disadvantaged businesses (SDB) with technical assistance designed to enhance their capabilities to perform as subcontractors and suppliers. The ultimate objective of the program is to increase the participation of these concerns as subcontractors and suppliers under DoD contracts, other federal government contracts and commercial contracts. The policy and procedures governing the MPP are set forth in Appendix I of the Defense Federal Acquisition Regulation.

Incentives under the MPP consist of: Direct reimbursement of technical assistance costs, authority to charge these costs as allowable indirect costs and credit them against established subcontracting goals, credit only against established SDB subcontracting goals and a combination of credit and direct reimbursement.

The following dates are pertinent to this MPP announcement: Companies may be approved for participation in the program until September 30, 1995; companies may be directly reimbursed or charge technical assistance cost as allowable indirect costs until October 1, 1996; companies may credit costs for providing technical assistance toward established subcontracting goals for SDBs until October, 1999.

In order to be approved as a mentor, a company must be performing under at least one active subcontracting plan negotiated pursuant to FAR 19.7. Companies that are interested in becoming a mentor will be responsible for the selection of SDBs as proteges. DoD will not be involved in matching mentors and proteges. SDBs selected as proteges by the mentor must meet the eligibility criteria with respect to size and disadvantage status set forth in the DoD Policy. Pursuant to the law, a protege may have only one mentor.

Dated: April 18, 1995.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 95–9966 Filed 4–21–95; 8:45 am]

BILLING CODE 5000–04–M

DEPARTMENT OF ENERGY

Solicitation; Innovative Concepts for Improving Industrial Processing; EERE-Denver Regional Support Office

AGENCY: Department of Energy.

ACTION: Notice of solicitation, Number DE–PS48–95R81053, for Financial Assistance Applications.

SUMMARY: The Department of Energy (DOE), Denver Regional Support Office, pursuant to 10 CFR 600, announces its intention to issue a competitive solicitation and make financial assistance grant awards under the Innovative Concepts for Improving Industrial Processes. The solicitation is being issued based on the authority contained in the Department of Energy Organization Act of 1977, as amended, Public Law 95–91 and 97–377, and the Federal Non-nuclear Energy Research and Development Act of 1974, Public Law 93–577. Applications submitted in response to this solicitation are not covered by Executive Order 12372, Intergovernmental Review of Federal Programs.

AVAILABILITY OF THE SOLICITATION: To obtain a copy of the solicitation write or fax to the U.S. Department of Energy, Denver Support Office, 2801 Youngfield St., Suite 380, Golden, CO 80401. Attn: Dennis D. Maez. Requests for the solicitation can be made at (303)231–5750 ext. 110 or facsimile (303)231–5757.

SUPPLEMENTARY INFORMATION: Numerous efforts have been undertaken in recent years to stimulate and provide assistance to independent and small business inventors in developing and commercializing new technology. These programs are aimed at improving the possibilities for the commercial success of inventions. In an effort to assist these groups by providing a mechanism of sharing information and reducing the risk of trying new approaches to assisting inventors, the Inventions and Innovations Division of DOE established the Innovative Concepts Grant Program (InnCon). The InnCon program is inviting applications for grants to support new initiatives from inventor groups and individuals. Applications must identify a complete project and the necessary resources required to complete it. Each application submitted will be reviewed against established criteria in order to be eligible for a grant. The InnCon Program is not intended to offset the cost of established operation of existing programs. It is intended to award 25 grants in the amounts of $20,000 each, for a total of $500,000. Federal Laboratories, Battelle Memorial Institute, their affiliates and employees are not eligible.

Review of applications will begin on or about July 1, 1995. Selections will commence approximately mid-July, with anticipated award issuance during August through September 1995. Projects should be completed approximately within nine months of the award date.

Awards may be either grants or cooperative agreements, depending on the amount of substantial involvement anticipated between the Department of Energy and the recipient during performance of the contemplated activity.

The solicitation will be issued on or about April 15, 1995, and will contain detailed information on funding, cost sharing requirements, eligibility, application preparation, and evaluation. Responses to the solicitation will be due 60 days after solicitation release.

FOR FURTHER INFORMATION CONTACT: U.S. Department of Energy, Denver Regional Support Office, 2801 Youngfield St., Golden, CO 80401, Attention: Dennis D. Maez, Contracting Officer.

Issued in Golden, Colorado on: April 13, 1995.

John Meeker,

Chief, Procurement, GO.

[FR Doc. 95–10064 Filed 4–21–95; 8:45 am]

BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. EC94–23–000, et al.]

