property should incorporate seismic safety provisions to the extent practicable. RUS implementing regulations for seismic safety are in 7 CFR part 1972, subpart C.

[62 FR 33478, June 19, 1997, as amended at 63 FR 68655, Dec. 11, 1998; 64 FR 29946, June 4, 1999]

§§ 1780.58–1780.60 [Reserved]

§ 1780.61 Construction contracts.

Contract documents must be sufficiently descriptive and legally binding in order to accomplish the work as economically and expeditiously as possible.

(a) *Standard construction contract documents.* If the construction contract documents utilized are not in the format previously approved by the Agency, OGC's review of the construction contract documents will be obtained prior to their use.

(b) *Contract review and concurrence.* The owner's attorney will review the executed contract documents, including performance and payment bonds, and will certify that they are adequate, and that the persons executing these documents have been properly authorized to do so. The contract documents, engineer's recommendation for award, and bid tabulation sheets will be forwarded to the Agency for concurrence prior to awarding the contract. All contracts will contain a provision that they are not effective until they have

been concurred in by the Agency. The State program official or designee is responsible for concurring in construction contracts with the legal advice and guidance of the OGC when necessary.

§ 1780.62 Utility purchase contracts.

Applicants proposing to purchase water or other utility service from private or public sources shall have written contracts for supply or service which are reviewed and concurred in by the Agency. To the extent practical, the Agency review and concurrence of such contracts should take place prior to their execution by the owner. OGC advice and guidance may be requested. Form RD 442–30, ''Water Purchase Contract,'' may be used when appropriate. If the Agency loan will be repaid from system revenues, the contract will be pledged to the Agency as part of the security for the loan. Such contracts will:

(a) Include a commitment by the supplier to furnish, at a specified point, an adequate quantity of water or other service and provide that, in case of shortages, all of the supplier's users will proportionately share shortages.

(b) Set out the ownership and maintenance responsibilities of the respective parties including the master meter if a meter is installed at the point of delivery.

(c) Specify the initial rates and provide a type of escalator clause which will permit rates for the association to be raised or lowered proportionately as certain specified rates for the supplier's regular customers are raised or lowered. Provisions may be made for altering rates in accordance with the decisions of the appropriate State agency which may have regulatory authority.

(d) Cover period of time which is at least equal to the repayment period of the loan. State program officials may approve contracts for shorter periods of time if the supplier cannot legally contract for such period, or if the owner and supplier find it impossible or impractical to negotiate a contract for the maximum period permissible under State law, provided:

(1) The supplier is subject to regulations of the Federal Energy Regulatory Commission or other Federal or State agency whose jurisdiction can be expected to prevent unwarranted curtailment of supply; or

(2) The contract contains adequate provisions for renewal; or

(3) A determination is made that in the event the contract is terminated, there are or will be other adequate sources available to the owner that can feasibly be developed or purchased.

(e) Set out in detail the amount of connection or demand charges, if any, to be made by the supplier as a condition to making the service available to the owner. However, the payment of such charges from loan funds shall not be approved unless the Agency determines that it is more feasible and economical for the owner to pay such a connection charge than it is for the owner to provide the necessary supply by other means.

(f) Provide for a pledge of the contract to the Agency as part of the security for the loan.

(g) Not contain provisions for:

(1) Construction of facilities which will be owned by the supplier. This does not preclude the use of money paid as a connection charge for construction to be done by the supplier.

(2) Options for the future sale or transfer. This does not preclude an agreement recognizing that the supplier and owner may at some future date agree to a sale of all or a portion of the facility.

(h) If it is impossible to obtain a firm commitment for either an adequate quantity or sharing shortages proportionately, a contract may be executed and concurred in provided adequate evidence is furnished to enable the Agency to make a determination that the supplier has adequate supply and/or treatment facilities to furnish its other users and the applicant for the foreseeable future; and:

(1) The supplier is subject to regulations of the Federal Energy Regulatory Commission or other Federal or State agency whose jurisdiction can be expected to prevent unwarranted curtailment of supply; or

(2) A suitable alternative supply could be arranged within the repayment ability of the borrower if it should become necessary; or

(3) Concurrence in the proposed contract is obtained from the National Office.

§ 1780.63 Sewage treatment and bulk water sales contracts.

Owners entering into agreements with private or public parties to treat sewage or supply bulk water shall have written contracts for such service and all such contracts shall be subject to the Agency concurrence. Section 1780.62 should be used as a guide to prepare such contracts.

§§ 1780.64–1780.66 [Reserved]

§ 1780.67 Performing construction.

Owners are encouraged to accomplish construction through contracts with qualified contractors. Owners may accomplish construction by using their own personnel and equipment provided the owners possess the necessary skills, abilities and resources to perform the work and provided a licensed engineer prepares design drawings and specifications and inspects construction and furnishes inspection reports as required by § 1780.76. Inspection services may be provided by individuals as approved by the State staff engineer. Payments for construction will be handled under § 1780.76(e).

§ 1780.68 Owner's contractual responsibility.

This part does not relieve the owner of any responsibilities under its contract. The owner is responsible for the settlement of all contractual and administrative issues arising out of procurement entered into in support of a loan or grant. These include, but are not limited to: source evaluation, protests, disputes, and claims. Matters concerning violation of laws are to be referred to the applicable local, State, or Federal authority.

§ 1780.69 [Reserved]

§ 1780.70 Owner's procurement regulations.

Owner's procurement requirements must comply with the following standards:

(a) *Code of conduct.* Owners shall maintain a written code or standards of conduct which shall govern the performance of their officers, employees or agents engaged in the award and administration of contracts supported by Agency funds. No employee, officer or agent of the owner shall participate in the selection, award, or administration of a contract supported by Agency funds if a conflict of interest, real or apparent, would be involved. Examples of such conflicts would arise when: the employee, officer or agent; any member of their immediate family; their partner; or an organization which employs, or is about to employ, any of the above; has a financial or other interest in the firm selected for the award.

(1) The owner's officers, employees or agents shall neither solicit nor accept gratuities, favors or anything of monetary value from contractors, potential contractors, or parties to subagreements.

(2) To the extent permitted by State or local law or regulations, the owner's standards of conduct shall provide for penalties, sanctions, or other disciplinary actions for violations of such standards by the owner's officers, employees, agents, or by contractors or their agents.

(b) *Maximum open and free competition.* All procurement transactions, regardless of whether by sealed bids or by negotiation and without regard to dollar value, shall be conducted in a manner that provides maximum open and free competition. Procurement procedures shall not restrict or eliminate competition. Examples of what are considered to be restrictive of competition include, but are not limited to: placing unreasonable requirements on firms in order for them to qualify to do business; noncompetitive practices between firms; organizational conflicts of interest; and unnecessary experience and bonding requirements. In specifying materials, the owner and its consultant will consider all materials normally suitable for the project commensurate with sound engineering practices and project requirements. The Agency shall consider fully any recommendation made by the owner concerning the technical design and choice of materials to be used for a facility. If the Agency determines that a design or material, other than those that were recommended should be considered by

including them in the procurement process as an acceptable design or material in the water or waste disposal facility, the Agency shall provide such owner with a comprehensive justification for such a determination. The justification will be documented in writing.

(c) *Owner's review*. Proposed procurement actions shall be reviewed by the owner's officials to avoid the purchase of unnecessary or duplicate items. Consideration should be given to consolidation or separation of procurement items to obtain a more economical purchase. Where appropriate, an analysis shall be made of lease versus purchase alternatives, and any other appropriate analysis to determine which approach would be the most economical. To foster greater economy and efficiency, owners are encouraged to enter into State and local intergovernmental agreements for procurement or use of common goods and services.

(d) Solicitation of offers, whether by competitive sealed bid or competitive negotiation, shall:

(1) Incorporate a clear and accurate description of the technical requirements for the material, product or service to be procured. When it is impractical or uneconomical to make a clear and accurate description of the technical requirements, a ''brand name or equal'' description may be used to define the performance or other salient requirements of a procurement. The specific feature of the name brands which must be met by the offeror shall be clearly stated; and

(2) Clearly specify all requirements which offerors must fulfill and all other factors to be used in evaluating bids or proposals.

(e) Affirmative steps should be taken to assure that small, minority, and women businesses are utilized when possible as sources of supplies, equipment, construction and services.

(f) *Contract pricing*. Cost plus a percentage of cost method of contracting shall not be used.

(g) *Unacceptable bidders*. The following will not be allowed to bid on, or negotiate for, a contract or subcontract related to the construction of the project:

(1) An engineer as an individual or firm who has prepared plans and specifications or who will be responsible for monitoring the construction;

(2) Any firm or corporation in which the owner's engineer is an officer, employee, or holds or controls a substantial interest;

(3) The governing body's officers, employees, or agents;

(4) Any member of the immediate family or partners in the entities referred to in paragraphs (g)(1), (g)(2) or (g)(3) of this section; or

(5) An organization which employs, or is about to employ, any person in the entities referred to in paragraphs (g)(1), (g)(2), (g)(3) or (g)(4) of this section.

(h) *Contract award*. Contracts shall be made only with responsible parties possessing the potential ability to perform successfully under the terms and conditions of a proposed procurement. Consideration shall include but not be limited to matters such as integrity, record of past performance, financial and technical resources, and accessibility to other necessary resources. Contracts shall not be made with parties who are suspended or debarred by any Agency of the United States Government.

§ 1780.71 [Reserved]

§ 1780.72 Procurement methods.

Procurement shall be made by one of the following methods: Small purchase procedures; competitive sealed bids (formal advertising); competitive negotiation; or noncompetitive negotiation. Competitive sealed bids (formal advertising) is the preferred procurement method for construction contracts.

(a) *Small purchase procedures*. Small purchase procedures are those relatively simple and informal procurement methods that are sound and appropriate for a procurement of services, supplies or other property, costing in the aggregate not more than $100,000. If small purchase procedures are used for a procurement, written price or rate quotations shall be requested from at least three qualified sources.

(b) *Competitive sealed bids*. In competitive sealed bids (formal advertising), an invitation for sealed bids is publicly

advertised and a firm-fixed-price contract (lump sum or unit price) is awarded to the responsible bidder whose bid, conforming with all the material terms and conditions of the invitation for bids, is lowest, price and other factors considered. When using this method the following shall apply:

(1) The invitation for bids shall be publicly advertised at a sufficient time prior to the date set for opening of bids. The invitation shall comply with the requirements in §1780.70(d). Bids shall be solicited from an adequate number of qualified sources;

(2) All bids shall be opened publicly at the time and place stated in the invitation for bids;

(3) A firm-fixed-price contract award shall be made by written notice to that responsible bidder whose bid, conforming to the invitation for bids, is lowest. When specified in the bidding documents, factors such as discounts and transportation costs shall be considered in determining which bid is lowest; and

(4) Any or all bids may be rejected by the owner when it is in its best interest.

(c) *Competitive negotiation.* In competitive negotiations, proposals are requested from a number of sources and the Request for Proposal is publicized. Negotiations are normally conducted with more than one of the sources submitting offers. Competitive negotiation may be used if conditions are not appropriate for the use of formal advertising and where discussions and bargaining with a view to reaching agreement on the technical quality, price, other terms of the proposed contract and specifications may be necessary. If competitive negotiation is used for a procurement, the following requirements shall apply:

(1) Proposals shall be solicited from an adequate number of qualified sources to permit reasonable competition consistent with the nature and requirements of the Procurement. The Request for Proposal shall be publicized and reasonable requests by other sources to compete shall be honored to the maximum extent practicable;

(2) The Request for Proposal shall identify all significant evaluation factors and their relative importance;

(3) The owner shall provide mechanisms for technical evaluation of the proposals received, determination of responsible offerors for the purpose of written or oral discussions, and selection for contract award; and

(4) Award may be made to the responsible offeror whose proposal will be most advantageous to the owner. Unsuccessful offerors should be promptly notified.

(d) *Noncompetitive negotiation.* Noncompetitive negotiation is procurement through solicitation of a proposal from only one source, or after solicitation of a number of sources, competition is determined inadequate. Noncompetitive negotiation may be used when the award of a contract is not feasible under small purchase or competitive sealed bids. Circumstances under which a contract may be awarded by noncompetitive negotiations are limited to the following:

(1) The item is available only from a single source; or

(2) There exists a public exigency or emergency and the urgency for the requirement will not permit a delay incident to competitive solicitation; or

(3) After solicitation of a number of sources, competition is determined inadequate; or

(4) No acceptable bids have been received after formal advertising; or

(5) The procurement is for professional services; or

(6) The aggregate amount does not exceed $100,000.

§1780.73 [Reserved]

§1780.74 Contracts awarded prior to applications.

Owners awarding construction or other procurement contracts prior to filing an application, must provide evidence that is satisfactory to the Agency that the contract was entered into without intent to circumvent the requirements of Agency regulations.

(a) *Modifications.* The contract shall be modified to conform with the provisions of this part. Where this is not possible, modifications will be made to the extent practicable and, as a minimum, the contract must comply with

all State and local laws and regulations as well as statutory requirements and executive orders related to the Agency financing. When all construction is complete and it is impracticable to modify the contracts, the owner must provide the certification required by paragraph (c) of this section.

(b) *Consultant's certification.* Provide a certification by an engineer, licensed in the State where the facility is constructed, that any construction performed complies fully with the plans and specifications.

(c) *Owner's certification.* Provide a certification by the owner that the contractor has complied with applicable statutory and executive requirements related to Agency financing for construction already performed.

§ 1780.75 Contract provisions.

In addition to provisions required for a valid and legally binding contract, any recipient of Agency funds shall include the following contract provisions in all contracts.

(a) *Remedies.* Contracts other than small purchases shall contain provisions or conditions which will allow for administrative, contractual, or legal remedies in instances where contractors violate or breach contract terms, and provide for such sanctions and penalties as may be appropriate. A realistic liquidated damage provision should be included in all contracts for construction.

(b) *Termination.* All contracts exceeding $10,000, shall contain suitable provisions for termination by the owner including the manner by which it will be effected and the basis for settlement. In addition, such contracts shall describe conditions under which the contract may be terminated for default as well as conditions where the contract may be terminated because of circumstances beyond the control of the contractor.

(c) *Surety.* In all contracts for construction or facility improvements exceeding $100,000, the owner shall require bonds or cash deposit in escrow assuring performance and payment each in the amount of 100 percent of the contract cost. The surety will be in the form of performance bonds and payment bonds. For contracts of lesser amounts, the owner may require surety. When a surety is not provided, contractors will furnish evidence of payment in full for all materials, labor, and any other items procured under the contract. Form RD 1924–10, ''Release by Claimants,'' and Form RD 1924–9, ''Certificate of Contractor's Release,'' may be used for this purpose. Companies providing performance bonds and payment bonds must hold a certificate of authority as an acceptable surety on Federal bonds as listed in Treasury Circular 570 as amended and the surety must be listed as having a license to do business in the State where the facility is located.

(d) *Equal employment opportunity.* All contracts awarded in excess of $10,000 by owners shall contain a provision requiring compliance with Executive Order 11246 (3 CFR, 1966 Comp., p.339), entitled, ''Equal Employment Opportunity,'' as amended by Executive Order 11375 (3 CFR, 1968 Comp., p. 321), and as supplemented by Department of Labor regulations 41 CFR chapter 60.

(e) *Anti-kickback.* All contracts for construction shall include a provision for compliance with the Copeland ''Anti-Kickback'' Act (18 U.S.C. 874). This Act provides that each contractor shall be prohibited from inducing, by any means, any person employed in the construction, completion, or repair of public work, to give up any part of the compensation to which they are otherwise entitled. The owner shall report suspected or reported violations to the Agency.

(f) *Records.* All negotiated contracts (except those of $10,000 or less) awarded by owners shall include a provision to the effect that the owner, the Agency, the Comptroller General of the United States, or any of their duly authorized representatives, shall have access to any books, documents, papers, and records of the contractor which are directly pertinent to a specific Federal loan or grant program for the purpose of making audits, examinations, excerpts, and transcriptions. Owners shall require contractors to maintain all required records for 3 years after making final payment and all other pending matters are closed.

(g) *State energy conservation plan.* Contracts shall incorporate mandatory

standards and policies relating to energy efficiency which are contained in the State energy conservation plan issued in compliance with the Energy Policy and Conservation Act (42 U.S.C. 6201).

(h) *Change orders.* The construction contract shall require that all contract change orders be concurred in by the Agency.

(i) *Agency concurrence.* All contracts must contain a provision that they shall not be effective unless and until the State program official or designee concurs in writing.

(j) *Retainage.* All construction contracts shall contain adequate provisions for retainage. No payments will be made that would deplete the retainage nor place in escrow any funds that are required for retainage nor invest the retainage for the benefit of the contractor. The retainage shall not be less than an amount equal to 5 percent of an approved partial payment estimate until the project is substantially complete and accepted by the owner, consulting engineer and Agency. The contract must provide that additional amounts may be retained if the job is not proceeding satisfactorily.

(k) *Other compliance requirements.* Contracts in excess of $100,000 shall contain a provision which requires compliance with all applicable standards, orders, or requirements issued under section 306 of the Clean Air Act (42 U.S.C. 1857(h)), section 508 of the Clean Water Act (33 U.S.C. 1368), Executive Order 11738 (3 CFR, 1974 Comp., p.209), and Environmental Protection Agency (EPA) regulations 40 CFR part 15, which prohibit the use under nonexempt Federal contracts, grants or loans of facilities included on the EPA List of Violating Facilities. The provision shall require reporting of violations to the Agency and to the U.S. Environmental Protection Agency, Assistant Administrator for Enforcement. Solicitations and contract provisions shall include the requirements of 4 CFR 15.4(c) as set forth in RUS Bulletin 1780–14.

§ 1780.76 Contract administration.

Owners shall be responsible for maintaining a contract administration system to monitor the contractors' performance and compliance with the terms, conditions, and specifications of the contracts.

(a) *Preconstruction conference.* Prior to beginning construction, the owner will schedule a preconstruction conference where the consulting engineer will review the planned development with the Agency, owner, resident inspector, attorney, contractor, and other interested parties. The conference will thoroughly cover applicable items included in Form RD 1924–16, ''Record of Pre-construction Conference,'' and the discussions and agreements will be documented.

(b) *Monitoring reports.* The owner is required to monitor construction and provide a report to the Agency giving a full explanation under the following circumstances:

(1) Reasons why approved construction schedules were not met;

(2) Analysis and explanation of cost overruns and how payment is to be made for the same; and

(3) If events occur which have a significant impact upon the project.

(c) *Inspection.* Full-time resident inspection is required for all construction unless a written exception is made by the Agency upon written request of the owner. Unless otherwise agreed, the resident inspector will be provided by the consulting engineer. Prior to the preconstruction conference, the consulting engineer will submit a resume of qualifications of the resident inspector to the owner and to the Agency for acceptance in writing. If the owner provides the resident inspector, it must submit a resume of the inspector's qualifications to the project engineer for comments and the Agency for acceptance in writing prior to the preconstruction conference. The resident inspector will work under the technical supervision of the project engineer and the role and responsibilities will be defined in writing.

(d) *Inspector's daily diary.* The resident inspector will maintain a record of the daily construction progress in the form of a daily diary and daily inspection reports. The daily entries shall be made available to the Agency personnel and will be reviewed during project inspections. The original complete set will be furnished to the owner

upon completion of construction. RUS Bulletin 1780–18 is available from the Agency for preparing daily inspection reports or the reports can be provided in other formats approved by the State staff engineer.

(e) *Payment for Construction.* Form RD 1924–18, ''Partial Payment Estimate,'' or other similar form may be used for construction payments. If Form 1924–18 is not used, prior concurrence by the State staff engineer must be obtained.

(1) Payment of contract retainage will not be made until such retainage is due and payable under the terms of the contact.

(2) Invoices for the payment of construction costs must be approved by the owner, project engineer and concurred in by the Agency.

(3) The review and acceptance of project costs, including construction payment estimates by the Agency shall not attest to the correctness of the amounts, the quantities shown, or that the work has been performed under the terms of agreements or contracts.

(f) *Prefinal inspections.* A prefinal inspection will be made by the owner, resident inspector, project engineer, contractor, representatives of other agencies involved, and Agency representative (preferably the State staff engineer or designee). The inspection results will be recorded by the project engineer and a copy provided to all interested parties.

(g) *Final inspection.* A final inspection will be made by the Agency before final payment is made.

(h) *Changes in development plans.* (1) Changes in development plans shall be reviewed and approved by the Agency provided:

(i) Funds are available to cover any additional costs; and

(ii) The change is for an authorized loan or grant purpose; and

(iii) It will not adversely affect the soundness of the facility operation or the Agency's security; and

(iv) The change is within the scope of the contract,

(2) Changes will be recorded on Form RD 1924–7, ''Contract Change Order,'' or other similar form if approved by the State program official or designee. Regardless of the form, change orders must be approved by the State program official or designee.

(3) Changes should be accomplished only after Agency approval and shall be authorized only by means of contract change order. The change order will include items such as:

(i) Any changes in labor and material;

(ii) Changes in facility design;

(iii) Any decrease or increase in quantities based on final measurements that are different from those shown in the bidding schedule; and

(iv) Any increase or decrease in the time to complete the project.

(4) All changes shall be recorded on chronologically numbered contract change orders as they occur. Change orders will not be included in payment estimates until approved by all parties.

§§ 1780.77–1780.79 [Reserved]

Subpart D—Information Pertaining to Preparation of Notes or Bonds and Bond Transcript Documents for Public Body Applicants

§ 1780.80 General.

This subpart includes information for use by public body applicants in the preparation and issuance of evidence of debt (bonds, notes, or debt instruments, referred to as bonds in this subpart) and other necessary loan documents.

§ 1780.81 Policies related to use of bond counsel.

The applicant is responsible for preparation of bonds and bond transcript documents. The applicant will obtain the services and opinion of recognized bond counsel experienced in municipal financing with respect to the validity of a bond issue, except for issues of $100,000 or less. With prior approval of the approval official, the applicant may elect not to use bond counsel. Such issues will be closed in accordance with the following:

(a) The applicant must recognize and accept the fact that application processing may require additional legal and administrative time;

(b) It must be established that not using bond counsel will produce significant savings in total legal costs;

(c) The local attorney must be able and experienced in handling this type of legal work;

(d) The applicant must understand that it will likely have to obtain an opinion from bond counsel at its expense should the Agency require refinancing of the debt;

(e) Bonds will be prepared in accordance with this regulation and conform as closely as possible to the preferred methods of preparation stated in § 1780.94; and

(f) Closing instructions must be issued by OGC.

§ 1780.82 [Reserved]

§ 1780.83 Bond transcript documents.

Any questions relating to Agency requirements should be discussed with Agency representatives. Bond counsel or local counsel, as appropriate, must furnish at least two complete sets of the following to the applicant, who will furnish one complete set to the Agency:

(a) Copies of all organizational documents;

(b) Copies of general incumbency certificate;

(c) Certified copies of minutes or excerpts from all meetings of the governing body at which action was taken in connection with the authorizing and issuing of the bonds;

(d) Certified copies of documents evidencing that the applicant has complied fully with all statutory requirements incident to calling and holding a favorable bond election, if one is necessary;

(e) Certified copies of the resolutions, ordinances, or other documents such as the bond authorizing resolutions or ordinances and any resolution establishing rates and regulating use of facility, if such documents are not included in the minutes furnished;

(f) Copies of the official Notice of Sale and the affidavit of publication of the Notice of Sale when State statute requires a public sale;

(g) Specimen bond, with any attached coupons;

(h) Attorney's no-litigation certificate;

(i) Certified copies of resolutions or other documents pertaining to the bond award;

(j) Any additional or supporting documents required by bond counsel;

(k) For loans involving multiple advances of Agency loan funds, a preliminary approving opinion of bond counsel (or local counsel if no bond counsel is involved) if a final unqualified opinion cannot be obtained until all funds are advanced. The preliminary opinion for the entire issue shall be delivered at or before the time of the first advance of funds. It will state that the applicant has the legal authority to issue the bonds, construct, operate and maintain the facility, and repay the loan, subject only to changes occurring during the advance of funds, such as litigation resulting from the failure to advance loan funds, and receipt of closing certificates;

(l) Final unqualified approving opinion of bond counsel, (and preliminary approving opinion, if required) or local counsel if no bond counsel is involved, including an opinion as to whether interest on bonds will be exempt from Federal and State income taxes. With approval of the State program official, a final opinion may be qualified to the extent that litigation is pending relating to Indian claims that may affect title to land or validity of the obligation. It is permissible for such opinion to contain language referring to the last sentence of section 306 (a)(1) or to section 309A (h) of the Consolidated Farm and Rural Development Act (7 U.S.C. 1926 (a)(1) or 1929a (h)).

§§ 1780.84–1780.86 [Reserved]

§ 1780.87 Permanent instruments for Agency loans.

Agency loans will be evidenced by an instrument determined legally sufficient and in accordance with the following order of preference:

(a) *First preference—Form RD 440–22, ''Promissory Note''*. Refer to paragraph (b) of this section for methods of various frequency payment calculations.

(b) *Second preference—single instruments with amortized installments*. A single instrument providing for amortized

installments which follows Form RD 440–22 as closely as possible. The full amount of the loan must show on the face of the instrument, and there must be provisions for entering the date and amount of each advance on the reverse or an attachment. When principal payments are deferred, the instrument will show that ''interest only'' is due on interest-only installment dates, rather than specific dollar amounts. The payment period including the ''interest only'' installment cannot exceed 40 years, the useful life of the facility, or State statute limitations, whichever occurs first. The amortized installment, computed as follows, will be shown as due on installment dates thereafter.

(1) *Monthly payments.* Multiply by twelve the number of years between the due date of the last interest-only installment and the final installment to determine the number of monthly payments. When there are no interest-only installments, multiply by twelve the number of years over which the loan is amortized. Then multiply the loan amount by the amortization factor and round to the next higher dollar.

(2) *Semiannual payments.* Multiply by two the number of years between the due date of the last interest-only installment and the due date of the final installment to determine the correct number of semiannual periods. When there are no interest-only installments, multiply by two the number of years over which the loan is amortized. Then multiply the loan amount by the applicable amortization factor.

(3) *Annual payments.* Subtract the due date of the last interest-only installment from the due date of the final installment to determine the number of annual payments. When there are no interest-only installments, the number of annual payments will equal the number of years over which the loan is amortized. Then multiply the loan amount by the applicable amortization factor and round to the next higher dollar.

(c) *Third preference—single instruments with installments of principal plus interest.* If a single instrument with amortized installments is not legally permissible, use a single instrument providing for installments of principal plus interest accrued on the principal balance. For bonds with semiannual interest and annual principal, the interest is calculated by multiplying the principal balance times the interest rate and dividing this figure by two. Principal installments are to be scheduled so that total combined interest and principal payments closely approximate amortized payments.

(1) The repayment terms concerning interest only installments described in paragraph (b) of this section apply.

(2) The instrument shall contain in substance provisions indicating:

(i) Principal maturities and due dates;

(ii) Regular payments shall be applied first to interest due through the next principal and interest installment due date and then to principal due in chronological order stipulated in the bond; and

(iii) Payments on delinquent accounts will be applied in the following sequence:

(A) Billed delinquent interest;

(B) Past due interest installments;

(C) Past due principal installments;

(D) Interest installment due; and

(E) Principal installment due.

(d) *Fourth preference—serial bonds with installments of principal plus interest.* If instruments described under the first, second, and third preferences are not legally permissible, use serial bonds with a bond or bonds delivered in the amount of each advance. Bonds will be numbered consecutively and delivered in chronological order. Such bonds will conform to the minimum requirements of § 1780.94. Provisions for application of payments will be the same as those set forth in paragraph (c)(2)(ii) of this section.

(e) *Coupon bonds.* Coupon bonds will not be used unless required by State statute. Such bonds will conform to the minimum requirements of § 1780.94.

§ 1780.88 [Reserved]

§ 1780.89 Multiple advances of Agency funds using permanent instruments.

Where interim financing from commercial sources is not used, Agency loan proceeds will be disbursed on an ''as needed by borrower'' basis in

amounts not to exceed the amount needed during 30-day periods.

§ 1780.90 Multiple advances of Agency funds using temporary debt instruments.

When none of the instruments described in § 1780.87 are legally permissible or practical, a bond anticipation note or similar temporary debt instrument may be used. The debt instrument will provide for multiple advances of Agency funds and will be for the full amount of the Agency loan. The instrument will be prepared by bond counsel, or local counsel if bond counsel is not involved, and approved by the State program official and OGC. At the same time the Agency delivers the last advance, the borrower will deliver the permanent bond instrument and the canceled temporary instrument will be returned to the borrower. The approved debt instrument will show at least the following:

(a) The date from which each advance will bear interest;

(b) The interest rate as determined by § 1780.13;

(c) A payment schedule providing for interest on outstanding principal at least annually; and

(d) A maturity date which shall be no earlier than the anticipated issuance date of the permanent instruments and no longer than the 40-year statutory limit.

§§ 1780.91–1780.93 [Reserved]

§ 1780.94 Minimum bond specifications.

The provisions of this section are minimum specifications only and must be followed to the extent legally permissible.

(a) *Type and denominations.* Bond resolutions or ordinances will provide that the instruments be either a bond representing the total amount of the indebtedness or serial bonds in denominations customarily accepted in municipal financing (ordinarily in multiples of not less than $1,000). Single bonds may provide for repayment of principal plus interest or amortized installments. Amortized installments are preferred by the Agency.

(b) *Bond registration.* Bonds will contain provisions permitting registration for both principal and interest. Bonds purchased by the Agency will be registered in the name of ''United States of America'' and will remain so registered at all times while the bonds are held or insured by the Government. The Agency address for registration purposes will be that of the Finance Office.

(c) *Size and quality.* Size of bonds and coupons should conform to standard practice. Paper must be of sufficient quality to prevent deterioration through ordinary handling over the life of the loan.

(d) *Date of bond.* Bonds will normally be dated as of the day of delivery. However, the borrower may use another date if approved by the Agency. Loan closing is the date of delivery of the bonds or the date of delivery of the first bond when utilizing serial bonds, regardless of the date of delivery of the funds. The date of delivery will be stated in the bond if different from the date of the bond. In all cases, interest will accrue from the date of delivery of the funds.

(e) *Payment date.* Loan payments will be scheduled to coincide with income availability and be in accordance with State law.

(1) If income is available monthly, monthly payments are recommended unless precluded by State law. If income is available quarterly or otherwise more frequently than annually, payments must be scheduled on such basis. However, if State law only permits principal plus interest (P&I) type bonds, annual or semiannual payments will be used.

(2) The payment schedule will be enumerated in the evidence of debt, or if that is not feasible, in a supplemental agreement.

(3) If feasible, the first payment will be scheduled one full month, or other period, as appropriate, from the date of loan closing or any deferment period. Due dates falling on the 29th, 30th, and 31st day of the month will be avoided. When principal payments are deferred, interest-only payments will be scheduled at least annually.

(f) *Extra payments.* Extra payments are derived from the sale of basic chattel or real estate security, refund of unused loan funds, cash proceeds of

property insurance and similar actions which reduce the value of basic security. At the option of the borrower, regular facility revenue may also be used as extra payments when regular payments are current. Unless otherwise established in the note or bond, extra payments will be applied as follows:

(1) For loans with amortized debt instruments, extra payments will be applied first to interest accrued to the date of receipt of the payment and second to principal.

(2) For loans with debt instruments with P&I installments, the extra payment will be applied to the final unpaid principal installment.

(3) For borrowers with more than one loan, the extra payment will be applied to the account secured by the lowest priority of lien on the property from which the extra payments was obtained. Any balance will be applied to other Agency loans secured by the property from which the extra payment was obtained.

(4) For assessment bonds, see paragraph (k) of this section.

(g) The place of payments on bonds purchased by the Agency will be determined by the Agency.

(h) *Redemptions.* Bonds will normally contain customary redemption provisions. However, no premium will be charged for early redemption on any bonds held by the Government.

(i) *Additional revenue bonds.* Parity bonds may be issued to complete the project. Otherwise, parity bonds may not be issued unless acceptable documentation is provided establishing that net revenues for the fiscal year following the year in which such bonds are to be issued will be at least 120 percent of the average annual debt serviced requirements on all bonds outstanding, including the newly-issued bonds. For purposes of this section, net revenues are, unless otherwise defined by State statute, gross revenues less essential operation and maintenance expenses. This limitation may be waived or modified by the written consent of bondholders representing 75 percent of the then-outstanding principal indebtedness. Junior and subordinate bonds may be issued in accordance with the loan resolution.

(j) *Precautions.* The following types of provisions in debt instruments should be avoided:

(1) Provisions for the holder to manually post each payment to the instrument.

(2) Provisions for returning the permanent or temporary debt instrument to the borrower in order that it, rather than the Agency, may post the date and amount of each advance or repayment on the instrument.

(3) Provisions that amend covenants contained in RUS Bulletins 1780–27 or 1780–28.

(4) Defeasance provisions in loan or bond resolutions. When a bond issue is defeased, a new issue is sold which supersedes the contractual provisions of the prior issue, including the refinancing requirement and any lien on revenues. Since defeasance in effect precludes the Agency from requiring refinancing before the final maturity date, it represents a violation of the statutory refinancing requirement; therefore, it is disallowed. No loan documents shall include a provision of defeasance.

(k) *Assessment bonds.* When security includes special assessment to be collected over the life of the loan, the instrument should address the method of applying any payments made before they are due. It may be desirable for such payments to be distributed over remaining payments due, rather than to be applied in accordance with normal procedures governing extra payments, so that the account does not become delinquent.

(l) *Multiple debt instruments.* The following will be adhered to when preparing debt instruments:

(1) When more than one loan type is used in financing a project, each type of loan will be evidenced by a separate debt instrument or series of debt instruments;

(2) Loans obligated in different fiscal years and those obligated with different terms in the same fiscal year will be evidenced by separate debt instruments;

(3) Loans obligated for the same loan type in the same fiscal year with the same term may be combined in the same debt instrument;

(4) Loans obligated in the same fiscal year with different interest rates that will be closed at the same interest rate may be combined in the same debt instrument.

[62 FR 33478, June 19, 1997, as amended at 64 FR 29947, June 4, 1999]

§ 1780.95 Public bidding on bonds.

Bonds offered for public sale shall be offered in accordance with State law and in such a manner to encourage public bidding. The Agency will not submit a bid at the advertised sale unless required by State law, nor will reference to Agency's rates and terms be included. If no acceptable bid is received, the Agency will negotiate the purchase of the bonds.

§§ 1780.96–1780.100 [Reserved]

PART 1781—RESOURCE CONSERVATION AND DEVELOPMENT (RCD) LOANS AND WATERSHED (WS) LOANS AND ADVANCES

Sec.

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1781.25–1781.100 [Reserved]

AUTHORITY: 5 U.S.C. 301; 7 U.S.C. 1989; 16 U.S.C. 1005.

SOURCE: 62 FR 33500, June 19, 1997, unless otherwise noted.

§ 1781.1 Purpose.

This part prescribes the policies and procedures for making:

(a) Watershed (WS) loans and Watershed (WS) advances for works of improvement in a watershed project; and

(b) Resource Conservation and Development (RCD) loans for measures or projects needed to implement the RCD area plan to achieve objectives in an RCD area.

§ 1781.2 Policy.

(a) Rural Utilities Service (RUS), is an agency of the United States Department of Agriculture established pursuant to section 232 of the Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to the Farmers's Home Administration. Natural Resources Conservation Service (NRCS), is an agency of the United States Department of Agriculture established pursuant to section 232 of the Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to the Soil Conservation Service. RUS will make WS and RCD loans available to sponsoring local public bodies, agencies, and nonprofit organizations to assist them in obtaining the local cost of WS works of improvement and RCD measures. Any processing or servicing activity conducted pursuant to this part involving authorized assistance to RUS employees, members of their families, known close relatives, or business or close personal associates, is subject to the provisions of subpart D of part 1900 of this title. Applicants for this assistance are required to identify any known relationship or association with an RUS employee. RUS will assist the local sponsors and the NRCS in making loans from NRCS construction funds as WS advances when needed for the development of future water supplies or for site preservation.

(b) Rural Development State and local offices will administer these programs on behalf of RUS and will coordinate application processing with

the NRCS and other appropriate State and Federal agencies.

§ 1781.3 Authorities, responsibilities, and delegation of authority.

(a) NRCS provides technical and financial assistance to sponsoring local organizations for developing WS and RCD area plans and for individual RCD measures or projects and watershed works of improvement. The watershed work plan for developing, operating, and maintaining watershed works of improvement must be agreed upon by sponsoring local organizations and NRCS. When approved, it is the basis for extending technical and cost sharing assistance from watershed funds. The RCD area plan is prepared for the development of the RCD area by sponsoring local organizations with assistance from NRCS and other agencies, endorsed by the Governor or by the agency designated by the Governor, and accepted by the Secretary of Agriculture or his delegate. It includes objectives, planned courses of action, and RCD measures or projects to be developed. It is amended as necessary to include continuing activities and needs in the RCD area.

(b) RUS receives and processes applications for WS loans and NRCS WS advances and RCD loans and makes and services such loan and advances. WS loans are made by RUS from either Public Law 534 (78th Cong.) funds authorized in the Flood Control Act of 1944 (33 U.S.C. 701 *et seq.*) or Public Law 566 (83rd Cong.) funds authorized in the Watershed Protection and Flood Prevention Act of 1954 (68 Stat. 666) to cover a part or all of the local cost for a watershed work of improvement.

(c) WS loans and WS advances may be made to project sponsors in watershed project areas for which:

(1) A watershed work plan has been approved administratively or by resolutions adopted by the Committee on Agriculture and Forestry of the Senate and by the Committee on Agriculture of the House of Representatives; and

(2) Federal assistance has been authorized for the installation of works of improvement by the Administrator of NRCS.

(d) RCD loans may be made in areas authorized for RCD program assistance by the Secretary of Agriculture and for which an RCD plan design or area plan has been accepted by the State NRCS Conservationist.

(e) *Delegation of authority*. The Rural Development State Director is authorized to approve WS and RCD loans subject to limitations in RUS Staff Instruction 1780–1 and conditions of this part. The Rural Development State Director is authorized to relegate authority in accordance with this part to the Chief, Community Programs; or other members of the State Office staff.

(f) NRCS is responsible for providing technical and financial assistance to sponsoring local organizations for planning and developing WS and RCD areas. This includes development of WS and RCD plans and WS works of improvement and RCD measures or projects.

(g) RUS is responsible for making and servicing WS loans and advances and RCD loans.

(h) The NRCS-RUS Agreements in RUS Bulletin's 1781 and 1781–2 include further responsibilities and functions of NRCS and RUS in WS and RCD areas.

§ 1781.4 Definitions.

