

The Permittee filed the request on March 14, 1995, and the preliminary permit for Project No. 11415 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8266 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11399-001 Oregon]

Tumalo Irrigation District; Notice of Surrender of Preliminary Permit

March 30, 1995.

Take notice that Tumalo Irrigation District, permittee for the Bend Canal Project No. 11399, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11399 was issued December 28, 1993, and would have expired November 30, 1996. The project would have been located on the Deschutes River, Deschutes County, Oregon.

The Permittee filed the request on March 17, 1995, and the preliminary permit for Project No. 11399 shall remain in effect through the thirtieth day after issuance of this notice unless that day is on a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois Cashell,

Secretary.

[FR Doc. 95-8265 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-213-000]

Mississippi River Transmission Corp.; Notice of Proposed Change in FERC Gas Tariff

March 30, 1995.

Take notice that on March 28, 1995, Mississippi River Transmission Corporation (MRT) submitted for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet No. 9, proposed to be effective April 1, 1995.

MRT states that the purpose of the filing is to retire Substitute First Revised Sheet No. 9 which provided for the disposition of Account Nos. 191 and 858 costs, and reserve Sheet No. 9 for future use.

MRT states that a copy of the filing has been mailed to all of its former jurisdictional sales customers and the State Commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before April 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8270 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-206-004]

Northern Natural Gas Co., Notice of Proposed Changes in FERC Gas Tariff

March 30, 1995.

Take notice that on March 27, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, effective March 11, 1995:

Substitute First Revised Sheet No. 263A

Northern states that such tariff sheet is being submitted in compliance with the Commission's Order issued March 10, 1995, in Docket No. RP93-206-003, to revise the termination date of the Carlton Resolution to October 31, 1995.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed

on or before April 6, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8268 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-325-000]

Panhandle Eastern Pipe Line Co.; Notice of Informal Settlement Conference

March 30, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, April 6, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Carmen Gastilo at (202) 208-2182 or Kathleen Dias at (202) 208-0524.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8269 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-280-000]

Williams Natural Gas Co.; Notice of Request Under Blanket Authorization

March 30, 1995.

Take notice that on March 23, 1995, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-280-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to abandon pipeline, construct pipeline, relocate domestic customers, and uprate the pressure of pipeline under William's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the commission and open to public inspection.

Williams states that it proposes (1) to abandon approximately 15.8 miles of 10-inch pipeline and construct approximately 15.8 miles of 8-inch replacement pipeline, (2) to relocate 11 domestic customers, and (3) to uprate 2.2 miles of existing 8-inch pipeline, located in Labette and Montgomery Counties, Kansas.

Williams states further that the construction cost is estimated to be \$2,270,810, the reclaim cost is estimated to be \$171,470, and the salvage value is estimated to be \$43,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8261 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-644-000, et al.]

Oklahoma Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 28, 1995.

Take notice that the following filings have been made with the Commission:

1. Oklahoma Gas and Electric Company

[Docket No. ER95-644-000]

Take notice that on March 21, 1995, Oklahoma Gas and Electric Company (OG&E), tendered for filing amendments to its February 24, 1995, filing to the Supplemental Power Purchase Agreement with the Oklahoma Municipal Power Authority (OMPA). OG&E also file a Notice of Cancellation effective September 30, 1995, as to the Supplemental Power Purchase Agreement.

Copies of this filing have been sent to OMPA, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Coastal Technology Dominicana, S.A.

[Docket No. EG95-37-000]

On March 21, 1995, Coastal Technology Dominicana, S.A. ("Applicant"), c/o Messina & Messina, Calle Fantino Falco No. 55, Santa Domingo, Dominican Republic, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a Dominican Republic corporation intends to operate and maintain all or part of certain generating facilities in Dominican Republic. These facilities will consist of two diesel electric generating facilities located in Puerto Plata, Dominican Republic.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. El Paso Electric Company

[Docket No. ER95-423-000]

Take notice that on March 3, 1995, El Paso Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Enron Power Marketing Inc.

[Docket No. ER95-609-000]

Take notice that on March 13, 1995, Enron Power Marketing, Inc. tendered for filing a Certificate of Concurrence in the above-referenced docket.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. San Diego Gas & Electric Company

[Docket No. ER95-647-000]

Take notice that on March 6, 1995, San Diego Gas & Electric Company (SDG&E) tendered for filing and acceptance, an Interchange Agreement (Agreement) between SDG&E and LG&E Power Marketing Inc. (LPM).

SDG&E requests that the Commission allow the Agreement to become effective on the 1st day of May, 1995 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and LPM.

Comment date: April 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Citizens Utilities Company

[Docket No. ES95-26-000]

Take notice that on March 20, 1995, Citizens Utilities Company (Citizens), filed an application requesting an order from the Commission:

(1) Disclaiming jurisdiction, under § 204 of the Federal Power Act, over Citizens' periodic stock dividend program, or

(2) Alternatively, authorizing Citizens' quarterly stock dividend program without limitation of time.

Comment date: April 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Dianna L. Green

[Docket No. ID-2873-000]

Take notice that on March 21, 1995, Dianna L. Green (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Officer—Duquesne Light Company
Outside Director—PNC Bank Corp.

Comment date: April 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Stuart Heydt

[Docket No. ID-2874-000]

Take notice that on March 21, 1995, Stuart Heydt (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director—Pennsylvania Power & Light Company
Director—PNC Bank, N.A.

Comment date: April 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the