

to adequately compress the throughout experienced at that station for the past twelve months. Ozark was authorized in Docket No. CP78-532, *et al.*, *inter alia*, to construct and operate the Stephens McBride Compressor Station. Ozark further states that it proposes to reclassify the facilities proposed to be abandoned herein, for future use.

Comment date: January 31, 1995, in accordance with Standard paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1239 Filed 1-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-143-000, *et al.*]

Southern Natural Gas Co., *et al.*; Natural Gas Certificate Filings

January 11, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Natural Gas Co.

[Docket No. CP95-143-000]

Take notice that on January 4, 1995, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-143-000 an application pursuant to Section 7 (b) and (c) of the Natural Gas Act for permission and approval to abandon approximately 3.0 miles of its existing 4-inch Graniteville Line along with its existing Graniteville Meter Station and submeasurement station and for a certificate of public convenience and necessity authorizing the construction and operation of approximately 3.5 miles of a new 8-inch Graniteville Line replacement pipeline with a new regulator station and a new meter station located in Aiken County, South Carolina in order to provide additional firm transportation service to Graniteville Company (Graniteville), an existing industrial customer, at its plant located in Graniteville, South Carolina, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Southern proposes to replace its existing 4-inch Graniteville Line with a new 8-inch Graniteville Line extending approximately 3.5 miles northwesterly from approximately Mile Post 501 on Southern's South Main Lines in Aiken County, South Carolina to a new dual 4-inch meter station at Graniteville's plant. Southern also proposes to install a new regulator station at approximately milepost 2.6 on the new 8-inch Graniteville Line. Southern states that

the new 8-inch Graniteville Line would follow the existing 4-inch pipeline for approximately 0.9 miles, but would traverse a separate route for approximately 2.6 miles in order to avoid congested areas.

Southern proposes to abandon, in place, approximately 3.0 miles of its approximately 3.5 miles existing 4-inch Graniteville Line. Southern states that approximately 0.5 miles of the 4-inch pipeline between mileposts 2.810 and 2.317 would remain in service to continue to serve Southern's three existing customers off taps located on this portion of pipeline which would be tied into the new 8-inch Graniteville Line. Also, Southern proposes to abandon its existing Graniteville meter station which would be replaced by the new dual 4-inch meter station at the plant and to abandon the submeasurement station located at the plant by transfer of ownership to Graniteville for use by Graniteville in its plant operations.

Southern estimates the cost of these facilities to be \$2,168,200 which would be financed through the use of short term financing and available cash from operations and ultimately from permanent financing.

Southern proposes to construct the facilities to deliver an additional 3,625 Mcf of natural gas per day on a firm basis to Graniteville. Southern states that it provides firm transportation service to Graniteville pursuant to an existing service agreement between Southern and Texican Natural Gas Company (Texican), a marketer, dated August 21, 1992. Southern states that Southern and Texican have entered into a service agreement dated September 23, 1994, to provide an additional firm transportation service of 3,625 Mcf of natural gas per day for Graniteville for a ten year term under Rate Schedule FT subject to the authorization to install the replacement facilities requested herein.

Comment date: February 1, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. NorAm Gas Transmission Co.

[Docket No. CP95-144-000]

Take notice that on January 4, 1995, as supplemented on January 9, 1995, NorAm Gas Transmission Company (NGT), P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP95-144-000, a request pursuant to Sections 157.216, 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.216, 157.205, and 157.211) for authorization to replace and upgrade existing metering facilities in Hempstead County, Arkansas under its blanket

certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NGT specifically proposes to replace and upgrade existing metering facilities currently serving ARKLA, a distribution division of NorAm Energy Corporation (ARKLA). NGT says it will replace one 1 1/4-inch AL-425 positive meter and one 1/8-inch regulator orifice and install one 1 1/4-inch AL-800 positive meter and one 3/16-inch regulator orifice and recorder on NGT's Line A, Section 29, Township 13 South, Range 24 West, Hempstead County, Arkansas for service to ARKLA's existing Rural Extension No. 745, serving both commercial and domestic customers. NGT states the location of the facilities to be abandoned is the same location as the facilities to be installed. NGT explains ARKLA has requested larger measurement facilities to accommodate the addition of commercial operations.

NGT maintains the cost of the metering facilities to be abandoned is \$600.00, and the cost of the facilities to be constructed is estimated to be \$3,163.00. NGT says ARKLA will reimburse NGT for all construction costs. NGT states the estimated volumes to be delivered through these facilities are approximately 5,600 MMBtu annually and 50 MMBtu on a peak day.

NGT states that it will transport gas to ARKLA and provide service under its Order No. 636 restructured rate scheduled, that the volumes delivered will be within ARKLA's certificated entitlement, and that its tariff does not prohibit the addition of new delivery points. NGT asserts that it has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Comment date: February 27, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Kern River Gas Transmission Co.

[Docket No. CP95-145-000]

Take notice that on January 4, 1995, Kern River Gas Transmission Company (Kern River), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-145-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct, own, and operate certain tap, metering, and appurtenant facilities for the delivery of gas to Nevada Power Company, located in Clark County, Nevada, under Kern River's blanket

certificate issued in Docket No. CP89-2047, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Kern River proposes to construct the Harry Allen Delivery Point consisting of a 12-inch tap and meter station, as well as a 4400-foot long section of 16-inch lateral pipeline from Kern River's mainline to the meter station. The meter station and lateral will have a nominal capacity of 240,000 Mcf/day. Service to Nevada Power will be provided by Kern River under its existing interruptible service agreement, as well as for any of Kern River's other firm or interruptible shippers under the various terms and conditions for those Part 284 transportation rate schedules.

Nevada Power will utilize the natural gas at its proposed Harry Allen Station for electric generation peaking service. The electric generation unit is currently under construction and expected to be placed in service in May 1995.

Comment date: February 27, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment

are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 1240 Filed 1-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11287-001 Alaska]

Lace River Hydro; Surrender of Preliminary Permit

January 12, 1995.

Take notice that Lace River Hydro, Permittee for the Lace River Project No. 11287, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11287 was issued November 9, 1992, and would have expired October 31, 1995. The project would have been located on an unnamed lake and creek in the first Judicial District on Prince of Wales Island, Alaska.

The Permittee filed the request on January 4, 1995, and the preliminary permit for Project No. 11287 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR