

Schedule No. 93 for the period June 1, 1995 through May 31, 1996.

Copies of this filing were served upon the Kansas Corporation Commission.

*Comment date:* April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Boston Edison Co.

[Docket No. ER95-828-000]

Take notice that on March 30, 1995, Boston Edison Company (Edison) and New England Power Company (NEP), tendered for filing a Fourth Extension Agreement to Rate Schedule No. 46. The purpose of the agreement is to extend the notice of termination of service under Rate Schedule No. 46 to September 30, 1995 from May 31, 1995 the return on equity provision of the Facilities Support Agreement.

The filing companies state that they have served the filing on the Massachusetts Department of Public Utilities.

The parties request that the amendment become effective on June 1, 1995.

*Comment date:* April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Southern California Edison Co.

[Docket No. ER95-830-000]

Take notice that on March 31, 1995, Southern California Edison Company, tendered for filing the following power sale agreement between the City of Colton (Colton) and Edison, and the associated supplement agreement to integrate the power sale agreement in accordance with the terms of the 1990 Integrated Operations Agreement (1990 IOA), Rate Schedule FERC No. 249: 1995 Power Sale Agreement Between The City of Colton and The Southern California Edison Company (1995 PSA)

Supplemental Agreement for the Integration of the 1995 Power Sale Agreement Between Southern California Edison and The City of Colton (Supplemental Agreement)

The 1995 PSA provides the terms and conditions whereby Edison shall make available and Colton shall purchase Contract Capacity and Associated Energy during the Delivery Season of June 1 through September 30 (4 months/year) during the years 1995, 1996, and 1997. The Supplemental Agreement sets forth the terms and conditions under which Edison will integrate the 1995 PSA pursuant to the 1990 IOA.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 19. New England Power Co.

[Docket No. ER95-837-000]

Take notice that on March 31, 1995, New England Power Company tendered for filing a transmission contract for service to Citizens Lehman Power Sales.

*Comment date:* April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Carolina Power & Light Co.

[Docket No. ER95-839-000]

Take notice that on March 31, 1995, Carolina Power & Light Company (Carolina) tendered for filing a Notice of Termination of Rate Schedule FERC No. 49 between Carolina and the Town of Bennettsville. Carolina has requested a termination date of June 1, 1995.

Notice of the termination has been served upon the Town of Bennettsville.

*Comment date:* April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 21. CNG Power Services Co.

[Docket No. ER95-840-000]

Take notice that on March 31, 1995, CNG Power Services Corporation (CNGPS) tendered for filing a Service Agreement between CNGPS and R.J. Dahnke & Associates (Dahnke), dated March 1, 1995, and a request for waiver of the Commission's notice requirements. This Service Agreement indicates that CNGPS has been authorized by the Commission to market wholesale electric power. CNGPS obtained authority for such transactions pursuant to its FERC Electric Rate Schedule No. 1 (Rate Schedule), which was accepted by the Commission by letter order dated October 25, 1994 at Docket No. ER94-1554-000. The Service Agreement allows CNGPS and Dahnke to enter into individual transactions for the sale by CNGPS to Dahnke of energy and/or capacity at mutually agreed rates.

*Comment date:* April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Northern Indiana Public Service Co.

[Docket No. ER95-843-000]

Take notice that on March 31, 1995, Northern Indiana Public Service Company tendered for filing on behalf of Wabash Valley Power Association, Inc. and itself the Eleventh Supplemental Agreement to the Interconnection Agreement, Dated April 16, 1984, by and Between Northern Indiana Public Service Company and Wabash Valley Power Association, Inc. Dated March 14, 1995 (Supplemental).

The Supplemental adds the phrase "Up to" the demand compensation

section of Service Schedule M—Unit Peaking Capacity and Energy NIPSCO to Wabash Valley of the Interconnection Agreement between the Parties.

Copies of this filing have been sent to Wabash Valley Power Association, Inc. and the Indiana Utility Regulatory Commission.

*Comment date:* April 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-9367 Filed 4-14-95; 8:45 am]

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[Project No. 2315-002; Project No. 2331-002; Project No. 2332-003; North Carolina and South Carolina]

#### South Carolina Electric & Gas Company, et al.; Availability of Draft Environmental Assessment

April 11, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applications for new licenses for the following three existing hydroelectric Projects, all of which are located on the Broad River: (1) The Neal Shoals Project (No. 2315-002), located in Chester and Union County, South Carolina, near Carlisle, SC; (2) the Ninety-Nine Islands Project (No. 2331-002), located in Cherokee County, South Carolina near Gaffney, SC; and (3) the Gaston Shoals Project (No. 2332-003), located in Cherokee County, South Carolina and Cleveland County, North Carolina, near

Gaffney, SC. The Commission has prepared a Draft Multiple Project Environmental Assessment (Draft EA) covering all three projects. In the Draft EA, the Commission's staff has analyzed the existing and potential future environmental impacts of the projects and has concluded that licensing the projects, with appropriate environmental protective or enhancement measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the Draft EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. For further information, contact Tim Looney, Environmental Coordinator, at (202) 219-2852.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-9321 Filed 4-14-95; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. CP95-303-000]**

**CNG Transmission Corp.; Application**

April 11, 1995.

Take notice that on April 5, 1995, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP95-303-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon, in place, approximately 20.40 miles of 12-inch pipeline, known as H-197, located in Wetzel and Marshall Counties, West Virginia, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNG states that line H-197 was constructed in 1946 to serve various industrial plants along the Ohio River basin. It is stated that many of those plants have closed over the years eliminating the market need for that section of H-197. CNG further states that during the ensuing decades, corrosion has created a substantial number of leaks in that pipeline segment.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 2, 1995, file with the Federal Energy

Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNG to appear or be represented at the hearing.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-9322 Filed 4-14-95; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. RP95-230-000]**

**Florida Gas Transmission Co.;  
Proposed Changes in FERC Gas Tariff**

April 11, 1995.

Take notice that on April 6, 1995, Florida Gas Transmission Company (FGT), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet: First Revised Sheet No. 125A

On February 10, 1995, in Docket No. RP95-159-000 FGT filed tariff provisions for the disposition of Unauthorized Gas delivered to FGT's system. Subsequently, on March 14, 1995, the Commission issued an order (Order) on the proposed tariff provisions, which, among other things,

required FGT to delete language applying the proposed Unauthorized Gas provisions retroactively. However, in the Order the Commission stated that, "FGT may propose in a separate filing a mechanism for addressing the unauthorized volumes currently existing on its system".

In the instant filing, FGT is proposing tariff provisions for the disposition of Unauthorized Gas delivered to FGT's system prior to March 15, 1995. Specifically, FGT is proposing that, on the first day of the month following the effectiveness of the tariff provisions proposed herein, FGT will post on its Electronic Bulletin Board all Unauthorized Gas received prior to March 15, 1995. Shippers will then be given sixty days from the date of posting to submit a valid claim and thirty days after FGT has validated the claim to schedule such volumes. Any volumes not claimed shall be retained by FGT.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-9323 Filed 4-14-95; 8:45 am]  
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**[Docket Nos. RP95-5-001 and RP95-5-002]**

**Northwest Pipeline Corporation;  
Technical Conference**

April 11, 1995.

Take notice that at 9:30 a.m. on Wednesday, April 26, 1995, the Commission staff will convene a technical conference in the above-captioned proceedings pursuant to an order issued on February 27, 1995.<sup>1</sup> The technical conference will be held at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C.

<sup>1</sup> 70 FERC ¶ 61,234 (1995).