

Dated: January 23, 1995.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-2048 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-150-000, et al.]

**Texas Eastern Transmission Corporation, et al.; Natural Gas Certificate Filings**

January 20, 1995.

Take notice that the following filings have been made with the Commission:

**1. Texas Eastern Transmission Corporation**

[Docket No. CP95-150-000]

Take notice that on January 11, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-150-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate an existing tap as a bidirectional tap to enable Texas Eastern to deliver gas to an independent producer under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to operate an existing tap as a bidirectional tap to enable Texas Eastern to deliver gas to and receive gas from Zilkha Energy Company (Zilkha), an independent producer in East Cameron Block 328 Platform. It is stated that up to 3,000 Dth/d would be received and/or delivered through this tap. Zilkha will install 9,230 feet of 4-inch pipeline and related meters extending from East Cameron Block 328 to East Cameron Block 323.

It is also stated that the interruptible service for Zilkha would be under Texas Eastern's Rate Schedule IT-1. Texas Eastern's tariff does not prohibit the additional volumes, according to Texas Eastern. Also, there would be no detriment to its other customers or impact on its peak or annual deliveries.

*Comment date:* March 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

**2. Williams Natural Gas Company**

[Docket No. CP95-154-000]

Take notice that on January 12, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101,

filed in Docket No. CP95-154-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to relocate the Kansas Gas & Electric (KG&E) Brock tap and to abandon by reclaim, sale and in place approximately 2.7 miles of 8-inch lateral pipeline located in Bourbon County, Kansas under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The tap's relocation is prompted by highway construction from the Kansas Department of Transportation. WNG proposes to move the KG&E Brock tap from the Ft. Scott 8-inch pipeline to the existing Ft. Scott 16-inch pipeline. Due to the highway construction, WNG will abandon by reclaim approximately 550 feet, abandon in place approximately 2.6 miles, and sell to Kansas Power & Light/Kansas Gas & Electric (KPL/KGE) approximately 0.5 miles of the 8-inch pipeline. Customers will be affected by WNG's abandonment of the 8-inch pipeline, but agreement has been met to continue their receiving service from KG&E. The estimated construction cost is \$16,044; the reclaim cost is \$5,969 and the salvage value is \$3,200. The pipeline to be abandoned in place will be purged with air and capped.

*Comment date:* March 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

**3. Washington Natural Gas Company**

[Docket No. CP95-156-000]

Take notice that on January 13, 1995, Washington Natural Gas Company (Washington Natural), 815 Mercer Street, Seattle, Washington 98111, filed in Docket No. CP95-156-000 for a Blanket Certificate of Public Convenience and Necessity under Subpart F of the Commission's Regulations for the Jackson Prairie Storage Project (Storage Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

According to Washington Natural, the Storage Project, an aquifer-type natural gas storage facility in Chehalis (Lewis County) Washington, connects to the main pipeline facilities of Northwest Pipeline Corporation (Northwest), and is owned in equal undivided interests by Washington Natural, The Washington Water Power Company and Northwest. Washington Natural indicates that the operations of the Storage Project will be conducted in accordance with an

executed agreement among the parties and that the overall supervision of the project will be under the direction of a Management Committee.

Washington Natural states that although it has applied for case specific certificates in the past related to operations at Storage Project, it would be more cost effective and less time consuming if Storage Project were permitted to utilize a blanket certificate.

*Comment date:* February 10, 1995, in accordance with the first paragraph of Standard Paragraph E at the end of this notice.

**4. NorAm Gas Transmission Company**

[Docket No. CP95-160-000]

Take notice that on January 17, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-160-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain facilities in Oklahoma under NGT's blanket certificate issued in Docket No. CP82-384-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to abandon by transfer and sale to Arkla a segment of NGT's Line 634 in Pontotoc County, Oklahoma and to abandon in place one inactive 1-inch domestic tap on NGT's Line 634-2 in Hughes County, Oklahoma. The segment of Line 634 consists of 2,520 feet of 2-inch plastic pipe and three rural taps, two 1-inch and one 2-inch taps serving only Arkla's rural domestic and small commercial customers. NGT states that no customers or service will be abandoned as a result of the transfer.

