

Northeast OTR, please send requests to Carla Oldham, U.S. EPA, Office of Air Quality Planning and Standards (MD-15), Research Triangle Park, NC 27711. Telephone: 919-541-3347. FAX: 919-541-0824.

FOR FURTHER INFORMATION CONTACT: Carla Oldham, U.S. EPA, Office of Air Quality Planning and Standards (MD-15), Research Triangle Park, NC 27711. Telephone: 919-541-3347. FAX: 919-541-0824.

SUPPLEMENTARY INFORMATION: Section 184(b)(2) of the Act requires that EPA conduct a study to identify measures capable of achieving emissions reductions comparable to those achievable by Stage II in the Northeast OTR. Because serious and severe ozone nonattainment areas must adopt Stage II controls under a separate Act requirement (section 182(b)(3)), only moderate, marginal, and nonclassifiable ozone nonattainment areas, and attainment portions of the OTR have the flexibility to adopt a comparable measure instead of Stage II.

Dated: January 13, 1995.

Carol M. Browner,
Administrator.

[FR Doc. 95-1649 Filed 1-20-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5142-6]

Acid Rain Program: Notice of Draft Written Exemptions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of draft written exemptions.

SUMMARY: The U.S. Environmental Protection Agency is issuing draft written exemptions from Acid Rain permitting and monitoring requirements to 65 utility units at 26 plants in accordance with the Acid Rain Program regulations (40 CFR part 72). Because the Agency does not anticipate receiving adverse comments, the exemptions are also being issued as a direct final action in the notice of written exemptions published elsewhere in today's **Federal Register**.

DATES: Comments on the exemptions proposed by this action must be received on or before February 22, 1995.

ADDRESSES: *Comments.* Send comments to the following addresses:

For plants in Connecticut, Massachusetts, and Rhode Island: Linda Murphy, Director, Air, Pesticides and Toxics Management Division, EPA Region 1, JFK Building, One Congress Street, Boston, MA 02203.

For plants in Maryland and Pennsylvania: Thomas Maslany, Director, Air, Radiation and Toxics Division, EPA Region 3, 841 Chestnut Building, Philadelphia, PA 19107.

For plants in Alabama and North Carolina: Winston Smith, Director, Air, Pesticides and Toxics Management Division, EPA Region 4, 345 Courtland Street NE, Atlanta, GA 30365.

For plants in Minnesota and Ohio: David Kee, Director, Air and Radiation Division, EPA Region 5, 77 West Jackson Blvd., Chicago, IL 60604.

For plants in Texas: A. Stanley Meiburg, Director, Air, Pesticides and Toxics Division, EPA Region 6, First Interstate Bank Tower, 1445 Ross Ave. (MC6T-AN), Dallas, TX 75202-2733.

Submit comments in duplicate and identify the exemption to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of the unit covered by the exemption.

FOR FURTHER INFORMATION CONTACT: For plants in Connecticut, Massachusetts, and Rhode Island: Ian Cohen, (617) 565-3229, EPA Region 1; for plants in Maryland and Pennsylvania: Kimberly Peck, (215) 597-9839, EPA Region 3; for plants in Alabama and North Carolina: Scott Davis, (404) 347-5014, EPA Region 4; for plants in Minnesota: Allan Batka, (312) 353-7316, EPA Region 5; for plants in Ohio: Franklin Echevarria, (312) 886-9653, EPA Region 5; for plants in Texas: Joe Winkler, (214) 665-7243, EPA Region 6.

SUPPLEMENTARY INFORMATION: If no significant, adverse comments are timely received, no further activity is contemplated in relation to these draft written exemptions and the exemptions issued as a direct final action in the notice of written exemptions published elsewhere in today's **Federal Register** will automatically become final on the date specified in that notice. If significant, adverse comments are timely received on any exemption, that exemption in the notice of written exemptions will be withdrawn and all public comment received on that exemption will be addressed in a subsequent final action based on the relevant exemption in this notice of draft written exemptions. Because the Agency will not institute a second comment period on this notice of draft written exemptions, any parties interested in commenting should do so during this comment period.

For further information and a detailed description of the exemptions, see the information provided in the notice of

written exemptions elsewhere in today's **Federal Register**.

Dated: January 11, 1995.

Brian J. McLean,

Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 95-1648 Filed 1-20-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5142-7]

Acid Rain Program: Notice of Written Exemptions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of written exemptions.

SUMMARY: The U.S. Environmental Protection Agency is issuing, as a direct final action, written exemptions from the Acid Rain Program permitting and monitoring requirements to 65 utility units at 26 plants in accordance with the Acid Rain Program regulations (40 CFR part 72). Because the Agency does not anticipate receiving adverse comments, the exemptions are being issued as a direct final action.

DATES: Each of the exemptions issued in this direct final action will be final on March 6, 1995 unless significant, adverse comments are received by February 22, 1995. If significant, adverse comments are timely received on any exemption in this direct final action, that exemption will be withdrawn through a notice in the **Federal Register**.

ADDRESSES: *Administrative Records.*

The administrative record for the exemptions, except information protected as confidential, may be viewed during normal operating hours at the following locations:

For plants in Connecticut, Massachusetts, and Rhode Island: EPA Region 1, JFK Building, One Congress Street, Boston, MA 02203.

For plants in Maryland and Pennsylvania: EPA Region 3, 841 Chestnut Building, Philadelphia, PA 19107.

For plants in Alabama and North Carolina: EPA Region 4, 345 Courtland Street NE, Atlanta, GA 30365.

For plants in Minnesota and Ohio: EPA Region 5, Ralph H. Metcalfe Federal Bldg., 77 West Jackson Blvd., Chicago, IL 60604.

For plants in Texas: EPA Region 6, First Interstate Bank Tower, 1445 Ross Ave. (MC6T-AN), Dallas, TX 75202-2733.

Comments. Send comments to the following address:

For plants in Connecticut, Massachusetts, and Rhode Island: Linda

Murphy, Director, Air, Pesticides and Toxics Management Division, EPA Region 1 (address above).

For plants in Maryland and Pennsylvania: Thomas Maslany, Director, Air, Radiation and Toxics Division, EPA Region 3 (address above).

For plants in Alabama and North Carolina: Winston Smith, Director, Air, Pesticides and Toxics Management Division, EPA Region 4 (address above).

For plants in Minnesota and Ohio: David Kee, Director, Air and Radiation Division, EPA Region 5 (address above).

For plants in Texas: A. Stanley Meiburg, Director, Air, Pesticides and Toxics Division, EPA Region 6 (address above).

Submit comments in duplicate and identify the exemption to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of the unit covered by the exemption.

FOR FURTHER INFORMATION CONTACT: For plants in Connecticut, Massachusetts, and Rhode Island: Ian Cohen, (617) 565-3229, EPA Region 1; for plants in Maryland and Pennsylvania: Kimberly Peck, (215) 597-9839, EPA Region 3; for plants in Alabama and North Carolina: Scott Davis, (404) 347-5014, EPA Region 4; for plants in Minnesota: Allan Batka, (312) 353-7316, EPA Region 5; for plants in Ohio: Franklin Echevarria, (312) 886-9653, EPA Region 5; for plants in Texas: Joe Winkler, (214) 665-7243, EPA Region 6.

SUPPLEMENTARY INFORMATION: All public comment received on any exemption in this direct final action on which significant, adverse comments are timely received will be addressed in a subsequent issuance or denial of exemption based on the relevant draft exemption in the notice of draft written exemptions that is published elsewhere in today's **Federal Register** and that is identical to this direct final action.

Under the Acid Rain Program regulations (40 CFR 72.7), utilities may petition EPA for an exemption from permitting and monitoring requirements for any new utility unit that serves one or more generators with total nameplate capacity of 25 MW or less and burns only fuels with a sulfur content of 0.05 percent or less by weight. On the earlier of the date a unit exempted under 40 CFR 72.7 burns any fuel with a sulfur content in excess of 0.05 percent by weight or 24 months prior to the date the exempted unit first serves one or more generators with total nameplate capacity in excess of 25 MW, the unit shall no longer be exempted under 40

CFR 72.7 and shall be subject to all permitting and monitoring requirements of the Acid Rain Program.

EPA is issuing written exemptions effective from January 1, 1995 through December 31, 1999, to the following new units:

Delano unit 7 in Minnesota, owned and operated by Delano Municipal Utilities. The Designated Representative for Delano is Dwight A. Poss.

Easton Utilities Commission Plant No. 1 units 101 and 102 in Maryland, owned and operated by the Town of Easton.

The Designated Representative for Easton Utilities Plant No. 1 is Richard H. Plutschak. Easton Utilities Commission Plant No. 2 units 201 and 202 in Maryland, owned and operated by the Town of Easton. The Designated Representative for Easton Utilities Plant No. 2 is Richard H. Plutschak.

Omega JV5 Bowling Green Backup Generation Station units 1, 2, 3 and 4 in Ohio, owned and operated by the Ohio Municipal Electric Generation Agency Joint Venture No. 5. The Designated Representative for Omega JV5 Bowling Green Backup Generation Station is Carroll E. Scheer.

Omega JV5 Jackson Backup Generation Station units 1 and 2 in Ohio, owned and operated by the Ohio Municipal Electric Generation Agency Joint Venture No. 5. The Designated Representative for Omega JV5 Jackson Backup Generation Station is Carroll E. Scheer.

Omega JV5 Napoleon Backup Generation Station units 1, 2 and 3 in Ohio, owned and operated by the Ohio Municipal Electric Generation Agency Joint Venture No. 5. The Designated Representative for Omega JV5 Bowling Green Backup Generation Station is Carroll E. Scheer.

Omega JV5 Niles Backup Generation Station units 1, 2 and 3 in Ohio, owned and operated by the Ohio Municipal Electric Generation Agency Joint Venture No. 5. The Designated Representative for Omega JV5 Niles Backup Generation Station is Carroll E. Scheer.

Omega JV5 Versailles Backup Generation Station units 1 and 2 in Ohio, owned and operated by the Ohio Municipal Electric Generation Agency Joint Venture No. 5. The Designated Representative for Omega JV5 Versailles Backup Generation Station is Carroll E. Scheer.

Omega JV5 Wadsworth Backup Generation Station units 1, 2 and 3 in Ohio, owned and operated by the Ohio Municipal Electric Generation Agency Joint Venture No. 5. The Designated Representative for Omega JV5

Wadsworth Backup Generation Station is Carroll E. Scheer.

Additionally, under the Acid Rain Program regulations (40 CFR 72.8), utilities may petition EPA for an exemption from permitting requirements for units that are retired prior to the issuance of a Phase II Acid Rain permit. Units that are retired prior to the deadline for continuous emissions monitoring system (CEMS) certification may also petition for an exemption from monitoring requirements.

While the exempt retired units have been allocated allowances under 40 CFR part 73, units exempted under 40 CFR 72.8 must not emit any sulfur dioxide or nitrogen oxides on or after the date the units are exempted, and the units must not resume operation unless the designated representative submits an application for an Acid Rain permit and installs and certifies its monitors by the applicable deadlines.

EPA proposes to issue written exemptions, effective from January 1, 1995 through December 31, 1999, unless otherwise noted below, to the following retired units:

Cannon Street unit 3 in Massachusetts, owned and operated by Commonwealth Electric. The Designated Representative for Cannon Street is James J. Keane.

Cape Fear units 3 and 4 in North Carolina, owned and operated by Carolina Power and Light Company. The Designated Representative for Cape Fear is Ronnie M. Coats.

Deepwater units DWP1, DWP2, DWP3, DWP4, DWP5, and DWP 6 in Texas, owned and operated by Houston Lighting and Power Company. The Designated Representative for Deepwater is David G. Tees.

Devon units 3, 4A, 4B, 5A, 5B, and 6 in Connecticut, owned and operated by The Connecticut Light and Power Company. The Designated Representative for Devon is Ronald G. Chevalier.

Front Street units 7, 8, 9, and 10 in Pennsylvania, owned and operated by Pennsylvania Electric Company. The Designated Representative for Front Street is Ronald P. Lantzy.

Gorgas unit 5 in Alabama, owned and operated by Alabama Power Company. The Designated Representative for Gorgas is T. Harold Jones.

Greens Bayou units GBY1, GBY2, GBY3, GBY4 in Texas, owned and operated by Houston Lighting and Power Company. The Designated Representative for Greens Bayou is David G. Tees.

Hiram Clarke units HOC1, HOC2, HOC3, and HOC4 in Texas, owned and

operated by Houston Lighting and Power Company. The Designated Representative for Hiram Clarke is David G. Tees.

Manchester Street units 6, 7, and 12 in Rhode Island, owned and operated by New England Power Company and The Narragansett Electric Company. The Designated Representative for Manchester Street is Andrew H. Aitken.

Middletown unit 1 in Connecticut, owned and operated by The Connecticut Light and Power Company. The Designated Representative for Middletown is Ronald G. Chevalier.