(a) *Watershed (WS) project*. An authorized area in which watershed assistance from NRCS and other U.S. Department of Agriculture (USDA) agencies including WS loans and advances may be provided. Watershed assistance is provided in two types of watershed projects identified by the Public Law under which they are authorized.

(1) *Public Law-534 Watershed*. One of the 11 watersheds authorized by Congress in the Flood Control Act of 1944 (33 U.S.C. 701 *et seq.*), Public Law 78–534 as amended.

(2) *Public Law-566 Watershed*. A small watershed of not more than 250,000 acres authorized in accordance with the Watershed Protection and Flood Prevention Act, August 4, 1954, Public Law 83–566 as amended.

(b) *Resource Conservation and Development (RCD) area*. An area in which RCD program assistance from NRCS and other USDA agencies has been authorized. It usually includes all or part of more than one county and may be coterminous with substate planning and

development areas. RCD loans are authorized under Section 32 of Title III of the Bankhead-Jones Farm Tenant Act (7 U.S.C. 1011).

(c) *Watershed plan.* A plan agreed upon by sponsoring local organizations and the NRCS for developing, operating, and maintaining watershed works of improvement.

(d) *RC&D measure plan.* A plan document for a land area, directly controlled or under the jurisdiction of the sponsoring public bodies or public nonprofit organization. It involves one of the measure purposes eligible for RC&D cost sharing assistance. The document sets forth what will be done, how, when and by whom, and involves RC&D technical and/or financial assistance.

(e) *RCD area plan.* A plan prepared by sponsoring local organizations with assistance from NRCS and other agencies for the development of the RCD area which has been endorsed by the Governor or his designated agency and accepted by the Secretary of Agriculture or his delegate. It includes objectives, planned courses of action, and RCD measures to be developed. It is amended as necessary to include continuing activities and needs in the RCD area.

(f) *Watershed works of improvement.* Structural, nonstructural, and land treatment measures included in a watershed plan which are to be installed in a watershed project.

(g) *RCD measure or project.* An activity or development indicated in the RCD area plan as being needed to achieve RCD area goals and objectives.

(h) *Cost sharing.* The WS and RCD legislative authorities provide for sharing certain costs of installing WS works of improvement or RCD measures by the Federal Government and by sponsoring local organizations. Federal cost sharing from WS and RCD funds is provided by NRCS for certain WS works of improvement and RCD measures. Information on amounts, purposes, and procedures for cost sharing is available from the NRCS.

(i) *Local cost.* The part of the cost of a WS work of improvement or a RCD measure or project that is to be paid by a sponsoring local organization.

(j) *Public agency or public body.* A State agency or department or instrumentality, county, municipality or other political subdivision or instrumentality of a State or agencies or districts created by or pursuant to State law for making improvements of a public nature or providing public services such as soil and water conservation districts, irrigation districts, drainage districts, flood prevention and control districts, school districts, other special purpose districts, municipal corporations or similar governmental units.

(k) *Non-profit corporation.* Mutual and other irrigation, water users, water supply, drainage, or waste disposal companies or associations, ditch companies, grazing, recreation and forestry associations and similar associations and organizations generally designated as private corporations operating on a non-profit basis. They may be organized and chartered under special law, general nonprofit corporation law, or general profit corporation law, if operated on a nonprofit basis under adequate charter, bylaw, mortgage or supplementary agreement provisions which will assure continued operation in that manner.

(l) *Sponsoring local organization.* A local public agency or body or a local nonprofit corporation having authority under State law to plan, develop, maintain and operate WS works of improvement or RCD measures or projects included in a WS or RCD area plan. The name of the sponsoring local organization must be included in the plan and sponsorship must be evidenced by execution of the plan.

(m) *Watershed loan.* A loan made by RUS from watershed funds to a sponsoring local organization to develop a WS work of improvement.

(n) *RCD loan.* A loan made by RUS from RCD funds to a local sponsoring organization to develop a RCD measure or project. RCD loans are made from RCD funds to enable sponsoring local organizations to provide a part or all of the local share of cost for an RCD measure.

(o) *Watershed advance.* A loan made from NRCS watershed construction funds to develop a future water supply or for the preservation of a site for a work of improvement authorized in a watershed plan.

(p) *Future water supply*. Water storage capacity in a reservoir with related facilities for release or withdrawal of water to meet future needs for municipal or industrial use.

(q) *Preservation of sites*. Acquisition to assure their availability for planned developments. Land, easements, or rights-of-way essential to preserve sites for watershed works of improvement or RCD measures.

(r) *Processing office*. Means the office designated by the Rural Development State Director to accept and process applications for WS and RCD loans and advances.

§ 1781.5 Eligibility.

To be eligible for a WS loan, WS advance, or an RCD loan, the sponsoring local organization must meet the following requirements as applicable. Questions on eligibility will be referred to the Regional Attorney, OGC for legal advise prior to development of a loan docket.

(a) Be named in the WS or RCD plan as a sponsor of the development to be financed.

(b) Be legally organized and established in the WS or RCD area with legal authority, responsibility and capability to develop and operate the facility for which assistance is requested.

(c) Have authority under and comply with Federal, State and local laws on such matters as:

(1) Organizing, installing, operating, and maintaining proposed WS works of improvement or RCD measures or projects.

(2) Borrowing money, giving security, levying taxes, making assessments or raising revenues for operation and maintenance of the facility and repayment of loans.

(3) Land use zoning.

(4) Acquiring necessary property, lands, and rights.

(5) Obtaining approval of construction plans and specifications by appropriate Federal, State, and local agencies and construction facilities.

(6) Health and sanitation standards, water pollution control, and environmental regulations.

(7) Design and installation standards.

(8) Public service commission or similar State public body rules and regulations.

(d) Be financially sound and capable of providing service essential to the rural development needs of the area.

(e) If it is a nonprofit corporation.

(1) Membership should be broadly based and representative of the area benefiting from the facility. Membership on the governing board of the corporation will be limited to those living in the area to be benefited unless for justifiable reasons the Rural Development State Director gives prior approval for other than local residents to serve on the board of directors.

(2) The corporation must propose a facility which will primarily serve or generate other substantial, tangible benefits for farmers and other residents of the area. In the case of a recreational development at least two-thirds of the membership must be farmers and other residing in the area.

(3) Nonprofit corporations will not be formed to serve an area which could be served by a public agency which has adequate authority to provide the needed service unless prior approval of the National Office is obtained.

§ 1781.6 Loan purposes.

(a) *WS and RCD loans*. WS and RCD loans may be used for:

(1) Water development, storage, treatment and conveyance to farms for irrigation and other farm use, including farmstead, livestock, orchard, and crop spraying.

(2) Drainage systems and facilities in farm areas to sustain agricultural production or protect farmers and rural residents from water damage.

(3) Agricultural water management practices for annual streamflow stabilization, recharging ground water reservoirs, and conserving water supplies by management and control of vegetation along waterways and in drainage basins.

(4) Soil conservation and water control facilities such as dikes, terraces, detention reservoirs, stream channels, ditches, and other special land treatment and stabilization measures needed to protect farms and rural residents from water damage, provided such facilities cannot be installed or improved

under, or will not conflict with, other public programs such as those administered by the Corps of Engineers.

(5) Special treatment measures or equipment primarily, though not exclusively, for flood prevention such as:

(i) Facilities and equipment for fire prevention and control.

(ii) Tree planting and establishment of other vegetative cover for stabilizing critical runoff and sediment-producing areas.

(iii) Structural and vegetative measures to stabilize stream channels and gullies.

(iv) Basic farm conservation practices to control runoff, erosion, and sedimentation.

(6) Installing, repairing, and improving water storage facilities, including outlets for immediate and future domestic, municipal and industrial water supply and water quality management, and conveying water to treatment facilities or distribution systems. When payment of loans for such facilities are primarily dependent upon revenues from use of water stored the loan approval official must determine the adequacy of facility for use of the water before a loan is closed.

(7) Public water based recreation and fish and wildlife developer loans will only be made to public bodies for the local share of cost for such developments for which NRCS is providing technical or financial assistance from WS or RCD funds. Loans will not be made for developments larger or more elaborate than that which is included in the WS or RCD plan. Loans may include funds for:

(i) Construction of necessary water resource improvements such as storage capacity in multipurpose and single purpose reservoirs, water level control structures in reservoirs and streams, and stream channel improvements necessary for the development of the facilities. This may include practices for improvement of fish and wildlife habitat and environment and related areas and facilities for proper protection and management of the development.

(ii) Essential developments, improvements, equipment and facilities for access, public health and safety, and efficient operation management and maintenance; such as energy utilities, water supply and waste disposal systems, maintenance buildings, fences, cattle guards, roads and trails, parking, picnicking, camping, beaches, playgrounds, and related shelters and equipment.

(iii) Special areas and structures such as forest and other vegetative cover, marshes, pits, shelters and fish ladders to provide protected natural spawning, breeding, nesting, and feeding for fish and wildlife.

(8) *Soil and water management for agriculture-related pollutant control.* Measures to reduce agriculture-related pollutants that adversely affect the community and the general public. Measures may include, but are not limited to, holding ponds, debris basins, diversions, terraces, and community distribution systems.

(9) Acquiring fee simple title to lands or perpetual easements, or rights-of-way for sites for works of improvement or project measures and related costs for removal, relocation, or replacement of existing improvements including relocation payments for displaced persons, business enterprises and facilities, and other related purposes. Funds for land acquisition will be limited to costs necessary for WS works of improvement or RCD measures. Final construction plans will indicate minimum essential lands and rights-of-way to be acquired. In some cases, sponsoring local organizations may need to acquire lands in excess of actual needs when it is expedient for planned development. If the Rural Development State Director determines that the acquisition of excess land is necessary or expedient for the orderly development of a WS works of improvement, or RCD measure, he may authorize the action subject to the following conditions:

(i) The applicant must agree to sell excess land as soon as practicable and apply the proceeds, together with any income from excess land, on the debt to RUS.

(ii) The applicant must furnish legal evidence of authority to acquire additional land and dispose of it as agreed.

(iii) Evidence must be provided to justify acquisition of additional land.

(iv) Easements for land or water resource protection structures must be perpetual and must not include clauses

that terminate the easement with the dissolution or abandonment of the applicant organization. Loan funds will not be used for an easement that deviates in any way from that provided in the standard NRCS form unless modifications of it are approved by both NRCS and RUS.

(10) Acquisition of water supply or water right by purchase or by appropriation under local, State, and Federal laws. The loan may include funds for the purchase of land on which the water supply or water right is presently being used when:

(i) The water supply or water right cannot be purchased without the land; and

(ii) The value of the land is not the major portion of the cost; and

(iii) Any excess land thus acquired will be sold as soon as possible and the proceeds applied on the loan.

(11) Purchase of equipment and machinery necessary for development and operation of planned WS works of improvement or RCD measures or projects including:

(i) *Special-purpose equipment.* Purchase or rent special-purpose equipment to install or maintain any community facility in categories in paragraph (a)(11) of this section or to establish on farms soil and water conservation measures such as terraces, ponds, land leveling for irrigation or drainage, subsoiling, seeding, tree planting, and removal of brush, scattered trees, and stumps, provided:

(A) Such equipment is not otherwise available when needed.

(B) There is sufficient need and local demand to justify ownership or rental.

(C) Rates to be charged include, among other things, an allowance for depreciation, obsolescence, and replacement based upon the recommendations of the equipment manufacturer or the experience of contractors engaged in providing services for similar types of work.

(ii) *Forestry equipment and services.* Purchase or rent basic special-purpose equipment, facilities, certain land or land rights, and supplies needed for furnishing services for the establishment, improvement, protection, and harvesting of timber (not processing) suitable for lumber, pulp, poles or posts; providing that the forest program and forest practices benefiting from such services are in accordance with approved conservation practices for the development, use, and control of water resources on farms and in forests. Special-purpose equipment may include such items as tractors, bull dozers, plows, planters, trucks, loaders, firefighting equipment, and sprayers. Facilities may include such items as ponds and reservoirs, pipelines, buildings for storage of equipment and supplies, nurseries, access roads, fire lanes, and lookout towers. Supplies may include such things as seed, seedlings, fertilizers, fencing, and pesticides. Land or land-rights acquisition will be limited to that necessary for sites for facilities listed above which are directly related to the forestry program. Loans for these purposes may be made only when the equipment, supplies, and facilities to be provided:

(A) Are not readily available when needed.

(B) Will be justified by local need and demand.

(C) Will be available to users at rates sufficient to cover loan amortization, obsolescence, replacement, operation, and cost of supplies.

(D) Will more efficiently serve the group through cooperative effort.

(12) Refinancing debt obligations of the sponsoring local organization that were incurred before application for a WS or RCD loan when that is not the primary purpose of the loan and:

(i) The debt being refinanced was for works of improvement or measures for which loan funds could be used; and

(ii) The debt is a valid obligation of the sponsor; and

(iii) Creditors will not modify payment terms on existing debts, and the organization cannot pay existing debts and a loan from RUS over the same period of time; and

(iv) Long-term debts will not be refinanced unless necessary to provide a sound basis for the loan or WS advance and concurrence is obtained from the National Office.

(13) If repayment is based on revenues, loan funds (not WS advances) can be used for payment of interest installments until the facility is generating

enough revenue to make accrued interest payments. Loan funds for interest payments will not exceed the estimated amount that will accrue to the end of the third full calendar year after loan closing without prior approval from the National Office.

(14) Relocation payment to displaced persons, businesses, and farm operations and for relocation assistance advisory services in accordance with the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970 (Public Law 91–646, 84 Stat. 1894), the Regulations issued by the Secretary of Agriculture under the Act (7 CFR part 21), and the Memorandum of Understanding Between NRCS and RUS.

(15) Services of engineers, architects, attorneys, auditors, construction foremen, managers, clerks, and others for organizing, planning, surveying, supervising, analyzing, developing, operating, managing, and accounting for activities related to loan processing and closing and development for which the loan is made.

(16) Buildings, fences, roads, utilities, facilities, and relocation:

(i) To construct buildings of modest design essential for the operation and maintenance of the works of improvement or measure.

(ii) To provide support facilities and utilities such as gas, electricity, water, sewer, and waste disposal.

(iii) To build or relocate roads, bridges, utilities, fences, and other improvements when necessary to acquire rights-of-ways or to construct or operate the facility.

(17) Services and fees. To pay costs for services for any purposes listed under this section such as:

(i) Fees or other legal expenses for establishing a water right through appropriation, agreement, permit, or court decree.

(ii) Purchase of water stock or membership in an incorporated water users' association to acquire a water supply.

(iii) Costs of labor, technical or professional services, and fees to be incurred in obtaining the loan and in planning and completing the facilities or services to be financed with loan funds.

(iv) Services such as those listed in paragraph (a)(16) of this section.

(b) *RCD loans*. Purposes for which RCD loans may be made in addition to those included in paragraph (a) of this section are:

(1) *Solid waste management*. Lands, equipment and facilities to collect, transport, and dispose of solid waste in sanitary landfills for which NRCS is providing technical assistance.

(2) *Shifts-in-land use*. Lands for uses such as grazing, forestry, wildlife, natural areas and parks, greenbelts, and other open spaces.

(3) *Purchase existing facilities*. Purchase existing facilities for shift-in-land use, soil and water development, conservation, control and use when it is determined that purchase is necessary to provide efficient service through a facility owned and operated by a public agency (or a nonprofit corporation in a rural area), or the owner is either unwilling or unable to make improvements, enlargement, or extensions needed to provide significant additional or improved service for present users or for a new group of users at reasonable rates.

(c) *NRCS watershed advances*. NRCS watershed advances are loans that may be made from NRCS construction funds for the following purposes included in a watershed work plan agreement:

(1) To pay construction costs including cost of engineering and related services for increasing reservoir capacity (including intake and outlet structures) for a future water supply for municipal, domestic, industrial, or agricultural uses.

(2) To preserve sites for authorized watershed works of improvement by acquiring land, easements, and rights-of-ways or other property rights.

§ 1781.7 Loan and advance limitations and obligations incurred before loan closing.

(a) *WS and RCD loan limitations*. (1) Loans will not be used for:

(i) Land treatment measures on individual farms except as provided in § 1781.6(a)(5)(iv).

(ii) Buildings and facilities to be used for lodging, dining or entertainment purposes.

(iii) Building industrial parks or constructing facilities in them, or establishing private industrial or commercial enterprises, or purchasing land to be used primarily for industrial purposes.

(iv) Paying costs allocated to structural measures for flood prevention.

(v) Facilities for the production and harvesting of fish and wildlife such as hatcheries, rearing ponds, and related facilities other than those under natural conditions.

(vi) Facilities primary for treatment and distribution of water or for sewerage, collection and treatment for domestic or industrial use or for municipal or community systems.

(vii) Electric generating, transmission, and distribution facilities, except when provided as part of the minimum basic facilities for recreation and fish and wildlife developments authorized in § 1781.6(a)(7).

(viii) Storm and sanitary sewers and solid waste disposal facilities other than authorized in § 1781.6(b)(1).

(ix) Payment for a tract of land, easements, or rights-of-ways on which NRCS will share the cost if the amount to be paid with loan funds exceeds the difference between the NRCS share and the value on which the NRCS share is based.

(x) Purchasing tracts of land primarily for later resale to private developers or individuals for agricultural or nonagricultural use.

(xii) Buildings for residential, commercial, or industrial, use.

(xiii) Developments on private property primarily for the benefit of the individual property owner.

(xiv) Payment of that part of the cost of facilities, improvements, and practices that could be earned by participation in agricultural conservation programs unless such cost cannot be covered by purchase orders or assignments to material suppliers or contractors. If a loan is made for such purposes for which practice or cost share payments exceed $500, RUS will obtain an assignment on such payments to be paid on the loan.

(xv) Primarily for water and sewage treatment plants and distribution systems.

(xvi) Drainage facilities primarily for the benefit of other than rural areas.

(xvii) Any single RCD measure that requires a loan of more than $500,000.

(xviii) The total amount of principal outstanding for all WS loans made for one or more watershed works of improvement in a single watershed project, whether made to one or more sponsoring organizations, will not exceed $10,000,000.

(b) *Watershed advance limitations.* (1) A WS advance for future water supply will not be used for acquiring property rights including lands, easements, and rights-of-way; water rights; administration of contracts; storage capacity for immediate municipal use; pipelines from the reservoir to place of use; or for other uses such as irrigation, fish and wildlife, and recreation.

(2) A WS advance for increasing reservoir capacity for future water supply will not exceed 30 percent of the total installation cost of one structure.

(3) A WS advance for site preservation will not exceed that determined necessary by NRCS except to purchase land in excess of actual needs in accordance with the provisions of § 1781.6(a)(7).

(4) Before a project agreement is entered into, there must be satisfactory evidence that the borrower will develop the site to be acquired or will use the future water supply and that revenue will be sufficient to meet all scheduled installments.

(c) *Obligations incurred before loan closing.* (1) WS loans, WS advances, and RCD loans may be used for payment of obligations incurred before loan closing when the Rural Development State Director determines that:

(i) The obligations incurred are necessary for planned developments; and

(ii) The obligations are incurred for authorized loan purposes; and

(iii) Contracts and construction plans meet RUS and NRCS standards; and

(iv) The applicant has legal authority to incur the obligations at the time proposed; and

(v) The Rural Development State Director authorizes such action in a letter to the applicant.

(2) The Rural Development State Director's letter will specifically state that the permission is granted on the

condition that RUS is not committed to make a loan and assumes no responsibility for any obligation incurred by the applicant because of the permission granted and that the loan will be closed subject to compliance with agency regulations including closing instructions of the Regional Attorney Office of the General Counsel.

§ 1781.8 Rates and terms—WS loans and WS advances and RCD loans.

(a) *Interest rates.* The interest rate for WS loans, WS advances and RCD loans will be at a rate not to exceed the current market yield for outstanding municipal obligations with remaining periods to maturity comparable to the average maturity for the loan, adjusted to the nearest ⅛ of 1 percent.

(1) For loans, unless otherwise required by State law, interest will accrue from date of check delivery where Form RD 440–22, ''Promissory Note (Association Organization),'' is used. Where bonds are used interest will accrue from the applicable dates recorded on the bonds. Where multiple loan disbursements are used interest will accrue from date of check.

(2) Interest on an advance for future water supply will begin as required by State law, when water is first used from the future water storage capacity installed with advance, or ten years from the scheduled date of the completion of the facility, whichever date is the earlier.

(3) Interest on an advance for preservation of sites will begin on the date the advance is closed.

(b) *Length of repayment period.* The repayment period on loans may not exceed the shortest of the following periods:

(1) The statutory limitation on the sponsoring local organization's borrowing authority.

(2) Fifty (50) years for WS loans and WS advances and 30 years for RCD loans from the date when the principal benefits from the WS works of improvement or RCD measure being financed first become available.

(3) The useful life of the WS works of improvement or RCD measure being financed with loan or advance funds.

(c) *Deferred or partial payments.* Deferred or partial payments may be authorized in the following circumstances:

(1) Payments need to be delayed until the receipt of income from taxes or other revenues is enough to meet a regular installment but not exceed:

(i) The completion date of the facility; or

(ii) The date when benefits from the facility begins; but

(iii) In no case for more than 5 years for other than future water supply.

(2) Payments will depend on the increased returns expected from planned improvements, or from the installation on individual farms of land development or other soil and water improvements essential for obtaining benefits from the improvement to be installed with loan funds.

(3) They will not be used to permit the accelerated payment of other debts, to make capital improvements, or to create operating reserves.

(4) Where prohibited by State statutes; interest payments will not be deferred even though payments on principal may be deferred.

(5) Loans or advances for future water supply will be repaid within the life of the reservoir structure but in no event later than 50 years for WS and 30 years for RCD after the reservoir structure is built. Payments on the principal amount may be deferred one year after the water is first used from the storage capacity installed with the advance or for 10 years from the scheduled completion date of the structures, whichever occurs first.

(i) Interest will begin for a future water supply as required by State law, or when water is first used from the future storage capacity or 10 years from the scheduled date of completion of the facility, whichever occurs first.

(ii) If State law requires that interest be charged and repaid before water is first used or earlier than 10 years from completion date of the structure, interest payments will be scheduled to comply with State law even though payments of principal may be deferred.

(iii) The borrower should be encouraged to begin repayments as soon as practicable after the reservoir is built even though this liberal deferment policy exists.

(iv) WS advances for preservation of sites must be fully repaid before beginning construction of the works of improvement for which such sites were acquired.

(A) Unless a WS advance is to be repaid with a WS loan, installments will be scheduled at the earliest possible date following the date of closing the advance. The date and amount of each such installment will be fixed to coincide with the receipt of income from taxes or other revenues.

(B) Payments for both principal and interest on a WS advance for preservation of sites may be scheduled for payment in one installment to be paid on the date of the closing of a WS loan which includes funds for the repayment of the WS advance.

(C) Interest on a WS advance for preservation of sites will begin on the date the WS advance is closed.

(d) *Payment amortization and application.* (1) A borrower may make prepayments on WS loans, WS advances or RCD loans in any amount at any time.

(2) Payments will be applied first to interest accrued to the date of the receipt of payment, and second to the principal balance. If the regular payments plus any prepayments exceed the cumulative amount due, the excess payments will be applied on the next installment first to interest, then principal. Loan refunds and proceeds from the sale of security property, however, will be applied on the final unpaid installment.

(3) Payments will be scheduled annually beginning one year following the date of loan closing or one year following the end of any approved deferment period, unless another annual due date is required by State statute or upon prior written authorization from the National Office. In those cases where loans are being made under statutes requiring a repayment date other than this, the Rural Development State Director will send a copy of the Regional Attorney's opinion that such is required, to the Finance Office.

(4) When a single obligation instrument is used, amortized installments will be required. When this cannot be done because of state law, serial bonds or a single bond having installments of principal plus interest, stated separately, will be used. In cases where the payment of interest has been deferred, all collections will be applied to interest until such interest has been paid. Also, when a full installment is not paid when due, the payment made will be applied first to accrued interest.

(5) In cases where the indebtedness will be represented by serial bonds or a single bond having installments of principal plus interest, stated separately, annual payments of principal and interest will be scheduled to permit them to be paid in amounts approximately equal to the amounts that would be required for annual amortized installments.

(6) If the borrower will be retiring other debts represented by bonds or notes, the payment on such bonds may be considered in developing the payment schedule for the RUS loan. In some cases, it may be desirable to reduce the amount of payments to RUS in the early years of the loan in order to preclude the necessity for refinancing the outstanding debt. When such payment schedules are proposed, National Office authorization will be obtained prior to loan approval.

(7) *Payment date.* Insofar as loan payments are consistent with income availability, applicable State statutes, and commercial customs in the preparation of bonds or other evidence of indebtedness, they should be scheduled on a monthly basis either in the bond or other evidence of indebtedness or through the use of a supplemental agreement. Such requirements will be accomplished not later than the time of loan closing. When monthly payments are required, such payments will be scheduled beginning one full month following the date of loan closing or the end of any approved deferment period. Subsequent monthly payments will be scheduled each full month thereafter. In those cases where evidence of indebtedness calls for annual or semiannual payments, they will be scheduled beginning six or twelve full months, respectively following the date of loan closing or the end of any approved deferment period. Subsequent payments will be scheduled each sixth or twelfth full month respectively, thereafter. When the evidence of indebtedness is dated the 29th, 30th, or

31st day of a month, the payment date will be scheduled the 28th day of the month.

§ 1781.9 Security, feasibility, evidence of debt, title, insurance and other requirements.

(a) *Security*. WS loans, WS advances, and RCD loans will be secured in accordance with applicable provisions of § 1780.14 of this chapter.

(b) *Feasibility*. All projects financed under the provisions of this part must be based on taxes, assessments, revenues, fees, or other satisfactory sources in an amount that will provide for facility operation and maintenance, a reasonable reserve, and payment of the debt. The Rural Development State Director may obtain needed assistance in determining economic feasibility from officials of NRCS and other appropriate USDA agencies. See § 1780.7(f) of this chapter for applicable economic feasibility requirements and feasibility reports.

(c) *Notes, bonds, and bond transcript documents*. See subpart D of part 1780 of this chapter for applicable requirements and provisions.

(d) *Insurance*. See § 1780.39(g) of this chapter for requirements.

(e) *National flood insurance*. The requirements of the National Flood Insurance Act of 1968 (42 U.S.C. 4001 *et seq.*) as amended by the Flood Disaster Protection Act of 1973 (42 U.S.C. 4003 *et seq.*) will be complied with in accordance with applicable provisions of RD Instruction 1901-L. Also see § 1780.39(g) of this chapter.

(f) *Borrower contracts and bonds*. See subpart C of part 1780 of this chapter for applicable provisions.

(g) *Title requirements*. (1) Title evidence for land, easements, and rights-of-way to be acquired with proceeds of loans or advances will be furnished by the sponsoring local organization in accordance with NRCS policies and procedures.

(2) RUS will specify and approve the form and content of instruments for conveying title to or interest in real estate on which a lien will be taken to secure a WS loan, WS advance, or RCD loan. These should be consistent with the applicable provisions of § 1780.14 of this chapter. The Rural Development State Director will make his decision after consultation with the Regional Attorney and the State Conservationist. He will notify NRCS in writing of his decision. Thereafter, title clearance will be completed under NRCS regulations except that a marketable title must be obtained on any tract of land, a part of which will be sold as excess land in accordance with § 1781.6(a)(9). In addition to the title evidence required by NRCS, applicants will furnish an opinion of legal counsel on all land and interest in land acquired with loan or advance funds.

(h) *Purchasing lands, rights and facilities*. The amounts paid for lands, rights, and facilities with loan funds will be not more than that determined to be reasonable and fair by the loan approval official based upon an appraisal of the current market value made by an Rural Development employee or an independent appraiser.

(i) *Water rights*. Applicants will be required to comply with applicable State and local laws and regulations governing appropriating, diverting, storing and using water, changing the place and manner of use of water, and in disposing of water. All of the rights of any landowner, appropriator, or user of water from any source will be fully honored in all respects as they may be affected by facilities installed with WS loans and advances and RCD loans. If, under the provisions of State law, notice of the proposed diversion or storage of water by the applicant may be filed, the applicant will be required to file such a notice. An applicant must furnish evidence to provide reasonable assurance that its water rights will be or have been properly established, will not interfere with prior vested rights, will likely not be contested or enjoined by other water users or riparian owners, and will be within the provisions of any applicable interstate compact.

§ 1781.10 [Reserved]

§ 1781.11 Other considerations.

(a) *Technical assistance*. When pipelines from reservoirs to treatment plants are included in watershed work

plans, NRCS will not furnish engineering services for their design or installation. When such pipelines are to be financed by WS or RCD loans, RUS will supervise the activities of the private engineers retained for the purpose. Such RUS supervision will include, among other things, approval of private engineer's contracts, approval of plans and specifications, authorization of contract awards, spot checks of engineering inspection, and final inspection and acceptance.

(b) *Professional services.* Applicants will be responsible for providing the services necessary to plan projects including design of facilities, preparation of cost and income estimates, development of proposals for organization and financing, and overall operation and maintenance of the facility. Necessary professional services may include such as that of an engineer, architect, attorney, bond counsel, accountant, auditor, and financial advisor or fiscal agent. Form RD 442–19, ''Agreement for Engineering Services,'' may be used when appropriate. RUS Bulletin 1780–7, ''Legal Service Agreement'' may be used to prepare the agreement for legal services.

(c) *Other services.* Contracts for other services such as management, operation, and maintenance will be developed by the applicant and presented to the RUS official developing the docket for review and approval.

(d) *Fees for services.* Fees provided for in contracts, agreements or services will not be more than those ordinarily charged by the profession for similar work when RUS financing is not involved.

(e) *State pollution control or Environmental Protection Agency standards.* Facilities will be designed, installed and operated to prevent pollution of water in excess of established standards. Effluent disposal will conform with appropriate State and Federal Water Pollution Control Standards.

(f) *Water pollution.* When repayment of a WS loan, WS advance, or RCD loan will be dependent upon income from the use or sale of water, RUS approval will be contingent upon a determination that the proposed use of stored water for recreation or municipal supply might not be permitted by a State health department because the water is being polluted from an upstream or other source.

(g) *Environmental requirements.* Actions will be taken to comply with the National Environmental Policy Act (42 U.S.C. 4321 *et seq.*) in accordance with subpart G of part 1940 of this title. When environmental assessments and environmental impact statements have been prepared on WS plans or RCD area plans by NRCS, a separate environmental impact statement or assessment on WS works of improvement or RCD measures for which a WS loan, WS advance, or RCD loan is requested will not be necessary unless the NRCS environmental review fails to meet the requirements of subpart G of part 1940 of this title. The Rural Development State Director should document the action taken by NRCS in compliance with the requirements of the National Environmental Policy Act and formally adopt the impact statement or assessment if satisfactory. If a determination is made that a further analysis of the environmental impact is needed, the Rural Development State Director will make necessary arrangements with the State NRCS conservationist for such action to be taken before a loan is made.

(h) *National Historic Preservation Act.* All projects will comply with the provisions of the National Historic Preservation Act of 1966 (16 U.S.C. 470 *et seq.*) in accordance with RD Instruction 1901–F.

(i) *Civil Rights Act of 1964.* Recipients of WS loans, WS advances, or RCD loans are subject to Title VI of the Civil Rights Act of 1964 (42 U.S.C. 2000d *et seq.*), which prohibits discrimination because of race, color, or national origin. Borrowers must agree not to discriminate in their operations by signing Form RD 400–4, ''Nondiscrimination Agreement,'' before loan closing. This requirement should be discussed with the applicant as early in the negotiations as possible. Necessary actions will be taken in accordance with RD Instruction 1901–E.

(j) *Appraisals.* When required by the Rural Development State Director, appraisals will be made by an Rural Development official designated or an independent appraiser. Form RD 442–10,

''Appraisal Report—Water and Waste Disposal Systems,'' with appropriate supplements, may be modified as needed for use with the type of facilities being appraised.

(k) *Architectural Barriers Act of 1968.* All facilities financed with RUS loans and grants which are accessible to the public or in which physically handicapped persons may be employed or reside must be developed in compliance with this act (42 U.S.C. 4151 *et seq.*).

§ 1781.12 Preapplication and application processing.

(a) *WS and RCD loans*—(1) *Preapplications.* (i) The processing office or other person designated by the Rural Development State Director may assist the applicant in completing SF 424.1, ''Application for Federal Assistance (For Non-construction),'' and will forward one of SF 424.1 to the Rural Development State Director.

(ii) The Rural Development State Director will review SF 424.1 along with other necessary information and will coordinate selection of preapplications to be processed with NRCS. He will consult with NRCS State Conservationist concerning the status of the WS plan or RCD measure plan, the estimated time schedule for construction and cost of the proposed works to be installed with the loan, cost sharing funds to be made available to the applicant, and other pertinent information.

(iii) Form AD–622, ''Notice of Preapplication Review Action,'' will be prepared and signed by the Rural Development State Director within forty-five (45) days from receipt of the preapplication in the processing office stating the results of the review action. An original and one copy of Form AD–622 will be sent to the processing office who will deliver the original to the applicant.

(2) *Applications.* (i) The application includes applicable forms and information indicated in RUS Instruction 1780. When the Rural Development State Director determines that an application will be further processed and Form AD–622 is delivered, he will designate a community program specialist (field), or a member of the community program staff to assist the processing office and the applicant with assembling and processing the application.

(ii) The processing office should arrange needed conferences with the applicant and its legal and engineering consultants, and when necessary, arrange for review of other Rural Development officials, and provide bulletins, forms, instructions and other assistance with assembling and processing the application. A processing checklist and time schedule will be established by using Form RD 1942–40, ''Processing Check List (Public Bodies),'' or Form RD 1942–39, ''Processing Check List (Other than Public Bodies).'' The processing office will send a letter and a copy of the processing checklist to the applicant to confirm decisions reached at the conference. The original and a copy of the processing checklist will be kept in the processing office and will be posted current as application processing actions are taken. The copy will be circulated from the processing office to the State Office for use in updating copies of the forms retained, after which it will be returned from the State Office to the processing office.

(3) *Dockets.* WS loan, WS advance, and RCD loan dockets will be developed and assembled in accordance with applicable RUS Instruction 1780.

(b) *Watershed advances.* Applications for WS advances will be developed and processed with NRCS assistance as necessary.

(1) The Rural Development State Director will arrange with the NRCS State Conservationist to be advised when a local sponsoring organization applies to NRCS for a WS advance.

(2) The Rural Development State Director will request the NRCS State Conservationist to provide information justifying the WS advance along with a written recommendation that it be made. This will include:

(i) Economic feasibility of the proposed WS advance.

(ii) Evidence of the legal authority of the sponsoring local organization to incur the obligation and make required payments.

(iii) Any limitations on the issuance of additional bonds or notes which may be imposed by the provisions of bond ordinances or on resolutions which authorize the issuance of any outstanding

obligation of the sponsoring local organization.

(iv) The amount of WS advance funds to be provided, purpose for which funds will be used, and date funds will be needed.

(3) When the above information has been made available to the Rural Development State Director, he will send written recommendations concerning further action on the WS advance request to the NRCS State Conservationist including actions to be taken in the preparation of the WS advance docket.

(c) *Combination WS loans and WS advances.* If an applicant requests both a WS loan and WS advance, the application for the WS loan should indicate the amount of the WS advance needed and whether a request for it has been made to NRCS. The Rural Development State Director and the NRCS State Conservationist will coordinate applicable processing actions of such applications. When the Rural Development State Director determines that favorable consideration will be given to an application for a loan or advance, he will provide instructions to the processing office for completing and processing the appropriate docket. Any questions concerning eligibility or other legal matters should be cleared with the Regional Attorney.

(d) *Review of decision.* When it is determined that the preapplication or application cannot be given favorable consideration, the Rural Development State Director will return it to the processing office along with written reasons. When the processing office receives this information, it will notify the applicant in writing of the reasons why the request was not favorably considered. The notification to the applicant will state that the RUS Administrator may be requested to review the decision. This action will be taken in accordance with §1780.37 of this chapter.

(1) Upon receipt of the State Office copy of a review request from the applicant, the Rural Development State Director will furnish a report on the matter to the Administrator.

(2) The Administrator will notify the applicant and the Rural Development State Director in writing of his decision and the reasons therefore.

§1781.13 [Reserved]

§1781.14 Planning, options, and appraisals.

(a) WS and RCD area plans are developed by sponsoring local agencies and organizations with technical assistance from NRCS and other Federal and State agencies. These plans include WS works of improvement and RCD measures to be developed or constructed for which NRCS construction funds may be made available on a cost share basis along with funds provided by the sponsoring local organization, a portion or all of which may be obtained by a WS loan and/or WS advance or a RCD loan.

(b) Current information on the availability of cost share funds and purposes for which they may be used is provided by NRCS. The amount of NRCS cost share funds and the amount of funds to be provided by the sponsoring local organizations will be indicated in each plan. The estimated amount of WS loan, WS advance or RCD loan anticipated by the sponsoring local organization should also be included.

(c) Plans for the development or construction of individual WS works of improvement and RCD measures will normally be developed with NRCS technical assistance. In every case they will be approved by both the NRCS State conservationist and the Rural Development State Director or their designated agent when a WS loan, WS advance or RCD loan is made.

(d) Options and appraisals related to the purchase of real estate for which a WS loan, WS advance, or RCD loan is made must be developed in accordance with NRCS and RUS requirements and approved by RUS. The determination of present market value will be made in accordance with §1780.44(g) of this chapter.

§1781.15 Planning and performing development.

Planning and performing development will be handled in accordance with subpart C of part 1780 of this chapter and guidance from NRCS.

§ 1781.16 [Reserved]

§ 1781.17 Docket preparation and processing.

(a) *Loan dockets.* Dockets for WS loans, WS advances and RCD loans will be prepared in accordance with the applicable provisions of part 1780 of this chapter.

(1) *Time for preparation of docket.* Docket preparation may begin as soon as a preliminary draft of the watershed plan or RCD area plan, together with an estimate of costs and benefits, have been prepared with the assistance of NRCS and approved by the sponsoring local organization applicant. However, the applicant must understand that approval of the WS loan, WS advance, or RCD loan will not be determined until the work plan has been authorized for assistance by NRCS. To the extent practicable, docket preparation may be completed by that time to facilitate the availability of funds when needed.

(2) *Instructions for preparation of docket.* When the Rural Development State Director has determined that plans and other requirements are completed to the extent that preparation of the loan docket may begin, he will send the processing office a memorandum giving complete instructions for docket preparation, with a list of documents to be included in the docket.

(3) *Objectives of the docket.* The docket should include information for use in determining that:

(i) The sponsoring local organization:

(A) Has legal authority to construct and operate the proposed facility, borrow money, give security, incur debt, and generate revenue needed for operation, maintenance, reserves, debt payment, and other cash requirements.

(B) Is a sponsor or cosponsor of the WS plan or RCD work plan and is otherwise eligible for assistance.

