

alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Washington, DC 20426.

- Reference Docket No. CP95-130-000.

- Send a copy of your letter to: Ms. Amy Olson, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Room 7312, Washington, DC 20426; and

- Mail your comments so that they will be received in Washington, DC on or before May 1, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Olson at the above address.

#### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by Section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Amy Olson, EA Project Manager, at (202) 208-1199.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-7765 Filed 3-29-95; 8:45 am]

BILLING CODE 6717-01-M

#### Notice of Application

March 24, 1995.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application:* Major License.

b. *Project No.:* 11214-001.

c. *Date Filed:* February 22, 1995.

d. *Applicant:* Southwestern Electric Cooperative, Inc.

e. *Name of Project:* Carlyle Reservoir.

f. *Location:* On the Kaskaskia River near the City of Carlyle, Clinton County, Illinois.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)825(r).

h. *Applicant Contact:* Mr. Robert Weinberg, 1615 M Street, N.W. Suite 800, Washington, DC 20036, (202) 467-6370.

i. *FERC Contact:* Charles T. Raabe (dt) (202) 219-2811.

j. *Comment Date:* On or before April 24, 1995.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Carlyle Dam and Reservoir and would consist of: (1) An intake structure; (2) five 96-inch-diameter penstocks; (3) a power plant having five 800-Kw turbine/generator units; (4) a 1400-foot-long underground and a 3,000-foot-long overhead transmission line; and (5) appurtenant facilities.

l. With this notice, we are initiating consultation with the State Historic Preservation officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application of its merits, the resource agency, SHPO, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

**Lois D. Cashell,**

Secretary.

[FR Doc. 95-7762 Filed 3-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-262-000, et al.]

#### Phillips Gas Pipeline Company, et al.; Natural Gas Certificate Filings

March 23, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Phillips Gas Pipeline Company

[Docket No. CP95-262-000]

Take notice that on March 13, 1995, Phillips Gas Pipeline Company (Phillips), P.O. Box 1967, Houston, Texas 77251-1967, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting and approving the abandonment of all of Phillips' interstate pipeline transmission facilities located in Oklahoma and Texas in order to convert the facilities to its former configuration for oil transportation, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Phillips requests permission and approval to abandon all of its interstate pipeline facilities consisting of approximately 153 miles of 30-inch pipeline that transports natural gas from Cushing, Oklahoma to approximately 1 mile across the northern Texas border, as well as related facilities and equipment. Phillips proposes to abandon these facilities so that Phillips would be able to perform its former function of transporting oil.

Phillips states that Phillips has not been able to transport any natural gas on a firm basis for almost two years, since May 1, 1993, which has significantly impaired Phillips' ability to recover its cost of service because Phillips' rates are based upon recovery of 100% of its fixed costs through its reservation fees. Phillips states that Phillips Gas Marketing Company (PGMC), an affiliate of Phillips and Phillips' primary interruptible customer, representing over 97% of Phillips' annual volumetric throughput during 1994, recently advised Phillips that PGMC would no longer require any transportation service on Phillips facilities in the near future. Phillips indicates that the imminent loss of over 97% of Phillips' volumetric throughput and Phillips' inability to acquire any firm transportation contracts compels Phillips to seek abandonment authorization for the facilities. Phillips states that Phillips has entered into a joint venture agreement with ARCO Pipeline Company (ARCO) regarding plans to convert the facilities into an oil pipeline to provide useful and necessary oil transportation services. ARCO would make all appropriate filings at the Commission prior to commencing operation of any new oil pipeline facility, it is stated.

*Comment date:* April 13, 1995, in accordance with Standard Paragraph F at the end of this notice.

## 2. Texas Eastern Transmission Corporation

[Docket No. CP95-267-000]

Take notice that on March 17, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-267-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and install an additional tap valve for existing Meter Station 2866 (M&R 2866) in DeSoto Parish, Louisiana under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to install an additional 2-inch tap valve (hot tap) on its 24-inch Line 11 near Mile Post 275.79 in DeSoto Parish, Louisiana for delivery of additional natural gas quantities to International Paper Co (IP). The proposed hot tap will increase the maximum delivery capacity at M&R 2866 by up to 6,000 Dth/d. Additional interruptible transportation service will be provided by Texas Eastern to IP pursuant to Rate Schedule IT-1. Texas Eastern will install, own, operate and maintain the hot tap. IP will continue to own and operate M&R 2866. IP will pay Texas Eastern \$15,000 for incurred installation costs and expenses. Texas Eastern states that the delivery point installation will not effect its peak day or annual deliveries and that its other customers will not be effected.

*Comment date:* May 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

## 3. Tennessee Gas Pipeline Company

[Docket No. CP95-273-000]

Take notice that on March 20, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP95-273-000 a request pursuant to Sections 157.205 and 157.212(a) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212(a)) for authorization to establish a bi-directional point in Acadia Parish, Louisiana, in order to receive and deliver gas to a new storage facility operated by Egan Hub Partners, L.P. (Egan), under the blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tennessee states that Egan requested the construction of the bi-directional point to accommodate up to 300,000 Dth/d on Tennessee's system. Tennessee states that it is Egan's intent to market the storage space to Tennessee's existing local distribution customers. Tennessee asserts that under existing firm or interruptible transportation agreements gas will be moved to and from storage.

