

establishment of the proposed delivery point is not prohibited by Tennessee's tariff, and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery point without detriment or disadvantage to any of Tennessee's other customers.

Comment date: February 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

#### 4. Northern Natural Gas Company

[Docket No. CP95-130-000]

Take notice that on December 22, 1994, Northern Natural Gas Company (Northern), P.O. Box 3330, Omaha, NE 68103-0330, filed an application in Docket No. CP95-130-000 pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing it to construct and operate compression and other facilities necessary to expand the capacity of its East Leg in order to render provide new or additional firm transportation services to five shippers, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northern proposes to increase the capacity of its East Leg by approximately 107,600 MMBtu per day (MMBtu/d) by constructing, operating, and modifying certain compression and town border station (TBS) facilities in the states of Iowa, Illinois, and Wisconsin. Northern proposes to construct the facilities in two phases, the first phase to be completed in November and December 1995, and the second phase to be completed by June 1, 1996. It is indicated that the 1995 construction includes (1) a new compressor station of approximately 6,000 horsepower (hp) in Hardin County, Iowa (Hubbard Compressor Station), (2) modification and repiping of the existing Waterloo Compressor Station, (3) a new compressor station of approximately 14,000 hp in Delaware County, Iowa (Earlville Compressor Station), (4) a new TBS in Dubuque County, Iowa, (5) modification of the existing Galena Compressor Station, (6) modification of the existing Beloit TBS near Beloit, Wisconsin, and (7) a new TBS in Walworth County, Wisconsin. The 1996 construction program would involve construction of a new 3,200 hp compressor station in Green County, Wisconsin (Belleville Compressor Station).

The 1995 construction program would increase East Leg capacity by 72,200 MMBtu/d and permit deliveries to 4 customers as shown below.  
Cedar Falls Utilities—200 MMBtu/d  
Wisconsin Power and Light Company—20,000 MMBtu/d

Iowa-Illinois Gas & Electric Company—50,000 MMBtu/d  
IES Industries, Inc.—2,000 MMBtu/d

The 1996 construction program would provide incremental capacity of 30,400 MMBtu/d and would serve the requirements of 2 customers as shown below.

LSP Whitewater Limited Partnership—25,400 MMBtu/d  
Iowa Illinois Gas & Electric Company—5,000 MMBtu/d

Northern states that the total estimated cost of the project is \$27,600,000, including \$21,710,000 for 1995 construction and \$5,890,000 for 1996 construction. Compression facilities account for \$26,880,000 of the capital costs with the remaining \$720,000 attributable to TBS facilities. Northern proposes to finance the project with internally generated funds.

Northern states that the market requirements to be served by the project are the result of an open season which Northern conducted from March 19, 1993 to April 19, 1993. The open season was posted on Northern's electronic bulletin (EEB) on March 8, 1993 and was publicized through various other means.

Northern states that it has executed precedent agreements covering the incremental firm service to be provided through the proposed facilities. Northern does not propose incremental rates for the project. Northern states that the incremental revenues from the proposed project will exceed the incremental cost of service for at least ten years and will therefore produce a positive impact on rates.

Comment date: January 19, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### Standard Paragraphs:

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-273 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-4718-8]

### Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 260-5076 OR (202) 260-5075. Weekly receipt of Environmental Impact Statements Filed December 26, 1994 Through December 30, 1994 Pursuant to 40 CFR 1506.9.  
EIS No. 940525, Draft EIS, DOD, HI, Kauai Acoustic Thermometry of

Ocean Climate (ATOC) Project and Marine Mammal Research Program (MMRP), Funding, Marine Manual Research Permit and COE Section 10 Permit Issuance, Kauai, HI, Due: February 20, 1995, Contact: Marilyn Cox (619) 534-3860.

The U.S. Department of Defense's, Advanced Research Projects Agency and the U.S. Department of Commerce's, National Marine Fisheries Service are Joint Lead Agencies for the above project.

EIS No. 940526, Final EIS, NPS, ID, City of Rocks National Reserve, Comprehensive Management Plan and Development Concept Plan, Implementation, Cassia County, ID, Due: February 6, 1995, Contact: Charles H. Odegaard (206) 220-4010.

EIS No. 940527, Draft Supplement, FHW, VT, I-89 Interchange in the Town of Bolton and US 2 between Watersburg and Richmond Construction Project, Updated Information, Chittenden and Washington Counties, VT, Due: March 15, 1995, Contact: Donald J. West (802) 828-4423.

EIS No. 940528, Draft EIS, FHW, WI, WI-100 and US 45 Interchange Roadway Improvements and Construction, Funding and COE Section 404 Permit, Milwaukee and Waukesha Counties, WI, Due: February 20, 1995, Contact: Richard C. Schimelfeny (608) 264-5437.