(ii) Funds will be used for authorized purposes.

(iii) The source of income to be pledged for debt payment and the security proposed is adequate.

(iv) Actions required for loan closing are administratively satisfactory, legally sufficient and properly documented in accordance with Agency regulations.

(4) *Assembly of the docket.* The docket will be assembled in accordance with paragraph (a)(2) of this section and will include the following:

(i) A copy of the WS works of improvement agreement or RCD measure agreement.

(ii) A copy of the Operation and Maintenance Agreement between NRCS and the WS or RCD sponsoring local organization for the WS works of improvement or the RCD measure.

(iii) A statement from the NRCS State Conservationist concurring in the feasibility of the WS work of improvement or RCD measure and that NRCS is providing financial and/or technical assistance in accordance with applicable WS or RCD authorities.

(5) *Narrative by processing office.* This should be included in or attached to the Project Summary. It should relate project costs to benefits of the WS or RCD loan or WS advance. Minimum and average individual charges, tax levies or assessments should be given where applicable. Where taxes or assessments on land will be levied, acres should be indicated and average cost per acre should be given. Analyses of income from recreational facilities should be based on the best information available from local, State, and Federal agencies concerned with such recreation facilities. Determination of water rates, schedules, and estimated consumption of water should be made by the same methods as for loans for domestic water and irrigation.

(6) *Estimates of right-of-way Costs.* The docket should include, as part of the Project Summary, current estimated costs of easements, rights-of-way, and other land rights which must be acquired. The amount estimated for such purposes in the WS or RCD plan should reflect current conditions.

(b) *Loan processing by State Office*—(1) *Review of the docket.* The processing office will check the docket for accuracy and completeness and forward it to the State Office with their recommendations. The Rural Development State Director will review the docket to determine that:

(i) All documents are accurate and complete.

(ii) The proposed loan complies with WS and RCD program policies and procedures of both RUS and NRCS.

(iii) Security is adequate and the repayment plan is sound.

(iv) Funds requested are for authorized purposes.

(v) Actions are in compliance with requirements of applicable Federal and State laws.

(2) *Letter of conditions.* When the Rural Development State Director determines that the docket is complete and the proposed activity is feasible, he will prepare a proposed letter of conditions under which the application may be further processed. The letter will be delivered to and discussed with the applicant. Upon acceptance of the conditions the applicant will indicate intentions to meet the conditions by a letter of interest and the application will be further processed.

(3) *Legal review.* The complete docket and proposed letter of conditions will be forwarded to the Regional Attorney, OGC for review and preparation of closing instructions. If it is not possible to issue closing instructions at that time, the Regional Attorney, will issue a preliminary legal opinion commenting upon the applicants legal existence, authority to incur debt and give security for the WS loan, WS advance, or RCD loan requested and actions to be taken before closing instructions may be issued.

(4) *Authorization for approval.* When the Rural Development State Director receives closing instructions or a preliminary legal opinion for a WS loan, WS advance, or RCD loan that is not within his approval authority he will send this information along with the docket, the proposed letter of conditions, and a memorandum recommending approval to the National Office. A copy of his memorandum will be sent to the processing office. If the proposed action is within the Rural Development State Director's approval authority he need not submit the material listed in this paragraph (b)(4) to the National Office unless he wants review and comments before approval.

(c) *WS advance processing.* (1) When the Rural Development State Director has concurred with the NRCS State Conservationist in the inclusion of a WS advance in a watershed plan, preparation of the advance docket can be initiated and will be processed in the same manner as for a WS loan. Where both a WS loan and WS advance are planned only one docket will be prepared to include both the WS loan and WS advance.

(2) If the advance appears to be sound and proper, the Rural Development State Director will send a proposed memorandum of concurrence to the NRCS State Conservationist. The memorandum will state that RUS concurs in the execution of a work of improvement agreement for which NRCS will obligate advance funds and that RUS will accept the proposed obligations of the applicant to repay the advance subject to conditions specified in or attached to the memorandum. These conditions will include all appropriate requirements in accordance with paragraph (b)(2) of this section and will specify compliance with closing instructions issued by the Regional Attorney. It will also indicate that preparation of the WS advance docket will be in accordance with paragraph (a) of this section.

(3) The Rural Development State Director and the NRCS State Conservationist will sign the memorandum of concurrence to NRCS when:

(i) It has been determined that funds for the advance will be obligated by NRCS; and

(ii) The WS advance docket, has been approved; and

(iii) Closing instructions have been issued by the Regional Attorney; and

(iv) The Rural Development State Director and NRCS State Conservationist have determined that the applicant can comply with all requirements of the letter of conditions and closing instructions.

§ 1781.18 Feasibility.

(a) Before WS loan, WS advance, or RCD loan is approved, a determination of feasibility will be made by the Rural Development State Director based upon a review of plans developed in cooperation with NRCS personnel. The feasibility determination must have the concurrence of the NRCS State Conservationist before a WS loan, WS advance, or RCD loan is approved.

(b) A written assessment of the project's feasibility will be made by the processing office, Architect/Engineer, and Program Chief in their recommendations or comments on the Project Summary. These should reflect concurrence of the respective NRCS personnel in counterpart positions with whom they cooperate in administering these programs.

§ 1781.19 Approval, closing, and cancellation.

(a) Approval and closing actions will be taken in accordance with the applicable provisions of part 1780 of this chapter and the following requirements have been met:

(1) The WS or RCD plan has been approved for operations by NRCS and the applicant is an official sponsoring or cosponsoring local organization for the plan as evidenced by being included in the list of sponsoring or co-sponsoring local organizations in the plan.

(2) Closing instructions or a preliminary legal opinion has been prepared by the Regional Attorney.

(3) The governing body of the applicant's sponsoring local organization has formally passed and approved the loan resolution.

(4) The Rural Development State Director and NRCS State Conservationist have determined that all planned actions can be carried out as proposed in the project plan and the docket.

(5) The NRCS State Conservationist and Rural Development State Director have mutually agreed on the priority to be given the WS loan or WS advance, or RCD loan. In making this determination, consideration will be given to the relative priority of the WS works of improvement or RCD measures to all other such work in the State and the anticipated availability of Federal and local funds to assure continuity of action and work until the project is completed. When funds are to be provided by NRCS for a WS or RCD loan or a WS advance such funds must be obligated by NRCS before closing.

(6) Public bodies will be required to use bond counsel in accordance with subpart D of part 1780 of this chapter.

(b) When favorable action is not taken on a WS loan, WS advance, or RCD loan, the Rural Development State Director will notify the NRCS State Conservationist and the applicant in writing and, if possible, arrange for a meeting of RUS and NRCS representatives with the applicant to explain the action. WS loans, WS advances, or RCD loans may be canceled before closing.

§ 1781.20 Disbursement of WS and RCD loan funds and WS advance funds.

(a) WS and RCD loan funds will be disbursed by the processing office in accordance with the applicable provisions of § 1780.45 of this chapter and RUS Bulletin 1781–1, paragraph (5). Funds will be made available to the borrower as needed for payment of development or other costs for which the loan is made. The processing office must determine that the payment is for an authorized purpose and is for benefits accrued to the borrower. This will require evidence from NRCS in accordance with the applicable provisions of RUS Bulletin 1781–1, ''Memorandum of Understanding Between RUS and NRCS.''

(b) WS advance funds may be disbursed in the same manner as WS loan funds if such funds are transferred to RUS by NRCS for disbursement or they may be disbursed by NRCS. When WS advance funds are disbursed by NRCS, payments from advance of funds will be reported to the Rural Development State Director each month to be reported to the Finance Office and charged to the borrower's account. This action will be taken in accordance with the applicable provisions of RUS Bulletin 1781–1 or RUS Bulletin 1781–2 and agreement between the NRCS State Conservationist and Rural Development State Director as follows:

(1) When a future water supply is being developed with NRCS, WS advance funds, the NRCS State Conservationist will send the Rural Development State Director a monthly report of funds disbursed. This will include three (3) copies of Form NRCS-AS-49a and 49b, ''Contract Payment Estimate and Construction Progress Report,'' along with a transmittal Memorandum showing the sequential number (first, second, third, etc.) of the payment, the amount and date of payment, the

check number by which the payment was made and the cumulative amount of advance funds disbursed to date. When the works of improvement, for which WS advance funds are used is completed the final report will, in addition to the above, show the date that construction was completed and the total amount of WS advance funds used.

(2) WS advances for construction costs will be set out each month on Form NRCS–49a. The Rural Development State Director should make arrangements with the NRCS State Conservationist to be supplied each month with a copy of Form NRCS 49a when advance funds are included together with an official statement from the NRCS State Administrative Officer giving the date of the check and the exact amount of each advance of funds made under the advance provisions of the project agreement or of any engineering services agreement or other supplementary agreement which further implements the proposal for the advance in the project agreement. The original will be sent immediately to the Finance Office and a copy provided for the processing office file.

(3) When WS advance funds are used to acquire property for site preservation the same reporting procedure as for a future water supply will be used except that Form NRCS-AS-49a and 49b if used, should be adopted to indicate fund use. As payments are made on land on which a mortgage or other security instrument is required, such instruments will be executed in accordance with instructions from the Regional Attorney, OGC.

(4) The Rural Development State Director must send the bond or note evidencing WS advance indebtedness of the borrower to the Finance Office along with reports of payments from advance funds disbursed by NRCS. A copy of the bond or note and copy of each report of payment will be sent to the processing office.

(c) *Actions subsequent to closing of loans or advances.* Actions will be taken in accordance with §1780.44 of this chapter.

§1781.21 Borrower accounting methods, management, reporting, and audits.

These activities will be handled in accordance with the provisions of §1780.47 of this chapter.

§1781.22 Subsequent loans.

Subsequent loans will be processed in accordance with this part.

§1781.23 Servicing.

Servicing will be handled in accordance with the provisions of subpart E of part 1951 of this title.

§1781.24 State supplements and availability of bulletins, instructions, forms, and memorandums.

(a) State supplements will be issued as needed in accordance with applicable provisions of part 1780 of this chapter.

(b) Bulletins, instructions, forms and memorandums are available from any USDA/Rural Development office or the Rural Utilities Service, United States Department of Agriculture, Washington, DC. 20250–1500.

§§1781.25–1781.100 [Reserved]

PART 1782—SERVICING OF WATER AND WASTE PROGRAMS

Sec.

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AUTHORITY: 5 U.S.C. 301; 7 U.S.C. 1981; 16 U.S.C. 1005.

SOURCE: 72 FR 55013, Sept. 28, 2007, unless otherwise noted.

§ 1782.1 Purpose.

This part outlines the Rural Utilities Service's (RUS), an agency delivering the United States Department of Agriculture's (USDA) Rural Development Utilities Programs, hereinafter referred to as Rural Development and/or Agency, policies and procedures for servicing direct and insured Water and Waste Disposal (WWD) loans and grants; Watershed loans and advances; Resource Conservation and Development loans; Technical Assistance and Training grants; Emergency Community Water Assistance grants; Solid Waste Management grants; and section 306C WWD loans and grants.

§ 1782.2 Objectives.

Loan and grant servicing is provided by Rural Development in order to assist recipients in complying with the established objectives and requirements for loans and grants, repaying loans on schedule, acting in accordance with any necessary agreements, and protecting Rural Development's financial interest. Servicing by Rural Development includes, but is not limited to, the review of budgets, management reports, audits, and financial statements; performing operational inspections; providing, arranging, or recommending technical assistance; evaluating environmental impacts of proposed actions by the borrower; and performing civil rights compliance and graduation reviews.

§ 1782.3 Definitions.

The following definitions apply to this part:

Acceleration. A written notice informing the borrower that the total unpaid principal and interest is due and payable immediately.

Adjustment. Satisfaction of a debt, including release of liability, when acceptance by the Agency is conditioned upon completion of payment of the adjusted amount at a specific time or times, with or without the payment of any consideration when the adjustment offer is approved. An adjustment is not a final settlement until all payments under the adjustment agreement have been made.

Administrator. Administrator of the Rural Utilities Service, an agency delivering the United States Department of Agriculture's Utilities Programs.

Agency. The Rural Utilities Service, an Agency delivering the United States Department of Agriculture's Rural Development Utilities Programs, or any employee acting on its behalf in accordance with appropriate delegations of authority.

Assumption of debt. Agreement by one party to legally bind itself to pay the debt incurred by another.

Borrower. Recipient of Agency or predecessor Agency loan assistance.

Cancellation. Final discharge of debt with a release of liability.

Charge-off. Write off of a debt and termination of servicing activity without release of liability. A charge-off is a decision by the Agency to remove debt from Agency receivables, however, future payments may be received.

Compromise. Satisfaction of a debt including a release of liability by accepting a lump-sum payment of less than the total amount owed.

Defeasance. Defeasance is the use of invested proceeds from a new bond issue to repay outstanding bonds in accordance with the repayment schedule of the outstanding bonds. The new issue supersedes the contractual agreements from the prior issue.

Disposition of facility. Relinquishing control of a facility to another entity.

False information. Information, known by the applicant to be incorrect, provided with the intent to obtain benefits which would not have been obtainable based on correct information.

Government. The United States of America, acting through the Agency. USDA, Rural Development and Agency may be used interchangeably throughout this part.

Grantee. Recipient of Agency or predecessor Agency grant assistance, technical assistance, or services.

Letter of Conditions. A written document that describes the conditions

which the borrower and/or grantee must meet for funds to be advanced and the loan and/or grant to be closed.

Liquidation. Satisfaction of a debt through the sale of a borrower's assets and discharge of liabilities.

Parity Lien. A lien having an equal lien position to another lender's lien on a borrower's asset.

Reasonable rates and terms. The prevailing commercial rates and terms in the industry that borrowers are expected to pay when borrowing for similar purposes and periods of time.

Rural Development. The mission area of the Under Secretary for Rural Development. Rural Development State and local offices administer the water and waste programs on behalf of the Agency.

Rural Utilities Service (RUS). An Agency of the United States Department of Agriculture's Rural Development mission area established pursuant to section 232 of the Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354).

Servicing office. The USDA office which maintains the official file of the borrower or grantee and is responsible for the routine servicing of the loan and/or grant account.

Servicing official. USDA official who has been delegated loan and grant approval and servicing authorities subject to any dollar limitations within applicable programs.

Settlement. Compromise, adjustment, cancellation, or charge-off of a debt owed USDA. The term ''settlement'' is used for convenience in referring to compromise, adjustment, cancellation, or charge-off action, individually or collectively.

Unliquidated obligations. Obligated loan or grant funds that have not been advanced.

USDA. United States Department of Agriculture.

Voluntary conveyance. A method by which title to security is voluntarily transferred to the Government.

§ 1782.4 Availability of forms and regulations.

Information about the availability of forms, regulations, bulletins, and procedures referenced in this chapter are available in any office of Rural Development USDA, Washington, DC 20250–1500 or at the Web site *http://www.usda.gov/rus/water*.

§ 1782.5 Nondiscrimination.

Each instrument of conveyance required for a transfer, assumption, sale of facility, or other servicing action under this subpart will comply with Title VI of the Civil Rights Act of 1964 (Pub. L. 88–352), Title IX of the Education Amendments of 1972 (Pub. L. 92–318), section 504 of the Rehabilitation Act of 1973 (Pub. L. 93–112), and other Federal statutes and regulations issued pursuant thereto that prohibit discrimination on the basis of race, color, national origin, handicap, religion, age, or sex in programs or activities receiving Federal financial assistance. Such provisions apply for as long as the property continues to be used for the same or similar purposes for which the Federal assistance was extended, or for so long as the purchaser owns it, whichever is later.

§ 1782.6 [Reserved]

§ 1782.7 Grants.

Servicing actions relating to Agency grants are governed by the provisions of several regulations and executive orders, including, but not limited to, 2 CFR part 200 as adopted by 2 CFR part 400, and 2 CFR parts 415, 416, 417, and 418 and Executive Order (E.O.) 12803. Grantees remain responsible for property acquired with grant funds in accordance with terms of a grant agreement and applicable regulations.

[79 FR 76006, Dec. 19, 2014]

§ 1782.8 Payments.

Payments will be applied in accordance with the terms of the debt instrument. Information on nontypical payments can be obtained from the Servicing official or office. All new borrowers will use pre-authorized debits as required in their Letter of Conditions.

§ 1782.9 Environmental requirements.

Servicing actions involving lease or sale of Agency-owned property will be reviewed for compliance with 7 CFR part 1794 as required in § 1794.3. The appropriate environmental review will be

completed prior to approval of the servicing action.

§ 1782.10 Audit requirements.

Audits for loans will be required in accordance with § 1780.47 of this chapter. If the borrower becomes delinquent or is experiencing problems, the servicing official will require an audit or other documentation deemed necessary to resolve the delinquency. The provisions of subpart F of 2 CFR part 200, as adopted by USDA through 2 CFR part 400, address audit requirements for recipients of Federal assistance.

[79 FR 76006, Dec. 19, 2014]

§ 1782.11 Refinancing requirements.

If at any time it appears to the Government that the borrower is able to refinance the amount of the indebtedness then outstanding, in whole or in part, by obtaining a loan for such purposes from responsible cooperative or private credit sources, at reasonable rates and terms, the borrower will, upon request of the Government, apply for and accept such loan in sufficient amount to repay the Government and will take all such actions as may be required in connection with such loan.

§ 1782.12 Sale or exchange of security property.

A cash sale of all or a portion of a borrower's assets or an exchange of security property may be approved subject to the conditions set forth in this section.

(a) *Approval conditions.* Approval may be given when the servicing official determines that:

(1) The consideration is for the full amount of the debt or the present fair market value as determined by an appraisal completed by a qualified Rural Development employee or an independent appraiser as determined appropriate by the approval official;

(2) The sale or exchange will not prevent carrying out the purpose of the loan;

(3) The remaining property is adequate security for the loan and the transaction will not adversely affect the Agency's security position;

(4) If the property to be sold or exchanged will be used for similar purposes that the loan was made, the purchaser will:

(i) Execute Form RD 400–4, ''Assurance Agreement.'' The instrument of conveyance will contain the civil rights covenant referenced in 7 CFR 1901.202(e); and

(ii) Provide the Agency with a written agreement assuming all rights and obligations of the original borrower, and

(5) Proceeds remaining after paying any reasonable and necessary selling expenses are to be used for one or more of the following purposes:

(i) To pay Agency debt, pay on debts secured by a prior lien, and pay on debts secured by a parity or subsequent lien if it is to the Agency's advantage;

(ii) To purchase or acquire property more suited to the borrower's needs, providing the Agency's security position is maintained; and

(iii) To develop or enlarge the facility if necessary to improve the borrower's debt-paying ability, place the operation on a sounder financial basis, or further the loan objectives and purposes.

(b) *Sale of assets financed with Agency grants.* The requirements for the sale or disposition of assets financed with Agency grants are determined by the terms of the grant agreement, 7 CFR parts 3015, 3016, and 3019, and E.O. 12803, as applicable.

(c) *Release from liability.* If a borrower can no longer meet the objectives of the loan, the property may be sold. If the full amount of the borrower's debt is paid or assumed, the State Director may release the borrower from liability.

§ 1782.13 Transfer of security and assumption of loans.

It is the Agency's policy to approve transfers and assumptions to transferees that will continue the original purpose of the loan. Assistant Administrator written concurrence is required when the transfer exceeds the State Director's loan approval authority. The transfer will be approved in accordance with the following requirements:

(a) *General requirements for transferees.* The fulfillment of the following requirements for transfers will be determined by the approval official, in his or her discretion:

(1) The transferees must meet the eligibility requirements of 7 CFR part 1780 and provide the same information required in 7 CFR part 1780, subpart B, for application processing.

(2) The transfer will not be disadvantageous to the Government as determined by the approval official.

(3) If the Agency debt(s) exceeds the present market value of the security as determined by an appraisal, the transferee will assume an amount at least equal to the present market value.

(4) The Agency must concur in plans for disposition of funds in any reserve account, including project construction bank accounts. A reserve account may be considered as a transferable asset.

(5) The transferee will assume all of the borrower's responsibilities regarding loans. The transferee will also agree to accept the original loan conditions plus any conditions set forth by the Agency with regard to the transfer.

(6) A current appraisal will be completed to establish the present market value of the security when the full debt is not being assumed.

(7) There must be no lien, judgement, or similar claims of other parties against the Agency security being transferred unless the transferee is willing to accept such claims. The Agency must also determine that the claims will not prevent the transferee from repaying the Agency debt, meeting all operating and maintenance costs, and maintaining required reserves. The written consent of any other lienholder will be obtained where required.

(8) A letter of conditions establishing requirements to be met in connection with the transfer will be issued, and the transferee will be required to execute Form RD 1942–46, ''Letter of Intent to Meet Conditions,'' prior to closing of the transfer.

(9) The transferee will obtain insurance according to Agency requirements.

(10) The effective date of the transfer is the date the transfer is closed, which is the same date Form RD 1951–15, ''Community Programs Assumption Agreement,'' or other appropriate assumption agreement which is executed and delivered by all necessary parties.

(11) Title to all assets will be conveyed from the transferor to the transferee unless all parties concerned, including the Agency, agree upon other arrangements. All instruments of conveyance will contain the necessary nondiscrimination covenant as referred to in § 1782.5.

(12) If the transfer and assumption is to one or more members of the borrower's organization, there must not be a loss to the Government.

(13) The State Director is authorized to approve transfers to eligible transferees at the same interest rate as on the borrower's note(s) or bond(s). The maturity of the debt instrument for the assumed debt may not exceed the lesser of the repayment period authorized in 7 CFR part 1780 for a ''new'' loan or the expected life of the facility.

(14) Agency National Office concurrence is required for transfers not in compliance with paragraphs (a)(1) through (13) of this section.

(b) *Loan requirements for eligible transferees.* If a loan is evidenced and secured by a note and lien on real or chattel property, Form RD 1951–15, or other appropriate assumption agreement will be executed by the transferee. If a bond secures a loan, transfer documents will be developed by bond counsel and approved by the Office of the General Counsel (OGC), USDA.

(1) Loans being transferred and assumed may be combined when the security is the same, new terms are being provided, a new debt instrument will be issued, and the loans have the same interest rate and are for the same purpose. If applicable, 7 CFR part 1780 will govern the preparation of any new debt instruments required.

(2) A loan may be made in connection with a transfer if the transferee meets all eligibility and other requirements for the kind of loan being made. Such a loan will be considered as a separate loan and must be evidenced by a separate debt instrument. However, it is permissible to have one authorizing loan resolution or ordinance if permitted by State statutes.

(3) Any development funds remaining in a bank account that are not refunded to the Agency will be transferred to a bank account for the transferee. This will occur simultaneously with the closing of the transfer, and the funds will be used in completing planned development.

(c) *Release from liability*. Transferors may be released from liability when their debt is paid in full or when the debt is settled in accordance with § 1782.20 of this part.

(d) *Transfer of facility financed with Agency grants*. The requirements for the sale or disposition of assets financed with Agency grants are determined by the terms of the grant agreement, 7 CFR parts 3015, 3016, and 3019, and E.O. 12803, as applicable.

§ 1782.14 Protection of service areas—7 U.S.C. 1926(b).

(a) 7 U.S.C. 1926(b) was enacted to protect the service area of Agency borrowers with outstanding loans, or those loans sold in the sale of assets authorized by the ''Joint Resolution Making Continuing Appropriations for the Fiscal Year 1987, Pub. L. 99–591, 100 Stat. 3341 (1986),'' from loss of users due to actions or activities of other entities in the service area of the Agency financed system. Without this protection, other entities could extend service to users within the service area, and thereby undermine the purpose of the congressionally mandated water and waste loan and grant programs and jeopardize the borrower's ability to repay its Agency debt.

(b) Responsibility for initiating action in response to those actions prohibited by 7 U.S.C. 1926(b) rests with the borrower.

§ 1782.15 Mergers and consolidations.

Mergers and consolidations will be processed the same as a transfer and assumption, although approvals by the Agency will give consideration to the differences under the applicable law regarding the type of transaction under consideration and the unique facts involved in each transaction. Mergers occur when two or more entities combine in such a manner that only one remains in existence. Consolidations occur when two or more entities combine to form a new consolidated entity, and the original entities cease to exist. In both mergers and consolidations, the surviving or emerging entity acquires the assets and assumes the liabilities of the entity or entities that ceased to exist.

§ 1782.16 Defeasance of Agency indebtedness.

Defeasance, or amending outstanding loan instruments and agreements to permit defeasance of Agency debt instruments, is prohibited.

§ 1782.17 Parity lien.

In order for the Agency to agree to a parity lien position, the borrower must submit a written request to the servicing office.

(a) The written request for parity must contain the following items:

(1) An explanation of the purpose of the request for parity; amount of loan for which parity is requested; description of security property; type of security instrument; name and address of financial institution requesting the transaction; and other information determined necessary by the servicing official to evaluate the request.

(2) Current financial statements or an audit, if available or determined necessary by the servicing official.

(3) An annual operating budget which projects income and expenses for a typical year's operation. If construction is involved, the budget must be projected through the first full year of operation following completion of the planned improvements.

(4) A copy of the proposed security instrument.

(5) A certification from the borrower that the Agency debt cannot be refinanced at reasonable rates and terms.

(6) An appraisal, when the primary security is real estate or determined necessary by the servicing official in order to determine the adequacy of loan security or repayment ability.

(7) A certification that any development work will comply with subpart C of part 1780 of this chapter.

(b) Requests for parity must comply with requirements of paragraph (a) of this section, requirements as specified in the bond or loan documents, the requirements as specified in 7 CFR part

1780, subpart D, and as provided in applicable State law.

(c) If the borrower has met all of the requirements in paragraphs (a) and (b) of this section and the proposal is determined to be in the Government's interest, the Agency will then grant approval of the borrower's request for parity. The following factors will be considered in assessing whether the request is in the Government's interest:

(1) The value of the added assets compared with the amount of new debt to be secured;

(2) The value of the assets already pledged under the security documents, and any effects of the proposed transaction on the value of those assets;

(3) The ratio of the total outstanding debt secured under the security documents to the value of all assets pledged as security under the security documents;

(4) The borrower's ability to repay its debt owed to the Government;

(5) The overall financial viability of the borrower;

(6) The borrower's current relationship with the Agency (i.e. no defaults under the loan documents);

(7) Such other factors that may be relevant in individual cases, as determined by the Agency.

§ 1782.18 [Reserved]

§ 1782.19 Third party agreements.

The State Director may authorize third party operation, maintenance, and management of an Agency financed facility. The borrower's attorney must review the contract, management agreement, written lease, or other third party agreement and issue an opinion to the Agency as to their legal sufficiency. The borrower shall retain the legal authority necessary for owning, constructing, operating, and maintaining the facility.

§ 1782.20 Debt Settlement.

Pursuant to 7 U.S.C. 1981, this section prescribes policies for debt settlement of Water and Waste Disposal loans; Watershed loans and advances; Resource Conservation and Development loans; and 306 (c) Water and Waste Facility loans. Within the Omnibus Consolidated Rescissions and Appropriations Act of 1996 (Public Law 104–134) is the Debt Collection Improvement Act of 1996. This law provides that any non-tax debt or claim owed to the United States that has been delinquent for a period of 180 days shall be turned over to the Secretary of the Treasury for appropriate action to collect or terminate collection actions on the debt or claim. Debt that is in litigation or foreclosure, with a collection agency or designated Federal debt collection center, or that will be disposed of under an asset sales program, is exempt from transfer to the Secretary.

(a) *General requirements for debt settlement.* (1) The debt or any extension thereof on which settlement is requested must be due and payable. The debt will be due and payable either under the terms of the note or other instrument, or by acceleration, unless the debt is to be cancelled without application under paragraph (e)(2) of this section or charged off under paragraph (f) of this section.

(2) Normally, all security will be disposed of prior to the date of application for debt settlement unless it is necessary to abandon security through the debt settlement process. In such cases, debt settlement may proceed if the servicing official determines that further collection efforts would be ineffective, uneconomical, and not in the best interests of the Government.

(3) Debtors will not be permitted to sell security and use the proceeds as part or all of a compromise/adjustment debt settlement offer.

(4) Requests for debt settlement will consist of Form RD 1956–1 ''Application For Settlement of Indebtedness,'' current financial information, description and estimated market value of collateral, and status of operation (i.e., number of users, compliance with environmental issues, etc.).

(5) Office of General Counsel (OGC) advice on compliance with State or Federal statutes that may affect the debt settlement action must be requested.

(b) *Debts ineligible for settlement.* Debts will not be settled if:

(1) Referral to the Office of Inspector General and/or to OGC is contemplated or pending because of suspected criminal violation,

(2) Civil action to protect the interest of the Government is contemplated or pending,

(3) An investigation for suspected fiscal irregularity is contemplated or pending, or

(4) The debtor requests settlement of a claim that has been referred to or a judgment obtained by the United States Attorney. The settlement offer and any related payment must be submitted directly to the United States Attorney for consideration.

(c) *Types of debt settlement*. Typically, debt settlement will be accomplished through compromise/adjustment, charge-off, or cancellation. Any debt remaining after the security has been liquidated, by sale or transfer, will be cancelled if there are no other assets from which to collect the debt. The servicing official will proceed with advice from OGC and the National Office, as required.

(d) *Compromise and adjustment*. Debts may be compromised or adjusted and security retained by the debtor, provided:

(1) The debtor is unable to pay the indebtedness in full,

(2) The debtor has offered an amount equal to the present fair market value of all security or facility financed, and

(3) The debtor has offered any additional amount that the debtor is able to pay.

(e) *Cancellation*. Non-judgment debts, regardless of the amount, may be cancelled with or without application by the debtor.

(1) *With application by the debtor*. Debts may be cancelled upon application of the debtor, subject to the following conditions:

(i) The servicing official furnishes a favorable recommendation concerning the cancellation;

(ii) There is no known security for the debt and the debtor has no other assets from which the debt could be collected;

(iii) The debtor is unable to pay any part of the debt, and has no reasonable prospect of being able to do so; and

(iv) The debt or any extension thereof is due and payable under the terms of the note or other instrument or due to acceleration by written notice prior to the date of application.

(2) *Without application by debtor*. Debts may be cancelled upon a favorable recommendation of the servicing official in the following instances:

(i) *Debtors discharged in bankruptcy*. If there is no security for the debt, debts discharged in bankruptcy shall be cancelled by the use of Form RD 1956–1. A copy of the Bankruptcy Court's Discharge Order must be attached.

(ii) *Impractical to obtain debtor's signature*. Debts may be cancelled if it is impractical to obtain a signed application and the requirements of paragraphs (e)(1) of this section are met. Form RD 1956–1 will document the specific reason(s) why it was impossible or impracticable to obtain the signature of the debtor. If the debtor refused to sign the application, the reason(s) should be documented.

(f) *Charge-off*—(1) *Judgment debts*. Judgment debts, regardless of the amount, may be charged off without the debtor's signature upon a favorable recommendation of the servicing official provided:

(i) The United States Attorney's file is closed, and

(ii) The requirements of paragraph (e)(2)(ii) of this section, if applicable, have been met, or 2 years have elapsed since any collections were made on the judgment. The debtor must also have no equity in the property subject to the lien or upon which a lien can be obtained.

(2) *Non-judgment debts*. Debts that cannot be settled under other sections of this part may be charged off without the debtor's signature upon a favorable recommendation of the servicing official in the following instances:

(i) When OGC advises in writing that the claim is legally without merit or that evidence necessary to prove the claim in court cannot be provided; or

(ii) When there is no known security for the debt, the debtor has no other assets from which the debt could be collected, and the debtor:

(A) Is unable to pay any part of the debt and has no reasonable prospect of being able to do so; or

(B) Is able to pay part or all of the debt but refuses to do so, and OGC provides an opinion to the effect that the Government cannot enforce collection

of a significant amount from assets or income.

§ 1782.21 [Reserved]

§ 1782.22 Exception authority.

The Administrator may, in individual cases, make an exception to any requirement or provision of this part which is not inconsistent with the authorizing statute or other applicable law and is determined to be in the Government's interest. Requests for exceptions must be made in writing by the State Director and supported with documentation to explain the adverse effect on the Government's interest, propose alternative course(s) of action, and show how the adverse affect will be eliminated or minimized if the exception is granted. The exception decision will be documented in writing, signed by the Administrator, and retained in the files.

§ 1782.23 Use of Rural Development loans and grants for other purposes.

(a) If, after making a loan or a grant, the Administrator determines that the circumstances under which the loan or grant was made have sufficiently changed to make the project or activity for which the loan or grant was made available no longer appropriate, the Administrator may allow the borrower or grantee to use property (real and personal) purchased or improved with the loan or grant funds, or proceeds from the sale of property (real and personal) purchased with such funds, for another project or activity that:

(1) Will be carried out in the same area as the original project or activity;

(2) Meets the criteria for a loan or grant described in section 381E(d) of the Consolidated Farm and Rural Development Act (Pub. L. 87–128), as amended; and

(3) Satisfies such additional requirements as are established by the Administrator.

(b) If the new use of the property is under the authority of another USDA Agency Administrator, the other Administrator will be consulted on whether the new use will meet the criteria of the other program. Since the new project or activity must be carried out in the same area as the original project or activity, a new rural area determination will not be necessary.

(c) Borrowers and grantees that wish to use the proceeds for other purposes may make their request through the appropriate Rural Development State Office. Permission to use this option will be exercised on a case-by-case-basis on applications submitted through the State Office to the Administrator for consideration. If the proposal is approved, the Administrator will issue a memorandum to the State Director outlining the conditions necessary to complete the transaction.

§§ 1782.24–1782.99 [Reserved]

§ 1782.100 OMB Control Number.

The information collection requirements in this part are approved by the Office of Management and Budget (OMB) and assigned OMB Control Number 0572–0137.

PART 1783—REVOLVING FUNDS FOR FINANCING WATER AND WASTEWATER PROJECTS (REVOLVING FUND PROGRAM)

Subpart A—General

Sec.
1783.1 What is the purpose of the Revolving Fund Program?
1783.2 What Uniform Federal Assistance Provisions apply to the Revolving Fund Program?
1783.3 What definitions are used in this regulation?
1783.4 [Reserved]

Subpart B—Revolving Loan Program Grants

1783.5 What are the eligibility criteria for grant recipients?
1783.6 When will applications for grants be accepted?
1783.7 What is the grant application process?
1783.8 What are the acceptable methods for submitting applications?
1783.9 What are the criteria for scoring applications?
1783.10 What is the grant agreement?
1983.11 What is the revolving loan fund?
1783.12 What are eligible uses of grant proceeds?
1783.13 What administrative expenses may be funded with grant proceeds?

Subpart C—Revolving Loan Program Loans

1783.14 What are the eligibility criteria for RFP loan recipients?
1783.15 What are the terms of RFP loans?
1783.16 How will loans from the revolving fund be serviced?

AUTHORITY: 7 U.S.C. 1926 (a)(2)(B).

SOURCE: 69 FR 59772, Oct. 6, 2004, unless otherwise noted.

Subpart A—General

§ 1783.1 What is the purpose of the Revolving Fund Program?

This part sets forth the policies and procedures for making grants to qualified private, non-profit entities to capitalize revolving funds for the purpose of providing financing to eligible entities for pre-development costs associated with proposed water and wastewater projects or with existing water and wastewater systems, and short-term costs incurred for replacement equipment, small-scale extension of services, or other small capital projects that are not part of the regular operations and maintenance activities of existing water and wastewater systems.

§ 1783.2 What Uniform Federal Assistance Provisions apply to the Revolving Fund Program?

(a) This program is subject to the general provisions that apply to all grants made by USDA and that are set forth in 2 CFR part 200, as adopted by USDA through 2 CFR part 400.

(b) This program is subject to the uniform administrative requirements that apply to all grants made by USDA to non-profit organizations and that are set forth in 2 CFR part 415.

[79 FR 76007, Dec. 19, 2014]

§ 1783.3 What definitions are used in this regulation?

Administrative expenses means expenses incurred by a grant recipient that are of the type more particularly described in § 1783.12.

Applicant means a private, non-profit organization that applies for an RFP grant under this part.

CONACT means the Consolidated Farm and Rural Development Act.

Eligible entity means an entity eligible to obtain a loan, loan guarantee or grant under paragraph 1 or paragraph 2 of section 306(a) the CONACT (codified at 7 U.S.C. 1926(a)(1) and (2)).

Grant agreement means the contract between RUS and the grant recipient which sets forth the terms and conditions governing a particular grant awarded under this part.

Grant recipient means a private, non-profit entity that has been awarded a grant under this part.

Loan recipient means an eligible entity that has received an RFP loan.

Revolved funds means the cash portion of the revolving loan fund that is not composed of RFP grant funds, including cash comprising repayments of RFP loans, fees relating to RFP loans and interest collected on RFP loans.

Revolving loan fund means the loan fund established by the grant recipient to carry out the purposes of this part, such fund comprising the proceeds of an RFP grant and other related assets.

RFP means Revolving Fund Program.

RFP grant means a grant from RUS to a grant recipient under this part.

RFP loan means a loan from a grant recipient using the direct or indirect proceeds of an RFP grant awarded under this part.

Rural and rural area means a city, town or unincorporated area that has a population of no more than 10,000 inhabitants, according to the latest decennial census of the United States.

RUS means the Rural Utilities Service, a Federal agency delivering the USDA's Rural Development Utilities Program.

USDA means the United States Department of Agriculture.

§ 1783.4 [Reserved]

Subpart B—Revolving Loan Program Grants

1783.5 What are the eligibility criteria for grant recipients?

(a) The applicant must be a private entity.

(b) The applicant must be organized as a non-profit entity.

(c) The applicant must have the legal capacity and lawful authority to perform the obligations of a grantee under this part.

Example 1 to paragraph (c): If the organization is incorporated as a non-profit corporation, it must have corporate authority under state law and its corporate charter to engage in the practice of making loans to legal entities.

Example 2 to paragraph (c): If the organization is an unincorporated association, state law may prevent the organization from entering into binding contracts, such as a grant agreement.

(d) The applicant must have sufficient expertise and experience in making and servicing loans to assure the likelihood that the objectives of this part can be achieved.

§ 1783.6 When will applications for grants be accepted?

In Fiscal Year 2004, applications will be accepted for this RFP grant program from October 6, 2004, until December 6, 2004, at which time the initial application period shall close. An applicant may withdraw, substitute, amend or supplement its application at any time prior to the closing of the initial application period. Once the initial application period has closed, all applications shall be considered final. For subsequent fiscal years, if any funds for this program are available, the Secretary will publish a notice to that effect. The notice will establish the period during which applications for such funds may be submitted for consideration.

§ 1783.7 What is the grant application process?

