

submitted minor corrections and additions to Schedule 2 to PEPCO's As-Available Power Sales Tariff, increasing certain of the ceiling power sale rates by about 0.1 percent and decreasing others.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8095 Filed 3-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-574-000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 24, 1995.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corp.

[Docket No. ER95-574-000]

Take notice that on March 7, 1995, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: April 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Arizona Public Service Co.

[Docket No. ER95-729-000]

Take notice that on March 10, 1995, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity:

Power Exchange Corporation

A copy of this filing has been served on the above listed entity and the Arizona Corporation Commission.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Co.

[Docket No. ER95-730-000]

Take notice that on March 13, 1995, New England Power Company, tendered for filing a transmission contract for service to the Enron Power Marketing, Inc.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Central Illinois Power Service Co.

[Docket No. ER95-731-000]

Take notice that on March 13, 1995, Central Illinois Power Service Company (CIPS), submitted two Service Agreements, dated February 1, 1995 and February 22, 1995, establishing Electric Clearinghouse, Inc. and Wisconsin Electric Power Company, respectively, as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of March 1, 1995, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Electric Clearinghouse, Inc. and Wisconsin Electric Power Company and the Illinois Commerce Commission.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Hudson Gas & Electric Corp.

[Docket No. ER95-733-000]

Take notice that on March 13, 1995, Central Hudson Gas & Electric Corporation (Central Hudson), tendered for filing a supplement to its Rate Schedule FERC No. 22 a letter of agreement and notification dated February 28, 1995 between Central Hudson and New York State Electric and Gas Corporation. Central Hudson states that this letter provides for a decrease in the monthly facilities charge from \$3,340.42 to \$3,228.08 in accordance with Article IV.1 of its Rate Schedule FERC No. 22, a decrease in the monthly Transmission Charge from \$5,605.21 to \$4,235.78 in accordance with Articles V and VI of its Rate Schedule FERC No. 22 and an increase in the annual Operation and Maintenance Charge from \$4,769.50 to \$4,931.66 in accordance with Article IV.2 of its Rate Schedule FERC No. 22. Central Hudson requests waiver of the notice requirement of Section 35.3 of the Commission's Regulations to permit this proposed increase to become effective January 1, 1995.

Copies of filing by Central Hudson were served upon: New York State

Electric and Gas Corporation, P. O. Box 3607, Binghamton, NY 13902-3607.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Central Maine Power Co.

[Docket No. ER95-735-000]

Take notice that on March 13, 1995, Central Maine Power Company (CMP), tendered for filing a Power Sales Agreement for firm requirements wholesale power service to Houlton Water Company, dated December 22, 1994.

CMP has served a copy of the filing on the affected customer and on the Maine Public Utilities Commission.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Power and Light Co.

[Docket No. ER95-736-000]

Take notice that on March 14, 1995, Wisconsin Power and Light Company (WP&L), submitted an abbreviated rate filing to amend WP&L's rates for coordination sales, as permitted by the Commission's "Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates" (Interim Rule). WP&L proposes to include the incremental cost of sulfur dioxide emission allowances in coordination rates for those rates which already provide for the recovery of other variable costs on an incremental basis.

As contemplated by the Interim Rule, WP&L requests an effective date of January 1, 1995 and, accordingly, requests waiver of the Commission's notice requirements. WP&L agrees that revenues collected with respect to allowance-related charges, assessed between January 1, 1995 and the date the Commission issues an order accepting this filing without investigation or hearing, will be subject to refund.

Copies of this filing have been served upon all of WP&L's coordination sales service customers and the Public Service Commission of Wisconsin.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.

[Docket No. ER95-740-000]

Take notice that on March 10, 1995, Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. (Montana-Dakota), tendered for filing pursuant to § 205 of the Federal Power Act and Part 35 of the Commission's

regulations, Supplement No. 2 to Joint Transmission Facility Agreement between Montana-Dakota and Mid-Yellowstone Electric Cooperative, Inc. (Mid Yellowstone).

Montana-Dakota asserts that the filing has been served on Mid-Yellowstone and on interested state regulatory commissions.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Vermont Electric Power Co., Inc.

