

Docket No. ER95-203-000. In a separate filing on November 18, 1994, Aquila Power Corporation (Aquila), a power marketing subsidiary of UtiliCorp, filed an application requesting Commission approval to sell electricity at market-based rates.

Aquila's application also contained a request for certain blanket approvals consistent with the Commission's treatment of other power marketers. In particular, Aquila requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Aquila. On January 13, 1995, the Commission issued an Order Accepting For Filing, Suspending And Setting For Hearing Proposed Transmission Tariffs, Accepting For Filing And Suspending Market-Based Rate Schedule, and Granting And Denying Requests For Waivers And Authorizations (Order), in the above-docketed proceedings.

The Commission's January 13, 1995 Order granted the request for blanket approval under Part 34, subject to the following conditions found in Ordering Paragraphs (J), (K), and (M):

"(J) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Aquila should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(K) Absent a request to be heard within the period set forth in ordering paragraph (J) above, Aquila is hereby authorized, pursuant to section 204 of the Federal Power Act, to issue securities and assume obligations or liabilities as guarantor, endorser, security, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Aquila, compatible with the public interest, and reasonably necessary or appropriate for such purposes."

"(M) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Aquila's issuances of securities or assumptions of liabilities * * *."

Notice is hereby given that the deadline for filing motions to intervene

or protests, as set forth above, is February 13, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2183 Filed 1-27-95; 8:45 am]

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[Docket No. TM95-2-43-001]

Williams Natural Gas Co.; Compliance Filing

January 24, 1995.

Take notice that on January 17, 1995, Williams Natural Gas Company (WNG), pursuant to the Commission's order issued December 30, 1994¹ filed information regarding Alden storage fuel and loss, and Rate Schedule X-24 storage capacity, fuel and loss.

WNG states that Attachment A to the filing shows the actual fuel usage each month, actual calculated storage loss for 1993 and 1994, and the estimate of 1994 fuel and loss used to calculate the 3.96% fuel reimbursement factor which WNG supplied on November 2, 1994 in Docket Nos. RP94-172 and RP94-205.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before January 31, 1995. Protests will be considered by the commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2189 Filed 1-27-95; 8:45 am]

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[Docket No. CP95-173-000]

Wyoming Interstate Company; Application

January 24, 1995.

Take notice that on January 23, 1995, Wyoming Interstate Company, (WIC), Post Office Box 1087, Colorado Springs, Colorado 80944, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order granting permission

and approval to abandon a transportation service provided by WIC for Columbia Gas Transmission Corporation (Columbia) accompanied by Columbia's payment of an exit fee to WIC, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is stated that WIC and Columbia entered into a Service Agreement dated August 15, 1983 (Service Agreement), covered by Rate Schedule T of WIC's FERC Gas Tariff, First Revised Volume No. 1, which provides for the transportation of up to 83,000 Mcf per day from the interconnection between Overthrust Pipeline Company and WIC at the westernmost point of WIC's system to the interconnect between WIC and Trailblazer Pipeline Company at the easternmost point of WIC's system. WIC states that the Service Agreement has a termination date of January 1, 2004. However, pursuant to an Exist Fee Agreement (Exit Agreement) between WIC and Columbia, the parties have agreed among other things, to terminate Columbia's contractual obligation under the Service Agreement through the payment of a negotiated exit fee by Columbia to WIC in consideration for WIC's agreement to early termination and abandonment of the Service Agreement. WIC requests that the abandonment be effective upon the approval date as defined in the Exit Agreement (included as Exhibit U to the application). WIC also requests authority to charge an exit fee as provided in the Exit Agreement.

WIC states that Columbia has informed it that Columbia has restructured its services pursuant to Order No. 636, and no longer can use the firm transportation service provided under the Service Agreement. It is stated that Columbia has sought to assign some or all of its capacity on WIC to its customers consistent with Order No. 636, and has posted the availability of said capacity on its electronic bulletin board as well as on WIC's electronic bulletin board, and has been unsuccessful in finding any party or parties desirous of taking over Columbia's entitlement.

