

per day and would allow increased contractual delivery pressures at the Olympia Meter Station under existing transportation agreements with Washington Natural, a local distribution company.

Northwest states that the expanded facilities at the Olympia Meter Station would provide for a design capacity of 34,541 Dth per day of service (at a delivery pressure of 400 psig). Northwest also states that the proposed lateral loop line would increase the capacity of the Olympia lateral from approximately 64,540 to approximately 77,910 Dth per day at 637 psig inlet pressure from Northwest's mainline. Northwest explains that the increased volumes and delivery pressure would be utilized to enhance service to Washington Natural under an existing firm Rate Schedule TF-1 transportation agreement dated August 15, 1994, or under any other duly authorized firm transportation agreement. Northwest states that the total costs to remove the undersized metering facilities and to construct the proposed upgraded metering facilities, lateral loop line, valves and loop tie-in are estimated at approximately \$2,559,300. Northwest further states that the costs would be reimbursed by Washington Natural in the form of a Facility Cost-of-Service Charge over 9 years.

Comment date: May 15, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Interstate Utilities Company, a Division of Gasco Distribution Systems

[Docket No. CP95-278-000]

Take notice that on March 22, 1995, Interstate Utilities Company, a division of Gasco Distribution Systems, Inc. (IUC), 4435 East Pike, Zanesville, Ohio 43701, filed in Docket No. CP95-278-000 an application requesting a service area determination pursuant to Section 7(f) of the Natural Gas Act (NGA), all as more fully set forth in the application on file with the Commission and open to public inspection.

IUC states that it is a small local distribution company (LDC) serving 450 customers in Mason County, West Virginia. It is stated that IUC receives natural gas service from Columbia Gas Transmission Corporation in Meigs County, Ohio, and transports the gas a distance of 1.5 miles across the Ohio River. It is further stated that IUC then distributes the gas to its retail customers in West Virginia and provides no service to customers in Ohio. It is asserted that IUC makes no sales for resale. It is explained that IUC's operations are regulated by the Public Service Commission of West Virginia.

IUC requests that the service area determination consist of Mason County, West Virginia, and Meigs County, Ohio, and IUC's rights-of-way interconnecting the two counties. IUC requests a declaration that it qualifies as an LDC in the service area to be determined for purposes of Section 311 of the Natural Gas Policy Act (NGPA). IUC also requests a waiver of the regulatory requirements, including reporting and accounting requirements, ordinarily applicable to a natural gas company under the NGA and the NGPA.

Comment date: April 19, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance

of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-8273 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-266-000, et al.]

Texas Eastern Transmission Corporation, et al.; Natural Gas Certificate Filings

March 28, 1995.

Take notice that the following filings have been made with the Commission:

1. Texas Eastern Transmission Corporation

[Docket No. CP95-266-000]

Take notice that on March 17, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-266-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct a delivery point to Chevron U.S.A. Inc. (Chevron) in Perth Amboy, New Jersey, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to install a 4-inch check valve on its line in Middlesex County, New Jersey to make deliveries of up to 10,000 Dth/d to Chevron's Perth Amboy Refinery. Chevron would reimburse Texas Eastern for the \$28,000 cost of such tap.

Comment date: May 12, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Koch Gateway Pipeline Company

[Docket No. CP95-281-000]

Take notice that on March 24, 1995, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP95-281-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon and remove a 550 horsepower compressor unit located at its Jackson Storage Compressor Station, Rankin County, Mississippi, all as more fully set forth in the application on file with the Commission and open to public inspection.

Koch Gateway proposes to remove its Unit No. 5 compressor from service at the Jackson Storage Compressor Station site. Koch Gateway states that the Unit No. 5 compressor has not been used in the past two years and Koch Gateway does not anticipate needing the compressor unit at its present location for the foreseeable future. Koch Gateway states that it proposes to place the skid-mounted unit in warehouse inventory until such time the unit is returned to service.

Koch Gateway states that the proposed abandonment is in the public interest and will have no effect on its existing customers.

Comment date: April 18, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP95-283-000]

Take notice that on March 24, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-283-000 a request pursuant to Section 157.205 of the Commission's Regulations to construct and operate facilities for a new point of delivery to Orwell Natural Gas (Orwell) located in Trumbull County, Ohio under Columbia's blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to construct and operate a 2-inch tap and gas sampler on Columbia's Line FV-354 to provide a new point of delivery in order to provide firm transportation service for up to 250 dekatherms (dth) per day and up to 35,000 dth annually, for residential use, for Orwell in Trumbull County, Ohio under Columbia's Rate Schedule GTS or from capacity released by other shippers within certificated

entitlements. Columbia states that there is no impact on Columbia's existing peak day obligations to its other customers as a result of the construction and operation of these facilities. Columbia states that Orwell would reimburse Columbia for the cost of these facilities estimated to be \$35,415.

Comment date: May 12, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-8272 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11422-001 Idaho]**Dike Hydroelectric Partners, Inc.; Notice of Surrender of Preliminary Permit**

March 30, 1995.

Take notice that Dike Hydroelectric Partners, Inc., permittee for the Dike Project No. 11422, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11422 was issued January 10, 1994, and would have expired December 31, 1996. The project would have been located on the Snake River, Elmore County, Idaho.

The Permittee filed the request on March 16, 1995, and the preliminary permit for Project No. 11422 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-8267 Filed 4-4-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11415-001 Washington]**Rock Creek Hydroelectric Co.; Notice of Surrender of Preliminary Permit**

March 30, 1995.

Take notice that Rock Creek Hydroelectric Company, permittee for the Rock Creek Project No. 11415, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11415 was issued July 30, 1993, and would have expired June 30, 1996. The project would have been located on Rock Creek, Cowlitz County, Washington.