[Docket No. ER95-741-000]

Take notice that on March 14, 1995 Vermont Electric Power Company, Inc. (VELCO), tendered for filing a Supplement (the Supplement) to its 1991 Transmission Agreement, Rate Schedule No. 246. The Supplement defines interface and makes provision for access to uncommitted transmission capacity on limited interface available to all VTPs on a nondiscriminatory basis.

VELCO requests that the rate change become effective on May 1, 1995. VELCO states that it has served copies of its filing on the effected customers and the Vermont Department of Public Service.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Boston Edison Co.

[Docket No. ER95-742-000]

Take notice that on March 15, 1995, Boston Edison Company (BECO) tendered for filing a Service Agreement and Appendix A for Citizens Power & Light Corporation for the sale and/or exchange of power from time to time pursuant to BECO's Electric Tariff, Original volume No. 6. BECO requests that this Service Agreement and Appendix A become effective on February 24, 1995.

Comment date: April 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Boston Edison Co.

[Docket No. ER95-743-000]

Take notice that on March 15, 1995, Boston Edison Company (BECO) tendered for filing a Service Agreement and Appendix A for InterCoast Marketing Company for the sale and/or exchange of power from time to time pursuant to BECO's Electric Tariff, Original Volume No. 6. BECO requests that this Service Agreement and Appendix A become effective on February 24, 1995.

Comment date: April 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Boston Edison Co.

[Docket No. ER95-745-000]

Take notice that on March 15, 1995, Boston Edison Company (BECO) on March 15, 1995, tendered for filing a Service Agreement and Appendix A for Long Island Lighting Company for the sale and/or exchange of power from time to time pursuant to BECO's Electric Tariff, Original Volume No. 6. BECO requests that this Service Agreement and Appendix A become effective on February 24, 1995.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Montaup Electric Co.

[Docket No. ER95-746-000]

Take notice that on March 15, 1995, Montaup Electric Company filed an executed service agreement between itself and Rainbow Energy Marketing Corporation for transmission service under Montaup's FERC Electric Tariff, Original Volume No. II. The service agreement provides that it will become effective as of April 15, 1995. Montaup requests waiver of the 60-day notice requirement so that the agreement may become effective on that date.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Co.

[Docket No. ER95-752-000]

Take notice that on March 16, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing, a Service Agreement with Electric Clearinghouse Inc. (ECI) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed ECI.

NUSCO requests that the Service Agreement become effective on March 1, 1995.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Atlantic City Electric Co.

[Docket No. ER95-753-000]

Take notice that on March 16, 1995, Atlantic City Electric Company (ACE) tendered for filing an amendment to its Interconnection Agreement with the City of Vineland, New Jersey (Vineland). ACE requests that the amendment be accepted to become effective as of March 17, 1995.

A copy of the filing has been served on Vineland and the New Jersey Board of Regulatory Commissioners.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. New York State Electric & Gas Corp.

[Docket No. ER95-754-000]

Take notice that on March 16, 1995, New York State Electric & Gas Corporation (NYSEG) tendered for filing as an initial rate schedule, an agreement with Green Mountain Power Corporation (GMPC). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to GMPC and GMPC will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on March 17, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and GMPC.

Comment date: April 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Texaco Refining and Marketing Inc.

[Docket No. QF95-19-000]

On January 17, 1995, and March 21, 1995, Texaco Refining and Marketing Inc. (Texaco) tendered for filing two supplements to its filing in this docket.

These supplements pertain to ownership, technical and operational aspects relating to the facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-8035 Filed 3-31-95; 8:45 am]

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Federal Energy Regulatory Commission

[Project No. 9948-000]

Public Utility District No. 1 of Jefferson County, Washington, and City of Tacoma, Washington; Notice of Intent To Prepare An Environmental Impact Statement and Conduct Public Scoping Meetings

March 28, 1995.

The Federal Energy Regulatory Commission (Commission) has received an application for license to construct the proposed Elkhorn Hydroelectric Project No. 9948. The project would be located in the Olympic National Forest on the Dosewallips River approximately 6 miles west of the City of Brinnon, Jefferson County, Washington.