Tennessee proposes to install two 8-inch hot tap assemblies on its 16-inch 507G-100 Line and one 12-inch hot tap assembly on its 24-inch 500-1 Line, including two valve actuators, all of which will be on Tennessee's existing right-of-way in Acadia Parish, Louisiana. The electronic gas measurement (EGM) will be installed by Tennessee on a site approved by Egan. Egan proposes to install approximately 200 feet of interconnecting pipe and measurement facilities, located on a site provided by Egan. Tennessee will install, own, operate and maintain the hot tap assemblies, the two valve actuators and EGM, inspect the interconnecting pipe, and inspect and operate the meter. Egan will install, own, operate, and maintain the interconnecting pipe, and install, own, and maintain the meter. The estimated cost for the facilities proposed by Tennessee is \$192,400, which Egan will reimburse Tennessee for 100 percent.

Tennessee states that at the present time, there is no anticipation of increasing the maximum daily contract quantities under Tennessee's customers' agreements, whether firm or interruptible; therefore, there is no impact anticipated on peak day and annual deliveries.

*Comment date:* May 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

## 4. NorAm Gas Transmission Company

[Docket No. CP95-276-000]

Take notice that on March 21, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-276-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon the Marion Compressor Station under NGT's blanket certificate issued in Docket No. CP82-384-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to abandon the inactive Marion Compressor Station. It consist of two 350 horsepower reciprocal engines

and is located in Crittenden County, Arkansas. NGT states that no customers or services will be abandoned.

*Comment date:* May 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

## Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the

time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7766 Filed 3-29-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-279-000]

**Questar Pipeline Company; Notice of Application**

March 24, 1995.

Take notice that on March 22, 1995, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95-279-000 an application pursuant to Section 7(b) of the Natural Gas Act for authorization to abandon by removal 17 meter runs and appurtenant facilities at Questar's Clay Basin Storage Field (Clay Basin) located in Daggett County, Utah, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Questar requests authority to abandon 17 previously certificated meter runs, located on various storage injection/withdrawal laterals, that have been utilized historically as flow-control metering facilities in association with storage field dehydration and withdrawal activities at Clay Basin. Questar explains that the metering facilities are located on the Clay Basin side of the primary custody-transfer metering facilities utilized to measure natural gas volumes delivered to and received from Clay Basin via Questar's transmission system. Further, Questar explains that the metering facilities to be abandoned have been replaced by updated equipment and that there will be no adverse impact on storage services provided by Questar at Clay Basin. It is stated that the gas plant investment associated with the Clay Basin metering facilities proposed to be abandoned is approximately \$250,000.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 3, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the

Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7763 Filed 3-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP93-148-004, RP95-62-000, RP95-63-000, RP95-64-000, RP95-88-000, RP95-90-000, RP95-112-000]

**Tennessee Gas Pipeline Co.; Notice of Technical Conference**

March 24, 1995.

Take notice that a technical conference concerning the above dockets will be convened on April 6, 1995, at 9:00 a.m., at the Crystal City Marriott (Crystal Forum), 1999 Jefferson Davis Highway Arlington, Virginia. The purpose of the technical conference is to continue discussions begun at the prior conference concerning Tennessee's operations.

All parties, as defined by 18 CFR 385.102(c), and all participants as defined in 18 CFR 385.102(b), are invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Jake Hiatt (713) 757-6855 at Tennessee or Chris Young (202) 208-

0620 and Robert McLean (202) 208-1179 at the Commission.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7761 Filed 3-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP93-34-000, RP94-227-000, CP94-254-000, CP94-751-000, CP94-211-000, CP94-676-000, CP95-70-000, CP95-153-000, RS92-87-000, CP95-112-000]

**Transwestern Pipeline and Transwestern Gathering Companies; Settlement Conference**

March 24, 1995.

Take notice that a settlement conference will be convened in the above-docketed proceedings on Thursday, March 30, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. for the purpose of exploring the possible settlement of the above-captioned Transwestern Pipeline Company proceedings. The conference may continue on Friday, March 31, 1995, at 10:00 a.m., for the purpose of discussing the settlement of the certificate proceedings.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party to any of the above-docketed proceedings must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Scott E. Koves at (202) 208-0492.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-7764 Filed 3-29-95; 8:45 am]

BILLING CODE 6717-01-M

**Office of Fossil Energy**

[FE Docket No. 95-05-NG]

**Wasatch Oil & Gas Corporation; Order Granting Blanket Authorization To Import Natural Gas From Canada**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Wasatch Oil & Gas Corporation authorization to import up to 5 Bcf of natural gas from Canada over a two-year term beginning on the date of the first import.