(a) The applicant must complete and submit the following items to RUS to apply for a grant under this part:

(1) Application for Federal Assistance: *Standard Form 424;*

(2) Budget Information—Non-Construction Programs: *Standard Form 424A;*

(3) Assurances—Non-Construction Programs: *Standard Form 424B;*

(4) Evidence of applicant's legal existence and authority in the form of certified copies of organizational documents and a certified list of directors and officers with their respective terms;

(5) Evidence of tax exempt status, and

(6) Most recent annual audit conducted by an independent auditor.

(b) The applicant must submit a written work plan that demonstrates the ability of the applicant to make and service loans to eligible entities under this program and the feasibility of the applicant's lending program to meet the objectives of this part.

(c) The applicant should submit a narrative establishing the basis for any claims that it has substantial expertise in making and servicing loans. The Secretary will give priority to an applicant that demonstrates it has substantial experience of this type.

(d) The applicant may submit such additional information as it elects to support and describe its plan for achieving the objectives of the part.

§ 1783.8 What are the acceptable methods for submitting applications?

(a) Applications for RFP grants may be submitted by U.S. Mail. Applications submitted by mail must be addressed as follows: Rural Utilities Service, U.S. Department of Agriculture, 1400 Independence Avenue, SW., STOP 1548, Washington, DC 20250–1548. The outside of the application should be marked: ''Attention: Assistant Administrator, Water and Environmental Programs.'' Applications submitted by mail must be postmarked not later than the filing deadline to be considered during the period for which the application was submitted.

(b) In lieu of submitting an application by U.S. Mail, an applicant may file its application electronically by using the Federal Government's eGrants Web site (Grants.gov) at *http://www.grants.gov*. Applicants should refer to instructions found on the Grants.gov Web site for procedures for registering and using this facility. Applicants who have not previously registered on Grants.gov should allow a sufficient number of business days to complete the process necessary to be qualified to apply for Federal Government grants using electronic submissions. Electronic submissions must be filed not

later than the filing deadline to be considered during the period for which the application was submitted.

(c) The methods of submitting applications may be changed from time to time to reflect changes in addresses and electronic submission procedures. Applicants should refer to the most recent notice of funding availability for notice of any such changes. In the event of any discrepancy, the information contained in the notice must be followed.

§ 1783.9 What are the criteria for scoring applications?

(a) Applications that are incomplete or ineligible will be returned to the applicant, accompanied by a statement explaining why the application is being returned.

(b) Promptly after an application period closes, all applications that are complete and eligible will be ranked competitively based on the following scoring criteria:

(1) Degree of expertise and successful experience in making and servicing commercial loans, with a successful record, for the following number of full years:

(i) At least 1 but less than 3 years—5 points

(ii) At least 3 but less than 5 years—10 points

(iii) At least 5 but less than 10 years—20 points

(iv) 10 or more years—30 points

(2) Extent to which the work plan demonstrates a well thought out, comprehensive approach to accomplishing the objectives of this part, clearly defines who will be served by the project, clearly articulates the problem/issues to be addressed, identifies the service area to be covered by the RFP loans, and appears likely to be sustainable. Up to 40 points.

(3) Percentage of applicant contributions. Points allowed under this paragraph will be based on written evidence of the availability of funds from sources other than the proceeds of an RFP grant to pay part of the cost of a loan recipient's project. In-kind contributions will not be considered. Funds from other sources as a percentage of the RFP grant and points corresponding to such percentages are as follows:

(i) Less than 20%—ineligible

(ii) At least 20% but less than 50%—10 points

(iii) 50% or more—20 points

(4) Extent to which the goals and objectives are clearly defined, tied to the work plan, and are measurable. Up to 15 points.

(5) Lowest ratio of projected administrative expenses to loans advanced. Up to 10 points.

(6) The evaluation methods for considering loan applications and making RFP loans are specific to the program, clearly defined, measurable, and are consistent with program outcomes. Up to 20 points.

(7) Administrator's discretion, considering such factors as creative outreach ideas for marketing RFP loans to rural residents; the amount of funds requested in relation to the amount of needs demonstrated in the work plan; previous experiences demonstrating excellent utilization of a revolving loan fund grant; and optimizing the use of agency resources. Up to 10 points.

(c) All qualifying applications under this part will be scored based on the criteria contained in this section. Awards will be made based on the highest ranking applications and the amount of financial assistance available for RFP grants. All applicants will be notified of the results in writing on form AD–622.

§ 1783.10 What is the grant agreement?

RUS and the grant recipient will enter into a contract setting forth the terms and conditions governing a particular RFP grant award. RUS will furnish the form of grant agreement. No funds awarded under this part shall be disbursed to the grant recipient before the grant agreement is binding and RUS has received a fully executed counterpart of the grant agreement.

§ 1783.11 What is the revolving loan fund?

The grant recipient shall establish and maintain a revolving loan fund for the purposes set forth in § 1783.12. The revolving loan fund shall be comprised of revolving loan fund grant funds and the grant recipient's contributed funds.

All revolving loan fund loans made to loan recipients shall be drawn from the revolving loan fund. All revolving loan fund loans shall be serviced and the revolving loan fund maintained, in accordance with this part and applicable law.

§ 1783.12 What are eligible uses of grant proceeds?

(a) Grant proceeds shall be used solely for the purpose of establishing the revolving loan fund to provide loans to eligible entities for:

(1) Pre-development costs associated with proposed water and wastewater projects or with existing water and wastewater systems, and

(2) Short-term costs incurred for replacement equipment, small-scale extension of services, or other small capital projects that are not part of the regular operations and maintenance activities of existing water and wastewater systems.

(b) A grant recipient may not use grant funds in any manner inconsistent with the terms of the grant agreement.

§ 1783.13 What administrative expenses may be funded with grant proceeds?

RFP grant funds may not be used for any purposes not described in § 1783.12, including, without limitation, payment or reimbursement of any of the grant recipient's administrative costs or expenses. Administrative expenses may, however, be paid or reimbursed from revolving loan fund assets that are not RFP grant funds, including revolved funds and cash originally contributed by the grant recipient.

Subpart C—Revolving Fund Program Loans

§ 1783.14 What are the eligibility criteria for RFP loan recipients?

(a) A loan recipient must be an eligible entity as defined in § 1783.3.

(b) The loan recipient must be unable to finance the proposed project from their own resources or through commercial credit at reasonable rates and terms.

(c) The loan recipient must have or will obtain the legal authority necessary for owning, constructing, operating and maintaining the proposed service or facility, and for obtaining, giving security for, and repaying the proposed loan.

(d) The project funded by the proceeds of an RFP loan must be located in, or the services provided as the result of such project must benefit, rural areas.

§ 1783.15 What are the terms of RFP loans?

(a) RFP loans under this part—

(1) Shall have an interest rate that is determined by the grant recipient and approved by RUS;

(2) Shall have a terms not to exceed 10 years; and

(3) Shall not exceed the lesser of $100,000 or 75 percent of the total cost of a project. The total outstanding balance for all loans under this program to any one entity shall not exceed $100,000.

(b) The grant recipient must set forth the RFP loan terms in written documentation signed by the loan recipient.

(c) Grant recipients must develop and use RFP loan documentation that conforms to the terms of this part, the grant agreement, and the laws of the state or states having jurisdiction.

§ 1783.16 How will the loans given from the revolving fund be serviced?

The grant recipient shall be responsible for servicing all loans, to include preparing loan agreements, processing loan payments, reviewing financial statements and debt reserves balances, and other responsibilities such as enforcement of loan terms. Loan servicing will be in accordance with the work plan approved by the Agency when the grant is awarded for as long as any loan made in whole or in part with Agency grant funds is outstanding.

PART 1785—LOAN ACCOUNT COMPUTATIONS, PROCEDURES AND POLICIES FOR ELECTRIC AND TELEPHONE BORROWERS

Subpart A [Reserved]

Subpart B—RUS Cushion of Credit Account Computations and Procedures

Sec.
1785.66 General.
1785.67 Definitions.
1785.68 Establishing an RUS cushion of credit payment account.
1785.69 Cushion of credit payment account computations.
1785.70 Application of RETRF cushion of credit payments.

AUTHORITY: 7 U.S.C. 901 *et seq.;* Title I, Subtitle D, sec. 1403, Omnibus Budget Reconciliation Act of 1987, Pub. L. 100–203; Pub. L. 103–354, 108 Stat. 3178 (7 U.S.C. 6941 *et seq.*).

Subpart A [Reserved]

Subpart B—RUS Cushion of Credit Account Computations and Procedures

SOURCE: 54 FR 13669, Apr. 5, 1989, unless otherwise noted.

§ 1785.66 General.

This subpart B sets forth policies and procedures on the RUS cushion of creditpayments program. The cushion of credit payments program will be maintained only for insured loans evidenced by obligations of the Fund. A subaccount within the Fund is hereby established for purposes of promoting rural economic development. It shall be known as the ''Rural Economic Development Subaccount.'' The assets of the subaccount shall be obtained from crediting (on a monthly basis) a sum determined by multiplying the outstanding cushion of credit payments made after October 1, 1987, by the difference (converted on a monthly basis) between the average weighted interest rate paid on outstanding certificates of beneficial ownership issued by the Fund and the 5 percent rate of interest provided to borrowers on cushion of credit payments, repayment of loans made pursuant to Section 313 of the Act, and other sources as provided by law. This subaccount shall be used to provide grants or zero interest loans to borrowers under the Act for the purpose of promoting rural economic development.

§ 1785.67 Definitions.

Accumulated (deferred) interest means interest allowed to accumulate up to, and including, the basis date of RUS notes covering loans approved before June 5, 1957. The accumulated interest is payable in equal periodic installments over the remaining life of the notes.

Act means the Rural Electrification Act of 1936, as amended (7 U.S.C. 901 *et seq.*).

Advance payment means a voluntary unscheduled payment on an RUS note, made prior to October 2, 1987, credited to the advance payment account of a borrower.

Cushion of Credit Payment means a voluntary unscheduled payment on an RUS note made after October 1, 1987, credited to the cushion of credit account of a borrower.

Current interest means interest payable periodically as it accrues.

Fund means the Rural Electrification and Telephone Revolving Fund established pursuant to the Act.

Interest credit means interest earned on balances in advance payment or cushion of credit accounts. Since the periodic installments are established by the terms of the notes, the interest credits cannot serve to change the total amount of each installment; therefore, an amount equal to the interest credits is added to the principal installment due. On receipt of the full installments, amounts equal to the interest credits (the principal offsets) are added to the respective advance payment accounts.

Prepayment means a voluntary unscheduled payment which the borrower instructs RUS to apply directly and immediately to the principal of an RUS note.

RUS notes means those notes, bonds, or other obligations evidencing indebtedness created by loans made by RUS pursuant to titles I, II, or III of the Act.

Subaccount means the *Rural Economic Development Subaccount* established pursuant to the Act as part of the Fund.

§ 1785.68 Establishing an RUS cushion of credit payment account.

A cushion of credit account shall be automatically established by RUS for each borrower who makes a payment after October 1, 1987, in excess of amounts then due on an RUS note. Such account will bear interest at a rate of 5 percent per annum. All payments on RUS notes which are in excess of required payments and not otherwise designated shall be deposited in the borrowers' respective cushion of credit accounts. Payments received in the month in which an installment is due will be applied to the installment due. However, if the regular installment payment is received at a later date in the month, the first payment received will be applied retroactively to a cushion of credit account and the second will be applied to the installment due.

§ 1785.69 Cushion of credit payment account computations.

(a) *Deposits*. Cushion of credit payments are credited to the borrowers' cushion of credit accounts.

(b) *Interest*. Interest at the rate of 5 percent per annum shall be credited on a quarterly basis to cushion of credit accounts. Interest earned will appear as a reduction in the interest billed on the borrower's RUS notes and will be separately shown on RUS Form 694, ''Statement of Interest and Principal Due.''

§ 1785.70 Application of RETRF cushion of credit payments.

(a) If a maturing installment on an RUS note or a note which has been guaranteed by RUS is not received by its due date, funds will be withdrawn from the borrower's cushion of credit account and applied as of the installment due date beginning with the oldest of such notes as follows: first, to current interest then due on all notes; second, to the accumulated interest due, if any, on all notes; and third, to the principal then due on all notes. In those instances where a borrower has prior to October 2, 1987, maintained an advance payment account with RUS, its cushion of credit account will be applied in accordance with the provisions of this section prior to using any balance remaining in its advance payment account to pay interest and principal installments on notes. Computations required under this section have been made by RUS as of October 2, 1987; however, on or before May 25, 1989 any borrower may make a one time irrevocable election to have all such computations made as of April 5, 1989, by filing written notice to that effect with Robert D. Ruddy, Director, Fiscal Accounting Division, Rural Utilities Service, Washington, DC 20250–1500.

(b) A borrower may reduce the balance of its cushion of credit account only if the amount obtained from the reduction is used to make scheduled payments on loans made or guaranteed under the Act.

[54 FR 13669, Apr. 5, 1989; 54 FR 17703, Apr. 25, 1989]

PART 1786—PREPAYMENT OF RUS GUARANTEED AND INSURED LOANS TO ELECTRIC AND TELEPHONE BORROWERS

Subpart A—General [Reserved]

1786.1–1786.24 [Reserved]

Subpart B—Prepayment of RUS Guaranteed Federal Financing Bank Loans Pursuant to Section 306(A) of the RE Act

Sec.
1786.25 Purpose.
1786.26 Policy.
1786.27 Definitions and rules of construction.
1786.28 Qualifications.
1786.29 Prepayment authority, program allocations, categories of prepayment applications and financially distressed borrowers' reserve.
1786.30 Processing procedure.
1786.31 Application procedure.
1786.32 Settlement procedure.
1786.33 Forms.
1786.34 Access to records of lenders, servicers, and trustees.
1786.35 Loss, theft, destruction, mutilation, or defacement of RUS guarantee.
1786.36 Other prepayments.
1786.37 Application of regulation to previous prepayments.
1786.38 Judicial review.
1786.39–1786.49 [Reserved]

Subpart C—Special Discounted Prepayments on RUS Direct/Insured Loans

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1786.51 Definitions.
1786.52 Prepayment.
1786.53 Discounted present value.
1786.54 Eligibility criteria.
1786.55 Application procedure.
1786.56 Approval of applications.
1786.57 Prepayment agreement.
1786.58 Security.
1786.59 Loan fund audit.
1786.60 Closing.
1786.61 Other prepayments.
1786.62–1786.74 [Reserved]

Subpart D [Reserved]

Subpart E—Discounted Prepayments on RUS Notes in the Event of a Merger of Certain RUS Electric Borrowers

1786.95 Purpose.
1786.96 Definitions.
1786.97 Prepayment.
1786.98 Discounted present value.
1786.99 Eligibility criteria.
1786.100 Application procedure.
1786.101 Approval of application.
1786.102 Prepayment agreement.
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1786.104 Loan fund audit.
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1786.106 Other prepayments.
APPENDIX A TO SUBPART E OF PART 1786—LISTING OF ELIGIBLE BORROWERS
APPENDIX B TO SUBPART E OF PART 1786—FEDERAL RESERVE STATISTICAL RELEASE

Subpart F—Discounted Prepayments on RUS Electric Loans

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1786.151 Definitions and rules of construction.
1786.152 Prepayments of RUS loans.
1786.153 Discounted present value.
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1786.161 Return of Qualified Notes and release of lien.
1786.162 Outstanding loan documents.
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1786.164 Loan fund audit.
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1786.166 Approvals.
1786.167 Restrictions to additional RUS financing.
1786.168 Borrowers who prepaid under this part prior to October 21, 1992.
1786.169 Liability.
1786.170 Prepayment of loans approved after December 20, 1993. [Reserved]
1786.171–1786.199 [Reserved]

Subpart G—Refinancing and Prepayment of RUS Guaranteed FFB Loans Pursuant to Section 306(C) of the RE Act

1786.200 Purpose.
1786.201 Definitions and rules of construction.
1786.202 Prepayment and refinancing of RUS guaranteed FFB loans.
1786.203 Special considerations.
1786.204 Limitations.
1786.205 Application procedure.
1786.206 Refinancing note.
1786.207 Prepayment premium.
1786.208 Increased principal.
1786.209 Outstanding loan documents.
1786.210 Approvals.

AUTHORITY: 7 U.S.C. 901–950b; Title I, subtitle B, Pub. L. 99–509; Pub. L. 101–624, 104 Stat. 4051; Pub. L. 103–354, 108 Stat. 3178, (7 U.S.C. 6941 *et seq.*), unless otherwise noted.

SOURCE: 55 FR 1145, Jan. 11, 1990, unless otherwise noted.

Subpart A—General [Reserved]

§§ 1786.1–1786.24 [Reserved]

Subpart B—Prepayment of RUS Guaranteed Federal Financing Bank Loans Pursuant to Section 306(A) of the RE Act

AUTHORITY: 7 U.S.C. 901–950b; Title I, Subtitle B, Pub. L. 99–509; Title I, Pub. L. 100–202; Pub. L. 100–203; Title VI, Pub. L. 100–460; Pub. L. 103–354, 108 Stat. 3178 (7 U.S.C. 6941 *et seq.*).

SOURCE: 55 FR 1145, Jan. 11, 1990, unless otherwise noted. Redesignated at 55 FR 49250, Nov. 27, 1990.

§ 1786.25 Purpose.

This subpart contains the general regulations of the Rural Utilities Service (RUS) for implementing the provisions of (a) section 306(A) of the Rural Electrification Act of 1936, as amended (RE Act); (b) section 633 of the Rural Development, Agriculture, and Related Agencies Appropriations Act, 1988 (Pub. L. 100–202) (the continuing resolution); and (c) section 637 of the Rural Development, Agriculture, and Related Agencies Appropriations Act, 1989 (Pub. L. 100–460) (the 1989 Appropriations Act) which permit, in certain circumstances, loans made by the Federal Financing Bank (FFB) and guaranteed

by the Administrator of RUS to be prepaid by RUS electric and telephone borrowers by paying the outstanding principal balance due on the FFB loan, using a private loan with the existing RUS guarantees or using internally generated funds.

§ 1786.26 Policy.

It is the policy of RUS to facilitate the prepayment of FFB loans in accordance with the provisions of section 306(A) of the RE Act and section 633 of the continuing resolution as modified by section 637 of the 1989 Appropriations Act. Furthermore, consistent with the RE Act, the continuing resolution and the 1989 Appropriations Act, it is the policy of RUS to implement the objectives of the prepayment program in a manner which does not result in an increase in loan guarantee risk or an inappropriate increase in the administrative burden on RUS.

§ 1786.27 Definitions and rules of construction.

(a) *Definitions*. For the purposes of this subpart, the following terms shall have the following meanings:

Administrator means the Administrator of RUS.

Application Category shall have the meaning set forth in § 1786.29(c).

Application period means a period during which RUS is accepting applications to make prepayments pursuant to this subpart, and initially means:

(1) In the case of telephone borrowers, the period commencing on February 12, 1990 and ending on March 12, 1990;

(2) In the case of financially distressed borrowers, the period commencing October 1, 1990 and ending on July 30, 1993; or

(3) In the case of other borrowers, the period to be announced by RUS.

Borrower means any organization which has an outstanding FFB loan guaranteed by RUS under the RE Act.

Business Day means any day other than a Saturday, a Sunday, a legal public holiday under 5 U.S.C. section 6103 for the purposes of statutes relating to pay and leave of employees, or any other day declared to be legal holiday for the purposes of statutes relating to pay and leave of employees by Federal statute or Federal Executive Order.

Continuing Resolution means section 633 of the Rural Development, Agriculture, and Related Agencies Appropriations Act, 1988 (Pub. L. 100–202).

Date Received means the date inscribed on the Notice of Intent to Prepay the Federal Financing Bank, by an authorized official of RUS, as the date the application was received.

Documentation means all or part of the agreements relating to a prepayment under this part, irrespective of whether RUS is a party to each agreement, including all exhibits to such agreements.

Electric Program Applications shall have the meaning specified in § 1786.29(c)(1).

Existing Loan Guarantee means a guarantee of payment issued by RUS to FFB pursuant to the RE Act for an FFB loan made on or before July 2, 1986.

Fees means any fees, costs or charges, incurred in connection with obtaining the private loan used to make the prepayment including without limitation, accounting fees, filing fees, legal fees (including fees and disbursements charged by counsel representing the borrower), printing costs, recording fees, trustee fees, underwriting fees, capital stock purchases or other equity investment requirements of the lender, and other related transaction expenses.

Financially Distressed Borrower means an RUS-financed electric system determined by the Administrator to be either (1) in default or near default on interest or principal payments due on loans made or guaranteed under the RE Act, and is making a good faith effort to increase rates and reduce costs to avoid or mitigate default; or (2) participating in a work out or debt restructuring plan with RUS, either as the borrower being restructured or as a borrower providing assistance as part of the work out or restructuring.

Financially Viable Lender means:

(1) A lender (i) which has a capital and surplus of at least $50 million; (ii) is a beneficiary of an irrevocable letter of credit, in form and substance satisfactory to the Administrator, payable to it in the amount of $50 million; (iii) is the beneficiary of a guarantee, in

form and substance satisfactory to the Administrator, in the amount of $50 million from a lending institution with a capital and surplus of at least $50 million; or (iv) has other credit support, in form and substance satisfactory to the Administrator, in the amount of $50 million; or

(2) In the event of a prepayment totalling less than $100 million, a lender (i) which has a capital and surplus of at least $10 million; (ii) is a beneficiary of an irrevocable letter of credit, in form and substance satisfactory to the Administrator, payable to it in the amount of $10 million; (iii) is the beneficiary of a guarantee, in form and substance satisfactory to the Administrator, in the amount of $10 million from a lending institution with a capital and surplus of at least $10 million; or (iv) has other credit support, in form and substance satisfactory to the Administrator, in the amount of $10 million;

FFB means the Federal Financing Bank, an instrumentality and wholly owned corporation of the United States.

FFB Loan means one or more advances, or a part of one or more advances, made on or before July 2, 1986, by FFB on a promissory note or notes executed by a borrower and guaranteed by RUS pursuant to section 306 of the RE Act (7 U.S.C. 936).

Guarantee means the original endorsement, in the form specified by RUS which is executed by the Administrator and shall be an obligation supported by the full faith and credit of the United States and incontestable except for fraud or misrepresentation of which the holder had actual knowledge at the time it became a holder.

Increase in Loan Guarantee Risk means the change in any of the components of loan guarantee risk associated with the private loan which in the judgment of RUS increases the magnitude or duration of the loan guarantee risk currently assumed by RUS in connection with the existing loan guarantee;

Internally Generated Funds means money belonging to the borrower other than: (1) Proceeds of loans made or guaranteed under the RE Act or (2) funds on deposit in the cash construction trustee account;

Lender means the organization making and servicing the private loan which is to be guaranteed under the provisions of this subpart and used to prepay the FFB loan. The term *lender* does not include the FFB, or any other Government agency.

Loan Guarantee Agreement means the written contract by and among the lender, the borrower, the Administrator, and such other parties that RUS may require, setting forth the terms and conditions of a guarantee issued pursuant to the provisions of this subpart.

Loan Guarantee Risk means the risk as determined by RUS associated with guaranteeing a loan for a particular borrower. Components of loan guarantee risk include the following:

(1) The outstanding principal balance of a loan;

(2) The dollar weighted average interest rate (stated as an annual percentage rate) on a loan;

(3) The final maturity date of a loan;

(4) The annual principal amortization of the loan; and

(5) Any other factor that as determined by RUS increases the magnitude or duration of the guarantee.

Mortgage means the mortgage and security agreements by and among the borrower and RUS, as from time to time supplemented, amended and restated.

1989 Appropriations Act means the Rural Development, Agriculture, and Related Agencies Appropriations Act, 1989 (Pub. L. 100–460).

Notice of Intent to Prepay the Federal Financing Bank means the notice in the form specified in § 1786.33 hereof.

Prepayment Authority shall have the meaning specified in § 1786.29(a).

Private Loan means a loan or loans to be guaranteed under the provisions of this part and used to prepay an FFB loan.

Pro-rated Percentage shall have the meaning specified in § 1786.30(b)(1).

RE Act means the Rural Electrification Act of 1936 (7 U.S.C. 901–950b), as amended.

REA means the Rural Electrification Administration formerly an agency of

the United States Department of Agriculture and predecessor agency to RUS with respect to administering certain electric and telephone loan programs.

RUS means the Rural Utilities Service, an agency of the United States Department of Agriculture established pursuant to Section 232 of the Federal Crop Insurance Reform and Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to REA with respect to administering certain electric and telephone programs. See 7 CFR 1700.1.

Service or *Servicing* means the following activities:

(1) The billing and collecting of the private loan payments from the borrower;

(2) Notifying the Administrator promptly of any default in the payment of principal and interest on the private loan and submitting a report, as soon as possible thereafter, setting forth the servicer's views as to the reasons for the default, how long the servicer expects the borrower to be in default, and what corrective actions the borrower states it is taking to achieve a current debt service position;

(3) Notifying the Administrator of any known violations or defaults by the borrower under the lending agreement, loan guarantee agreement, the mortgage, or related security instruments, or conditions of which the servicer or the lender is aware which might lead to nonpayment, violation or other default; and

(4) Such other activities as may be specified in the loan guarantee agreement.

Settlement Date means the date the borrower disburses funds to the FFB in order to complete a prepayment pursuant to this subpart, and shall be a date agreed to by RUS, and a date on which both the FFB and the Federal Reserve Bank of New York are open for business.

Standard Electric Program Application shall have the meaning specified in § 1786.29(c)(1).

Telephone Borrower means a borrower that provides telephone service as defined in 7 CFR 1735.2(a).

Telephone Program Applications shall have the meaning specified in § 1786.29(c)(2).

(b) *Rules of Construction.* Unless the context shall otherwise indicate, the terms defined in § 1786.27(a) hereof include the plural as well as the singular, and the singular as well as the plural. The words ''herein,'' ''hereof'' and ''hereunder'', and words of similar import, refer to this subpart as a whole.

[55 FR 1145, Jan. 11, 1990, as amended at 55 FR 35426, Aug. 30, 1990. Redesignated at 55 FR 49250, Nov. 27, 1990, as amended at 59 FR 66440, Dec. 27, 1994]

§ 1786.28 Qualifications.

(a) *Borrowers.* To qualify to prepay an FFB loan pursuant to this subpart, the borrower must:

(1) Demonstrate that the FFB loan was outstanding on July 2, 1986;

(2) Prepay the FFB loan by:

(i) Using a private loan with the existing loan guarantee;

(ii) Using internally generated funds; or

(iii) Using a combination of a private loan with the existing loan guarantee and internally generated funds; and

(3) Certify that any savings resulting from such prepayment will be passed on to its customers, or used to improve the financial strength of the borrower in cases of financial hardship.

(b) *Lenders.* To participate pursuant to this subpart, in a borrower's prepayment of an FFB loan by means of a private loan, the lender must:

(1) Be a private legally organized lender, or a lender established pursuant to the Farm Credit Act of 1971, as amended;

(2)(i) Be subject to credit examination and supervision by either an agency of the United States or a state and be in good standing with its licensing authority and have met the requirements, if any, of licensing, lending and loan servicing in the state where the collateral for the Loan is located;

(ii) Be a financially viable lender; or

(iii) Be a trust administered. by an entity meeting the requirements of paragraph (b)(2) (i) or (ii) of this section; and

(3) Have the capability to adequately service the private loan either by using its own resources or by contracting for such resources with a financially viable lender. Under no circumstances may

the borrower or an affiliate of the borrower service the private loan. A qualified lender may participate out each private loan to entities other than a Government agency, the borrower, or an affiliate of the borrower, provided that such participation shall be on terms and conditions satisfactory to the Administrator.

(c) *Private Loans.* A borrower who qualifies pursuant to §1786.28(a) may at its option elect to use a private loan to make a prepayment, or a portion of a prepayment, pursuant to this subpart. Private loans, the proceeds of which are used exclusively to prepay FFB loans, shall be eligible for a guarantee under this subpart. The Administrator shall endorse a guarantee on each note evidencing a qualifying private loan. The private loan shall be structured in a manner which in the judgment of RUS shall not result in an increase in loan guarantee risk and shall comply with the following:

(1) The private loan shall provide for the periodic payment of interest by the borrower not less frequently than annually, at either a variable or fixed rate in a manner which shall not result in an increase in loan guarantee risk. (i.e. The dollar weighted average interest rate on the private loan shall be less than or equal to the dollar weighted average interest rate on the FFB loan being prepaid, so that:

$$C_r = C_o + \frac{\sum_{i=1}^{n} (C_o - A_i) T_i}{(J - n)}$$

Where,

C_r = The revised interest rate cap;

C_o = The original interest rate cap at the time of prepayment;

A_i = The average interest rate actually charged in the ith period;

T_i = Length of the ith period expressed in years;

n=The number of years that have elapsed since the initial prepayment;

J=The initial term of the private loan, at the time of prepayment;

Subject to the constraint that A_1 must be less or equal to C_o).

(2) Principal payments on the private loan shall be made either quarterly, semiannually, or annually and shall commence on or before the last day of the calendar year during which the prepayment pursuant to this subpart was made.

(3) With the approval of the Administrator, the lender may refund the private loan with the proceeds of another loan from the same lender, with the existing guarantee and under terms, conditions, and a structure substantially similar to the private loan, on such dates as the lender, the borrower and RUS may agree, provided however, that such a refunding loan shall comply with the provisions of §1786.28(c) hereof. Additionally, with the approval of the Administrator, the private loan may be prepaid either in whole or in part at any time by the borrower using its general funds.

(4) The private loan and the guaranteed note evidencing the private loan shall not be directly or indirectly part of a transaction the income of which is excluded from gross income for the purposes of Chapter I of the Internal Revenue Code of 1986.

(5) The guaranteed note evidencing the private loan shall not be transferable or assignable except

(i) With the written approval of the Administrator;

(ii) In the event that the guaranteed note evidencing the private loan is held by a trust, to a similar trust, in connection with a refunding loan made by the lender pursuant to §1786.28(c)(3); or

(iii) As an undivided pro rata interest in a pool of obligations.

(6) The loan documentation shall provide RUS with the right to accelerate the note evidencing the private loan upon the occurrence of any ''Event of Default'' under the mortgage with the effect that all of the unpaid principal

and interest on any such note shall become immediately due and payable to RUS, and RUS shall continue to pay under its guarantee the principal of and interest on such note without taking into account such acceleration. The loan documentation shall also provide RUS with a right, upon the occurrence of such an ''Event of Default,'' to accelerate payment on its guarantee and accelerate payment on the note evidencing the private loan on the earlier of any date the interest rate on the private loan is reset, without premium or penalty; any date the borrower may prepay in accordance with the terms of the private loan, or the tenth anniversary of the date the private loan first bears interest at a fixed interest rate.

(7) The principal of the private loan shall not include amounts attributable to fees associated with the private loan. At the time it submits its application, a borrower may request that the Administrator approve the inclusion of amounts attributable to fees as part of the interest rate on the private loan, if the net effective interest rate including such fees meets the test contained in §1786.28(c)(1). For the purposes of these regulations, such financed fees shall be considered ''interest''.

(8) Private loans and guaranteed notes evidencing private loans shall otherwise be in form and substance satisfactory to the Administrator.

(d) *Prepayments Without a Guarantee.* Qualifying borrowers may elect to utilize internally generated funds without a guarantee to prepay an FFB loan, or partially prepay an FFB loan, pursuant to this subpart, if

(1) The borrower notifies RUS, of its intent to prepay using internally generated funds in accordance with the application procedures set forth in this subpart; and

(2) The borrower submits a certification to RUS that the prepayment does not, materially adversely affect the financial stability of the borrower and its ability to meet all its obligations, including debt service on all loans made, guaranteed or lien accommodated under the RE Act which will remain outstanding after the date of the prepayment.

(e) *The Use of both a Private Loan and Internally Generated Funds.* Qualifying borrowers may elect to utilize a combination of private loans and internally generated funds without a guarantee, to prepay an FFB loan pursuant to this subpart, if

(1) The private loans comply with the provisions of paragraph (c) of this section, and

(2) The borrower complies with paragraph (d) of this section.

(f) *FFB loans.* A borrower's FFB loans that qualify to be prepaid pursuant to this subpart are:

(1) *Qualifying Borrowers.* In the case of qualifying borrowers other than financially distressed borrowers, FFB advances with long-term maturity dates may be prepaid pursuant to this subpart; and

(2) *Financially distressed borrowers.* FFB loans that are eligible to be prepaid by utilizing the financially distressed borrowers' reserve are advances with long-term maturity dates, and which in the opinion of the Administrator, if prepaid, would result in an economic savings to the financially distressed borrower.

[55 FR 1145, Jan. 11, 1990, as amended at 55 FR 35426, Aug. 30, 1990. Redesignated at 55 FR 49250, Nov. 27, 1990]

§1786.29 Prepayment authority, program allocations, categories of prepayment applications and financially distressed borrowers' reserve.

(a) *Prepayment Authority.* So long as the aggregate amount of prepayments made after December 22, 1987, including prepayments made pursuant to §1786.28(d) and §1786.28(e), under section 306(A) of the RE Act, does not exceed $2.5 billion, the approval of the Secretary of the Treasury is not required in order to make a prepayment pursuant to this subpart (such amount of prepayments is hereinafter called prepayment authority).

(b) *Program Allocations.* In accordance with the provisions of section 637 of the 1989 Appropriations Act, $350 million of prepayment authority is allocated to RUS-financed electric systems and $150 million of prepayment authority is allocated to RUS-financed telephone utilities. The amounts of prepayment authority allocated to electric program

borrowers and telephone program borrowers shall not be transferred between programs. Borrowers may not sell, assign, or otherwise transfer prepayment authority to another borrower.

(c) *Categories of Prepayment Applications*. Applications received by RUS from borrowers desiring to prepay pursuant to this subpart will be separated into the following two application categories:

(1) *Electric Program Applications*. Electric program applications are applications to make a prepayment pursuant to this subpart from RUS-financed electric utilities, that qualify in accordance with §1786.28(a) hereof and which are received by RUS during the application period. Electric program applications will be further subdivided and classified as being either (i) a financially distressed borrower's application, or (ii) a standard electric program application. Applications received from borrowers determined by the Administrator not to be a financially distressed borrower will be classified and processed as a standard electric program application;

(2) *Telephone Program Applications*. Telephone program applications are applications to make a prepayment pursuant to this subpart from RUS-financed telephone utilities that qualify in accordance with §1786.28(a) hereof and which are received by RUS during the application period;

(d) *Financially distressed borrowers' reserve*. The $350 million of prepayment authority allocated for RUS-financed electric utilities, is initially set aside into a financially distressed borrowers' reserve. This reserve of prepayment authority will be available for prepayments pursuant to this subpart by financially distressed borrowers who apply to make such a prepayment during the application period. In the event that a portion of financially distressed borrowers' reserve remains unsubscribed at the end of the initial application period, the unallocated portion of the financially distressed borrowers' reserve will be allocated to other electric borrowers having submitted applications during an application period to be announced by RUS. Such prepayment applications shall be classified as standard electric program applications.

[55 FR 1145, Jan. 11, 1990, as amended at 55 FR 35427, Aug. 30, 1990. Redesignated at 55 FR 49250, Nov. 27, 1990]

§1786.30 Processing procedure.

(a) *Priority of Processing*. The determination of the order or method in which applications or portions of applications will be processed by RUS pursuant to this subpart rests solely within the discretion of the Administrator. RUS expects that a number of prepayment applications will be processed simultaneously. In the event that it becomes necessary to establish priorities of processing, prepayment applications will be processed without regard to the date received, generally in the following order of priority:

(1) Applications from telephone borrowers;

(2) Applications from financially distressed borrowers;

(3) Applications from all other borrowers. When assigning priority to such applications, RUS will consider a number of factors, including without limitation, (i) the number of prepayment applications being processed by the area office; (ii) the novelty or complexity of the proposed transaction; (iii) the method of prepayment; and (iv) the availability of resources. In the event that RUS receives during the initial application period, prepayment applications from such borrowers in an amount less than remaining prepayment authority for each respective program, RUS will establish a new application period and publish a notice to that effect in the FEDERAL REGISTER.

(b) *Pro-rated Applications*. Standard electric program applications, and telephone program applications will be prorated within their respective application categories to permit partial prepayments in the event that the aggregate amount of prepayment applications received during the application period exceeds the amount of prepayment authority allocated to that application category. In such circumstances, the amount of each borrower's permitted prepayment shall be determined within each respective application category, as follows:

(1) The principal amount of FFB advances under each individual application, which, if prepaid pursuant to this subpart, would result in an economic savings to the borrower, shall be divided by the aggregate principal amount of FFB advances, under all of the applications, which, if prepaid pursuant to this subpart, would result in an economic savings to the borrowers, in order to determine a percentage (hereinafter called a pro-rated percentage) for each borrower;

(2) Each borrower's share of the prepayment authority for its application category shall be equal to the product of (i) the prepayment authority times (ii) the respective pro-rated percentage, and may be used to prepay a portion of any of the borrower's FFB loans listed pursuant to § 1786.31(a)(2);

(3) If any approved prepayment transaction fails to be settled within 180 days of the date the borrower is notified by RUS of its prepayment allocation, RUS may rescind its approval. The unused prepayment authority represented by such a failed transaction is subject to being included in any subsequent notice of a new application period under this subpart; and

(4) In the event that applications from financially distressed borrowers exceed the amount prepayment authority remaining in the financially distressed borrowers' reserve, the Administrator at his discretion shall select one or more of such applications and allocate the reserve. In making such a selection and allocation, the Administrator may consider various factors, including without limitation, (i) the dollar amount of savings to be realized by the proposed prepayment; (ii) the interest rates on the FFB loans proposed to be prepaid; (iii) the magnitude of the default or potential default; and (iv) whether the borrower has previously completed a prepayment under section 306(A).

(c) *Notification of Borrowers' Allocations.* Promptly after allocating the prepayment authority to borrowers and completing any proration calculations that may be necessary, RUS will return to each borrower submitting a prepayment application pursuant to this subpart, a copy of their Notice of Intent to Prepay the Federal Financing Bank specifying the amount of the borrower's prepayment allocation.

[55 FR 1145, Jan. 11, 1990, as amended at 55 FR 49250, Nov. 27, 1990]

§ 1786.31 Application procedure.