The Commission's staff has determined that licensing this project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, the staff intends to prepare an Environmental Impact Statement (EIS) for the Elkhorn Hydroelectric Project in accordance with the National Environmental Policy Act.

The EIS will objectively consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include an economic, financial and engineering analysis.

A draft EIS will be issued and circulated for review to all the interested parties. All comments filed on the draft EIS will be analyzed by the staff and considered in a final EIS. The staff's conclusions and recommendations will then be presented for the consideration of the Commission in reaching its final licensing decision.

Scoping Meetings

Two scoping meetings will be conducted. A scoping meeting oriented toward the public will be conducted on May 3, 1995, from 7:00 p.m. to 10 p.m., at the Brinnon Elementary School, 46 Schoolhouse Road, Brinnon, Washington. The school is located just off the Dosewallips River near U.S. Highway 101. A scoping meeting oriented toward the resource agencies

will be conducted on May 4, 1995, from 10:00 a.m. to 12:30 p.m., in the Willaby Room, 1835 Black Lake Boulevard, at the Olympia National Forest Headquarters, Olympia, Washington. The headquarters building is located just off U.S. Highway 101 at the Black Lake Boulevard exit.

Interested individuals, organizations, and agencies are invited to attend either or both meetings and assist the staff in identifying the scope of environmental issues that should be analyzed in the EIS.

To help focus discussion at the meetings, scoping document 1 outlining subject areas to be addressed in the EIS will be mailed to agencies and interested individuals on the Commission's mailing list. Copies of the scoping document will also be available at the scoping meetings.

Objectives

At the scoping meetings the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EIS; (2) determine the relative depth of analysis for issues to be addressed in the EIS; (3) identify resource issues that are not important and do not require detailed analysis; (4) solicit all available information from the meeting participants, especially quantified data on site-specific and cumulative impacts on the resources at issue; and (5) listen to statements from experts and the public on issues that should be analyzed in the EIS.

Procedures

The meetings will be recorded by a court reporter and all statements (oral and written) thereby become a part of the formal record of the Commission proceedings on the Elkhorn Hydroelectric Project. Individuals presenting statements at the meetings will be asked to clearly identify themselves for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and assist the staff in defining and clarifying the issues to be addressed in the EIS.

Participants wishing to make oral comments at the public meetings are asked to keep them to five minutes to allow everyone the opportunity to speak.

Persons choosing not to speak at the meetings, but who have views on the issues or information relevant to the issues, may submit written statements for inclusion in the public record at the meeting. In addition, written scoping comments may be filed with the Secretary, Federal Energy Regulatory

Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, until June 5, 1995.

All written correspondence should clearly show the following caption on the first page: Elkhorn Hydroelectric Project No. 9948.

Intervenors—those on the Commission's service list for this proceeding (parties)—are reminded of the Commission's Rules of Practice and Procedure, requiring parties filing documents with the Commission, to serve a copy of the document on each person whose name appears on the official service list.

Further, if a party or interceder files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

If you have any questions please contact Thomas Dean at (202) 219-2778.

Lois D. Cashell,
Secretary.

[FR Doc. 95-8034 Filed 3-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-265-000, et al.]

ANR Pipeline Company, et al.; Natural Gas Certificate Filings

March 24, 1995.

Take notice that the following filings have been made with the Commission:

1. ANR Pipeline Co.

[Docket No. CP95-265-000]

Take notice that on March 22, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-265-000 a request pursuant to Sections 157.205 and 157.212(a) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212(a)) for authorization to construct and operate an interconnection which will allow a bi-directional flow of natural gas between ANR and the Egan Hub Partners, L.P. (Egan), in Acadia Parish, Louisiana, under the blanket certificate issued in Docket No. CP82-480-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The interconnection ("Egan Interconnection") will be located in Section 37, T9S, R2W, Acadia Parish, Louisiana. The proposed Egan Interconnection will consist of two 12-inch hot taps into ANR's existing 26-inch mainlines; associated valves, controllers, and flanges; and