

which may increase existing sound levels.

### Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Washington, D.C. 20426;
- Reference Docket No. CP95-119-000;
- Send a copy of your letter to: Mr. Howard J. Wheeler, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Room 7312, Washington, D.C. 20426; and
- Mail your comments so that they will be received in Washington, D.C. on or before April 10, 1995.

If you wish to receive a copy of the EA, you should request one from Mr. Wheeler at the above address.

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a Motion to Intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) attached as appendix 2.

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Mr.

Howard Wheeler, EA Project Manager, at (202) 208-2299.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-5712 Filed 3-8-95; 8:45 am]  
BILLING CODE 6717-01-M

### [Docket No. RP95-182-000]

#### ANR Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1995.

Take notice that on February 28, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, proposed to be effective April 1, 1995:

Original Sheet No. 75A  
Original Sheet No. 75B  
Original Sheet No. 75C  
Original Sheet No. 75D  
Original Sheet No. 75E  
Original Sheet No. 75F  
Second Revised Sheet No. 155  
Second Revised Sheet No. 156  
Second Revised Sheet No. 159  
Second Revised Sheet No. 160  
Original Sheet No. 160A  
Third Revised Sheet No. 161

ANR states that the above-referenced tariff sheets are being filed to streamline ANR's capacity release program. Specifically, ANR proposes (a) to reduce the time for submitting and posting bids and for making awards for released capacity; (b) to change the time for closing the bidding period to accommodate better ANR's nomination process; (c) to allow one service agreement to cover multiple release transactions; (d) to provide shippers the maximum feasible time to execute an agreement once capacity has been awarded; (e) to make conforming tariff changes; and (f) to treat releases that do not exceed thirty-one days or one calendar month as short-term releases.

ANR states that all of its Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-5715 Filed 3-8-95; 8:45 am]  
BILLING CODE 6717-01-M

### [Docket No. RP95-181-000]

#### ANR Pipeline Co. Notice of Proposed Changes in FERC Gas Tariff

March 3, 1995.

Take notice that, on February 28, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, proposed to be effective March 1, 1995:

Ninth Revised Sheet No. 18  
Second Revised Sheet No. 185

ANR States that the above-referenced tariff sheets are being filed to implement a true-up of its recovery of Above-Market Dakota Costs, as requirement by its currently effectively tariff mechanism. ANR advises that the filing proposes a negative reservation surcharge adjustment of \$(0.021) to its currently effective, firm service Rate Schedules. ANR further advises that it is seeking to modify the currently effective mechanism, to provide for a more effective methodology for the implementation of the true-up mechanism in future filings, and to clarify its intent to include in the true-up calculation the 10% of Above-Market Dakota Costs that are not allocated to firm services.

ANR states that all of its Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests must be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5716 Filed 3-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-180-000]

**ANR Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

March 3, 1995.

Take notice that on February 28, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its Second Revised Volume No. 1 FERC Gas Tariff, the following tariff sheets, with an effective date of March 1, 1995:

Sixth Revised Sheet No. 8  
Eighth Revised Sheet No. 9  
Eighth Revised Sheet No. 13  
Eighth Revised Sheet No. 16  
Eighth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its tariff to implement recovery of \$10.4 million of costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR Proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR has requested that the Commission accept the tendered sheets to become effective March 1, 1995.

ANR states that all of its Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are

on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5717 Filed 3-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1297-000]

**Black Creek Hydro, Inc.; Notice of Filing**

March 3, 1995.

Take notice that on February 15, 1995, Black Creek Hydro, Inc. tendered for filing a Certificate of Concurrence in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 17, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5718 Filed 3-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-3-22-000]

**CNG Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff**

March 3, 1995.

Take notice that on February 28, 1995, CNG Transmission Corporation (CNG), pursuant to Section 4 of the Natural Gas Act and Part 154 of the Commission's Regulations, filed the tariff sheets listed below, for inclusion in Second Revised Volume No. 1 of its FERC Gas Tariff:

Fourth Revised Sheet No. 31  
Seventh Revised Sheet No. 32  
Seventh Revised Sheet No. 33  
Fourth Revised Sheet No. 34  
Fifth Revised Sheet No. 35  
Fifth Revised Sheet No. 36

CNG requests that these tariff sheets be made effective on April 1, 1995. CNG states that the purpose of this filing is to revise CNG's rates to reflect its semi-annual TCRA rate adjustment. CNG submits this filing in compliance with

Section 15.1 of the General Terms and Conditions of CNG's FERC Gas Tariff. This filing reduces the transportation costs from CNG's November 14, 1994, filing in Docket No. TM95-2-22, by \$3.8 million. As more fully detailed in the attached workpapers, this decrease is mainly because of a reduction in rates by Tennessee Gas Pipeline Company.

CNG further states that copies of the filing were served upon affected customers and interested state commissions, reflected on the service list attached to its filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5719 Filed 3-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TM95-3-32-000 and TM94-4-32-002]

**Colorado Interstate Gas Co.; Notice of Tariff Filing**

March 3, 1995.

Take notice that on February 28, 1995, Colorado Interstate Gas Company (CIG), filed Eleventh Revised Sheet No. 11 of its FERC Gas Tariff, First Revised Volume No. 1, reflecting a decrease in the quarterly fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from 0.46% to (1.08%) to be effective April 1, 1995.

Take further notice that CIG's February 28, 1995 filing included Third Revised Sheet No. 230 in compliance with the February 15, 1995 Order on Docket No. TM94-4-32-000, *et al* (70 FERC ¶ 61,183), to provide for the use of the three-year average to compute storage fuel usage retention and the most recent twelve months data to compute the transportation fuel usage retention, effective April 1, 1995.

CIG states that copies of this filing have been served on CIG's jurisdictional