EIS No. 940529, Draft EIS, FHW, PA, Kittanning By-Pass/PA-6028, Section 015 Extension of the Allegheny Valley Expressway, existing Allegheny Valley Expressway to the Traffic Route 28/66 and Traffic Route 85 Intersection, Funding and COE Section 404 and EPA NPDES Permits Issuance, Armstrong County, PA, Due: March 15, 1995, Contact: Manuel A. Marks (717) 782-2222.

EIS No. 940530, Draft EIS, BLM, WY, Grass Creek Resource Management Plan, Implementation, Big Horn, Washakie, Hot Springs and Park Counties, WY, Due: April 5, 1995, Contact: Bob Ross (307) 34798711.

EIS No. 940531, Draft EIS, FHW, AL, Eastern Pleasure Island Hurricane Evacuation Route Construction, AL-182 in Orange Beach to CR-95 near CR-20 (on the mainland) and CR-95 near CR-20 to I-10, Funding and U.S. Coast Guard Bridge and COE Section 404 Permits Issuance, Baldwin County, AL, Due: February 27, 1995, Contact: Joe D. Wilkerson (250) 223-7370.

Dated: December 30, 1994.

**William D. Dickerson,**  
*Director, Federal Agency Liaison Division,*  
*Office of Federal Activities.*  
[FR Doc. 95-235 Filed 1-5-95; 8:45 am]  
BILLING CODE 6560-50-U

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## FEDERAL COMMUNICATIONS COMMISSION

### Network Reliability Council Meeting

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice of public meeting.

**SUMMARY:** In accordance with the Federal Advisory Committee Act, Public Law 92-463, as amended, this notice advises interested persons of the tenth meeting of the Network Reliability Council ("Council"), which will be held at the Federal Communications Commission in Washington, D.C.

**DATES:** Thursday, January 19, 1995 at 1:30 p.m.

**ADDRESS:** Federal Communications Commission, Room 865, 1919 M Street, N.W., Washington, D.C. 20554.

**FOR FURTHER INFORMATION CONTACT:** Robert Kimball at (202) 634-7150.

**SUPPLEMENTARY INFORMATION:** The Council was established by the Federal Communications Commission to bring together leaders of the telecommunications industry and telecommunications experts from academic, consumer and other organizations to explore and recommend measures that would enhance network reliability.

The agenda for the tenth meeting is as follows. The Council will hear reports from the four subject matter task groups on their groups' membership and progress to date. The Council also will receive an update on the present state of telecommunications network reliability and will discuss other issues of business. After determining future meeting dates, the Council will adjourn.

Members of the general public may attend the meeting. The Federal Communications Commission will attempt to accommodate as many people as possible. However, admittance will be limited to the seating available. The public may submit written comments to the Council's designated Federal Officer, before the meeting.

**William F. Caton,**  
*Acting Secretary.*  
[FR Doc. 95-409 Filed 1-6-95; 12:44 pm]  
BILLING CODE 6712-01-M

## FEDERAL MARITIME COMMISSION

### Security for the Protection of the Public Indemnification of Passengers for Nonperformance of Transportation; Notice of Issuance of Certificate (Performance)

Notice is hereby given that the following have been issued a Certificate of Financial Responsibility for Indemnification of Passengers for Nonperformance of Transportation pursuant to the provisions of Section 3, Public Law 89-777 (46 U.S.C. 817(e)) and the Federal Maritime Commission's implementing regulations at 46 CFR part 540, as amended: Crystal Cruises, Inc. and Crystal Ship (Bahamas) Limited, 2121 Avenue of the Stars, Los Angeles, California 90067.

Vessel: Crystal Symphony

Dated: January 3, 1995.

**Joseph C. Polking,**  
*Secretary.*

[FR Doc. 95-360 Filed 1-5-95; 8:45 am]  
BILLING CODE 6730-01-M

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## DEPARTMENT OF HEALTH AND HUMAN SERVICES

### Administration for Children and Families; Office of Community Services

[Program Announcement No. OCS-95-03]

#### Request for Applications Under the Office of Community Services' Fiscal Year 1995 Discretionary Grants Program

**AGENCY:** Office of Community Services, Administration for Children and Families, Department of Health and Human Services.

**ACTION:** Request for applications under the Office of Community Services' Discretionary Grants Program.

**SUMMARY:** The Administration for Children and Families, Office of Community Services (OCS) announces that competing applications will be accepted for new grants pursuant to the Secretary's discretionary authority under sections 681 (a) and (b) of the Community Services Block Grant Act of 1981, as amended. This Program Announcement consists of seven parts:

Part A covers information on legislative authorities and defines terms used in the Program Announcement;

Part B lists the three program priority areas under which grants will be made, describes the types of projects that will be considered for funding under each priority area, and defines which organizations are eligible to apply;