Washington Water Power Co., et al.; Electric Rate and Corporate Regulation Filings

April 17, 1995.

Take notice that the following filings have been made with the Commission:

1. Washington Water Power Co.

[Docket No. EC94–23–000]

Take notice that on March 28, 1995, Washington Water Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. PowerNet Co.

[Docket No. ER94–931–003]

Take notice that on March 30, 1995, PowerNet Company tendered for filing a letter reporting that it did not engage in any electric power purchases and sales during the quarters ended September 30, 1994 and December 31, 1994.

3. Eclipse Energy Inc.

[Docket No. ER94–1099–004]

Take notice that on March 29, 1995, Eclipse Energy Inc. tendered for filing a letter reporting that no transactions occurred during the time period January 1, 1995 through March 31, 1995.

4. J. Aron & Co.

[Docket No. ER95–34–001]

Take notice that on March 29, 1995, J. Aron & Company tendered for filing a letter reporting that it did not engage

in any electric power purchases and sales during the calendar quarter ended December 31, 1994.

5. J. Aron & Co.

[Docket No. ER95–34–002]

Take notice that on March 29, 1995, J. Aron & Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Edison Co.

[Docket Nos. ER95–371–001 and ER93–777–003]

Take notice that on March 24, 1995, Commonwealth Edison Company tendered for filing a compliance filing pursuant to the Commission's order of February 22, 1995 in the above-referenced docket.

Comment date: May 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Portland General Electric Company

[Docket No. ER95–797–000]

Take notice that on March 24, 1995, Portland General Electric Company (PGE) tendered for filing a Revision of the Integration of Resources Agreement (IR Agreement) Between Portland General Electric Company and the Bonneville Power Administration (BPA) relating to a new point of delivery associated with the Coyote Springs Generating Project. The IR Agreement is BPA Contract No. DE-MS79–894BP92273.

Comment date: May 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. UtiliCorp United Inc.

[Docket No. ER95–858–000]

Take notice that on April 3, 1995, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a service agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Missouri Joint Municipal Electric Utility Commission (MEUC).*

UtiliCorp requests waiver of the Commission's Regulations to permit the service agreement to become effective in accordance with its terms.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. UtiliCorp United Inc.

[Docket No. ER95–859–000]

Take notice that on April 3, 1995, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a service agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *NorAm Energy Services.* The service agreement provides for the sale of capacity and energy by Missouri Public Service to *NorAm Energy Services* pursuant to the tariff and for the sale of capacity and energy by *NorAm Energy Services* to Missouri Public Service pursuant to *NorAm Energy Services'* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a certificate of concurrence by *NorAm Energy Services.*

UtiliCorp requests waiver of the Commission's Regulations to permit the service agreement to become effective in accordance with its terms.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Atlantic City Electric Co.

[Docket No. ER95–860–000]

Take notice that on April 3, 1995, Atlantic City Electric Company (ACE), tendered for filing an Agreement for Short-Term Energy Transactions between ACE and Baltimore Gas and Electric Company. ACE requests that the Agreement be accepted to become effective April 4, 1995.

Copies of the filing were served on the New Jersey Board of Regulatory Commissioners.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Power & Light Co.

[Docket No. ER95–861–000]

Take notice that on April 3, 1995, Wisconsin Power & Light Company (WP&L), tendered for filing an amended Wholesale Power Agreement dated January 18, 1995, between the Village of Mazomanie and WP&L. WP&L states that this amended wholesale power agreement revises the previous agreement between the two parties dated December 4, 1980, and designated Rate Schedule No. 140 by the Commission.

The parties have executed this amended Wholesale Power Agreement to add an additional delivery point. Service under this amended Wholesale Power Agreement will be in accordance with standard WP&L Rate Schedule W–3.

WP&L requests that an effective date concurrent with the contract effective date be assigned. WP&L states that copies of the amended Wholesale Power Agreement and the filing have been provided to the Village of Mazomanie and the Public Service Commission of Wisconsin.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. West Texas Utilities Co.

[Docket No. ER95–862–000]

Take notice that on April 3, 1995, West Texas Utilities Company (WTU), submitted nine unexecuted Service Agreements establishing the City of Austin, Texas (City of Austin), the City of Brownsville, Texas (City of Brownsville), the City Public Service Board of San Antonio, Texas (City Public Service Board of San Antonio), Houston Lighting & Power Company (HL&P), Lower Colorado River Authority (LCRA), South Texas Electric Cooperative, Inc. (STEC), Texas Municipal Power Pool (TMPP), Texas-New Mexico Power Company (TNP) and Texas Utilities Electric Company (TU Electric) as customers under the terms of WTU's Coordination Sales Tariff CST–1 (CST–1 Tariff).