WIC states that the abandonment authorization requested herein by WIC would terminate the transportation service for Columbia, which Columbia no longer requires. Therefore, WIC believes that the information and data set forth herein show that the abandonment of the transportation service sought by WIC for Columbia and the imposition of an exit fee by WIC for early termination and abandonment

¹ 69 FERC § 61.426.

would serve the public convenience and necessity.

WIC states that it has not proposed to reallocate Columbia's responsibility for the system costs to other shippers. Accordingly, WIC intends to retain the exit fee payment from Columbia. WIC proposes to continue to market the capacity freedup by Columbia's exit, but based upon the presently-available markets for such capacity on a firm basis, WIC contends that it may well be years before WIC can find parties to replace Columbia. Should other shippers be found, WIC states that any ultimate reconciliation of exist-fee payment, payments by new shippers and the loss of Columbia's responsibility for system costs must take account of the fact that Columbia is paying only a fraction of the net present value of its contract.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 3, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the National Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for WIC to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2182 Filed 1-27-95; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5141-6]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before March 1, 1995.

FOR FURTHER INFORMATION CONTACT: For further information, or to obtain a copy of this ICR, contact Sandy Farmer at 202-260-2740.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: New Source Performance Standard (NSPS) (40 CFR part 60, subpart E) for Municipal Incinerators-Reporting and Record Keeping Requirements. (EPA ICR No. 1058.05.; OMB No. 2060-0040). This is a request for renewal of a currently approved information collection.

Abstract: This ICR is for an extension of an existing information collection in support of the NSPS for Particulate Matter (PM) as established by the Clean Air Act. In accordance with the general requirements under 40 CFR 60.7-60.8, and the specific requirements for PM emissions by municipal incinerators under 40 CFR 60.5-60.54, subject facilities must comply with certain reporting, monitoring and recordkeeping requirements.

Owners and operators of new sources subject to this NSPS must submit to EPA: (1) Notification of the date of construction or reconstruction; (2) notification of the anticipated and actual dates of start-up; and (3) initial performance test results. The program is currently updating municipal

incinerator performance standards and anticipates no expansion of the reporting universe before the new regulations are released; the program expects no reporting burden for this ICR. Owners and operators of any existing facility must notify EPA of (1) any physical or operational change to their facility which may result in an increase in the regulated pollutant emission rate. All sources must also maintain records on the incinerator operation that include: (1) The occurrence and duration of any start-up, shutdowns and malfunctions; (2) initial performance test results; and (3) daily charging rates and operating hours. The information collected will be used by the EPA for compliance monitoring, inspection and enforcement efforts directed at ensuring facility compliance with this NSPS.

Presently, there are an estimated 93 facilities subject to the regulation. All subject facilities must maintain records related to compliance for two years.

Burden Statement: The public reporting burden for this collection of information is 0 hours and the recordkeeping burden for this collection of information is estimated to average 89 hours per facility annually. This estimate includes the time needed to review instructions, search existing data sources, gather and maintain the data needed, and complete and review the collection of information.

Estimated No. of Recordkeepers: 93.

Estimated Total Annual Burden on Recordkeepers: 8,277 hours.

Frequency of Collection: Daily for recordkeeping.

Send comments regarding the burden estimate, or any other aspect of the information collection, including suggestions for reducing the burden, to:

Ms. Sandy Farmer, U.S. Environmental Protection Agency, Information Policy Branch (2136), 401 M Street, SW., Washington, DC 20460.

and

Mr. Chris Wolz, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, NW., Washington, DC 20503.

Dated: January 20, 1995.

Paul Lapsley,

Director, Regulatory Management Division.

[FR Doc. 95-2133 Filed 1-27-95; 8:45 am]

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