Seaholm unit 9 in Texas, owned and operated by the City of Austin. The Designated Representative for Seaholm is Sam Jones.

South Street units 121 and 122 in Rhode Island, owned and operated by New England Power Company. The Designated Representative for South Street is Andrew H. Aitken.

T.H. Wharton unit THW1 in Texas, owned and operated by Houston Lighting and Power Company. The Designated Representative for T.H. Wharton is David G. Tees.

Trinidad units 7 and 8 in Texas, owned and operated by Texas Utilities Electric Company. The Designated Representative for Trinidad is W.M. Taylor.

Webster units WEB1 and WEB2 in Texas, owned and operated by Houston Lighting and Power Company. The Designated Representative for Webster is David G. Tees.

West Springfield units 1 and 2 in Massachusetts, owned and operated by Western Massachusetts Electric Company. The Designated Representative for West Springfield is Ronald G. Chevalier.

Williamsburg unit 11 in Pennsylvania, owned and operated by Pennsylvania Electric Company. The Designated Representative for Williamsburg is Ronald P. Lantzy.

Dated: January 11, 1995.

Brian J. McLean,

Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 95-1647 Filed 1-20-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5142-3]

Science Advisory Board; Closed Meeting

Under Public Law 92-463, notice is hereby given that a meeting of an ad-hoc Subcommittee of the Science Advisory Board will be held in Washington, D.C., on March 23-24, 1995, to determine the

recipients of the Agency's 1994 Scientific and Technological Achievement Cash Awards. These awards are established to give honor and recognition to EPA employees who have made outstanding contributions in the advancement of science and technology through their research and development activities, and who have published their results in peer reviewed journals.

In selecting the recipients for the awards, and in determining the actual cash amount of each award, the Agency requires full and frank advice from the Science Advisory Board. This advice will involve professional judgements on those employees whose published research results are deserving of a cash award as well as those that are not. Discussion of such a personal nature, where disclosure would constitute an unwarranted invasion of personal privacy, are exempted under section 10(d) of Title 5, U.S. Code, Appendix 1. In accordance with the provisions of the Federal Advisory Committee Act, minutes of the meeting will be kept for Agency and Congressional review. Inquiries may be made to the Science Advisory Board (1400F), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460.

Pursuant to section 10(d) of the U.S.C. Appendix 1 and 5 U.S.C. 522(c), I hereby determine that this meeting is concerned with information exempt from disclosure, and that the public interest requires that this meeting be closed. The Science Advisory Board shall be responsible for maintaining records of the meeting, and for providing an annual report setting forth a summary of the meeting consistent with the policy of U.S.C. Appendix 1, Section 10(d).

Dated: January 6, 1995.

Carol M. Browner,

Administrator.

[FR Doc. 95-1646 Filed 1-20-95; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL RESERVE SYSTEM

Barry Limited Partnership; Acquisition of Company Engaged in Permissible Nonbanking Activities

The organization listed in this notice has applied under § 225.23(a)(2) or (f) of the Board's Regulation Y (12 CFR 225.23(a)(2) or (f)) for the Board's approval under section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.21(a) of Regulation Y (12 CFR 225.21(a)) to acquire or control voting securities or assets of a

company engaged in a nonbanking activity that is listed in § 225.25 of Regulation Y as closely related to banking and permissible for bank holding companies. Unless otherwise noted, such activities will be conducted throughout the United States.

The application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

Comments regarding the application must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than February 6, 1995.

A. Federal Reserve Bank of Kansas City (John E. Yorke, Senior Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. Barry Limited Partnership, Valparaiso, Nebraska; to acquire Valparaiso Enterprises, Inc., Valparaiso, Nebraska, and thereby engage in general insurance activities in a town with less than 5,000 in population, pursuant to § 225.25(b)(8)(iii)(A) of the Board's Regulation Y.

Board of Governors of the Federal Reserve System, January 17, 1995.

Jennifer J. Johnson,

Deputy Secretary of the Board.

[FR Doc. 95-1651 Filed 1-20-95; 8:45 am]

BILLING CODE 6210-01-F

Cooperative Centrale Raiffeisen-Boerenleenbank, B.A., Rabobank Nederland, et al.; Notice of Applications to Engage de novo in Permissible Nonbanking Activities

The companies listed in this notice have filed an application under § 225.23(a)(1) of the Board's Regulation Y