Applications to make a prepayment pursuant to this subpart shall be submitted to RUS on such forms as RUS may prescribe in the following manner:

(a) *Application.* Each borrower desiring to make a prepayment pursuant to this subpart shall submit an application to RUS. No application from a borrower will be accepted by RUS prior to the commencement of the application period. An application shall not be deemed submitted to RUS until it is received by RUS, and the ''Date Received'' has been inscribed on the Notice of Intent to Prepay the Federal Financing Bank by an authorized official of RUS. Incomplete applications may be returned to the borrower at the discretion of RUS and thereafter must be resubmitted in order to be processed. To be considered complete, the application should include the following:

(1) ''Notice of Intent to Prepay the Federal Financing Bank'' in the form specified in § 1786.33 hereof;

(2) A listing of each FFB loan advance to be prepaid by loan designation, RUS note number, RUS account number, advance date, maturity date, original amount, outstanding balance, and interest rate;

(3) Evidence that the borrower meets the qualification provisions of § 1786.28(a) of these regulations;

(4) The certification set forth in part A of the Notice of Intent to Prepay the Federal Financing Bank executed by the chief executive officer of the borrower;

(5) In the event that a borrower submits a prepayment application which proposes to utilize a portion of the financially distressed borrowers' reserve, a certification signed by the chief executive officer of the system to the effect that the borrower is either (i) in default or near default on interest or principal payments due on loans made or guaranteed under the RE Act, and is making a good faith effort to increase rates and reduce costs to avoid or mitigate default; or (ii) participating in a work out or debt restructuring plan

with RUS, either as the borrower being restructured or as a borrower providing assistance as part of the work out or restructuring and stating why the borrower is in default or near default.

(b) *Election of Method of Prepayment.* Prior to requesting RUS to schedule a settlement date, the borrower shall (1) elect whether it will use a private loan, internally generated funds, or a combination of a private loan and internally generated funds to make the prepayment, by completing part C of its Notice of Intent to Prepay the Federal Financing Bank; (2) specify in part C of the Notice of Intent to prepay the Federal Financing Bank a date after which a prepayment closing may be scheduled; (3) if appropriate, execute the certification set forth in part C of the Notice of Intent to Prepay the Federal Financing Bank; and (4) return a completed copy of the Notice of Intent to Prepay the Federal Financing Bank to the RUS area office.

(c) *Final Documentation.* All documentation in connection with a proposed prepayment made pursuant to this subpart shall have been submitted to RUS in final form, no later than 5 business days prior to the settlement date agreed to by the borrower and RUS. To be considered complete, the final documentation shall include the following material:

(1) A completed copy of the Notice of Intent to Prepay the Federal Financing Bank;

(2) In the event that a borrower proposes to utilize a private loan in connection with a prepayment or a portion of a prepayment,

(i) Evidence, in form and substance satisfactory to RUS, that the borrower has an irrevocable commitment from the lender to close the private loan on the settlement date at an interest rate that meets the requirements of § 1786.28(c)(1);

(ii) Evidence that the lender meets the qualification provisions of § 1786.28(b);

(iii) Evidence that the private loan meets the qualification provisions of § 1786.28(c); and

(iv) The final documentation for the private loan;

(3) Estimate of fees, and expenses, including any taxes, in connection with the prepayment transaction;

(4) A certified copy of a resolution of the board of directors of the borrower approving the certification cited above and requesting RUS approval of the prepayment.

(5) In the case of financially distressed borrowers, evidence in form and substance satisfactory to the Administrator that the benefits of prepayment will not be used to reduce rates and that any Federal or state regulatory body having jurisdiction over the borrower's rates has acknowledged its awareness of this requirement;

(6) In the event that borrower is unable to deliver final documentation or the evidence specified in accordance with, § 1786.31(c), RUS may reschedule the settlement date at its discretion.

(Approved by the Office of Management and Budget under control number 0572–0088)

§ 1786.32 Settlement procedure.

(a) *General.* Settlements in connection with prepaying FFB loans pursuant to this subpart shall be conducted in accordance with the provisions of this section.

(b) *Settlement date.* The prepayment will be settled and if a private loan is utilized, the guarantee will be delivered, on a settlement date agreed upon by the borrower and RUS. Prior to scheduling a settlement date for a borrower's prepayment pursuant to this subpart, RUS shall have received the material specified in § 1786.31(b).

(c) *Place of settlement.* All settlements will take place in Washington, DC, at a location of the borrower's choosing; provided however, if more than one settlement is proposed for the same settlement date, RUS reserves the right to coordinate the date and location of the settlements with borrowers involved.

(d) *Repayment of FFB.* Prior to 1:00 p.m. prevailing local time in New York, New York, on the settlement date, the borrower shall wire immediately available funds to RUS through the Department of the Treasury account at the Federal Reserve Bank of New York or shall provide for payment to RUS in another manner acceptable to RUS and FFB, in an amount sufficient to pay

the outstanding principal of the FFB loan being prepaid plus accrued interest from the last payment date to and including the settlement date.

(e) *Documentation*. The borrower shall deliver, or cause to be delivered to RUS and FFB, not less than 3 business days prior to the settlement date, written notice of the settlement date and a complete listing of each FFB loan advance to be prepaid or partially prepaid, in the format required by § 1786.31(a)(2). In the event that a private loan is used in connection with the prepayment, the following executed documents, opinions and material shall be delivered at the settlement:

(1) The guaranteed note evidencing the private loan.

(2) The guarantee.

(3) The loan guarantee agreement.

(4) Copy of the private loan agreement between the lender and the borrower.

(5) Evidence that the borrower has received all approvals which are required under Federal or state law, loan agreements, security agreements, existing financing arrangements, or any other agreement to which the borrower is a party.

(6) An amendment in recordable form revising the description of the obligations secured by the mortgage including the obligation of the borrower to reimburse RUS for any amounts that RUS may pay under the guarantee.

(7) An approving opinion of the borrower's legal counsel to the effect that the guaranteed note evidencing the private loan is a valid and legally binding obligation of the borrower which is secured under the mortgage, and the priority of the mortgage, as amended pursuant to paragraph (e)(6) of this section, remains undisturbed.

(8) An approving opinion of the lender's legal counsel to the effect that the loan guarantee agreement is a valid and legally binding obligation of the lender.

(9) Such other opinions of counsel as may be required by the Administrator.

(10) Copies of any other documentation required by the lender.

(11) Copies of any other documentation required by RUS to ensure that the obligations of the borrower to reimburse RUS for any amounts that RUS pays under the guarantee or may advance in connection with the private loan are adequately secured under the mortgage.

(Approved by the Office of Management and Budget under control number 0572–0088)

§ 1786.33 Forms.

Guarantees and loan guarantee agreements executed by RUS pursuant to this subpart will be on forms prescribed by RUS. Such forms will include, without limitation, additional details on servicing, procedures for notifying RUS of a default, the manner for requesting payment on a guarantee. The Notice of Intent to Prepay the Federal Financing Bank shall be substantially in the form specified by RUS. RUS may also prescribe standard forms of certifications to be used in connection with materials required to be furnished pursuant to § 1786.31 of this subpart.

§ 1786.34 Access to records of lenders, servicers, and trustees.

The lender, the servicer, or the trustee will permit representatives of RUS (or other agencies of the U.S. Department of Agriculture authorized by that Department) to inspect and make copies of any of their records pertaining to RUS guaranteed loans. Such inspection and copying may be made during regular office hours of the respective party or any other time the party and RUS find convenient.

§ 1786.35 Loss, theft, destruction, mutilation, or defacement of RUS guarantee.

(a) *Authorized representative*. Except where the evidence of debt was or is a bearer instrument, the RUS Administrator is authorized on behalf of RUS to issue a replacement guarantee(s) for one(s) which may have been lost, stolen, destroyed, mutilated, or defaced. Such replacement(s) shall be issued only to the lender or holder and only upon receipt of an acceptable certificate of loss and an indemnity bond.

(b) *Requirements*. When a guarantee(s) is lost, stolen, destroyed, mutilated, or defaced while in the custody of the lender, or holder, the lender will coordinate the activities of the party who

seeks the replacement documents and will submit the required documents to RUS for processing. The requirements for replacement are as follows:

(1) A certificate of loss properly notarized which includes:

(i) Legal name and present address of the owner, requesting the replacement forms;

(ii) Legal name and address of lender of record;

(iii) Capacity of person certifying;

(iv) Full identification of the guarantee, including the name of the borrower, date of the guarantee, face amount of the evidence of debt purchased, date of evidence of debt and present balance of the loan. Any existing parts of the documents to be replaced should be attached to the certificate;

(v) A full statement of circumstances of the loss, theft, or destruction of the guarantee; and

(vi) The lender or holder, shall present evidence demonstrating current ownership of the guarantee and note. If the present holder is not the same as the original lender, a copy of the endorsement of each successive holder in the chain of transfer from the initial private lender to present holder shall be included. If copies of the endorsement cannot be obtained, best available records of transfer shall be presented to RUS (e.g., order confirmation, cancelled checks, etc).

(2) An indemnity bond acceptable to RUS shall accompany the request for replacement except when the holder is the United States, a Federal Reserve Bank, a Federal Government Corporation, a state or territory, or the District of Columbia. The bond may be with or without surety. The bond shall be with surety except when the outstanding principal balance and accrued interest due the present holder is less than $1,000,000 verified by the lender in writing in a letter of certification of balance due. The surety shall be a qualified surety company holding a certificate of authority from the Secretary of the Treasury and listed in Treasury Department Circular 580.

(3) All indemnity bonds shall be issued and/or payable to the United States of America acting through the Administrator of the Rural Utilities Service. The bond shall be in an amount not less than the unpaid principal and interest. The bond shall save RUS harmless against any claim or demand which might arise or against any damage, loss, costs, or expenses which might be sustained or incurred by reasons of the loss or replacement of the instruments.

§ 1786.36 Other prepayments.

Nothing contained in this subpart shall prohibit a borrower from making prepayments of FFB loans in accordance with the terms thereof.

§ 1786.37 Application of regulation to previous prepayments.

Nothing contained in this subpart shall affect the validity of prepayments made or guarantees issued pursuant to previous regulations. Those borrowers, however, that completed a prepayment pursuant to section 306(A) of the RE Act and closed loans prior to February 27, 1988, may, in their discretion request RUS approval and if required by prior regulations the concurrence of the Secretary of the Treasury, of any amendments necessary to make the terms and conditions of such loans consistent with, or to consolidate such loans with, loans guaranteed under these regulations.

§ 1786.38 Judicial review.

This subpart is intended to set forth RUS policies and procedures for the orderly administration of the provisions of section 306(A) of the RE Act, section 633 of the continuing resolution, and section 637 of the 1989 Appropriations Act and is not intended to create any right or benefit, substantive or procedural, enforceable at law by a party against the United States, its agencies, its officers or any person.

§§ 1786.39–1786.49 [Reserved]

Subpart C—Special Discounted Prepayments on RUS Direct/Insured Loans

AUTHORITY: 7 U.S.C. 901–950b; Title I, Subtitle B, Pub. L. 99–509; Pub. L. 103–354, 108 Stat. 3178 (7 U.S.C. 6941 *et seq.*).

SOURCE: 51 FR 46999, Dec. 29, 1986, unless otherwise noted. Redesignated at 55 FR 49250, Nov. 27, 1990.

§ 1786.50 Purpose.

This subpart sets forth the policies and procedures of RUS whereby electric and telephone borrowers may prepay outstanding RUS Notes at the Discounted Present Value of the RUS Notes with private financing.

§ 1786.51 Definitions.

As used in this subpart:

Act means the Rural Electrification Act of 1936, as amended (7 U.S.C. 901 *et seq.*).

Administrator means the Administrator of RUS.

Discounted Present Value shall have the meaning specified in § 1786.53

Fund means the Rural Electrification and Telephone Revolving Fund established pursuant to the Act.

REA means the Rural Electrification Administration formerly an agency of the United States Department of Agriculture and predecessor agency to RUS with respect to administering certain electric and telephone loan programs.

RUS means the Rural Utilities Service, an agency of the Unites States Department of Agriculture, established pursuant to Section 232 of the Federal Crop Insurance Reform and Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to REA with respect to administering certain electric and telephone programs. See 7 CFR 1700.1.

RUS Loan Agreement means the agreement between the borrower and RUS providing for loans pursuant to the Act.

RUS Notes means those notes, bonds or other obligations evidencing indebtedness created by loans made pursuant to Titles I, II or III of the Act (7 U.S.C. 901–940).

[51 FR 46999, Dec. 29, 1986. Redesignated at 55 FR 49250, Nov. 27, 1990, as amended at 59 FR 66441, Dec. 27, 1994]

§ 1786.52 Prepayment.

Through September 30, 1987, the Administrator may, pursuant to this subpart, permit eligible electric and telephone borrowers to prepay all outstanding RUS Notes issued or assumed by such borrowers and held in the Fund, upon paying the lesser of the outstanding balance or the Discounted Present Value.

§ 1786.53 Discounted present value.

The Discounted Present Value shall be calculated five business days before prepayment is made by summing the present values of all remaining payments by using the following formula:

$$\text{Present Value} = \sum_{k=1}^{n} \frac{P_k}{\prod_{i=1}^{k}\left[1.0 + \left\langle \frac{D1_i}{365} + \frac{D2_i}{366} \right\rangle \times I\right]}$$

Where:

P_k = Total payment including interest, due on the kth payment date following the prepayment date.

n=Total number of remaining payments dates.

I=The discount rate, in decimals, which shall be the average rate on utility bonds bearing a rating of ''Aa'' as set forth in that issue of Moody's Public Utility News Reports most recently published prior to the date on which Discounted Present Value is calculated.

$D1_i$ = Number of days in the ith payment period that are in a non-leap year (365 day year).

$D2_i$ = Number of days in the ith payment period that are in a leap year (366 day year).

§ 1786.54 Eligibility criteria.

To be eligible to prepay RUS Notes at the Discounted Present Value a borrower must comply with the following criteria:

(a) The borrower must be current on all payments due on its outstanding

RUS Notes and all other payment obligations owed to RUS and the Rural Telephone Bank.

(b) The borrower must agree to prepay all of its outstanding RUS Notes.

(c) The borrower must identify the source of private financing that will be used to refinance its outstanding RUS Notes, which financing may not include obligations the income of which is exempt from taxation under the Internal Revenue Code of 1986.

(d) The borrower must have expended all funds advanced on account of the RUS Notes for the purposes for which such funds were advanced.

(e) The borrower must agree to a rescission of the unadvanced balance of the RUS Notes.

(f) The borrower must agree that the borrower, its successors or assigns, shall pay to the Government, as a condition of receiving additional loans or loan guarantees pursuant to Titles I, II and III of the Act, an amount equal to the aggregate of the difference with respect to each of the RUS Notes between the amount outstanding on the RUS Note and the Discounted Present Value of the RUS Note upon prepayment with interest accruing quarterly; the interest rates shall be the rates provided in the respective RUS Notes.

(g) If the borrower is a party to a wholesale power contract with a power supplier financed pursuant to the Act, the borrower must provide the Administrator with such assurances as the Administrator may request that it will meet its obligations to the power supplier.

§ 1786.55 Application procedure.

Any borrower seeking to prepay its RUS Notes under this subpart should apply to the appropriate RUS Area Director by submitting:

(a) A board resolution that:

(1) Requests approval of the prepayment of the borrower's outstanding RUS Notes, and

(2) States the intent of the borrower to comply with all eligibility criteria set forth in § 1786.54 of this subpart.

(b) A list of all RUS Notes together with the outstanding amount on such notes.

(c) Such additional information as the Administrator shall request.

§ 1786.56 Approval of applications.

The applications will ordinarily be reviewed and, if satisfactory, approved, and closing schedule based on the order in which executed prepayment agreements are received. The Administrator may limit the number of applications approved and closings scheduled from time to time taking into account, among other matters, the financial interests and administrative considerations of the Government.

§ 1786.57 Prepayment agreement.

Upon approving an application for prepayment under this subpart, the Administrator shall notify the borrower and deliver to the borrower for its execution a prepayment agreement which shall set forth and provide:

(a) The RUS Notes to be prepaid and when the Discounted Present Value will be calculated.

(b) The place and conditions for closing.

(c) Agreement that the unadvanced balance of RUS Notes shall be rescinded.

(d) Agreement that the borrower, or its successors or assigns, shall pay to the Government, as a condition of receiving additional loans or loan guarantees pursuant to Titles I, II and III of the Act, an amount equal to the aggregate of the difference with respect to each of the RUS Notes between the amount outstanding on the RUS Note and the Discounted Present Value of the RUS Note upon prepayment with interest accruing quarterly; the interest rates shall be the rates provided in the respective RUS Notes.

(e) Assurances that the borrower will meet its obligations to any power supplier financed pursuant to the Act.

(f) Such other terms and conditions as the Administrator deems appropriate.

§ 1786.58 Security.

If, after prepayment of RUS Notes, the Government should continue to hold liens on the borrower's property that secure loans made or guaranteed pursuant to the Act, the Administrator of RUS or the Governor of the Rural Telephone Bank, as the case may be, will consider request for the accommodation of such liens for the purpose of

providing security for loans the proceeds of which were used to prepay RUS Notes. Such lien accommodations shall be limited in amount to the Discounted Present Value of the RUS Notes plus such costs, as the Administrator shall determine to be reasonable, incurred by the borrower in obtaining such loans.

§ 1786.59 Loan fund audit.

Within 6 months of closing RUS shall have the right to audit transactions involving the RUS construction fund established and maintained by the borrower pursuant to the terms of the RUS Loan Agreement and to inspect all books, records, accounts and other documents and papers of the borrower. Should RUS determine that the borrower has made disbursements of funds advanced pursuant to RUS Notes which do not comply with the requirements of the RUS Loan Agreement, the borrower shall be required to pay to the Government an amount equal to the difference between the amount which the borrower prepaid on such RUS Notes evidencing RUS loan funds which were improperly disbursed and the amount which the borrower would otherwise have been required to return to the Government as a result of noncompliance if the borrower had not prepaid such RUS Notes. (See 7 CFR part 1721)

§ 1786.60 Closing.

(a) The borrower shall be responsible for obtaining all approvals necessary to consummate the transaction as required by the prepayment agreement including such approvals as may be required by regulatory bodies and other lenders.

(b) The RUS Notes shall be prepaid at a closing to be held in accordance with the prepayment agreement; *Provided, however*, That no closing may be scheduled for after September 30, 1987. At closing, a borrower shall prepay the RUS Notes by paying to the Government an amount equal to the Discounted Present Value of the RUS Notes. The closing shall otherwise be conducted as prescribed in the prepayment agreement.

§ 1786.61 Other prepayments.

RUS loan documentation generally permits borrowers to prepay RUS Notes by paying the outstanding balance due thereon. Nothing in this subpart shall prohibit any borrower from prepaying its outstanding RUS Notes in accordance with the terms thereof. The provisions of this subpart shall not be applicable to such prepayment.

§§ 1786.62–1786.74 [Reserved]

Subpart D [Reserved]

Subpart E—Discounted Prepayments on RUS Notes in the Event of a Merger of Certain RUS Electric Borrowers

SOURCE: 56 FR 37268, Aug. 6, 1991, unless otherwise noted.

§ 1786.95 Purpose.

This subpart sets forth the policies and procedures of RUS whereby certain electric borrowers may prepay outstanding RUS Notes at the Discounted Present Value of the RUS Notes with private financing.

§ 1786.96 Definitions.

As used in this subpart:

Act means the Rural Electrification Act of 1936, as amended (7 U.S.C. 901 *et seq.*).

Administrator means the Administrator of RUS.

Consolidation means:

(1) The combination, pursuant to state law, of two or more borrower or nonborrower organizations into a new successor organization that takes over the assets and assumes the liabilities of those organizations; or

(2) Any other transaction including an acquisition which has substantially the same effect.

Discounted Present Value shall have the meaning specified in § 1786.98.

Fund means the Rural Electrification and Telephone Revolving Fund pursuant to the Act.

Merger means:

(1) The combination, pursuant to state law, of two or more borrower or nonborrower organizations into an existing survivor organization that takes

over the assets and assumes the liabilities of the merged organizations; or

(2) Any other transaction including an acquisition which has substantially the same effect.

REA means the Rural Electrification Administration formerly an agency of the United States Department of Agriculture and predecessor agency to RUS with respect to administering certain electric and telephone loan programs.

RUS means the Rural Utilities Service, an agency of the United States Department of Agriculture established pursuant to Section 232 of the Federal Crop Insurance Reform and Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to REA with respect to administering certain electric and telephone programs. See 7 CFR 1700.1.

RUS Loan Agreement means the agreement between the borrower and RUS providing for loans pursuant to the Act.

RUS Notes means those notes, bonds or other obligations evidencing indebtedness created by loans made or guaranteed by RUS pursuant to titles I and III of the Act (7 U.S.C. 901–940).

[56 FR 37268, Aug. 6, 1991, as amended at 59 FR 66440, Dec. 27, 1994]

§ 1786.97 Prepayment.

There were 29 former RUS electric borrowers that prepaid their direct or insured loans under section 306B(a) of the Act prior to October 1, 1987. (See subpart C of this part.) These borrowers are listed in appendix A to subpart E of this part. Any RUS electric borrower which is the result of a merger or consolidation involving any of these 29 former borrowers and a borrower with outstanding Notes may, after meeting all requirements of this subpart, prepay all outstanding RUS Notes issued or assumed by the borrower upon paying the lesser of the outstanding balance or the Discounted Present Value. Such prepayment must be made not later than one year after the effective date of the merger or consolidation.

§ 1786.98 Discounted present value.

(a) The Discounted Present Value shall be calculated by RUS before prepayment is made by summing the present values of all remaining payments on all outstanding notes according to the following formula to compute the discounted present value of each note and adjusting as here and after provided for tax exempt financing.

$$\text{Present Value} = \sum_{k=1}^{n} \frac{P_k}{\prod_{i=1}^{k}\left[1.0 + \left\langle \frac{D1_i}{365} + \frac{D2_i}{366} \right\rangle \times I\right]}$$

Where:

P_k = Total payment, including interest, due on the kth payment date following the prepayment date. n = Total number of remaining payment dates. I=The discount rate applied to each transaction will be ascertained by using data specified in the ''Federal Reserve Statistical Release'' which is published each Monday. (See appendix B to subpart E of this part.) The specific discount rate will be the discount rate(s) specified in the ''Treasury Constant Maturities'' section of this publication eight working days prior to the closing. In applying the discount rate, the 1-year Treasury rate will be used for all notes with a remaining term of less than 2 years; the 2-year Treasury rate for notes with maturities between 2 and 3 years; the 3-year Treasury rate for all notes with maturities between 3 and 5 years; the 5-year Treasury rate for all notes with maturities between 5 and 7 years; the 7-year Treasury rate for all notes with maturities between 7 and 10 years; the 10-year Treasury rate for all notes with maturities between 10 and 30 years; and the 30-year Treasury rate for all notes with maturities longer than 30 years.

$D1_i$ = Number of days in the ith payment period that are in a non-leap year (365 day year).

$D2_i$ = Number of days in the ith payment period that are in a leap year (366 day year).

(b) Notwithstanding paragraph (a) of this section, in the event that the borrower shall elect to prepay using tax exempt financing, the calculation of the Discounted Present Value shall be adjusted to make the discount the equivalent of fully taxable financing.

§ 1786.99 Eligibility criteria.

To be eligible to prepay RUS Notes at the Discounted Present Value, a borrower must comply with the following criteria:

(a) The borrower must be current on all payments due on its outstanding RUS Notes and all other payment obligations owed to RUS;

(b) The borrower must agree to prepay all of its outstanding RUS Notes;

(c) The borrower must identify the source of financing that will be used directly or indirectly to refinance its outstanding RUS Notes. The borrower must certify in writing whether such financing will be tax exempt and, if so, shall furnish all information on the financing as RUS may request to enable RUS to adjust the discount to the equivalent to fully taxable financing;

(d) The borrower must have expended all funds advanced on account of the RUS Notes for the purposes for which such funds were advanced or repaid RUS for all unexpended funds;

(e) The borrower must agree to a rescission of the unadvanced balance of any RUS Notes outstanding as of the date of its application for prepayment;

(f) The borrower must agree that the borrower, its successors and assigns, shall pay to the Government, as a condition of receiving additional loans or loan guarantees pursuant to titles I and III of the Act, an amount equal to the aggregate of the difference with respect to each of the RUS Notes between the amount outstanding on the RUS Note and the Discounted Present Value of the RUS Note upon prepayment with interest accruing quarterly; the interest rates shall be the rates provided in the respective Notes; and

(g) If the borrower is a party to a wholesale power contract with a power supplier financed pursuant to the Act, the borrower must provide the Administrator with such assurances as the Administrator may request that it will meet its obligations to the power supplier. The borrower must also specifically agree to the following limitation: The borrower agrees that, for so long as the Wholesale Power Contract shall be in effect between the borrower and the power supplier, the borrower will not, without the approval in writing of the power supplier and the Administrator, take or suffer to be taken any steps for reorganization or to consolidate with or merge into any corporation or any other public power district, or to sell, lease or transfer (or make any agreement therefor) all or a substantial portion of its assets, whether now owned or hereafter acquired. Notwithstanding the foregoing, the borrower may take or suffer to be taken any steps for reorganization or to consolidate with or merge into any corporation or any other public power district, or to sell, lease or transfer (or make any agreement therefor) all or a substantial portion of its assets, whether now owned or hereafter acquired, so long as the borrower shall pay such portion of the outstanding indebtedness evidenced by the power supplier's Notes at the time outstanding as shall be determined by the power supplier with the prior written consent of the Administrator and shall otherwise comply with such reasonable terms and conditions as the Administrator and the Power Supplier shall require.

§ 1786.100 Application procedure.

Any borrower seeking to prepay its RUS Notes under this Subpart should apply to the appropriate RUS Area Director not less than 60 days prior to one year after the effective date of the merger or consolidation by submitting:

(a) A board resolution that:

(1) Requests approval of the prepayment of the borrower's outstanding RUS Notes;

(2) States the intent of the borrower to comply with all eligibility criteria set forth in § 1786.99 of this subpart; and

(3) Identifies the source of financing.

(b) A list of all RUS Notes together with the outstanding amount on such notes.

(c) An opinion of counsel as to the effective date of the merger or consolidation.

(d) Such additional information as the Administrator will request.

§ 1786.101 Approval of application.

The applications will be reviewed and, if satisfactory, approved. Closing will be scheduled upon approval.

§ 1786.102 Prepayment agreement.

Upon approving an application for prepayment under this subpart, the Administrator shall notify the borrower and deliver to the borrower for its execution a prepayment agreement which shall set forth and provide:

(a) The RUS Notes to be prepaid and when the Discounted Present Value will be calculated.

(b) The place, date and conditions for closing.

(c) Agreement that the unadvanced balance of RUS Notes shall be rescinded.

(d) Agreement that the borrower, or its successors or assigns, shall pay to the Government, as a condition of receiving additional loans or loan guarantees pursuant to titles I and III of the Act, an amount equal to the aggregate of the difference with respect to each of the RUS Notes between the amount outstanding on the RUS Note and the Discounted Present Value of the prepaid RUS Note; with interest accruing quarterly. The interest rates shall be the rates provided in the respective RUS Notes.

(e) Assurances that the borrower will meet its obligations to any power supplier financed pursuant to the Act.

(f) Such other terms and conditions as the Administrator deems appropriate.

§ 1786.103 Security.

If, after prepayment of RUS Notes, the Government should continue to hold liens on the borrower's property, the Administrator of RUS will consider a request for the accommodation of such liens for the purpose of providing security for loans the proceeds of which were used to prepay RUS Notes. Such lien accommodations shall be limited in amount to the Discounted Present Value of the RUS Notes plus such costs, as the Administrator shall determine to be reasonable, incurred by the borrower in obtaining such loans.

§ 1786.104 Loan fund audit.

RUS shall have the right to audit within 6 months of closing, transactions involving the RUS construction fund established and maintained by the borrower pursuant to the terms of the RUS Loan Agreement and to inspect all books, records, accounts and other documents and papers of the borrower. Should RUS determine that the borrower has made disbursements of funds advanced pursuant to RUS Notes which do not comply with the requirements of the RUS Loan Agreement, the borrower shall be required to pay the Government an amount equal to the difference between the amount which the borrower prepaid on such RUS Notes evidencing RUS loans funds which were improperly disbursed and the amount which the borrower would otherwise have been required to return to the Government as a result of noncompliance if the borrower had not prepaid such RUS Notes. (See 7 CFR part 1721, Post-Loan Policies and Procedures for Insured Electric Loans.)

§ 1786.105 Closing.

(a) The borrower shall be responsible for obtaining all approvals necessary to consummate the transaction as required by the prepayment agreement, including such approvals as may be required by regulatory bodies and other lenders.

(b) The RUS Notes shall be prepaid at a closing to be held in accordance with the prepayment agreement. RUS shall designate the date of closing which in no event shall be later than one year after the effective date of the merger or consolidation. At closing, in addition to paying all current interest due on the date of prepayment, a borrower shall prepay the RUS Notes by paying to the Government an amount equal to the lesser of the outstanding balance or the Discounted Present Value of the RUS Notes. The closing shall otherwise be conducted as prescribed in the prepayment agreement.

§ 1786.106 Other prepayments.

RUS loan documentation generally permits borrowers to prepay RUS

Notes by paying the outstanding balance due thereon. Nothing in this subpart shall prohibit any borrower from prepaying its outstanding RUS Notes in accordance with the terms thereof. The provisions of this subpart shall not be applicable to such prepayment.

APPENDIX A TO SUBPART E OF PART 1786—LISTING OF ELIGIBLE BORROWERS

State	Borrower name and address
Colorado	Colorado-Ute Electric Assn., Inc., Montrose.
Florida	Lee County Electric Coop. Inc., North Fort Myers.
Indiana	Clark County Rural Elec. Memb. Corp., Sellersburg.
Louisiana	Beauregard Electric Cooperative, Inc., Deridder.
Missouri	Culvre River Electric Cooperative, Inc., Troy.
Nebraska	Roosevelt Public Power District, Mitchell.
Nebraska	Howard Greely Rural Public Power Dist., St. Paul.
Nebraska	Cuming County Public Power District, West Point.
Nebraska	York County Rural Public Power District, York.
Nebraska	Elkhorn Rural Public Power District, Battle Creek.
Nebraska	Southern Nebraska Rural P. P. D., Grand Island.
Nebraska	McCook Public Power District, McCook.
Nebraska	Niobrara Valley Electric Memb. Corp., O'Neill.
Nebraska	Cornhusker Public Power District, Columbus.
Nebraska	Custer Public Power District, Broken Bow.
Nebraska	Northwest Rural Public Power Dist., Hay Springs.
Nebraska	Southwest Public Power District, Palisade.
Nebraska	Loup Valleys Rural Public Power District, Ord.
Nebraska	South Central Public Power District, Nelson.
Oklahoma	Peoples' Electric Cooperative, Ada.
Texas	Deaf Smith County Electric Coop. Inc., Hereford.
Texas	Pedernales Electric Coop. Inc., Johnson City.
Texas	Bandera Electric Cooperative, Inc., Bandera.
Texas	Guadalupe Valley Electric Coop., Inc., Gonzales.
Texas	Bluebonnet Electric Cooperative, Inc., Giddings.
Texas	Cap Rock Electric Cooperative, Inc. Stanton.
Texas	San Bernard Electric Cooperative, Inc., Bellville.
Washington	Inland Power & Light Company, Spokane.
Washington	Pub. Util. Dist. No. 1 Grays Harbor Co., Aberdeen.

APPENDIX B TO SUBPART E OF PART 1786—FEDERAL RESERVE STATISTICAL RELEASE

FEDERAL RESERVE STATISTICAL RELEASE

These data are released each Monday. The availability of the release will be announced when the information is available, on (202) 452–3206.

H. 15 (519)

For immediate release February 4, 1991.

SELECTED INTEREST RATES

[Yields in percent per annum]

Instruments	1991 Jan. 28	1991 Jan. 29	1991 Jan. 30	1991 Jan. 31	1991 Feb. 1	This week	Last week	1991 Jan.
Federal Funds (effective) [1 2 3]	7.61	7.16	6.96	8.18	6.30	7.46	6.88	6.91
Commercial paper [3 4 5]								
1-Month	6.88	6.96	6.95	6.99	6.73	6.90	6.83	7.12
3-Month	6.92	6.96	6.94	6.95	6.67	6.89	6.92	7.10
6-Month	6.87	6.91	6.88	6.88	6.58	6.82	6.86	7.02
Finance paper placed directly [3 4 6]								
1-Month	6.76	6.85	6.83	6.83	6.55	6.76	6.68	6.95
3-Month	6.75	6.83	6.83	6.76	6.46	6.73	6.77	6.92
6-Month	6.53	6.53	6.59	6.53	6.19	6.47	6.55	6.59
Bankers acceptances (top rated) [3 4 7]								
3-Month	6.80	6.82	6.77	6.68	6.30	6.67	6.76	6.96
6-Month	6.67	6.70	6.65	6.55	6.15	6.54	6.63	6.84
CDS (secondary market) [3 8]								
1-Month	6.78	6.85	6.87	6.82	6.52	6.77	6.77	7.10
3-Month	6.94	6.95	6.93	6.88	6.51	6.84	6.94	7.17
6-Month	6.95	6.98	6.95	6.88	6.51	6.85	6.97	7.17

SELECTED INTEREST RATES—Continued

[Yields in percent per annum]

Instruments	1991 Jan. 28	1991 Jan. 29	1991 Jan. 30	1991 Jan. 31	1991 Feb. 1	This week	Last week	1991 Jan.
Eurodollar deposits (London) [3 9]								
1-Month	6.81	6.88	6.88	6.88	6.88	6.86	6.81	7.13
3-Month	6.94	7.06	7.00	6.94	6.94	6.98	7.01	7.23
6-Month	7.00	7.00	7.00	6.94	6.94	6.98	7.04	7.23
Bank prime loan [2 3 10]	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.52
Discount window borrowing [2 11]	6.50	6.50	6.50	6.50	6.00	6.50	6.50	6.50
U.S. Government securities								
Treasury bills								
Auction average [3 4 12]								
3-Month	6.22	.....	.....	.....	.....	6.22	6.14	6.30
6-Month	6.28	.....	.....	.....	.....	6.28	6.21	6.34
1-Year	.....	.....	.....	.....	.....	.....	.....	6.22
Auction average (investment) [12]								
3-Month	6.41	.....	.....	.....	.....	6.41	6.32	6.49
6-Month	6.58	.....	.....	.....	.....	6.58	6.50	6.64
Secondary market [3 4]								
3-Month	6.25	6.22	6.20	6.19	6.00	6.17	6.12	6.22
6-Month	6.26	6.26	6.24	6.20	5.97	6.19	6.20	6.28
1-Year	6.24	6.20	6.17	6.13	5.91	6.13	6.19	6.25
Treasury Constant maturities [13]								
1-Year	6.64	6.59	6.56	6.51	6.27	6.51	6.58	6.64
2-Year	7.12	7.10	7.07	7.05	6.83	7.03	7.09	7.13
3-Year	7.38	7.35	7.34	7.30	7.10	7.29	7.35	7.38
5-Year	7.67	7.64	7.64	7.62	7.45	7.60	7.66	7.70
7-Year	7.93	7.90	7.90	7.89	7.75	7.87	7.92	7.97
10-Year	8.06	8.05	8.05	8.03	7.91	8.02	8.04	8.09
30-Year	8.23	8.20	8.23	8.21	8.09	8.19	8.22	8.27
Composite								
Over 10 years (long-term) [14]	8.29	8.26	8.29	8.27	8.15	8.25	8.28	8.33
Corporate bonds								
Moody's Seasoned								
AAA	9.03	9.01	9.00	8.99	8.96	9.00	9.05	9.04
BAA	10.43	10.37	10.35	10.33	10.24	10.34	10.44	10.45
A-Utility [15]	.....	.....	.....	.....	9.65	9.65	9.80	9.83
State and local bonds [16]	.....	.....	.....	7.00	.....	7.00	7.06	7.08
Conventional mortgages [17]	.....	.....	.....	.....	9.56	9.56	9.61	9.64

Footnotes:

[1] The daily effective federal funds rate is a weighted average of rates on trades through N.Y. brokers.

[2] Weekly figures are averages of 7 calendar days ending on Wednesday of the current week; monthly figures include each calendar day in the month.

[3] Annualized using a 360-day year or bank interest.

[4] Quoted on a discount basis.

[5] An average of offering rates on commercial paper placed by several leading dealers for firms whose bond rating is AA or the equivalent.

[6] An average of offering rates on paper directly placed by finance companies.

[7] Representative closing yields for acceptances of the highest rated money center banks.

[8] An average of dealer offering rates on nationally traded certificates of deposit.

[9] Bid rates for Eurodollar deposits at 11 a.m. London time.

[10] One of several base rates used by banks to price short-term business loans.

[11] Rate for the Federal Reserve Bank of New York.

[12] Auction date for daily data; weekly and monthly averages computed on an issue-date basis.

[13] Yields on actively traded issues adjusted to constant maturities. Source: U.S. Treasury.

[14] Unweighted average of rates on all outstanding bonds neither due nor callable in less than 10 years, including one very low yielding ''flower'' bond.

[15] Estimate of the yield on a recently offered, A-rated utility bond with a maturity of 30 years and call protection of 5 years; Friday quotations.

[16] Bond buyer Index, general obligation, 20 years to maturity, mixed quality; Thursday quotations.

[17] Contract interest rates on commitments for fixed-rate first mortgages. Source: FHLMC.

NOTE: Weekly and monthly figures are averages of business days unless otherwise noted.

Description of the Treasury Constant Maturity Series

Yields on Treasury securities at ''constant maturity'' are interpolated by the U.S. Treasury from the daily yield curve. This curve, which relates the yield on a security to its time to maturity, is based on the closing market bid yields on actively traded Treasury securities in the over-the-counter market. These market yields are calculated from composites of quotations reported by five leading U.S. Government securities dealers to the Federal Reserve Bank of New York. The constant maturity yield values are read from the yield curve at fixed maturities, currently 1, 2, 3, 5, 7, 10, and 30 years. This method provides a yield for a 10-year maturity, for example, even if no outstanding security has exactly 10 years remaining to maturity.

Subpart F—Discounted Prepayments on RUS Electric Loans

AUTHORITY: 7 U.S.C. 901 *et seq.;* Pub. L. 103–354, 108 Stat. 3178 (7 U.S.C. 6941 *et seq.*).

SOURCE: 59 FR 13620, Mar. 22, 1994, unless otherwise noted.

§ 1786.150 Purpose.

This subpart sets forth the policies and procedures of RUS whereby borrowers may prepay, with private financing or internally generated funds, outstanding RUS Notes evidencing electric loans at the Discounted present value of the RUS Notes, pursuant to the provisions of section 306(B) of the RE Act as amended by Public Law 102–428, 106 Stat. 2183, adopted October 21, 1992.

§ 1786.151 Definitions and rules of construction.

(a) *Definitions.* As used in this subpart:

Administrator means the Administrator of the Rural Utilities Service (RUS).

Borrower means any organization which has an outstanding note(s) evidencing electric loans made by RUS, or has previously prepaid such notes under subparts C and E of this part.

Business day means any day on which both the RUS and the Federal Reserve Bank of New York are open for business.

Construction Fund Account means the Cash—Construction Fund—Trustee Account, maintained by the borrower pursuant to the terms of the outstanding RUS Loan Contract.

Closing shall mean one of the several contemplated closings of the prepayment of the Qualified Notes prescribed by the Prepayment agreement.

Closing date shall mean any business day identified as such by the Government in its preclosing notice delivered to the Company pursuant to § 1786.158.

Closing request shall mean a request by the borrower of the Government to schedule a closing for certain Qualified Notes on the date requested therein.

Direct loan means a loan made pursuant to section 4 of the RE Act.

Discounted present value shall have the meaning set forth in § 1786.153.

Distribution borrower means a borrower that sells electric power and energy at retail in rural areas.

Electric loan means a Direct loan or an Insured loan made for the purpose of furnishing electric energy to persons in rural areas.

Final maturity means the final date on which all outstanding principal and accrued interest on an electric loan is due and payable.

Government means the United States of America, acting through the Administrator of the Rural Utilities Service.

Insured loan means a loan made pursuant to Section 305 of the RE Act.

Lien accommodation means the sharing of the Government's (RUS's) lien on property, usually all property, covered by the lien of the RUS Mortgage.

Loan guarantee means a loan guarantee under Section 306 of the RE Act.

Power supply borrower means a borrower that sells or intends to sell electric power at wholesale to distribution or power supply borrowers pursuant to RUS wholesale power contracts.

Preclosing notice shall mean a notice delivered by the Government to the borrower in response to a closing request, identifying the closing date, the Qualified Notes to be prepaid at such closing and documents to be delivered by the borrower to the Government prior to the closing date.

Prepayment agreement shall have the meaning set forth in § 1786.158.

Qualified Notes shall have the meaning set forth in § 1786.154.

RE Act means the Rural Electrification Act of 1936, as amended (7 U.S.C. 901 *et seq.*).

RUS means the Rural Utilities Service, an agency of the United States Department of Agriculture.

RUS Loan Contract means the agreement, as amended, supplemented, or restated from time to time, between a borrower and RUS providing for loans or loan guarantees pursuant to the RE Act.

RUS Mortgage means collectively those mortgages and security agreements made by and among the borrower, the Government, and third parties, if any, securing indebtedness evidencing electric loans or loan guarantees made pursuant to the RE Act.

Rural development loans means loans or grants made pursuant to Rural development programs.

Rural development programs means loan or grant programs under the authority of the Administrator pursuant to sections 313, 501, and 502 of the RE Act.

Supplemental lender means a private lender whose loan to the borrower is secured by the RUS mortgage.

Tax exempt financing means borrowing evidenced by bonds, notes and other evidence of indebtedness the income of which is excluded from gross income for the purposes of Chapter 1 of the Internal Revenue Code of 1986 (26 U.S.C. ch. 1).

(b) *Rules of construction*. Unless the context shall otherwise indicate, the terms defined in paragraph (a) of this section include the plural as well as the singular, and the singular as well as the plural.

§ 1786.152 Prepayments of RUS loans.

An electric loan made under the RE Act shall not be sold or prepaid at a value that is less than the outstanding principal balance, except that, on request of a borrower, an electric loan made under the RE Act, or a portion of such a loan, that was advanced before May 1, 1992, or has been advanced for not less than 2 years, shall be prepaid by the borrower at the lesser of the outstanding principal balance of the loan or the discounted present value thereof.

§ 1786.153 Discounted present value.

(a) The discounted present value shall be calculated by summing the present values of all remaining payments on all Qualified Notes to be prepaid according to the following formula and adjusted as provided in paragraph (b) of this section if tax exempt financing is used.

$$\text{Present Value} = \sum_{k=1}^{n} \frac{P_k}{\prod_{i=1}^{k}\left[1.0 + \left(\frac{D1_i}{365} + \frac{D2_i}{366}\right)I\right]}$$

Where:

The Greek letter, Sigma (Σ) means the sum of the following terms.

The Greek letter, Pi (Π) means the product of the following terms.

P_k = Total payment, including interest due on the Kth payment date following the prepayment date.

n=Total number of remaining payment dates to final maturity.

$D1_i$ = Number of days in the ith payment period that are in a non-leap year (365-day year).

$D2_i$ = Number of days in the ith payment period that are in a leap year (366-day year).

I=The discount rate applied to each transaction ascertained by using data specified in the ''Federal Reserve Statistical Release'' (H.15 (519)), which is published each Monday. The availability of this Release will be announced when the information is available by telephone on (202) 452–3206. See adjustment for tax exempt refinancing at paragraph (b) of this section. The specific discount rate will be based on the discount rate(s) specified in

the ''Treasury Constant Maturities'' section of this publication 8 business days prior to the closing and will be interpolated from that information as follows:

Remaining final maturity of RUS loan:		Treasury constant maturities
At least	But less than	
# years	# years	
0	2	1-year.
2	3	2-year.
3	4	3-year.
4	5	(1)
5	6	5-year.
6	7	(2)
7	8	7-year.
8	9	(3)
9	10	(3)
10	11	10-year.
11	20	(4)
20	21	20-year.
21	30	(5)
30	36	30-year.

NOTES:

[1] The arithmetic mean between the 3-year and 5-year. Treasury Constant Maturities; i.e., if 3-year. rate is 3.00% and the 5-year. rate is 4.00% then the rate used would be 3.5%.

[2] The arithmetic mean between the 5-year and 7-year Treasury Constant Maturities computed as above.

[3] A straight line interpolated rate between the 7-year rate and the 10-year rate. (See formula below)

[4] A straight line interpolated rate between the 10-year note and the 20-year Bond rate. (See formula below)

[5] A straight line interpolated rate between the 20-year bond and the 30-year bond using the following formula:

$$I = B + \frac{((C - E) \times (A - B))}{F - E}$$

Where:

I=The discount rate interpolated from the cost of money to the Treasury.

A=The Treasury interest rate for the most recently published maturity (in years) that is the shortest Treasury term (in years) which is greater than the borrower's remaining term (in years) to final maturity; i.e., (if the note to be prepaid has a final maturity of more than 10 years then this rate is the 20-year Treasury rate)

B=The Treasury interest rate for the most recently published maturity (in years) that is the longest Treasury term (in years) which is less than the borrower's remaining term (in years) to final maturity; i.e., (if the note to be prepaid has a final maturity of more than 10 years but less than 20 years then this term is the 10-year Treasury rate)

C=The remaining number of full years to the final maturity of the borrower's note. Drop all fractions of a year and use the remaining full years.

E=The published Treasury term (in years) to maturity which is the longest term to maturity for the published term that is less than the remaining term (in years) to final maturity of the borrower's note; i.e., (if the note to be prepaid has remaining years to maturity between 11 and 20 years then this term would be 10 or if the note to be prepaid has remaining years to maturity between 21 years and 30 years then this term would be 20).

F=The published Treasury term (in years) to maturity which is the shortest term to maturity for the published term that is greater than the remaining term (in years) to maturity of the borrower's note; i.e., (if the note to be prepaid has remaining years to maturity between 11 and 20 years then this term would be 20 or if the remaining years to maturity is between 21 and 30 years then this term would be 30).

NOTE: The percentage terms used in the above formula will be truncated to two decimal places. For the purpose of the terms A, B, E, and F above the published Treasury rate and term shall mean the Treasury Constant Maturities from the Federal Reserve Statistical Release for 7 years, 10 years, 20 years, and 30 years.

(b)(1) In the event that the borrower prepays a loan under paragraph (a) of this section using, directly or indirectly, tax exempt financing, the discount shall be adjusted to ensure that the borrower receives a benefit that is no greater than the benefit the borrower would receive if the borrower used financing that was not tax exempt. The borrower shall certify in writing whether the financing will be tax exempt.

(2) The discount rate established in paragraph (a) of this section shall be adjusted for a tax exempt financing by substituting for the ''I'' term in the discount rate formula, a discount rate equal to the interest rate(s) published pursuant to 7 CFR 1714.5, determination of interest rates on municipal rate loans. This is the interest rate established for the new RUS loan program which is based on municipal interest rates for issues of comparable maturity. No interpolation or average will be used. If a note is to be prepaid under this subpart and is subject to this tax exempt adjustment, the discount rate will be determined from the published table in the FEDERAL REGISTER.For example, if the note to be discounted matures in the year 1999 then the discount rate will be the interest rate for the year 1999. RUS will publish a schedule of interest rates for municipal rate loans in the FEDERAL REGISTER at the beginning of each calendar quarter.

The published rates in effect eight business days prior to closing will be used for the discount rates. All notes to be prepaid that have remaining years to maturity of more than 20 years will be discounted at the interest rate in effect for new RUS municipal rate loans of comparable maturity at the time of closing.

§ 1786.154 Qualified Notes.

An eligible borrower may prepay Qualified Notes under this subpart at the discounted present value. A Qualified Note is a note evidencing an RUS electric loan, all advances of which were made prior to May 1, 1992, or not less than 2 years prior to the date of prepayment closing. See §§ 1786.155(a)(3) and 1786.158 (h) and (j).

§ 1786.155 Eligible borrower.

(a) To be eligible to prepay an electric loan under this subpart, the borrower must be in compliance with the following:

(1) The borrower shall be current on all payment obligations on outstanding loans made or guaranteed by RUS. For the purpose of determining eligibility for prepayment, a default by a power supply borrower from which a distribution borrower purchases wholesale power shall not be considered a default by the distribution borrower;

(2) There shall exist no material defaults under the borrower's RUS Loan Contract and Mortgage;

(3) The borrower shall have expended all funds advanced pursuant to the RUS Loan Contract for the purposes for which such funds were advanced. A borrower will not be eligible to prepay under this subpart if it has any funds advanced pursuant to the RUS Loan Contract in its Construction Fund Account; and

(4) The borrower shall be current on all obligations under any wholesale power contract with an RUS financed power supply borrower.

(b) The eligibility of borrowers that have had any indebtedness representing loans made or guaranteed by RUS restructured shall be determined on a case by case basis considering the terms and conditions of the restructuring agreement.

§ 1786.156 Application procedure.

Any borrower seeking to prepay Qualified Notes under this subpart should apply to the appropriate RUS Regional Director or the Director of the Power Supply Division. The application shall provide the following:

(a) Borrower's RUS designation;

(b) Borrower's name and address;

(c) A certified copy of a resolution of the board of directors of the borrower that the borrower wishes to enter into a prepayment agreement providing for the prepayment of all or a portion of its Qualified Notes;

(d) Listing of each Qualified Note to be prepaid by loan designation, RUS account number, advance date, maturity date, original amount, and outstanding principal balance;

(e) Evidence that the borrower has the ability to obtain the financing necessary to prepay its Qualified Notes listed in paragraph (d) of this section and identification of the source of financing and the need if any of obtaining a lien accommodation from RUS; and

(f) Such additional information as the Administrator may request.

§ 1786.157 Approval of applications.

(a) Ordinarily, within 30 days of receipt, an application will be reviewed and the borrower will be notified as to whether the application has been approved. If the application has not been approved, the borrower will be informed as to the reasons. If the application is approved the borrower shall thereafter be provided with a prepayment agreement for execution.

(b) The Administrator may limit the number of applications approved and closings scheduled from time to time, taking into account, among other matters, administrative considerations of the RUS.

§ 1786.158 Terms and conditions of prepayment agreement.

Upon receipt of a satisfactory application, RUS shall provide to the borrower for its execution a prepayment agreement, in form and substance satisfactory to RUS, which may include the following:

(a) Provide for the prepayment of one or more Qualified Notes from time to

time, but no more than two closings may be scheduled in any calendar year unless a third closing is for the prepayment of all outstanding electric loans of the borrower;

(b) Set forth procedures and forms through which the borrower will notify the Government of each election it makes to prepay certain Qualified Notes upon a requested closing date and the Government will notify the borrower of the established closing date and prepayment amount for the Qualified Notes for each closing;

(c) Reserve to the Administrator the right to reschedule closing dates to meet administrative considerations;

(d) Set forth closing requirements identifying the location and manner of payment, and all documentation and information to be delivered prior to or at closing, including opinions of counsel and certificates from the borrower;

(e) Provide for notice by either telephone or facsimile to be given by RUS to the borrower not more than 8 nor less than 3 business days before a scheduled closing date of the amount to be paid at closing which shall include all accrued interest and the discounted present value of the Qualified Notes to be prepaid;

(f) Provide for notice of the 120 month period during which the borrower's eligibility for direct or insured loans will be restricted;

(g) Set forth representations and warranties;

(h) Require the borrower to prepay each Qualified Note specified in full;

(i) Require the borrower to identify the source of the financing that will be used directly or indirectly to refinance the Qualified Notes. If the source is other than internally generated funds, the borrower must certify in writing whether such financing will be tax exempt, and if tax exempt financing will be used, furnish all information on the terms and conditions of the financing as RUS may require;

(j) Require the borrower to rescind the unadvanced balance of all outstanding electric loans as of the date of initial closing;

(k) Require the borrower, if it is a party to a wholesale power contract with a power supply borrower, to provide the Administrator with such assurances as the Administrator may require that it is in compliance with and will continue to comply with its obligation to such power supply borrower;

(l) Provide RUS, if the Administrator determines it necessary, with security for all outstanding rural development loans and amendments to any outstanding rural development loan agreements in form and substance, and on terms and conditions, satisfactory to RUS;

(m) Prescribe remedies for violating the terms and conditions of the prepayment agreement;

(n) Provide for termination by RUS of the right for the borrower to prepay thereunder;

(o) Provide evidence that any approvals required from any supplemental lender have been obtained; and

(p) Set forth such other terms and conditions as the Administrator shall deem appropriate.

§ 1786.159 Initial closing.

(a) Upon receipt of the prepayment agreement, the borrower may submit, pursuant to the terms of the prepayment agreement, a closing request which shall request a closing date no less than 30 business days from the date of the request.

(b) The Government will respond to the borrower's closing request by delivering a preclosing notice to the borrower not less than 10 business days prior to the date which the Government, after reviewing the borrower's closing request, selects as a closing date.

§ 1786.160 Subsequent closings.

(a) Each subsequent prepayment after the initial closing shall be facilitated with the submission of an additional closing request by the borrower. Each closing request must request a closing date no less than 30 business days from the date of the request.

(b) The Government will respond to each subsequent closing request by delivering a preclosing notice to the borrower not less than 10 business days prior to the date which the Government, after reviewing the borrower's closing request, selects as a closing date in each case.

§ 1786.161 Return of Qualified Notes and release of lien.

Upon payment to RUS at closing of the full amount specified in the notice delivered by RUS to the borrower pursuant to the terms of the prepayment agreement (see §1786.158(e)), RUS will deliver to the borrower at closing those Qualified Notes which have been paid in full at such closing, and upon payment and discharge of all outstanding RUS debt obligations by the borrower, RUS will deliver to the borrower at the final closing a release of lien prepared by the borrower pursuant to the terms of the prepayment agreement.

§ 1786.162 Outstanding loan documents.

(a) Except as expressly provided in this subpart, the borrower shall comply with all provisions of its RUS Loan Contract, its outstanding notes issued to RUS, and the RUS Mortgage.

(b) Nothing in this subpart shall affect any rights of supplemental lenders under the RUS Mortgage, or other creditors of the borrower.

(c) Nothing in this subpart shall prohibit a borrower from making prepayments of any loans pursuant to the RE Act in accordance with the terms of such loans.

§ 1786.163 Existing wholesale power contracts.

(a) If the borrower is a party to a wholesale power contract with a power supply borrower financed pursuant to the RE Act, the Administrator may require that the borrower and the power supply borrower enter into a supplement to the outstanding wholesale power contract providing substantially as follows:

SAMPLE CONTRACT TERMS

So long as any of the notes evidencing secured loans of the power supply borrower are outstanding, the borrower will not, without the approval in writing of the power supply borrower and the Administrator, take or suffer to be taken any steps for reorganization or dissolution, or to consolidate with or merge into any corporation, or to sell, lease or transfer (or make any agreement therefor) all or a substantial portion of its assets, whether now owned or hereafter acquired. The power supply borrower will not unreasonably withhold or condition its consent to any such, reorganization, dissolution, consolidation, or merger, or to any such sale, lease or transfer (or any agreement therefor) of assets. The power supply borrower will not withhold or condition such consent except in cases where to do otherwise would result in rate increases for the other members of the power supply borrower or impair the ability of the power supply borrower to repay its secured loans in accordance with their terms, or adversely affect system performance in a material way. Notwithstanding the foregoing, the borrower may take or suffer to be taken any steps for reorganization or dissolution or to consolidate with or merge into any corporation or to sell, lease or transfer (or make any agreement therefor) all or a substantial portion of its assets, whether now owned or hereafter acquired without the power supply borrower's consent, so long as the borrower shall pay such portion of the outstanding indebtedness on the power supply borrower's notes or other obligations as shall be determined by the power supply borrower with the prior written consent of the Administrator and shall otherwise comply with such reasonable terms and conditions as the Administrator and power supply borrower may require either: (1) To eliminate any adverse effect that such action seems likely to have on the rates of the other members of the power supply borrower, or

(2) To assure that the power supply borrower's ability to repay the secured loans and other obligations of the power supply borrower in accordance with their terms is not impaired.

The Administrator may require, among other things, that any payment owed under (2) of the preceding sentence that represents a portion of the power supply borrower's indebtedness on Notes shall be paid by the borrower in the manner necessary to accomplish a defeasance of those obligations in accordance with the loan documents relating thereto, or be paid directly to the holders of the Notes for application by them as prepayments in accordance with the provisions of such documents, or be paid to the power supply borrower and held and invested in a manner satisfactory to the Administrator.

[End of sample contract terms]

(b) The Administrator may exempt a borrower from the requirement to enter into a supplement to its outstanding wholesale power contract if the Administrator determines that such requirement is burdensome and unnecessary in light of the provisions of the existing wholesale power contract, other security arrangements of the power supply borrower, and any other relevant facts and circumstances.

Normally such exemption will be granted only with the concurrence of the power supply borrower.

§ 1786.164 Loan fund audit.

In the event that a borrower shall prepay all its outstanding electric loans RUS shall have the right to audit within six (6) months of closing transactions involving the RUS Construction Fund Account established and maintained by the borrower pursuant to the terms of the RUS Loan Contract and to inspect all books, records, accounts, and other documents and papers of the borrower. Should RUS determine that the borrower has made disbursements of funds advanced pursuant to the RUS Loan Contracts which do not comply with the requirements thereof, the borrower shall be required to pay the RUS an amount equal to the difference between the amount which the borrower prepaid under this subpart with respect to such advances, and the amount which the borrower would otherwise have been required to return to the RUS as a result of noncompliance if the borrower had not prepaid such advances, plus interest. (See 7 CFR part 1721, Post-Loan Policies and Procedures for Insured Electric Loans.)

§ 1786.165 Reporting.

Borrowers that no longer have any loans made or guaranteed by RUS and are considering applying for other financial assistance pursuant to the RE Act are encouraged to file the end-of-year operating report, RUS Form 7.

§ 1786.166 Approvals.

The borrower shall be responsible for obtaining all approvals necessary to consummate the transaction as required by the prepayment agreement, including such approvals as may be required by regulatory bodies and other lenders.

§ 1786.167 Restrictions to additional RUS financing.

(a) No borrower that prepays an electric loan at a discount as provided under this subpart may apply for or receive direct or insured loans during the 120 months from the most recent closing date, except at the discretion of the Administrator. During the 120 month period the Administrator may consider providing an insured loan if, among other matters, it is necessary to assure repayment of, or protect the Government's security for any outstanding loans or loan guarantees, or the borrower's system has suffered severe physical plant related damage due to conditions beyond its control and the borrower is unable to obtain financing at reasonable terms to restore the system from non-RUS sources, including the Federal Emergency Management Agency, and from private sources. Upon expiration of the 120 months, such borrowers may apply for direct or insured loans in the same manner as other borrowers provided that such borrowers may not apply for direct or insured loans for facilities, construction of which commenced prior to the expiration of the 120 months. Special provisions for mergers involving a borrower that has prepaid pursuant to this subpart are in 7 CFR 1717.158.

(b) Borrowers that prepay their direct or insured RUS loans under this subpart remain eligible for certain types of financial assistance under the RE Act, including loan guarantees and rural development loans.

[59 FR 13620, Mar. 22, 1994, as amended at 61 FR 66874, Dec. 19, 1996]

§ 1786.168 Borrowers who prepaid under this part prior to October 21, 1992.

(a) A borrower that had prepaid, prior to the date of enactment of Public Law 102–428 (106 Stat. 2183) on October 21, 1992, at a discount rate as provided at 7 CFR part 1786, subpart C:

(1) Shall not be eligible except at the discretion of the Administrator as stated in paragraph § 1786.167(a), to apply for or receive direct or insured loans during the 180-month period beginning on the date of the prepayment; and

(2) Shall not be eligible to apply for or receive direct or insured loans from RUS until the borrower has repaid to the RUS the sum of:

(i) The amount (if any) by which the discount the borrower received by reason of the prepayment exceeds the discount the borrower would have received had the discount been based on the cost of funds to the Department of

the Treasury as calculated at § 1786.153 at the time of the prepayment; and

(ii) Interest on the amount described in paragraph (a)(2)(i) of this section for the period beginning on the date of the prepayment and ending on the date of the repayment, at a rate equal to the average annual cost of borrowing by the Department of the Treasury. This rate will be calculated first on the date of prepayment and at one year intervals from that date based on the same U.S. Treasury issues published in the Federal Reserve Statistical Release closest to that date. The Treasury rate of interest to be applied for each year will be the rate for the Treasury issue of comparable maturity to the number of years from the prepayment date to the repayment date and at one year intervals thereafter.

(b) If a borrower and the Administrator have entered into an agreement with respect to a prepayment occurring before October 21, 1992, this section shall supersede any provision in the agreement relating to the restoration of eligibility for loans under the RE Act.

(c) Borrowers who prepaid prior to October 1, 1987, are eligible for assistance under the RE Act in the same manner as other borrowers with respect to loan guarantees and the rural development loans.

(d) During the 180 month period described in paragraph (a)(1) of this section the Administrator may consider providing an insured loan, if the conditions described in § 1786.167(a) exist.

(e) Borrowers may not apply for direct or insured loans for facilities, construction of which commenced prior to the expiration of the 180 month period described in paragraph (a)(1) of this section.

§ 1786.169 Liability.

It is the intent of this subpart that any failure on the part of RUS to comply with any provisions of this subpart, including without limitation, those provisions setting forth specified timeframes for action by RUS on applications for prepayments or closing requests, shall not give rise to liability of any kind on the part of the Government or any employees of the Government including, without limitation, liability for damages, fees, expenses or costs incurred by or on behalf of a borrower, private lender or any other party.

§ 1786.170 Prepayment of loans approved after December 20, 1993. [Reserved]

§§ 1786.171–1786.199 [Reserved]

Subpart G—Refinancing and Prepayment of RUS Guaranteed FFB Loans Pursuant to Section 306(C) of the RE Act

AUTHORITY: 7 U.S.C. 901 *et seq.;* Pub. L. 103–354, 108 Stat. 3178 (7 U.S.C. 6941 *et seq.*); sec. 1201(b) of subtitle B of title 1 of Pub. L. 103–66, 107 Stat. 312.

SOURCE: 58 FR 51008, Sept. 30, 1993, unless otherwise noted.

§ 1786.200 Purpose.

This subpart sets forth the policies and procedures of RUS through the existing FFB program, whereby borrowers may prepay and refinance, outstanding FFB Notes evidencing electric or telephone loans with FFB, pursuant to the provisions of section 306(C) of the RE Act as added by Public Law 103–66, 107 Stat. 312, enacted August 10, 1993.

§ 1786.201 Definitions and rules of construction.

(a) *Definitions.* As used in this subpart:

Administrator means the Administrator of the Rural Utilities Service (RUS).

Borrower means any organization which has an outstanding note(s) evidencing electric or telephone loans guaranteed by RUS, from FFB.

Business day means any such day on which both the Federal Financing Bank and Federal Reserve Bank—New York are open for business.

Electric loan means a loan made by FFB and guaranteed by RUS under section 306 of the RE Act for electric service.

FFB means the Federal Financing Bank, an instrumentality and wholly owned corporation of the United States.

Government means the United States of America, acting through the Administrator of the Rural Utilities Service.

Loan guarantee means RUS's guarantee under section 306 of the RE Act of a loan from FFB.

Payment date means the date that payment is due and is the last day in a calendar quarter.

Prepayment penalty means the same as prepayment premium.

Prepayment premium shall have the meaning set forth at § 1786.207.

RE Act means the Rural Electrification Act of 1936, as amended (7 U.S.C. 901 *et seq.*).

REA means the Rural Electrification Administration formerly an agency of the United States Department of Agriculture and predecessor agency to RUS with respect to administering certain electric and telephone loan programs.

Refinancing note shall have the meaning set forth at § 1786.206.

RUS means the Rural Utilities Service, an agency of the United States Department of Agriculture established pursuant to Section 232 of the Federal Crop Insurance Reform and Department of Agriculture Reorganization Act of 1994 (Pub. L. 103–354, 108 Stat. 3178), successor to REA with respect to administering certain electric and telephone programs. See 7 CFR 1700.1.

RUS loan contract means the agreement, as amended, supplemented, or restated from time to time, between a borrower and RUS providing for loans or loan guarantees pursuant to the RE Act.

RUS mortgage means collectively those mortgages and security agreements made by and between the borrower and the Government, securing indebtedness evidencing electric and telephone loans or loan guarantees made pursuant to RE Act. The term includes such mortgages regardless whether third parties are mortgagees with RUS.

Supplemental lender means a private lender whose loan to the borrower is secured under an RUS mortgage.

Telephone loan means a loan made by FFB and guaranteed by RUS under section 306 of the RE Act for telephone service.

(b) *Rules of construction.* Unless the context shall otherwise indicate, the terms defined in paragraph (a) of this section include the plural as well as the singular, and the singular as well as the plural. The words ''herein,'' ''hereof'' and ''hereunder'', and words of similar import, refer to this subpart as a whole.

[58 FR 51008, Sept. 30, 1993, as amended at 59 FR 66440, Dec. 27, 1994]

§ 1786.202 Prepayment and refinancing of RUS guaranteed FFB loans.

The borrower of an electric or telephone loan made by the FFB and guaranteed by RUS under section 306 of the RE Act may, at the option of the borrower, refinance or prepay a loan or an advance on the loan, or any portion of the loan or advance in accordance with section 306C of the RE Act, after meeting certain conditions using the procedures prescribed in the note. After refinancing existing notes under this section, additional prepayments or refinancings will be governed by the terms of the refinancing note(s).

§ 1786.203 Special considerations.

Generally all FFB borrowers with loans guaranteed by RUS whose FFB notes have not been accelerated are eligible to prepay or refinance under this part. All requests for prepayment or refinancing will be processed in accordance with this subpart except that some requests for refinancing and prepayments are more complicated and thus will involve special considerations. These requests will have to be handled on a case by case basis and include:

(a) Telephone borrowers who are required to meet certain terms of their indenture;

(b) Borrowers who have amended their old form note or have already repriced prior to September 30, 1993;

(c) Borrowers that have been involved in a merger or consolidation;

(d) Borrowers whose obligations to RUS, FFB notes, or security instruments differ from those normally used;

(e) A request to prepay or refinance an amount of less than $100,000 or an amount of less than the full amount of an advance outstanding; or

(f) A request to prepay or refinance a note that includes unadvanced loan funds.

§ 1786.204 Limitations.

(a) No more than three refinancing notes will be executed for any borrower per calendar year.

(b) The borrower may not select a term for the refinanced advance that ends after the maturity date set for that advance.

§ 1786.205 Application procedure.

(a) Any borrower seeking to prepay or refinance an advance from the FFB under this subpart should apply by letter to the appropriate RUS Regional Director or, in the case of power supply borrowers, to the Director of the Power Supply Division. The borrower will be required to submit applications and elections in a digital format to be supplied by RUS. The application letter shall provide the following:

(1) Borrower's RUS designation;

(2) Borrower's name and address;

(3) Listing of each note to be prepaid by loan designation, RUS note number, RUS account number, advance date, maturity date, original amount, outstanding balance, and date(s) of any substitute FFB note(s) amending the original FFB Note;

(4) A statement of the borrower's intention to finance the premium by an addition to principal balance or to pay the premium in cash or with unsecured debt;

(5) A statement of the maturity options that the borrower wishes to select;

(6) Such additional information as the Administrator may request.

(b) Requests for refinancing or prepayment will ordinarily be processed in the order that they are received. Borrower's may withdraw an application by notifying the appropriate RUS office in which they filed the application.

(c) When the request for prepayment or refinancing is approved for processing the borrower will be provided with appropriate instructions, documents and forms which may include but are not limited to the following:

(1) An FFB refinancing note;

(2) Resolution of Board of Directors;

(3) Legal Opinion;

(4) Certificate of Secretary;

(5) Waiver of Notice;

(6) Notice to borrower electing an effective date other than a scheduled quarterly payment date (if applicable);

(7) Documentation of obligations secured pursuant to section 1786.208 if any; and

(8) Security instrument.

(Approved by the Office of Management and Budget under control number 0572–0032)

§ 1786.206 Refinancing note.

(a) RUS will issue a replacement guaranty for refinancing notes delivered to FFB to replace and substitute for existing FFB notes in connection with any refinancing by FFB pursuant to section 306C of the RE Act.

(b) Generally, refinancing notes will, to the extent practicable, consolidate all of a borrower's existing FFB notes which have been guaranteed by RUS and containing terms and conditions as FFB may require and RUS and the borrower may accept.

(c) Notwithstanding any contrary provision contained in this subpart, RUS will give preference to processing refinancings that utilize a generic form of refinancing note in the event that FFB prescribes one.

[58 FR 51008, Sep. 30, 1993; 58 FR 58729, Nov. 3, 1993]

§ 1786.207 Prepayment premium.

(a) A premium shall be assessed against a borrower that refinances or prepays a loan or loan advance, or any portion of a loan or advance, under this section. RUS will collect the prepayment premium as calculated by FFB. FFB will calculate this premium as described in this section. Except as provided in paragraph (b) of this section, the premium shall be equal to the lesser of:

(1) The difference between the outstanding principal balance of the loan being refinanced and the present value of the loan discounted at a rate equal to the then current cost of funds to the Department of the Treasury for obligations of comparable maturity to the loan being refinanced or prepaid;

(2) 100 percent of the amount of interest for 1 year on the outstanding principal balance of the loan or loan advance, or any portion of the loan or advance, being refinanced, multiplied by the ratio that:

(i) The number of quarterly payment dates between the date of the refinancing or prepayment and the maturity date for the loan advance; bears to

(ii) The number of quarterly payment dates between the first quarterly payment date that occurs 12 years after the end of the year in which the amount being refinanced was advanced and the maturity date of the loan advance; and

(3)(i) The present value of 100 percent of the amount of interest for 1 year on the outstanding principal balance of the loan or loan advance, or any portion of the loan or advance, being refinanced or prepaid; plus

(ii) For the interval between the date of the refinancing or prepayment and the first quarterly payment date that occurs 12 years after the end of the year in which the amount being refinanced or prepaid was advanced, the present value of the difference between:

(A) Each payment scheduled for the interval on the loan amount being refinanced or prepaid; and

(B) The payment amounts that would be required during the interval on the amounts being refinanced or prepaid if the interest rate on the loan were equal to the then current cost of funds to the Department of the Treasury for obligations of comparable maturity to the loan being refinanced or prepaid.

(b)(1) Except as provided in paragraph (b)(2) of this section, the premium provided by paragraph (a)(1) of this section shall be required for refinancing or prepayment under this section.

(2) In the case of a loan advanced under an agreement that permits the refinancing or prepayment of the loan advance based on the payment of 1 year of interest on the outstanding principal balance of the loan advance, a borrower may, in lieu of the premium required by paragraph (a)(1) of this section, pay a premium as provided by:

(i) Paragraph (a)(2) of this section, if the loan advance has reached the 12-year maturity required under the loan agreement for the refinancing or prepayment; or

(ii) Paragraph (a)(3) of this section, if the loan advance has not reached the 12-year maturity required under the loan agreement for the refinancing or prepayment.

§ 1786.208 Increased principal.

A borrower can meet the premium requirements by increasing the outstanding principal balance of the loan advance that is being refinanced. If it does so the borrower shall make a payment at the time of the refinancing equal to 2.5 percent of the amount of the premium that is added to the outstanding principal balance of the loan.

§ 1786.209 Outstanding loan documents.

(a) Except as expressly provided in this subpart, the borrower shall comply with all provisions of its RUS loan contract, its outstanding notes issued to RUS, and the RUS mortgage.

(b) Nothing in this subpart shall affect any rights of supplemental lenders under the RUS mortgage or the rights of any other creditors of the borrower.

(c) Nothing in this subpart shall prohibit a borrower from making prepayments on any loans pursuant to the RE Act in accordance with the terms thereof or as may be otherwise permitted by law.

§ 1786.210 Approvals.

The borrower shall be responsible for obtaining all approvals necessary to consummate the transaction as required by the refinancing note, including such approvals as may be required by regulatory bodies and other lenders.

PART 1788—RUS FIDELITY AND INSURANCE REQUIREMENTS FOR ELECTRIC AND TELECOMMUNICATIONS BORROWERS

Subpart A—Borrower Insurance Requirements

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1788.1 General and definitions.
1788.2 General insurance requirements.
1788.3 Flood insurance.

1788.4 Disclosure of irregularities and illegal acts.
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1788.6 RUS right to place insurance.
1788.7–1788.10 [Reserved]

Subpart B—Insurance for Contractors, Engineers, and Architects, Electric Borrowers

1788.11 Minimum insurance requirements for contractors, engineers, and architects.
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Subpart C—Insurance for Contractors, Engineers, and Architects, Telecommunications Borrowers

1788.46 General.
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1788.50 Acceptable sureties.
1788.51–1788.53 [Reserved]
1788.54 Compliance with contracts.
1788.55 Providing RUS evidence.

AUTHORITY: 7 U.S.C. 901 *et seq.;* 7 U.S.C. 1921 *et seq.;* 7 U.S.C. 6941 *et seq.*

SOURCE: 64 FR 2, Jan. 4, 1999, unless otherwise noted.

Subpart A—Borrower Insurance Requirements

§ 1788.1 General and definitions.

(a) The standard forms of documents covering loans made or guaranteed by the Rural Utilities Service contain provisions regarding insurance and fidelity coverage to be maintained by each borrower. This part implements those provisions by setting forth the requirements to be met by all borrowers.

(b) As used in this part:

Borrower means any entity with any outstanding loan made or guaranteed by RUS.

Irregularity has the meaning found in § 1773.2.

Loan documents means the loan agreement, notes, and mortgage evidencing or used in conjunction with an RUS loan.

Mortgage means the mortgage, deed of trust, security agreement, or other security document securing an RUS loan.

Mortgaged property means any property subject to the lien of a mortgage.

RUS means the Rural Utilities Service and includes the Rural Telephone Bank.

RUS loan means a loan made or guaranteed by RUS.

(c) RUS may revise these requirements on a case by case basis for borrowers with unusual circumstances.

§ 1788.2 General insurance requirements.

(a) Borrowers will take out, as the respective risks are incurred, and maintain the classes and amounts of insurance in conformance with generally accepted utility industry standards for such classes and amounts of coverage for utilities of the size and character of the borrower and consistent with Prudent Utility Practice. Prudent Utility Practice shall mean any of the practices, methods, and acts which, in the exercise of reasonable judgment, in light of the facts, including but not limited to, the practices, methods, and acts engaged in or approved by a significant portion of the electric utility industry in the case of an electric borrower or of the telecommunications industry in the case of a telecommunications borrowers prior thereto, known at the time the decision was made, would have been expected to accomplish the desired result consistent with cost-effectiveness, reliability, safety, and expedition. It is recognized that Prudent Utility Practice is not intended to be limited to optimum practice, method, or act to the exclusion of all others, but rather is a spectrum of possible practices, methods, or act which could have been expected to accomplish the desired result at the lowest reasonable cost consistent with cost-effectiveness, reliability, safety, and expedition.

(b) The foregoing insurance coverage shall be obtained by means of bond and policy forms approved by regulatory authorities having jurisdiction, and, with respect to insurance upon any part of the mortgaged property securing an RUS loan, shall provide that the insurance shall be payable to the mortgagees as their interests may appear by means of the standard mortgagee clause without contribution. Each policy or other contract for such insurance shall contain an agreement by the

insurer that, notwithstanding any right of cancellation reserved to such insurer, such policy or contract shall continue in force for at least 30 days after written notice to each mortgagee of suspension, cancellation, or termination.

(c) In the event of damage to or the destruction or loss of any portion of the mortgaged property which is used or useful in the borrower's business and which shall be covered by insurance, unless each mortgagee shall otherwise agree, the borrower shall replace or restore such damaged, destroyed, or lost portion so that such mortgaged property shall be in substantially the same condition as it was in prior to such damage, destruction, or loss and shall apply the proceeds of the insurance for that purpose. The borrower shall replace the lost portion of such mortgaged property or shall commence such restoration promptly after such damage, destruction, or loss shall have occurred and shall complete such replacement or restoration as expeditiously as practicable, and shall pay or cause to be paid out of the proceeds of such insurance form all costs and expenses in connection therewith.

(d) Sums recovered under any policy or fidelity bond by the borrower for a loss of funds advanced under a note secured by a mortgage or recovered by any mortgagee or holder of any note secured by the mortgage for any loss under such policy or bond shall, unless applied as provided in the preceding paragraph, be used as directed by the borrower's mortgage.

(e) Borrowers shall furnish evidence annually that the required insurance and fidelity coverage has been in force for the entire year, and that the borrower has taken all steps currently necessary and will continue to take all steps necessary to ensure that the coverage will remain in force until all loans made or guaranteed by RUS are paid in full. Such evidence shall be in a form satisfactory to RUS. Generally a certification included as part of the RUS Financial and Statistical Report filed by the borrower annually (RUS Form 7 or Form 12 for electric borrowers, RUS Form 479 for telecommunications borrowers, or the successors to these forms) is sufficient evidence of this coverage.

§ 1788.3 Flood insurance.

(a) Borrowers shall purchase and maintain flood insurance for buildings in flood hazard areas to the extent available and required under the National Flood Insurance Act of 1968, as amended (42 U.S.C. 4001, *et seq.*) The insurance should cover, in addition to the building, any machinery, equipment, fixtures, and furnishings contained in the building.

(b) The National Flood Insurance Program (see 44 CFR part 59 *et seq.*) provides for a standard flood insurance policy; however, other existing insurance policies which provide flood coverage may be used where flood insurance is available in lieu of the standard flood insurance policy. Such policies must be endorsed to provide:

(1) That the insurer give 30 days written notice of cancellation or nonrenewal to the insured with respect to the flood insurance coverage. To be effective, such notice must be mailed to both the insured and RUS and other mortgagees if any and must include information as to the availability of flood insurance coverage under the National Flood Insurance Program, and

(2) That the flood insurance coverage is at least as broad as the coverage offered by the Standard Flood Insurance Policy.