*Comment date:* March 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

**5. Williston Basin Interstate Pipeline Company and K N Interstate Gas Transmission Co.**

[Docket No. CP95-161-000]

Take notice that on January 18, 1995, Williston Basin Interstate Pipeline Company (Williston), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501 and K N Interstate Gas Transmission Co. (K N), 370 Van Gordon Street, Lakewood, Colorado 80228 filed a joint application pursuant to Section 7(b) of the Natural Gas Act and part 157 of the Commission's Regulations requesting permission and approval to abandon sales,

transportation and exchange services rendered under Williston's Rate Schedule No. X-3, FERC Gas Tariff, Original Volume No. 1, and K N's Rate Schedule X-4, FERC Gas Tariff, Second Revised Volume No. 2, effective December 1, 1994.<sup>1</sup> The application is on file with the Commission and open to public inspection.

Williston and K N state that they propose to abandon the above services authorized in Docket Nos. CP75-154 and CP75-57, respectively, to Montana-Dakota Utilities Co. (Williston's predecessor)<sup>2</sup> and Kansas-Nebraska Gas Company, Inc. (K N's predecessor).<sup>3</sup> Williston and K N state that pursuant to a June 30, 1994, Settlement Agreement, the parties agreed to terminate the gas purchase obligation under Rate Schedules X-3 and X-4 as of July 1, 1994, provided, however, that the transportation and exchange service under Rate Schedule X-3 was to continue until December 1, 1994, when the agreement was terminated in its entirety. Williston and K N state that they are the only parties to the gas sales, transportation and exchange services in the referenced rate schedules.

*Comment date:* February 10, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2049 Filed 1-26-95; 8:45 am]

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[Docket No. CP95-158-000, et al.]

#### Williams Natural Gas Company, et al.; Natural Gas Certificate Filings

January 23, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Williams Natural Gas Company

[Docket No. CP95-158-000]

Take notice that on January 17, 1995, Williams Natural Gas Company (WNG), Post Office Box 3288, Tulsa, Oklahoma 74101, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment by sale of WNG's Humphrey's gathering system located in Hemphill County, Texas to GPM Gas Corporation (GPM), a local producer, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

WNG states that it will convey approximately 15.1 miles of 4-inch, 6-inch, 8-inch, 12-inch and 16-inch gathering lines, associated meter runs, meters and a 660 horsepower compressor station. WNG states that there are currently two gas purchase contracts in the Humphrey's field which WNG has been unable to terminate. WNG asserts that there has been no gas flow on these contracts for some time and the meters associated with both contracts have been blinded. Additionally, WNG claims that it has made numerous telephone calls as well as written contact in its attempt to secure abandonment authorization from the producers. WNG states that it believes that one of the producers is delivering gas to another pipeline company and the other producer has plugged and abandoned the well which is connected to WNG's gathering system. Therefore, WNG asks that the Commission grant the abandonment of the gas purchase contracts and approve the abandonment of the gathering system.

WNG also states that GPM has agreed to continue to provide service to the only right-of-way customer located in the gathering system. Further, WNG states that the service will be provided pursuant to the terms and conditions of a right-of-way agreement between the customer and WNG. WNG requests that the Commission approve the abandonment by assignment of this right-of-way customer.

WNG states that GPM purchases all of the wellhead volumes in the Humphrey's gathering area, and therefore does not believe that a Section 4 filing is required to terminate the gathering service. Additionally, WNG does not believe that a default contract is needed since there are no other shippers involved.

WNG indicates that it will sell the facilities to GPM for a base price of \$412,000—twenty percent of the purchase price, \$82,400, is to be paid within seventy-two hours of execution of the Sales Agreement and the balance of the purchase price, \$329,600, is to be paid at closing—plus an additional amount equal to three percent per annum on the unpaid balance of the purchase price, \$329,600, as measured from the effective date until the closing date.

*Comment date:* February 13, 1995, in accordance with Standard Paragraph F at the end of this notice.

##### 2. Pontchartrain Natural Gas System

[Docket No. CP95-159-000]

Take notice that on January 17, 1995, Pontchartrain Natural Gas System

<sup>1</sup> See, 58 FPC 1738 (1977).

<sup>2</sup> See, 30 FERC ¶ 61,143 (1985).

<sup>3</sup> See, 63 FERC ¶ 61,155 (1993).