WTU requests an effective date of March 1, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the City of Austin, the City of Brownsville, the City Public Service Board of San Antonio, HL&P, LCRA, STEC, TMPP, TNP, TU Electric and the Public Utility Commission of Texas.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Mississippi Power Co.

[Docket No. ER95–863–000]

Take notice that on April 4, 1995, Mississippi Power Company, tendered for filing four Service Delivery Point Contracts with Coast Electric Power Association and South Mississippi Electric Power Association. The contracts were taken pursuant to Mississippi's Electric Tariff, First Revised Volume No. 1.

The contracts will permit the Company to provide wholesale, all-requirements electric service to Coast Electric Power Association and South Mississippi Electric Power Association at four new service delivery points.

Copies of the filing were served upon Coast Electric Power Association, South Mississippi Electric Power Association, the Mississippi Public Service Commission, and the Mississippi Public Utilities Staff.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Old Dominion Electric Cooperative

[Docket No. ER95–865–000]

Take notice that on April 4, 1995, Old Dominion Electric Cooperative (Old

Dominion), filed to make certain changes to the formula rate methodology as approved by this Commission for Old Dominion. The proposed changes are necessary to reflect (1) the termination of an agreement between Bear Island Paper Company and Old Dominion Electric Cooperative; (2) the acceptance of a new agreement between the aforementioned parties; (3) a revision to Note K as a consequence of the termination of the current agreement; (4) a deletion of Note P and discontinuance of the non-coincident demand charge contingent upon acceptance of the new agreement; and (5) the formula rate that will be effective with the approval of this submission. The proposed effective date of these changes is June 1, 1995.

Copies of this filing have been provided to each of the 12 Member distribution cooperatives, Bear Island Paper Company and all parties of record.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Arizona Public Service Company

[Docket No. ER95–866–000]

Take notice that on April 4, 1995, Arizona Public Service Company (APS), tendered for filing revised Exhibits applicable under the following rate schedules:

APS-FPC/FERC No.	Customer name	Exhibit
120	Southern California Edison Company	Exhibit B.
128	Electrical District No. 7	Exhibit "II".
143	Tonopah Irrigation District	Exhibit "II".

Current Rate levels are unaffected, revenue levels for the 12 months following the proposed effective date are unchanged from those currently on file with the Commission, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

A copy of this filing has been served on the above customers, the California Public Utilities Commission and the Arizona Corporation Commission.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Northern States Power Co. (Minnesota)

[Docket No. ER95–867–000]

Take notice that on April 4, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing the Installation and Ownership Agreement between NSP and Minnkota Power Cooperative, Inc. (MPC) dated February 28, 1995. This agreement allows MPC to double circuit a quarter of a mile of an existing NSP transmission line between NSP's Prairie and Gateway substations.

NSP requests that the Commission accept for filing this agreement effective as of August 1, 1995. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 284, the rate schedule for previously filed agreements between NSP and MPC.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Co.

[Docket No. ER95–868–000]

Take notice that on April 4, 1995, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and Ohio Edison Company (OE) dated March 23, 1995.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to OE. In order to optimize the economic advantage to both PECO and OE, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on April 7, 1995.

PECO states that a copy of this filing has been sent to OE and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. K N Marketing, Inc.

[Docket No. ER95–869–000]

Take notice that on April 4, 1995, K N Marketing, Inc. (KNM), a Colorado corporation, petitioned the Commission for acceptance of KNM's Rate Schedule FERC No. 1, providing for the sale of electricity at market based rates; the granting of certain blanket approvals; and the waiver of certain Commission regulations. KNM is a wholly owned subsidiary of K N Energy, Inc. and is affiliated with K N Interstate Gas Transmission Co. and K N Wattenberg Transmission Limited Liability Company, interstate natural gas pipeline companies.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Milford Power Limited Partnership

[Docket No. ER95–870–000]

Take notice that on April 5, 1995, Milford Power Limited Partnership (MPLP), tendered for filing pursuant to 18 CFR 385.204 and 385.205 (1994), its proposed initial Rate Schedule No. 3.

The proposed Initial Rate Schedule No. 3 would allow MPLP to charge non-cost-based, negotiated rates for energy sales and short- and long-term sales of capacity and associated energy from its facility located in the town of Milford, Massachusetts, to Enron Power Marketing, Inc.

Comment date: May 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–10031 Filed 4–21–95; 8:45 am]

BILLING CODE 6717–01–P