§ 1788.4 Disclosure of irregularities and illegal acts.

(a) Borrowers must immediately report, in writing, all irregularities and all indications or instances of illegal acts in its operations, whether material or not, to RUS and the Office of the Inspector General (OIG). See 7 CFR 1773.9(c)(3) for OIG addresses. The reporting requirements for borrowers are the same as those for CPA's set forth in § 1773.9

(b) Borrowers are required to make full disclosure to the bonding company of the dishonest or fraudulent acts.

§ 1788.5 RUS endorsement required.

In the case of a cooperative or mutual organization, RUS requires that the following:

Endorsement Waiving Immunity From Tort Liability'' be included as a part of each public liability, owned, non-owned, hired automobile, and aircraft liability, employers' liability policy, and boiler policy:

The Insurer agrees with the Rural Utilities Service that such insurance as is afforded by the policy applies subject to the following provisions:

1. The Insurer agrees that it will not use, either in the adjustment of claims or in the defense of suits against the Insured, the immunity of the Insured from tort liability, unless requested by the Insured to interpose such defense.

2. The Insured agrees that the waiver of the defense of immunity shall not subject the Insurer to liability of any portion of a claim, verdict or judgment in excess of the limits of liability stated in the policy.

3. The Insurer agrees that if the Insured is relieved of liability because of its immunity, either by interposition of such defense at the request of the Insured or by voluntary action of a court, the insurance applicable to the injuries on which such suit is based, to the extent to which it would otherwise have been available to the Insured, shall apply to officers and employees of the Insured in their capacity as such; provided that all defenses other than immunity from tort liability which would be available to the Insurer but for said immunity in suits against the Insured or against the Insurer under the policy shall be available to the Insurer with respect to such officers and employees in suits against such officers and employees or against the Insurer under the policy.

§ 1788.6 RUS right to place insurance.

If a borrower fails to purchase or maintain the required insurance and fidelity coverage, the mortgagees may place required insurance and fidelity coverage on behalf and in the name of the borrower. The borrower shall pay the cost of this coverage, as provided in the loan documents.

§§ 1788.7–1788.10 [Reserved]

Subpart B—Insurance for Contractors, Engineers, and Architects, Electric Borrowers

§ 1788.11 Minimum insurance requirements for contractors, engineers, and architects.

(a) Each electric borrower shall include the provisions in this paragraph in its agreements with contractors, engineers, and architects, said agreements that are wholly or partially financed by RUS loans or guarantees. The borrower should replace ''Contractor'' with ''Engineer'' or ''Architect'' as appropriate.

1. The Contractor shall take out and maintain throughout the period of this Agreement insurance of the following minimum types and amounts:

a. Worker's compensation and employer's liability insurance, as required by law, covering all their employees who perform any of the obligations of the contractor, engineer, and architect under the contract. If any employer or employee is not subject to workers' compensation laws of the governing State, then insurance shall be obtained voluntarily to extend to the employer and employee coverage to the same extent as though the employer or employee were subject to the workers' compensation laws.

b. Public liability insurance covering all operations under the contract shall have limits for bodily injury or death of not less than $1 million each occurrence, limits for property damage of not less than $1 million each occurrence, and $1 million aggregate for accidents during the policy period. A single limit of $1 million of bodily injury and property damage is acceptable. This required insurance may be in a policy or policies of insurance, primary and excess including the umbrella or catastrophe form.

c. Automobile liability insurance on all motor vehicles used in connection with the contract, whether owned, non-owned, or hired, shall have limits for bodily injury or death of not less than $1 million per person and $1 million each occurrence, and property damage limits of $1 million for each occurrence. This required insurance may be in a policy or policies of insurance, primary and excess including the umbrella or catastrophe form.

2. The Owner shall have the right at any time to require public liability insurance and property damage liability insurance greater than those required in paragraphs (a)(1)(b) and (a)(1)(c) of this section. In any such event, the additional premium or premiums payable solely as the result of such additional insurance shall be added to the Contract price.

3. The Owner shall be named as Additional Insured on all policies of insurance required in (a)(1)(b) and (a)(1)(c) of this section.

4. The policies of insurance shall be in such form and issued by such insurer as shall be satisfactory to the Owner. The Contractor shall furnish the Owner a certificate evidencing compliance with the foregoing requirements that shall provide not less than 30 days prior written notice to the Owner of any cancellation or material change in the insurance.

(b) Electric borrowers shall also ensure that all architects and engineers working under contract with the borrower have insurance coverage for Errors and Omissions (Professional Liability Insurance) in an amount at least as large as the amount of the architectural or engineering services contract but not less than $500,000.

(c) The borrower may increase the limits of insurance if desired.

(d) The minimum requirement of $1 million of public liability insurance does not apply to contractors performing maintenance work, janitorial-type services, meter reading services, rights-of-way mowing, and jobs of a similar nature. However, borrowers shall ensure that the contractor performing the work has public liability coverage at a level determined to be appropriate by the borrower.

(e) If requested by RUS, the borrower shall provide RUS with a certificate from the contractor, engineer, or architect evidencing compliance with the requirements of this section.

§ 1788.12 Contractors' bonds.

Electric borrowers shall require contractors to obtain contractors' bonds when required by part 1726, Electric System Construction Policies and Procedures, of this chapter. Surety companies providing contractors' bonds shall be listed as acceptable sureties in the U.S. Department of Treasury Circular No. 570. The circular is maintained through periodic publication in the FEDERAL REGISTER and is available on the Internet under ftp://ftp.fedworld.gov/pub/tel/sureties.txt, and on the Department of the Treasury's computer bulletin board at 202–874–6817.

Subpart C—Insurance for Contractors, Engineers, and Architects, Telecommunications Borrowers

§ 1788.46 General.

This subpart sets forth RUS policies for minimum insurance requirements for contractors, engineers, and architects performing work under contracts which are wholly or partially financed by RUS loans or guarantees with telecommunications borrowers.

§ 1788.47 Policy requirements.

(a) Contractors, engineers, and architects performing work for borrowers under construction, engineering, and architectural service contracts shall obtain insurance coverage, as required in § 1788.48, and maintain it in effect until work under the contracts is completed.

(b) Contractors entering into construction contracts with borrowers shall furnish a contractors' bond, except as provided for in § 1788.49, covering all of the contractors' undertaking under the contract.

(c) Borrowers shall make sure that their contractors, engineers, and architects comply with the insurance and bond requirements of their contracts.

§ 1788.48 Contract insurance requirements.

Contracts entered into between borrowers and contractors, engineers, and architects shall provide that they take out and maintain throughout the contract period insurance of the following types and minimum amounts:

(a) Workers' compensation and employers' liability insurance, as required by law, covering all their employees who perform any of the obligations of the contractor, engineer, and architect under the contract. If any employer or employee is not subject to the workers' compensation laws of the governing state, then insurance shall be obtained voluntarily to extend to the employer and employee coverage to the same extent as though the employer or employee were subject to the workers' compensation laws.

(b) Public liability insurance covering all operations under the contract shall have limits for bodily injury or death of not less than $1 million each occurrence, limits for property damage of not less than $1 million each occurrence, and $1 million aggregate for accidents during the policy period. A single limit of $1 million of bodily injury and property damage is acceptable. This required insurance may be in a policy or policies of insurance, primary and excess including the umbrella or catastrophe form.

(c) Automobile liability insurance on all motor vehicles used in connection with the contract, whether owned, nonowned, or hired, shall have limits for bodily injury or death of not less than $1 million per person and $1 million per occurrence, and property damage limits of $1 million for each occurrence. This required insurance may be in a policy or policies of insurance, primary and excess including the umbrella or catastrophe form.

(d) When a borrower contracts for the installation of major equipment by other than the supplier or for the moving of major equipment from one location to another, the contractor shall furnish the borrower with an installation floater policy. The policy shall cover all risks of damage to the equipment until completion of the installation contract.

§ 1788.49 Contractors' bond requirements.

Construction contracts in amounts in excess of $250,000 for facilities shall require contractors to secure a contractors' bond, on a form approved by RUS, attached to the contract in a penal sum of not less than the contract price, which is the sum of all labor and materials including owner-furnished materials installed in the project. RUS Form 168b is for use when the contract exceeds $250,000. RUS Form 168c is for use when the contractor's surety has accepted a Small Business Administration guarantee and the contract is for $1,000,000 or less. For minor construction contracts under which work will be done in sections and no section will exceed a total cost of $250,000, the borrower may waive the requirement for a contractors' bond.

§ 1788.50 Acceptable sureties.

Surety companies providing contractors' bonds shall be listed as acceptable sureties in the U.S. Department of Treasury Circular No. 570. The circular is maintained through periodic publication in the FEDERAL REGISTER and is available on the Internet under ftp://ftp.fedworld.gov/pub/tel/sureties.txt, and on the Department of the Treasury's computer bulletin board at 202–874–6817.

§§ 1788.51–1788.53 [Reserved]

§ 1788.54 Compliance with contracts.

It is the responsibility of the borrower to determine, before the commencement of work, that the engineer, architect, and the contractor have insurance that complies with their contract requirements.

§ 1788.55 Providing RUS evidence.

When RUS shall specifically so direct, the borrower shall also require the engineer, the architect, and the contractor, to forward to RUS evidence of compliance with their contract representative of the insurance company and include a provision that no change in or cancellation of any policy listed in the certificate will be made without the prior written notice to the borrower and to RUS.

PART 1789—USE OF CONSULTANTS FUNDED BY BORROWERS

Subpart A—Policy and Procedures With Respect to Consultant Services Funded by Borrowers—General

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1789.150 Purpose.
1789.151 Definitions.
1789.152 Policy.
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1789.158 Implementation.
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1789.160 Access to information.
1789.161 Conflicts of interest.
1789.162 Indemnification agreement.
1789.163 Waiver.
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Subpart B—Escrow Account Funding and Payments

1789.166 Terms and conditions of funding agreement.
1789.167 Terms and conditions of escrow agreement.
1789.168–1789.175 [Reserved]

AUTHORITY: 7 U.S.C. 901–950b; Pub. L. 103–354, 108 Stat. 3178 (7 U.S.C. 6941 *et seq.*).

SOURCE: 61 FR 48606, Sept. 16, 1996, unless otherwise noted.

Subpart A—Policy and Procedures With Respect to Consultant Services Funded by Borrowers—General

§ 1789.150 Purpose.

This part sets forth policies and the procedures for implementing subsection (c) of section 18 of the Rural Electrification Act of 1936, as amended (7 U.S.C. 901 *et seq.*)(RE Act) which authorizes the Rural Utilities Service (RUS) to use the services of Consultants funded by the Borrowers to facilitate timely action on Applications by Borrowers for financial assistance and other approvals.

§ 1789.151 Definitions.

As used in this part:

Administrator means the Administrator of the Rural Utilities Service (RUS).

Application means a request for financial assistance under the RE Act or such other approvals as may be required of the RUS pursuant to the terms of outstanding loan or security instruments or otherwise.

Borrower means any organization which has an outstanding loan(s) made or guaranteed by RUS or its predecessor agency, the Rural Electrification Administration (REA) under the RE Act or any organization which has submitted or submits an Application before RUS.

Consultant means a person or firm which has been retained pursuant to this subpart under a contract to provide financial, legal, engineering, environmental, or other technical advice and services.

Consultant Contract means a contract for the performance of consulting services for RUS, to be paid using funds provided by a Borrower, which may be in the form of a Retainer Contract, purchase order, or other form as may be appropriate.

Escrow Account means an account established pursuant to § 1789.158.

Escrow Agreement means an agreement, between a Borrower, a Consultant and a Third-party Commercial Institution, meeting the requirements of § 1789.167.

Final Invoice means the closing Invoice prepared for a given Task Order.

Financial Consultant means a Consultant retained pursuant to this part to provide financial advisory services.

Funding Agreement means an agreement, between a Borrower and a Consultant, providing for the Borrower to fund the costs of a Task Order and otherwise meeting the requirements of § 1789.166.

Indemnification Agreement means an agreement by a Borrower meeting the requirements of § 1789.162.

Invoice means an invoice prepared by a Consultant pursuant to the terms of a Consultant Contract.

Legal Consultant means any Consultant retained pursuant to this part to provide legal services to RUS.

Notice of Proposal to Fund means a notice meeting the requirements of § 1789.156 provided to RUS by the Borrower.

Organizational conflict of interest means that because of other activities or relationships with other persons, a person is unable or potentially unable to render impartial assistance or advice to the Government, or the person's objectivity in performing the contract work is or might be otherwise impaired, or a person has an unfair competitive advantage.

Retainer Contract means a Consultant Contract providing for a minimum required payment to a Consultant irrespective of whether services are utilized by RUS thereunder.

Task Order means a written request for consultant services pursuant to the terms of a Consultant Contract.

Third-party Commercial Institution means a commercial financial institution mutually acceptable to the Borrower and the Consultant.

§ 1789.152 Policy.

(a) As provided in this subpart, RUS may, at its discretion, use the services of Consultants funded by a Borrower where such services will facilitate timely action on an Application by such Borrower for financial assistance or other approvals. Such Consultants may provide financial, legal, engineering, environmental or other technical advice and services in connection with the review of an Application.

(b) With the approval of RUS, a Borrower may fund the cost of consulting services in connection with the review by RUS of an Application by such Borrower. Such funding shall be provided pursuant to the terms of a Funding Agreement between the Borrower and the Consultant designated by RUS.

(c) RUS may not, without the consent of the Borrower, require, as a condition of processing any Application for approval, that the Borrower agree to pay the costs of a Consultant hired to provide services to RUS.

(d) The government shall retain sole discretion in the selection of Consultants to provide services to RUS and the form of contract utilized. RUS may either use the services of one or more Consultants retained under Retainer Contracts or the government may elect to retain a Consultant not otherwise on retainer. The government shall have sole discretion to prescribe terms and conditions of Consultant Contracts. The Borrower may bring considerations to the attention of the government which the Borrower deems pertinent to the selection process.

(e) RUS shall retain sole discretion as to whether to further pursue use of an outside consultant for the relevant application in the event the Borrower does not enter into the agreements referenced in §1789.158(c)(3)(iii) within 60 days of the government providing to the Borrower the information set forth in §1789.158(c)(3).

§1789.153 Borrower funding.

Borrowers shall use their general funds for the purposes of funding consultant services hereunder. Borrowers may not use the proceeds of loans made or guaranteed under the RE Act for costs incurred by Borrowers pursuant to the funding of consultant services for RUS.

§1789.154 Eligible borrowers.

All Borrowers are eligible to fund consultant services under this part.

§1789.155 Approval criteria.

RUS will consider approving the use of consultant services funded by a Borrower on a case by case basis taking into account, among other matters, the following:

(a) Whether such services are required to facilitate timely action on a Borrower's Application. RUS shall determine what represents timely action with respect to each Application considering, among other matters, the review period normally required for such projects by RUS and other lenders and the consequences to the Borrower of adjusting the review period.

(b) The availability of staff resources, the priorities of other projects then before RUS, and the efficiencies to be realized from the use of consultant services.

(c) Whether it is in the best interest of RUS to use Borrower-funded Consultants. Certain types of projects, such as those involving issues of program-wide significance, may not be well suited for the use of Borrower funded Consultants.

§1789.156 Proposal procedure.

(a) In the event RUS determines that consideration should be given to the use of a Borrower-funded consultant in connection with the review of an Application, the RUS Regional Director or the Director of the Power Supply Division, as appropriate, will discuss with the Borrower the nature of the Application and the projected review period required of RUS. If RUS concludes that the projected review period will not result in timely action on the Application, and after being so notified in writing by RUS the Borrower wishes to fund consultant services to facilitate RUS review, the Borrower shall submit to the same Director a funding proposal. The proposal shall set forth the following:

(1) Identification in the heading or caption as a Notice of Proposal to Fund Consulting Services;

(2) Borrower's REA/RUS designation;

(3) Borrower's legal name and address;

(4) A description of the Application, critical issues and concerns relating to the Application, time deadlines, and the consequences of any delays in RUS review;

(5) A description of the consulting service(s) that would facilitate timely RUS review of the Application; and

(6) Such additional documents and information as RUS may request.

(b) RUS will review the Notice of Proposal to Fund and any additional information RUS deems relevant in determining whether to proceed with procuring Borrower funded Consultants. If RUS proposes to utilize Legal Consultants, RUS must obtain the concurrence of the Office of General Counsel (OGC) of the Department of Agriculture. RUS will notify the Borrower in writing of its determination.

§ 1789.157 Consultant contract.

(a) The Federal Acquisition Regulation (FAR), 48 CFR Ch. 1, and the Agriculture Acquisition Regulation (AGAR), 48 CFR Ch. 4, shall apply to all Consultant Contracts entered into pursuant to this part except as provided in this section.

(1) Contracts for Legal Consultants shall provide for a technical representative from OGC.

(2) All Consultant Contracts shall provide for an escrow account funding mechanism pursuant to this part and for the government's sole discretion in determining whether payments are to be made from the Escrow Account to the Consultant.

(3) All Consultant Contracts shall provide that payment of all obligations for work performed thereunder must be satisfied by amounts available in the Escrow Account; with the exception of the annual retainer fee, if any, Consultants shall not be entitled to any payments from the government.

(b) The provisions of paragraph (a) of this section shall be given prominent emphasis in requests for proposals issued under this part.

§ 1789.158 Implementation.

(a) Upon making a determination to go forward with Borrower funding for consulting services, RUS shall initiate a procurement request for a Consultant to provide the services. The government may either contract with a Consultant on a case by case basis or elect to use a Consultant pursuant to an outstanding Retainer Contract. The Borrower will not be informed of the Consultant selected until such time as the government provides the information set forth in paragraph (c)(3) of this section.

(b) If the government determines to contract with a Consultant on a case by case basis, the government shall notify the Borrower of the applicable procedures.

(c) If the government determines to contract with a Consultant under an outstanding Retainer Contract, the following procedures will normally apply:

(1) Pursuant to the terms of the contract, the government will prepare a draft Task Order requesting consultant services in connection with the review of the Borrower's Application. The draft Task Order shall set forth for the Consultant's review and acceptance, a description of the services to be provided and applicable time frames for the provision of such services.

(2) The government will request that the Consultant:

(i) Notify the government as to the acceptability of the form and substance of the draft Task Order;

(ii) Notify the government as to its ability to provide a satisfactory conflict of interest certification consistent with the requirements of the FAR (48 CFR ch. 1); and

(iii) Provide a cost estimate for the draft Task Order.

(3) When the government is satisfied with the response(s) received pursuant to paragraph (c)(2) of this section, the government shall promptly provide to the Borrower:

(i) A copy of the draft Task Order identifying the Consultant;

(ii) The Consultant's cost estimate for the draft Task Order; and

(iii) Contract information required to enable the Borrower to develop a Funding Agreement, an Escrow Agreement and an Indemnification Agreement (the ''agreements'').

(4) The Borrower shall develop and submit to the government for approval executed originals of:

(i) The agreements; and

(ii) A certified copy of a resolution of the board of directors authorizing the Borrower to enter into the agreements and to take such other action as is necessary to effect the purposes of the agreements.

(5) Upon receiving written RUS approval of the agreements and the form and substance of the board resolution, the Borrower shall:

(i) Establish and fund the Escrow Account; and

(ii) Provide written notice to the government of the Escrow Account number, the funding thereof, and such other information as required pursuant to the agreements.

(6) After the Borrower has funded the Escrow Account, the government shall issue Task Order(s) for consultant services in accordance with the terms and conditions of the applicable Retainer Contract.

§ 1789.159 Contract administration.

The government shall be solely responsible for the administration of a Consulting Contract and shall have complete control over the scope of the Consultant's work, the timetable for performance, the standards to be applied in determining the acceptability of deliverables and the approval of payment of Invoices.

§ 1789.160 Access to information.

The Borrower shall not have rights in nor right of access to the work product of the Consultant. All analyses, studies, opinions, memoranda, and other documents and information provided by the Consultant pursuant to a Consulting Contract may be released and made available to the Borrower only with the approval of RUS. This section does not restrict release of information by RUS pursuant to the Freedom of Information Act (5 U.S.C. 552(a)(2)) or other legal process.

§ 1789.161 Conflicts of interest.

The standard for determining organizational conflicts of interest shall be as set forth in the FAR subpart 9.5 (48 CFR part 9, subpart 9.5); however, the identification of the existence of an organizational conflict of interest may be made by either the Administrator or the cognizant Contracting Officer. In the event an organizational conflict of interest is determined to exist, the cognizant Contracting Officer shall take the actions prescribed at FAR 9.504 (48 CFR 9.504) to attempt to avoid, neutralize or mitigate the conflict. Should these actions be deemed by the Administrator and the Contracting Officer to adequately resolve the conflict, the contracting action with the offeror/contractor may proceed. Should the Administrator or the Contracting Officer determine that an organizational conflict of interest still exists such that contract award or other contracting action cannot be taken (award of task/delivery order, etc.) the offeror/contractor shall be so informed by the Contracting Officer and be provided a reasonable opportunity to respond in accordance with FAR 9.504(e) (48 CFR 9.504(e)). After considering the contractor's response, if it is found by both the Administrator and Contracting Officer to remedy the conflict of interest, the contracting action may proceed. If the Administrator and Contracting Officer determine that the contractor's response does not resolve the conflict of interest, yet continuing with the contracting action with the offeror/contractor in question is considered in the best interest of the United States, a waiver in accordance with FAR 9.503 (48 CFR 9.503) may be executed. This waiver shall be submitted under the Contracting Officer's signature and approved by the Administrator. The Administrator has been delegated Head of Contracting Activity authority by the USDA Senior Procurement Executive solely for the purpose of waiver approval.

§ 1789.162 Indemnification agreement.

As a condition of approving Borrower funding, the government will require the Borrower to enter into an Indemnification Agreement, in form and substance satisfactory to RUS, providing that the Borrower will indemnify and hold harmless the government and any officers, agents or employees of the government from any and all liability, including costs, fees, and settlements arising out of, or in any way connected with the payment of the Consultant's fee pursuant to the Consultant Contract. The Indemnification Agreement may recognize, as a condition of liability thereunder, the rights of the borrower to prompt notice, to use of counsel of its own choosing, and to participation in any settlement of a claim against which indemnification is sought.

§ 1789.163 Waiver.

RUS may waive any requirement or procedure of this subpart by determining that its application in a particular situation would not be in the government's interest, except that certain provision that the subject contracts are subject to the provisions of the FAR (48 CFR ch. 1) and AGAR (48 CFR ch. 4).

§§ 1789.164–1789.165 [Reserved]

Subpart B—Escrow Account Funding and Payments

§ 1789.166 Terms and conditions of funding agreement.

Funding Agreements between the Borrower and a Consultant shall be in form and substance satisfactory to RUS and provide for, among other matters, the following:

(a) Specific reference by number to the applicable Consulting Contract entered into between the government and the Consultant;

(b) Specific reference by number to the applicable Task Order (where applicable);

(c) A brief description of the Application;

(d) A requirement that Invoices make specific reference to:

(1) The applicable contract and Task Order(s); and

(2) The Escrow Account from which payment is to be made;

(e) A requirement that the Final Invoice for a Task Order be clearly identified as such;

(f) A description of the services to be provided by the Consultant to RUS and the applicable time frames for the provision of such services;

(g) Agreement that the Borrower shall pay for the Consultant services provided to RUS under the applicable contract through an Escrow Account established pursuant to an Escrow Agreement, the Consultant shall not provide services to RUS under the applicable contract unless there are sufficient funds in the Escrow Account to pay for such services, the Consultant shall seek compensation for services provided under the applicable contract from, and only from, funds made available through the Escrow Account, and the Consultant must submit all Invoices to the government for approval.

(h) A form of Escrow Agreement satisfactory to the Borrower, Consultant and the designated Third-party Commercial Institution;

(i) A schedule setting forth when and in what amounts the Borrower shall fund the Escrow Account;

(j) Acknowledgment by the Consultant of the Indemnification Agreement provided by the Borrower to the government; and

(k) The Funding Agreement shall not be effective unless and until approved in writing by RUS.

§ 1789.167 Terms and conditions of escrow agreement.

Escrow Agreements between and among the Borrower, Consultant and Third-party Commercial Institution shall be in form and substance satisfactory to RUS and provide for, among other matters, the following:

(a) Specific reference by number to the applicable contract for services;

(b) Specific reference by number to the applicable Task Order;

(c) Specific reference by number to the Escrow Account into which funds are to be deposited;

(d) Invoices to specifically identify the applicable contract and Task Order(s);

(e) Funds to be held in the Escrow Account by the escrow agent until paid to the Consultant pursuant to the government's authorization;

(f) The Escrow Account to be closed and all remaining funds remitted to the Borrower after payment of the Final Invoice, unless otherwise directed by the government;

(g) The government, the Consultant and the Borrower to have the right to be informed, in a timely manner and in such form as they may reasonably request, as to the status of and activity in the Escrow Account; and

(h) The Escrow Agreement shall not be effective unless and until approved in writing by RUS.

§§ 1789.168–1789.175 [Reserved]

PART 1792—COMPLIANCE WITH OTHER FEDERAL STATUTES, REGULATIONS, AND EXECUTIVE ORDERS

Subparts A–B [Reserved]

Subpart C—Seismic Safety of Federally Assisted New Building Construction

Sec.
1792.101 General.
1792.102 Definitions.
1792.103 Seismic design and construction standards for new buildings.
1792.104 Seismic acknowledgments.

AUTHORITY: 7 U.S.C. 901 *et seq.*, 1921 *et seq.*, 6941 *et seq.;* 42 U.S.C. 7701 *et seq.;* E.O. 12699 (3 CFR, 1990 Comp., p. 269).

SOURCE: 58 FR 32437, June 10, 1993, unless otherwise noted.

Subparts A–B [Reserved]

Subpart C—Seismic Safety of Federally Assisted New Building Construction

§ 1792.101 General.

(a) The Earthquake Hazards Reduction Act of 1977 (42 U.S.C. 7701 *et seq.*) was enacted to reduce risks to life and property through the establishment and maintenance of an effective earthquake hazards reduction program (the National Earthquake Hazards Reduction Program or NEHRP). The Federal Emergency Management Agency (FEMA) is designated as the agency with the primary responsibilities to plan and coordinate the NEHRP. This program includes the development and implementation of feasible design and construction methods to make structures earthquake resistant. Executive Order 12699 of January 5, 1990, Seismic Safety of Federal and Federally Assisted or Regulated New Building Construction (3 CFR, 1990 Comp., p. 269), requires that measures to assure seismic safety be imposed on federally assisted new building construction.

(b) This subpart identifies acceptable seismic standards which must be employed in new building construction funded by loans, grants, or guarantees made by the Rural Utilities Service (RUS) or the Rural Telephone Bank (RTB) (or through lien accommodations or subordinations approved by RUS or RTB).

[58 FR 32437, June 10, 1993, as amended at 65 FR 76916, Dec. 8, 2000]

§ 1792.102 Definitions.

As used in this subpart, the following terms have the following meaning:

Administrator—Administrator of RUS or the Governor of the Rural Telephone Bank or his or her designee.

Borrower—An entity which borrows or seeks to borrow money from, or arranges financing with the assistance of RUS through guarantees, lien accommodations or lien subordinations.

Building—Any structure, fully or partially enclosed, used or intended for sheltering persons or property.

Federally assisted—The provision of financing assistance by RUS through loans, loan guarantees, grants, and lien accommodations and subordinations.

Grant recipient—Any entity which receives a grant from RUS.

Lien accommodation—The consensual sharing of the government's (RUS's) lien on property or the release of government's lien on property.

Lien subordination—Agreement that the government's (RUS) lien on property will rank below the lien of another entity.

Model Code—A building code developed for the adoption of local or state authorities or to be used as the basis of a local or state building code.

NEHRP—National Earthquake Hazards Reduction Program.

Registered—A person licensed by the State(s) or Authority(ies) to perform architectural or engineering services in the State(s) where construction occurs.

RUS—Rural Utilities Service, and for the purposes of this subpart, shall include the Rural Telephone Bank. For the purposes of RTB borrowers, as used in this subpart, RUS means RTB and Administrator means Governor.

State—Each of the 50 States of the United States, the District of Columbia, and territories and possessions of the United States which are authorized

to receive loans, loan guarantees, or grants from RUS.

[58 FR 32437, June 10, 1993, as amended at 59 FR 66440, Dec. 27, 1994; 65 FR 76916, Dec. 8, 2000; 69 FR 23642, Apr. 30, 2004]

§ 1792.103 Seismic design and construction standards for new buildings.

(a) In the design and construction of federally assisted buildings, the borrowers and grant recipients must utilize the seismic provisions of the most recent edition of those standards and practices that are substantially equivalent to or exceed the seismic safety level in the 2000 edition of the NEHRP Recommended Provisions for the Development of Seismic Regulation for New Buildings.

(b) Each of the following model codes or standards provides a level of seismic safety substantially equivalent to that provided by the 2000 NEHRP Recommended Provisions and are appropriate for federally assisted new building construction:

(1) *2003 NFPA 5000 Building Construction and Safety Code*. Copies of the book are available from the NFPA (National Fire Protection Association), 1 Batterymarch Park, Quincy, MA 02269–7471. Telephone: (617) 770–3000. Fax: (617) 770–0700.

(2) 2002 American Society of Civil Engineers (ASCE) 7, *Minimum Design Loads for Buildings and Other Structures*. Copies are available from the American Society of Civil Engineers, Publications Marketing Department, 1801 Alexander Bell Drive, Reston, VA 20191–4400. E-mail: *marketing@asce.org*. Telephone: (800) 548–2723. Fax: (703) 295–6211.

(3) *2003 International Code Council (ICC) International Building Code (IBC)*. Copies of the book or CD-ROM are available from the International Conference of Building Officials, 4051 West Flossmoor Rd., Country Club Hill, IL 60478. Telephone: (800) 786–4452. Fax: (800) 214–7167.

(c) The NEHRP Recommended Provisions for the Development of Seismic Regulations for New Buildings is available from the Office of Earthquakes and Natural Hazards, Federal Emergency Management Agency, 500 C Street, SW., Washington, DC 20472.

[69 FR 23642, Apr. 30, 2004, as amended at 71 FR 60658, Oct. 16, 2006]

§ 1792.104 Seismic acknowledgments.

For each applicable building, borrowers and grant recipients must provide RUS a written acknowledgment from a registered architect or engineer responsible for the building design stating that seismic provisions pursuant to § 1792.103 of this subpart will be used in the design of the building.

(a) For projects in which plans and specifications are required to be submitted to RUS, this acknowledgement shall be on the title page of the drawings included with the final plans and specifications. This acknowledgement will include the identification and date of the model code or standard that is used in the seismic design of the building project. The plans and specifications must be dated, signed, and sealed by the registered architect or engineer.

(b) For projects in which plans and specifications are not submitted, this acknowledgement shall be in the form of a statement from the architect or engineer responsible for the building design. The statement shall identify the model code or standard identified that is used in the seismic design of the building or buildings and, shall be dated and signed.

[69 FR 23642, Apr. 30, 2004]

PART 1794—ENVIRONMENTAL POLICIES AND PROCEDURES

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AUTHORITY: 7 U.S.C. 6941 *et seq.*, 42 U.S.C. 4321 *et seq.;* 40 CFR parts 1500–1508.

SOURCE: 63 FR 68655, Dec. 11, 1998, unless otherwise noted.

Subpart A—General

§ 1794.1 Purpose.

(a) This part contains the policies and procedures of the Rural Utilities Service (RUS) for implementing the requirements of the National Environmental Policy Act of 1969 (NEPA), as amended (42 U.S.C. 4321–4346); the Council on Environmental Quality (CEQ) Regulations for Implementing the Procedural Provisions of NEPA (40 CFR parts 1500 through 1508) and certain related Federal environmental laws, statutes, regulations, and Executive Orders (EO) that apply to RUS programs and administrative actions.

(b) The policies and procedures contained in this part are intended to help RUS officials make decisions that are based on an understanding of environmental consequences, and take actions that protect, restore, and enhance the environment. In assessing the potential environmental impacts of its actions, RUS will consult early with appropriate Federal, State, and local agencies and other organizations to provide decision-makers with information on the issues that are truly significant to the action in question.

§ 1794.2 Authority.

(a) This part derives its authority from and is intended to be compliant with NEPA, CEQ Regulations for Implementing the Procedural Provisions of NEPA, and other RUS regulations.

(b) Where practicable, RUS will use NEPA analysis and documents and review procedures to integrate the requirements of related environmental statutes, regulations, and orders.

(c) This part integrates the requirements of NEPA with other planning and environmental review procedures required by law, or by RUS practice including but not limited to:

(1) Endangered Species Act of 1973 (16 U.S.C. 1531 *et seq.*);

(2) The National Historic Preservation Act (16 U.S.C. 470 *et seq.*);

(3) Farmland Protection Policy Act (7 U.S.C. 4201 *et seq.*);

(4) E.O. 11593, Protection and Enhancement of the Cultural Environment (3 CFR, 1971 Comp., p. 154);

(5) E.O. 11514, Protection and Enhancement of Environmental Quality (3 CFR, 1970 Comp., p. 104);

(6) E.O. 11988, Floodplain Management (3 CFR, 1977 Comp., p. 117);

(7) E.O. 11990, Protection of Wetlands (3 CFR, 1977 Comp., p. 121); and

(8) E.O. 12898, Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations (3 CFR, 1994 Comp., p. 859).

(d) Applicants are responsible for ensuring that proposed actions are in compliance with all appropriate RUS requirements. Environmental documents submitted by the applicant shall be prepared under the oversight and guidance of RUS. RUS will evaluate and be responsible for the accuracy of all information contained therein.

§ 1794.3 Actions requiring environmental review.

The provisions of this part apply to actions by RUS including the approval of financial assistance pursuant to the Electric, Telecommunications, and Water and Waste Programs, the disposal of property held by RUS pursuant to such programs, and the issuance of new or revised rules, regulations, and bulletins. Approvals provided by RUS pursuant to loan contracts and security instruments, including approvals of lien accommodations, are not actions for the purposes of this part and the provisions of this part shall not apply to the exercise of such approvals.

§ 1794.4 Metric units.

RUS normally will prepare environmental documents using non-metric equivalents with one of the following two options; metric units in parentheses immediately following the non-metric equivalents or a metric conversion table as an appendix. Environmental documents prepared by or for a RUS applicant should follow the same format.

§ 1794.5 Responsible officials.

The Administrator of RUS has the responsibility for Agency compliance with all environmental laws, regulations, and EOs that apply to RUS programs and administrative actions. Responsibility for ensuring environmental compliance for actions taken by RUS has been delegated as follows:

(a) *Electric and telecommunications programs.* The appropriate Assistant Administrator is responsible for ensuring compliance with this part for the respective programs.

(b) *Water and waste program.* The Assistant Administrator for this program is responsible for ensuring compliance with this part at the national level. The State Director is the responsible official for ensuring compliance with this part for actions taken at the State Office level.

§ 1794.6 Definitions.

The following definitions, as well as the definitions contained in 40 CFR part 1508 of the CEQ regulations, apply to the implementation of this part:

Applicant. The organization applying for financial assistance or other approval from either the Electric or Telecommunications programs or the organization applying for a loan or grant from the Water and Waste program.

Construction Work Plan (CWP). The document required by 7 CFR part 1710.

Distributed Generation. The generation of electricity by a sufficiently small electric generating system as to allow interconnection of the system near the point of service at distribution voltages or customer voltages. A distributed generating system may be fueled by any source, including but not limited to renewable energy sources.

Emergency situation. A natural disaster or system failure that may involve an immediate or imminent threat to public health, safety, or the human environment.

Environmental Report (ER). The environmental documentation normally submitted by applicants for proposed actions subject to compliance with §§ 1794.22 through 1794.24. An ER for the Water and Waste Program refers to the environmental review documentation normally included as part of the Preliminary Engineering Report.

Environmental review. Any one or all of the levels of environmental analysis described under subpart C of this part.

Equivalent Dwelling Unit (EDU). Level of water or waste service provided to a typical rural residential dwelling.

Important land resources. Defined pursuant to the U.S. Department of Agriculture's Departmental Regulation 9500–3, Land Use Policy, as important farmland, prime forestland, prime rangeland, wetlands, and floodplains. Copies of this Departmental Regulation are available from USDA, Rural Utilities Service, Washington, DC 20250.

Loan design. Document required by 7 CFR part 1737.

Multiplexing center. A field site where a telecommunications provider houses a device that combines individual subscriber circuits onto a single system for economical connection with a switching center. The combiner, or ''multiplexer,'' may be mounted on a pole, on a concrete pad, or in a partial or full enclosure such as a shelter, or small building.

Natural Resource Management Guide. Inventory of natural resources, land uses, and environmental factors specified by Federal, State, and local authorities as deserving some degree of protection or special consideration. The guide describes the standards or types of protection that apply.

Preliminary Engineering Report (PER). Document required by 7 CFR part 1780 for Water and Waste Programs. A PER is prepared by an applicant's engineering consultant documenting a proposed action's preliminary engineering plan and design and the applicable environmental review activities as required in this part. Upon approval by RUS, the PER, or a portion thereof, shall serve as the RUS environmental document.

Supervisory Control and Data Acquisition System (SCADA). Electronic monitoring and control equipment installed at electric substations and switching stations.

Third party consultant. A party selected by RUS to prepare the EIS for proposed actions described in § 1794.25 where the applicant initiating the proposal agrees to fund preparation of the document in accordance with the provisions of 7 CFR Part 1789, ''Use of Consultants Funded by Borrowers'' and Section 759A of the Federal Agriculture Improvement and Reform Act of 1996 (7 U.S.C. 2204b(b)).

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45158, Aug. 1, 2003]

§ 1794.7 Guidance.

(a) *Electric and Telecommunications Programs*. For further guidance in the preparation of public notices and environmental documents, RUS has prepared a series of program specific guidance bulletins. RUS Bulletin 1794A–600 provides guidance in preparing the ER for proposed actions classified as categorical exclusions (CEs) (§ 1794.22(a)); RUS Bulletin 1794A–601 provides guidance in preparing the ER for proposed actions which require EAs (§ 1794.23(b) and (c)); and RUS Bulletin 1794A–603 provides guidance in conducting scoping for proposed actions classified as requiring an EA with scoping or an EIS. Copies of these bulletins are available upon request by contacting the Rural Utilities Service, Publications Office, Program Development and Regulatory Analysis, Stop 1522, 1400 Independence Avenue, SW., Washington, DC 20250–1522.

(b) *Water and waste program*. RUS Bulletin 1794A–602 provides guidance in preparing the ER for proposed actions classified as CEs (§ 1794.22(b)) and EAs (§ 1794.23(b)). A copy of this bulletin is available upon request by contacting the appropriate State Director. State Directors may provide supplemental guidance to meet state and local laws and regulations and to provide for orderly application procedures and efficient service to applicants. State Directors shall obtain the Administrator's approval for all supplements to RUS Bulletin 1794A–602. Each State Office shall maintain an updated Natural Resource Management Guide and provide applicants with pertinent sections or a copy of the current edition thereof.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45158, Aug. 1, 2003]

§§ 1794.8–1794.9 [Reserved]

Subpart B—Implementation of the National Environmental Policy Act

§ 1794.10 Applicant responsibilities.

As described in subpart C of this part, applicants shall prepare the applicable environmental documentation concurrent with a proposed action's engineering, planning, and design activities. RUS shall assist applicants by outlining the types of information required and shall provide guidance and oversight in the development of the documentation. Documentation shall not be considered complete until all public review periods, as applicable, have expired and RUS concurrence, as set forth in the appropriate decision document and associated public notice, has been issued.

§ 1794.11 Apply NEPA early in the planning process.

The environmental review process requires early coordination with and involvement of RUS. Applicants should consult with RUS at the earliest stages of planning for any proposal that may require RUS action. For proposed actions that normally require an EIS, applicants shall consult with RUS prior to obtaining the services of an environmental consultant.

§ 1794.12 Consideration of alternatives.

In determining what are reasonable alternatives, RUS considers a number of factors. These factors may include, but are not limited to, the proposed action's size and scope, state of the technology, economic considerations, legal and socioeconomic concerns, availability of resources, and the timeframe in which the identified need must be fulfilled.

§ 1794.13 Public involvement.

(a) In carrying out its responsibilities under NEPA, RUS shall make diligent efforts to involve the public in the environmental review process through public notices and public hearings and meetings.

(1) All public notices required by this part shall describe the nature, location, and extent of the proposed action and indicate the availability and location of additional information. They shall be published in newspaper(s) of general circulation within the proposed action's area of environmental impact and the county(s) in which the proposed action will take place or such other places as RUS determines.

(2) The number of editions in which the notices should be published will be specified in the Bulletins referenced in § 1794.7 or established on a project-by-project basis. Alternative forms of notice may also be necessary to ensure that residents located in the area affected by the proposed action are notified. The applicant should not publish notices for compliance with this part until so notified by RUS.

(3) A copy of all comments received by the applicant concerning environmental aspects of the proposed action shall be provided to RUS in a timely manner. RUS and applicants shall assess and consider public comments both individually and collectively. Responses to public comments will be appended to the applicable environmental document.

(4) RUS and applicants shall make available to the public those project related environmental documents that RUS determines will enhance public participation in the environmental process. These materials shall be placed in locations convenient for the public as determined by RUS in consultation with applicants. Included with the documentation shall be a list of other project-related information that shall be available for inspection through a designated RUS or applicant contact person.

(5) Public hearings or meetings shall be held at reasonable times and locations concerning environmental aspects of a proposed action in all cases where, in the opinion of RUS, the need for hearings or meetings is indicated in order to develop adequate information on the environmental implications of the proposed action. Public hearings or meetings conducted by RUS will be coordinated to the extent practicable with other meetings, hearings, and environmental reviews which may be held or required by other Federal, state and

local agencies. Applicants shall, as necessary, participate in all RUS conducted public hearings or meeting.

(6) Scoping procedures, in accordance with 40 CFR 1501.7, are required for proposed actions normally requiring an EA with scoping (§ 1794.24) or an EIS (§ 1794.25). RUS may require scoping procedures to be followed for other proposed actions where appropriate to achieve the purposes of NEPA.

(b) The applicant shall have public notices described in this section published in a newspaper(s). Applicants shall obtain proof of publication from the newspaper(s) for inclusion into the applicable environmental document. Where the proposed action requires an EIS RUS shall, in addition to applicant published notices, publish notice in the FEDERAL REGISTER. In all cases, RUS may publish notices in the FEDERAL REGISTER as appropriate.

§ 1794.14 Interagency involvement and coordination.

In an attempt to reduce or eliminate duplication of effort with state or local procedures, RUS will, to the extent possible and in accordance with 40 CFR 1506.2, actively participate with any governmental agency to cooperatively or jointly prepare environmental documents so that one document will comply with all applicable laws. Where RUS has agreed to participate as a cooperating agency, in accordance with 40 CFR 1501.6, RUS may rely upon the lead agency's procedures for implementing NEPA procedures. In addition, RUS shall request that:

(a) The lead agency indicates that RUS is a cooperating agency in all NEPA-related notices published for the proposed action;

(b) The scope and content of the EA or EIS satisfies the statutory and regulatory requirements applicable to RUS; and

(c) The applicant shall inform RUS in a timely manner of its involvement in a proposed action where another Federal agency is preparing an environmental document so as to permit RUS to adequately fulfill its duties as a cooperating agency.

§ 1794.15 Limitations on actions during the NEPA process.

(a) *General.* Until RUS concludes its environmental review process, the applicant shall take no action concerning the proposed action which would have an adverse environmental impact or limit the choice of reasonable alternatives being considered in the environmental review process (40 CFR 1506.1). The RUS environmental review process is concluded when:

(1) A categorical exclusion determination has been made for proposals listed under §§ 1794.21 and 1794.22.

(2) Applicant notices announcing the RUS FONSI determination have been published for proposals listed under §§ 1794.23 and 1794.24.

(3) Applicant notices announcing the RUS Record of Decision have been published for proposals listed under § 1794.25.

(b) *Electric program.* In determining which applicant activities related to a proposed action can proceed prior to completion of the environmental review process, RUS must determine, among other matters that:

(1) The activity shall not have an adverse environmental impact and shall not preclude the search for other alternatives. For example, purchase of water rights, optioning or transfer of land title, or continued use of land as historically employed will not have an adverse environmental impact. However, site preparation or construction at or near the proposed site (e.g. rail spur) or development of a related facility (e.g. opening a captive mine) normally will have an adverse environmental impact.

(2) Expenditures are minimal. To be minimal, the expenditure must not exceed the amount of loss which the applicant could absorb without jeopardizing the Government's security interest in the event the proposed action is not approved by the Administrator, and must not compromise the objectivity of RUS environmental review. Not withstanding other considerations, expenditures equivalent to up to 10 percent of the proposed action's cost normally will not compromise RUS objectivity. Expenditures for the purpose of producing documentation required for

RUS environmental review are excluded from this limitation.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45159, Aug. 1, 2003]

§ 1794.16 Tiering.

It is the policy of RUS to prepare programmatic level analysis in order to tier an EIS and an EA where:

(a) It is practicable, and

(b) There will be a reduction of delay and paperwork, or where better decision making will be fostered (40 CFR 1502.20).

§ 1794.17 Mitigation.

(a) *General.* In addition to complying with the requirements of 40 CFR 1502.14(f), it is RUS policy that a discussion of mitigative measures essential to render the impacts of the proposed action not significant will be included in or referenced in the Finding of No Significant Impact (FONSI) and the Record of Decision (ROD).

(b) *Water and waste program.* (1) Mitigation measures which involve protective measures for environmental resources cited in this part or restrictions or limitations on real property located in the service areas of the proposed action shall be negotiated with applicants and any relevant regulatory agency so as to be enforceable. All mitigation measures incorporating land use issues shall recognize the rights and responsibilities of landholders in making private land use decisions and recognize the responsibility of governments in influencing how land may be used to meet public needs.

(2) Mitigation measures shall be included in the letter of conditions.

(3) RUS has the responsibility for the post approval construction or security inspections or monitoring to ensure that all mitigation measures included in the environmental documents have been implemented as specified in the letter of conditions.

§§ 1794.18–1794.19 [Reserved]

Subpart C—Classification of Proposals

§ 1794.20 Control.

Electric and telecommunications programs. For environmental review purposes, RUS has identified and established categories of proposed actions (§§ 1794.21 through 1794.25). An applicant may propose to participate with other parties in the ownership of a project where the applicant(s) does not have sufficient control to alter the development of the project. In such a case, RUS shall determine whether the applicant participants have sufficient control and responsibility to alter the development of the proposed project prior to determining its classification. Where the applicant proposes to participate with other parties in the ownership of a proposed project and all applicants cumulatively own:

(a) Five percent or less of a project is not considered a Federal action subject to this part;

(b) Thirty-three and one-third percent or more of a project shall be treated in its usual category;

(c) More than five percent but less than 33⅓ percent of a project, RUS shall determine whether the applicant participants have sufficient control and responsibility to alter the development of the proposal such that RUS's action will be considered a Federal action subject to this part. Consideration shall be given to such factors as:

(1) Whether construction would be completed regardless of RUS financial assistance or approval;

(2) The stage of planning and construction;

(3) Total participation of the applicant;

(4) Participation percentage of each utility; and

(5) Managerial arrangements and contractual provisions.

§ 1794.21 Categorically excluded proposals without an ER.

(a) *General.* Certain types of actions taken by RUS do not normally require an ER. Proposed actions within this classification are:

(1) The issuance of bulletins and information publications that do not concern environmental matters or substantial facility design, construction, or maintenance practices;

(2) Procurement activities related to the operation of RUS;

(3) Personnel and administrative actions; and

(4) Repairs made because of an emergency situation to return to service damaged facilities of an applicant's system.

(b) *Electric and telecommunications programs.* Applications for financial assistance for the types of proposed actions listed in this paragraph (b) normally do not require the submission of an ER. These types of actions are subject to the requirements of §1794.31. Applicants shall sufficiently identify all proposed actions so their proper classification can be determined. Detailed descriptions shall be provided for each proposal noted in this section. RUS normally requires additional information in addition to a description of what is being proposed, to ensure that proposals are properly classified. In order to provide for extraordinary circumstances, RUS may require development of an ER for proposals listed in this section. Proposed actions within this classification are:

(1) Purchase of land where use shall remain unchanged, or the purchase of existing water rights where no associated construction is involved;

(2) Additional or substitute financial assistance for proposed actions which have previously received environmental review and approval from RUS, provided the scope of the proposal and environmental considerations have not changed;

(3) Rehabilitation or reconstruction of transportation facilities within existing rights-of-way (ROW) or generating facility sites. A description of the rehabilitation or reconstruction shall be provided to RUS;

(4) Changes or additions to microwave sites, substations, switching stations, telecommunications switching or multiplexing centers, buildings, or small structures requiring new physical disturbance or fencing of less than one acre (0.4 hectare). A description of the additions or changes and the area to be impacted by the expansion shall be provided to RUS;

(5) Internal modifications or equipment additions (e.g., computer facilities, relocating interior walls) to structures or buildings;

(6) Internal or minor external changes to electric generating or fuel processing facilities and related support structures where there is negligible impact on the outside environment. A description of the changes shall be provided to RUS;

(7) Ordinary maintenance or replacement of equipment or small structures (e.g., line support structures, line transformers, microwave facilities, telecommunications remote switching and multiplexing sites);

(8) The construction of telecommunications facilities within the fenced area of an existing substation, switching station, or within the boundaries of an existing electric generating facility site. A description of the facilities to be constructed shall be provided to RUS;

(9) SCADA and energy management systems involving no new external construction;

(10) Testing or monitoring work (e.g., soil or rock core sampling, monitoring wells, air monitoring);

(11) Studies and engineering undertaken to define proposed actions or alternatives sufficiently so that environmental effects can be assessed;

(12) Construction of electric power lines within the fenced area of an existing substation, switching station, or within the boundaries of an electric generating facility site;

(13) Contracts for certain items of equipment which are part of a proposed action for which RUS is preparing an EA or EIS, and which meet the limitations on actions during the NEPA process as established in 40 CFR 1506.1(d) and contained in §1794.15(b)(2);

(14) Rebuilding of power lines or telecommunications cables where road or highway reconstruction requires the applicant to relocate the lines either within or adjacent to the new road or highway easement or right-of-way. A description of the facilities to be constructed shall be provided to RUS;

(15) Phase or voltage conversions, reconductoring or upgrading of existing electric distribution lines, or telecommunication facilities. A description of the facilities to be constructed shall be provided to RUS;

(16) Construction of new power lines, substations, or telecommunications facilities on industrial or commercial sites, where the applicant has no control over the location of the new facilities. Related off-site facilities would be treated in their normal category. A description of the facilities to be constructed shall be provided to RUS;

(17) Participation by an applicant(s) in any proposed action where total applicant financial participation will be five percent or less;

(18) Construction of a battery energy storage system at an existing generating station or substation site. A description of the facilities to be constructed shall be provided to RUS.

(19) Additional bulk commodity storage (e.g., coal, fuel oil, limestone) within existing generating station boundaries. A certification attesting to the current state of compliance of the existing facilities and a description of the facilities to be added shall be provided to RUS;

(20) Proposals designed to reduce the amount of pollutants released into the environment (e.g., precipitators, baghouse or scrubber installations, and coal washing equipment) which will have no other environmental impact outside the existing facility site. A description of the facilities to be constructed shall be provided to RUS;

(21) Construction of standby diesel electric generators (one megawatt or less total capacity) and associated facilities, for the primary purpose of providing emergency power, at an existing applicant headquarters or district office, telecommunications switching or multiplexing site, or at an industrial, commercial or agricultural facility served by the applicant. A description of the facilities to be constructed shall be provided to RUS;

(22) Construction of onsite facilities designed for the transfer of ash, scrubber wastes, and other byproducts from coal-fired electric generating stations for recycling or storage at an existing coal mine (surface or underground). A description of the facilities to be constructed shall be provided to RUS;

(23) Changes or additions to an existing water well system, including new water supply wells and associated pipelines within the boundaries of an existing well field or generating station site. A description of the changes or additions shall be provided; and

(24) Repowering or uprating of an existing unit(s) at a fossil-fueled generating station in order to improve the efficiency or the energy output of the facility. Repowering or uprating that results in increased fuel consumption or the substitution of one fuel combustion technology with another is excluded from this classification.

(25) Electric generating facilities of less than 100 kilowatts at any one site for the purpose of providing service to customers or facilities such as stock tanks and irrigation pumps.

(26) New bulk commodity storage and associated handling facilities within existing fossil-fueled generating station boundaries for the purpose of cofiring bio-fuels and refuse derived fuels. A description of the facilities to be constructed shall be provided to RUS.

(c) *Water and waste program.* Applications for financial assistance for certain proposed actions do not normally require the submission of an ER. Applicants shall sufficiently identify all proposed actions so their proper classification can be determined. These types of actions are subject to the requirements of §1794.31. In order to provide for extraordinary circumstances, RUS may require development of an ER for proposals listed in this section. Proposed actions within this classification are:

(1) Management actions relating to invitation for bids, award of contracts, and the actual physical commencement of construction activities;

(2) Proposed actions that primarily involve the purchase and installation of office equipment or motorized vehicles;

(3) The award of financial assistance for technical assistance, planning purposes, environmental analysis, management studies, or feasibility studies; and

(4) Loan closing and servicing activities that do not alter the purpose, operation, location, or design of the proposal as originally approved, such as subordinations, amendments and revisions to approved actions, and the provision of additional financial assistance for cost overruns.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45159, Aug. 1, 2003]

§ 1794.22 Categorically excluded proposals requiring an ER.

(a) *Electric and telecommunications programs.* Applications for financial assistance for the types of proposed actions listed in this section normally require the submission of an ER and are subject to the requirements of § 1794.32. Proposed actions within this classification are:

(1) Construction of electric power lines and associated facilities designed for or capable of operation at a nominal voltage of either:

(i) Less that 69 kilovolts (kV);

(ii) Less than 230 kV if no more than 25 miles (40.2 kilometers) of line are involved; or

(iii) 230 kV or greater involving no more than three miles (4.8 kilometers) of line;

(2) Construction of buried and aerial telecommunications lines, cables, and related facilities;

(3) Construction of microwave facilities, SCADA, and energy management systems involving no more than five acres (2 hectares) of physical disturbance at any single site;

(4) Construction of cooperative or company headquarters, maintenance facilities, or other buildings involving no more than 10 acres (4 hectares) of physical disturbance or fenced property;

(5) Changes to existing transmission lines that involve less than 20 percent pole replacement, or the complete rebuilding of existing distribution lines within the same ROW. Changes to existing transmission lines that require 20 percent or greater pole replacement will be considered the same as new construction;

(6) Changes or additions to existing substations, switching stations, telecommunications switching or multiplexing centers, or external changes to buildings or small structures requiring one acre (0.4 hectare) or more but no more than five acres (2 hectares) of new physically disturbed land or fenced property;

(7) Construction of substations, switching stations, or telecommunications switching or multiplexing centers requiring no more than five acres (2 hectares) of new physically disturbed land or fenced property;

(8) Construction of distributed generation totaling 10 MW or less at an existing utility, industrial, commercial or educational facility site. There is no capacity limit for a generating facility located at or adjacent to an existing landfill site that is powered by refuse derived fuel. All new associated facilities and related electric power lines shall be covered in the ER;

(9) Installation of new generating units or the replacement of existing generating units at a hydroelectric facility or dam which result in no change in the normal maximum surface area or normal maximum surface elevation of the existing impoundment. All new associated facilities and related electric power lines shall be covered in the ER;

(10) Construction of new water supply wells and associated pipelines not located within the boundaries of an existing well field or generating station site; and

(11) Purchase of existing facilities or a portion thereof where use or operation will remain unchanged. The results of a facility environmental audit can be substituted for the ER.

(12) Installing a heat recovery steam generator and steam turbine with a rating of 200 MW or less on an existing combustion turbine generation site for the purpose of combined cycle operation. All new associated facilities and related electric power lines shall be covered in the ER.

(b) *Water and waste program.* For certain proposed actions, applications for financial assistance normally require the submittal of an ER as part of the PER. These types of actions are subject to the requirements of § 1794.32. Proposed actions within this classification are:

(1) Rehabilitation of existing facilities, functional replacement or rehabilitation of equipment, or the construction of new ancillary facilities adjacent or appurtenant to existing facilities, including but not limited to, replacement of utilities such as water or sewer lines and appurtenances for existing users with modest or moderate growth potential, reconstruction of curbs and sidewalks, street repaving, and building modifications, renovations, and improvements;

(2) Facility improvements to meet current needs with a modest change in use, size, capacity, purpose or location from the original facility. The proposed action must be designed for predominantly residential use with other new or expanded users being small-scale, commercial enterprises having limited secondary impacts;

(3) Construction of new facilities that are designed to serve not more than 500 EDUs and with modest growth potential. The proposed action must be designed for predominantly residential use with other users being small-scale, commercial enterprises having limited secondary impacts;

(4) The extension, enlargement or construction of interceptors, collection, transmission or distribution lines within a one-mile (1.6-kilometer) limit from existing service areas estimated from any boundary listed as follows:

(i) The corporate limits of the community being served;

(ii) If there are developed areas immediately contiguous to the corporate limits of a community, the limits of these developed areas; or

(iii) If an unincorporated area is to be served, the limits of the developed areas;

(5) Installation of new water supply wells or water storage facilities that are required by a regulatory authority or standard engineering practice as a backup to existing production well(s) or as reserve for fire protection;

(6) Actions described in § 1794.21(c)(4) which alter the purpose, operation, location, or design of the proposed action as originally approved, and such alteration is equivalent in magnitude or type as described in paragraphs (b)(1) through (b)(5) of this section; and

(7) The lease or disposal of real property by RUS, which may result in a change in use of the real property in the reasonably foreseeable future and such change, is equivalent in magnitude or type as described in paragraphs (b)(1) through (b)(5).

(c) *Specialized criteria for not granting a CE for water and waste projects.* An EA must be prepared if a proposed action normally classified as a CE meets any of the following:

(1) Will either create a new or relocate an existing discharge to or a withdrawal from surface or ground waters;

(2) Will result in substantial increases in the volume or the loading of pollutants from an existing discharge to receiving waters;

(3) Will cause a substantial increase in the volume of withdrawal from surface or ground waters at an existing site; or

(4) Would provide capacity to serve more than 500 EDUs or a 30 percent increase in the existing population whichever is larger.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45159, Aug. 1, 2003]

§ 1794.23 Proposals normally requiring an EA.

RUS will normally prepare an EA for all proposed actions which are neither categorical exclusions (§§ 1794.21 and 1794.22) nor normally requiring an EIS (§ 1794.25). For certain actions within this class, scoping and document procedures contained in §§ 1794.50 through 1794.54 shall be followed (see § 1794.24). The following are proposed actions which normally require an EA and shall be subject to the requirements of §§ 1794.40 through 1794.44.

(a) *General.* Issuance or modification of RUS regulations concerning environmental matters.

(b) *Telecommunications and water and waste programs.* An EA shall be prepared for applications for financial assistance for all proposed actions not specifically defined as a CE or otherwise specifically categorized by the Administrator on a case-by-case basis.

(c) *Electric program.* Applications for financial assistance for certain proposed actions normally require the preparation of an EA. Proposed actions falling within this classification are:

(1) Construction of fuel cell, combustion turbine, combined cycle, or diesel generating facilities of 50 MW (nameplate rating) or less at a new site (no existing generating capacity) except for items covered by §1794.22(a)(8). All new associated facilities and related electric power lines shall be covered in the EA;

(2) Construction of fuel cell, combustion turbine, combined cycle, or diesel generating facilities of 100 MW (nameplate rating) or less at an existing generating site, except for items covered by §1794.22(a)(8). All new associated facilities and related electric power lines shall be covered in the EA;

(3) Construction of any other type of new electric generating facility of 20 MW (nameplate rating) or less, except for items covered by §1794.22(a)(8). All new associated facilities and related electric power lines shall be covered in the EA;

(4) Repowering or uprating of an existing unit(s) at a fossil-fueled generating station where the existing fuel combustion technology of the affected unit(s) is substituted for another (e.g. coal or oil-fired boiler is converted to a fluidized bed boiler or replaced with a combustion turbine unit);

(5) Installation of new generating units at an existing hydroelectric facility or dam, or the replacement of existing generating units at a hydroelectric facility or dam which will result in a change in the normal maximum surface area or normal maximum surface elevation of the existing impoundment. All new associated facilities and related electric power lines shall be covered in the EA;

(6) A new drilling operation or the expansion of a mining or drilling operation;

(7) Construction of cooperative headquarters, maintenance, and equipment storage facilities involving more than 10 acres (4 hectares) of physical disturbance or fenced property;

(8) The construction of electric power lines and related facilities designed for and capable of operation at a nominal voltage of 230 kV or more involving more than three miles (4.8 kilometers) but not more than 25 miles (40 kilometers) of line;

(9) The construction of electric power lines and related facilities designed for or capable of operation at a nominal voltage of 69 kV or more but less than 230 kV where more than 25 miles (40 kilometers) of power line are involved;

(10) The construction of substations or switching stations requiring greater than five acres (2 hectares) of new physical disturbance at a single site; and

(11) Construction of facilities designed for the transfer and storage of ash, scrubber wastes, and other byproducts from coal-fired electric generating stations that will be located beyond the existing facility site boundaries.

(12) Installing a heat recovery steam generator and steam turbine with a rating of more than 200 MW on an existing combustion turbine generation site for the purpose of combined cycle operation. All new associated facilities and related electric power lines shall be covered in the EA.

(13) Construction of a natural gas pipeline to serve an existing gas-fueled generating facility.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45159, Aug. 1, 2003]

§1794.24 Proposals normally requiring an EA with scoping.

(a) *General.* Applications for financial assistance for certain proposed actions require the use of a scoping procedure in the development of the EA. These types of actions are subject to the requirements of §§1794.50 through 1794.54. RUS has the discretion to modify or waive the requirements listed in §1794.52 for a proposed action in this category.

(b) *Electric program.* Proposed actions falling within this classification are:

(1) The construction of electric power lines and related facilities designed for and capable of operation at a nominal voltage of 230 kV or more where more than 25 miles (40 kilometers) of power line are involved;

(2) Construction of fuel cell, combustion turbine, combined cycle, and diesel generating facilities of more than 50 MW at a new site or more than 100 MW at an existing site; and the construction of any other type of electric generating facility of more than 20 MW but not more than 50 MW (nameplate

rating). All new associated facilities and related electric power lines shall be covered in any EA or EIS that is prepared.

(c) *Telecommunications and water and waste programs.* There are no actions normally falling within this classification.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45159, Aug. 1, 2003]

§ 1794.25 Proposals normally requiring an EIS.

Applications for financial assistance for certain proposed actions that may significantly affect the quality of the human environment shall require the preparation of an EIS.

(a) *Electric program.* An EIS will normally be required in connection with proposed actions involving the following types of facilities:

(1) New electric generating facilities of more than 50 MW (nameplate rating) other than fuel cell, combustion turbine, combined cycle, or diesel generators. All new associated facilities and related electric power lines shall be covered in the EIS; and

(2) A new mining operation when the applicants have effective control (e.g., dedicated mine or purchase of a substantial portion of the mining equipment).

(b) Proposals listed above are subject to the requirements of §§ 1794.60, 1794.61, 1794.63, and 1794.64. Preparation of a supplemental draft or final EIS in accordance with 40 CFR 1502.9 shall be subject to the requirements of §§ 1794.62 and 1794.64.

(c) *Telecommunications and water and waste programs.* No groups or sets of proposed actions normally require the preparation of an EIS. The environmental review process, as described in this part, shall be used to identify those proposed actions for which the preparation of an EIS is necessary. If an EIS is required, RUS shall proceed directly to its preparation. Prior completion of an EA is not mandatory.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45159, Aug. 1, 2003]

§§ 1794.26–1794.29 [Reserved]

Subpart D—Procedure for Categorical Exclusions

§ 1794.30 General.

The procedures of this subpart which apply to proposed actions classified as CEs in §§ 1794.21 and 1794.22 provide RUS with information necessary to determine if the proposed action meets the criteria for a CE. Where, because of extraordinary circumstances, a normally categorically excluded action may have a significant effect on the quality of the human environment, RUS may require additional environmental documentation.

§ 1794.31 Classification.

(a) *Electric and telecommunications programs.* RUS will normally determine the proper environmental classification of projects based on its evaluation of the project description set forth in the construction work plan or loan design which the applicant is required to submit with its application for financial assistance. Each project must be sufficiently described to ensure its proper classification. RUS may require the applicant to provide additional information on a project where appropriate.

(b) *Water and waste program.* RUS will normally determine the proper environmental classification for projects based on its evaluation of the preliminary planning and design information.

§ 1794.32 Environmental report.

(a) For proposed actions listed in § 1794.21(b) and (c), the applicant is normally not required to submit an ER.

(b) For proposed actions listed in § 1794.22(a) and (b), the applicant shall normally submit an ER. Guidance in preparing the ER for Electric and Telecommunication proposals is contained in RUS Bulletin 1794A–600. Guidance in preparing the ER for Water and Waste proposals is contained in RUS Bulletin 1794A–602. The applicant may be required to publish public notices and provide evidence of such if the proposed action is located in, impacts, or converts important land resources.

§ 1794.33 Agency action.

RUS may act on an application for financial assistance upon determining, based on the review of documents as set forth in § 1794.32 and such additional information as RUS deems necessary, that the project is categorically excluded.

§§ 1794.34–1794.39 [Reserved]

Subpart E—Procedure for Environmental Assessments

§ 1794.40 General.

This subpart applies to proposed actions described in § 1794.23. Where appropriate to carry out the purposes of NEPA, RUS may impose, on a case-by-case basis, additional requirements associated with the preparation of an EA. If at any point in the preparation of an EA, RUS determines that the proposed action will have a significant effect on the quality of the human environment, the preparation of an EIS shall be required and the procedures in subpart G of this part shall be followed.

§ 1794.41 Document requirements.

Applicants will provide an ER in accordance with the appropriate guidance documents referenced in § 1794.7. After RUS has evaluated the ER and has determined the ER adequately addresses all applicable environmental issues, the ER will normally serve as RUS' EA. However, RUS reserves the right to prepare its own EA from the information provided in the ER. RUS will take responsibility for the scope and content of an EA.

§ 1794.42 Notice of availability.

Prior to RUS making a finding in accordance with § 1794.43 and upon RUS authorization and guidance, the applicant shall have a notice published which announces the availability of the EA and solicits public comments on the EA.

§ 1794.43 Agency finding.

If RUS finds, based on an EA that the proposed action will not have a significant effect on the quality of the human environment, RUS will prepare a FONSI. Upon authorization of RUS, the applicant shall have a notice published which informs the public of the RUS finding and the availability of the EA and FONSI. The notice shall be prepared and published in accordance with RUS guidance.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45159, Aug. 1, 2003]

§ 1794.44 Timing of agency action.

RUS may take its final action on proposed actions requiring an EA (§ 1794.23) at any time after publication of applicant notices that a FONSI has been made and any required review period has expired. When substantive comments are received on the EA, RUS may provide an additional period (15 days) for public review following the publication of its FONSI determination. Final action shall not be taken until this review period has expired.

[68 FR 45159, Aug. 1, 2003]

§§ 1794.45–1794.49 [Reserved]

Subpart F—Procedure for Environmental Assessments With Scoping

§ 1794.50 Normal sequence.

For proposed actions covered by § 1794.24 and other actions determined by the Administrator to require an EA with scoping, RUS and the applicant will follow the same procedures for scoping and the requirements for notices and documents as for proposed actions normally requiring an EIS through the point where project scoping has been completed. Following project scoping, RUS will make a judgment to have an EA prepared or contract for the preparation of an EIS.

[68 FR 45159, Aug. 1, 2003]

§ 1794.51 Preparation for scoping.

(a) As soon as practicable after RUS and the applicant have developed a schedule for the environmental review process, RUS shall have its notice of intent to prepare an EA or EIS and schedule scoping meetings (§ 1794.13) published in the FEDERAL REGISTER (see 40 CFR 1508.22). The applicant shall have published, in a timely manner, a notice similar to RUS' notice.

(b) As part of the early planning, the applicant should consult with appropriate Federal, state, and local agencies to inform them of the proposed action, identify permits and approvals which must be obtained, and administrative procedures which must be followed.

(c) Before formal scoping is initiated, RUS will require the applicant to submit an Alternative Evaluation Study and either a Siting Study (generation) or a Macro-Corridor Study (transmission lines).

(d) The applicant is encouraged to hold public information meetings in the general location of the proposed action and any reasonable alternatives when such applicant meetings will make the scoping process more meaningful. A written summary of the comments made at such meetings must be submitted to RUS as soon as practicable after the meetings.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45160, Aug. 1, 2003]

§ 1794.52 Scoping meetings.

(a) Both RUS and the applicant shall have a notice published which announces a public scoping meeting is to be conducted, either in conjunction with the notice of intent or as a separate notice.

(b) The RUS notice shall be published in the FEDERAL REGISTER at least 14 days prior to the meeting(s). The applicant's notice shall be published in a newspaper at least 10 days prior to the meeting(s). Other forms of media may also be used by the applicant to notice the meetings.

(c) Where an environmental document is the subject of the hearing or meeting, that document will be made available to the public at least 10 days in advance of the meeting.

(d) The scoping meeting(s) will be held in the area of the proposed action at such place(s) as RUS determines will best afford an opportunity for public involvement. Any person or representative of an organization, or government body desiring to make a statement at the meeting may make such statement in writing or orally. The format of the meeting may be one of two styles. It can either be of the traditional style which features formal presentations followed by a comment period, or the open house style in which attendees are able to individually obtain information on topics or issues of interest within an established time period. The applicant or its consultant shall prepare a record of the scoping meeting. The record shall consist of a transcript when a traditional meeting format is used or a summary report when an open house format is used.

(e) As soon as practicable after the scoping meeting(s), RUS, as lead agency, shall determine the significant issues to be analyzed in depth and identify and eliminate from detailed study the issues which are not significant or which have been covered by prior environmental review. RUS will develop a proposed scope for further environmental study and review. RUS shall send a copy of this proposed scope to cooperating agencies and the applicant, and allow recipients 30 days to comment on the scope's adequacy and emphasis. After expiration of the 30-day period, RUS shall provide written guidance to the applicant concerning the scope of environmental study to be performed and information to be gathered.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45160, Aug. 1, 2003]

§ 1794.53 Environmental report.

(a) After scoping procedures have been completed, RUS shall require the applicant to develop and submit an ER. The ER shall be prepared under the supervision and guidance of RUS staff and RUS shall evaluate and be responsible for the accuracy of all information contained therein.

(b) The applicant's ER will normally serve as the RUS EA. After RUS has reviewed and found the ER to be satisfactory, the applicant shall provide RUS with a sufficient number of copies of the ER to satisfy the RUS distribution plan.

(c) The ER shall include a summary of the construction and operation monitoring and mitigation measures for the proposed action. These measures

may be revised as appropriate in response to comments and other information, and shall be incorporated by summary or reference into the FONSI.

[68 FR 45160, Aug. 1, 2003]

§ 1794.54 Agency determination.

Following the scoping process and the development of a satisfactory ER by the applicant or its consultant that will serve as the agency's EA, RUS shall determine whether the proposed action is a major Federal action significantly affecting the quality of the human environment. If RUS determines the action is significant, RUS will continue with the procedures in subpart G of this part. If RUS determines the action is not significant, RUS will proceed in accordance with §§ 1794.42 through 1794.44. For proposals subject to the procedures of subpart F, RUS shall publish notices in the FEDERAL REGISTER that announce the availability of the EA and solicit public comments on the EA (refer to § 1794.42) and the RUS finding and the availability of the EA and FONSI (refer to § 1794.43).

[68 FR 45160, Aug. 1, 2003]

§§ 1794.55–1794.59 [Reserved]

Subpart G—Procedure for Environmental Impact Statements

§ 1794.60 Normal sequence.

For proposed actions requiring an EIS (see § 1794.25), the NEPA process shall proceed in the same manner as for proposed actions requiring an EA with scoping through the point at which the scoping process is completed (see § 1794.52).

§ 1794.61 Environmental impact statement.

An EIS shall be prepared in accordance with 40 CFR part 1502. Funding, in whole or in part, for an EIS can be obtained from any lawful source (e.g., cooperative agreements developed in accordance with Section 759A, Federal Agricultural Improvement and Reform Act of 1996, Pub. L. 104–127 and 31 U.S.C. 6301). A third-party consultant selected by RUS and funded by the applicant (7 CFR part 1789) may prepare the EIS.

(a) After a draft or final EIS has been prepared, RUS and the applicant shall concurrently have a notice of availability for the document published. The time period allowed for review will be a minimum of 45 days for a draft EIS and 30 days for a final EIS. This period is measured from the date that the U.S. Environmental Protection Agency (EPA) publishes a notice in the FEDERAL REGISTER in accordance with 40 CFR 1506.10.

(b) In addition to circulation required by 40 CFR 1502.19, the draft and final EIS (or summaries thereof, at RUS discretion) shall be circulated to the appropriate state, regional, and metropolitan clearinghouses.

(c) Where a final EIS does not require substantial changes from the draft EIS, RUS may document required changes through errata sheets, insertion pages, and revised sections to be incorporated into the draft EIS. In such cases, RUS shall circulate such changes together with comments on the draft EIS, responses to comments, and other appropriate information as its final EIS. RUS will not circulate the draft EIS again, although RUS will provide the draft EIS if requested within 30 days of publication of notice of availability of the final EIS.

[63 FR 68655, Dec. 11, 1998, as amended at 68 FR 45160, Aug. 1, 2003]

§ 1794.62 Supplemental EIS.

(a) A supplement to a draft or final EIS shall be prepared, circulated, and given notice by RUS and the applicant in the same manner (exclusive of scoping) as a draft and final EIS (see § 1794.61).

(b) Normally RUS and the applicant will have published notices of intent to prepare a supplement to a final EIS in those cases where a ROD has already been issued.

(c) RUS, at its discretion, may issue an information supplement to a final EIS where RUS determines that the purposes of NEPA are furthered by doing so even though such supplement is not required by 40 CFR 1502.9(c)(1). RUS and the applicant shall concurrently have a notice of availability published. The notice requirements

shall be the same as for a final EIS and the information supplement shall be circulated in the same manner as a final EIS. RUS shall take no final action on any proposed modification discussed in the information supplement until 30 days after the RUS notice of availability or the applicant's notice is published, whichever occurs later.

§ 1794.63 Record of decision.

(a) Upon completion of the review period for a final EIS, RUS will have its ROD prepared in accordance with 40 CFR 1505.2.

(b) Separate RUS and applicant notices of availability shall be published concurrently. The notices shall summarize the RUS decision and announce the availability of the ROD. Copies of the ROD will be made available upon request from the point of contact identified in the notice.

§ 1794.64 Timing of agency action.

(a) RUS may take its final action or execute commitments on proposed actions requiring an EIS or Supplemental EIS at any time after the ROD has been published.

(b) For budgetary purposes some financial assistance may be approved conditionally with a stipulation that no funds shall be advanced until a ROD has been prepared.

§§ 1794.65–1794.69 [Reserved]

Subpart H—Adoption of Environmental Documents

§ 1794.70 General.

This subpart covers the adoption of environmental documents prepared by other Federal agencies. Where applicants participate in proposed actions for which an EA or EIS has been prepared by or for another Federal agency, RUS may adopt the existing EA or EIS in accordance with 40 CFR 1506.3.

§ 1794.71 Adoption of an EA.

RUS may adopt a Federal EA or EIS or a portion thereof as its EA. RUS shall make the EA available and assure that notice is provided in the same manner as if RUS had prepared the EA.

§ 1794.72 Adoption of an EIS.

(a) Where RUS determines that an existing Federal EIS requires additional information to meet the standards for an adequate statement for RUS proposed action, RUS may adopt all or a portion of the EIS as a part of its draft EIS. The circulation and notice provisions for a draft and final EIS (see § 1794.61) apply.

(b) If RUS was not a cooperating agency but determines that another Federal agency's EIS is adequate, RUS shall adopt that agency's EIS as its final EIS. RUS and the applicant shall have separate notices published advising of RUS adoption of the EIS and independent determination of its adequacy.

(c) If the adopted EIS is generally available and meets RUS standards, RUS shall have a public notice published informing the public of its action and availability of the EIS to interested parties upon request. If the adopted EIS is not generally available, RUS shall have a public notice published informing the public of its action and will circulate copies of the EIS in accordance with 40 CFR 1502.19 and 40 CFR 1506.3.

§ 1794.73 Timing of agency action.

Where RUS has adopted another agency's environmental documents, the timing of the action shall be subject to the same requirements as if RUS had prepared the required EA or EIS.

§ 1794.74 Incorporation of environmental materials.

RUS may incorporate into its environmental documents, environmental documents or portions thereof prepared by state, or local agencies or other parties for purposes other than compliance with the requirements of NEPA. RUS will circulate the incorporated documents as a part of its EA or draft and final EIS in the same manner as if prepared by RUS.

§§ 1794.75–1794.79 [Reserved]

PARTS 1795–1799 [RESERVED]