

[Docket No. RP95-249-000]

**Algonquin Gas Transmission Co.;
Notice of Proposed Changes in FERC
Gas Tariff**

April 27, 1995.

Take notice that on April 24, 1995, Algonquin Gas Transmission Company (Algonquin) submitted for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, effective May 4, 1995, the following revised tariff sheet:

First Revised Sheet No. 650

Algonquin states that the purpose of this filing is to revise the capacity release provisions of its tariff to conform to changes in § 284.243(h) of the Commission's regulations pursuant to Order No. 577.

Algonquin states that copies of its filing were mailed to all affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 4, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10800 Filed 5-2-95; 8:45 am]
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[Docket No. CP95-52-000]

**Granite State Gas Transmission, Inc.;
Notice of Public Scoping Meeting and
Site Inspection**

April 28, 1995.

On May 15, 1995, at 7:00 p.m., the Office of Pipeline Regulation environmental staff will conduct a public scoping meeting for Granite State Gas Transmission, Inc.; (Granite State) proposed liquefied natural gas (LNG) facilities in Wells, Maine. The meeting will be held at Wells-Ogunquit High School.

The public meeting will be designed to give more detailed information and another opportunity to offer comments

on the proposed project. Those wanting to speak at the meeting can call the Environmental Assessment (EA) Project Manager to preregister their names on the speaker list. Individuals on the speaker list before the date of the meeting will be allowed to speak first. A second speaker list will be developed at the meeting. Priority will be given to people representing groups. A transcript of each meeting will be made so that your comments will be accurately recorded.

In addition to the public meeting, the environmental staff will inspect the proposed and alternative project sites on the afternoon of May 15, 1995. Those planning to attend must provide their own transportation. On May 16, 1995, at 8:30 a.m., the environmental staff will meet with representatives of Granite State to conduct a cryogenic design and engineering review of the LNG facilities proposed for Wells, Maine. The meeting will be held at Wells Town Hall, Route 109, Wells, Maine.

For further information, call Chris Zerby, EA Project Manager, at (202) 208-0111.

Kevin P. Madden,

Director, Office of Pipeline Regulation.

[FR Doc. 95-10914 Filed 5-2-95; 8:45 am]
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[Docket No. ER95-883-000, et al.]

**Consumers Power Co., et al.; Electric
Rate and Corporate Regulation Filings**

April 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Consumers Power Company

[Docket No. ER95-883-000]

Take notice that on April 7, 1995, Consumers Power Company (Consumers Power), tendered for filing Amendment No. 1 to its Wholesale for Resale Electric Service Agreement dated January 1, 1990 for service to the Village of Chelsea (Chelsea). Amendment No. 1 provides for a second delivery point to enable the delivery of wholesale requirements service to Chelsea.

Copies of the filing were served upon Chelsea and the Michigan Public Service Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**2. Virginia Electric and Power
Company**

[Docket No. ER95-884-000]

Take notice that on April 7, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a

Service Agreement between Northern Indiana Public Service Company and Virginia Power, dated April 3, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Northern Indiana Public Service Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of Service Schedule B included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**3. Virginia Electric and Power
Company**

[Docket No. ER95-885-000]

Take notice that on April 7, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Citizens Lehman Power Sales and Virginia Power, dated March 14, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Citizens Lehman Power Sales under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of Service Schedule B included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

**4. Virginia Electric and Power
Company**

[Docket No. ER95-886-000]

Take notice that on April 7, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Catex Vitol Electric L.L.C. and Virginia Power, dated April 1, 1995 under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Catex Vitol Electric L.L.C. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of Service Schedule B included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

5. Delmarva Power & Light Company

[Docket No. ER95-887-000]

Take notice that on April 7, 1995, Delmarva Power & Light Company (Delmarva), tendered for filing as an initial rate under section 205 of the Federal Power Act and Part 35 of the Regulations issued thereunder, an Agreement between Delmarva and Old Dominion Electric Cooperative (Old Dominion) dated March 31, 1995.

Delmarva states that the Agreement set forth the terms and conditions for the sale of short-term energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to Old Dominion. Delmarva requests that the Commission waive its standard notice period and allow this Agreement to become effective on April 14, 1995.

Delmarva states that a copy of this filing has been sent to Old Dominion and will be furnished to the Delaware Public Service Commission, the Maryland Public Service Commission, and the Virginia State Corporation Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

6. Central Vermont Public Service Corporation

[Docket No. ER95-888-000]

Take notice that on April 10, 1995, Central Vermont Public Service Corporation, tendered for filing a service agreement with New Hampshire Electric Cooperative, Inc. under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on March 18, 1995.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

7. Maine Public Service Company

[Docket No. ER95-889-000]

Take notice that on April 10, 1995, Maine Public Service Company (Maine Public) filed an executed Service Agreement with the New York Power Authority. Maine Public states that the service agreement is being submitted pursuant to its tariff provision pertaining to the short-term non-firm sale of capacity and energy which establishes a ceiling rate at Maine

Public's cost of service for the units available for sale.

Maine Public requests that the service agreement become effective on April 15, 1995 and requests waiver of the Commission's regulations regarding filing.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

8. Arizona Public Service Company

[Docket No. ER95-890-000]

Take notice that on April 10, 1995, Arizona Public Service Company (APS), tendered for filing Supplement No. 4 (Supplement) to the Wholesale Power Supply Agreement (Agreement) between the Tohono O'odham Utility Authority (TOUA) and APS. This Supplement provides for a reduction in demand rates to TOUA and amends the term of the Agreement to provide for a termination date of December 31, 1999.

APS and TOUA request waiver of the Commission's Notice Requirements in 18 CFR 35.3(a) under §35.11 to allow the Supplement to become effective March 1, 1994.

A copy of this filing has been served on TOUA and the Arizona Corporation Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

9. Southern California Edison Company

[Docket No. ER95-891-000]

Take notice that on April 10, 1995, Southern California Edison Company (Edison), tendered for filing a Supplement to the Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) for the integration of San Onofre Nuclear Generating Station (SONGS) and the associated Firm Transmission Service (FTS) Agreement with the City of Riverside (Riverside), Commission Rate Schedule FERC No. 250.14 and No. 250.15.

The Supplement amends the Effective Operating Capacity for SONGS Unit 2 during Fuel Cycle 8 for the purposes of determining Riverside's Rated Capability and Contract Capacity under the Supplemental Agreement and the FTS Agreement respectively and corresponding Capacity Credit under the 1990 IOA. Edison is seeking waiver of the Commission's requirement for 60-day prior notice and requesting an effective date concurrent with the beginning of Fuel Cycle 8.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

10. Citizens Lehman Power LP

[Docket No. ER95-892-000]

Take notice that on April 10, 1995, Citizens Lehman Power LP, tendered for filing its initial FERC electric service tariff, Rate Schedule No. 1, and a petition for blanket approvals and waivers of various Commission Regulations under the Federal Power Act.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

11. St. Joseph Light & Power Company

[Docket No. ER95-893-000]

Take notice that on April 10, 1995, St. Joseph Light & Power Company (SJLP), submitted for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) approving SJLP's application for membership in WSPP. SJLP requests it be permitted to become a member of the WSPP. In order to receive the benefits of pool membership, SJLP requests waiver of the Commission's prior notice requirement to allow its WSPP membership to become effective as soon as possible, but in no event later than 60 days from this filing.

SJLP states that copies of this filing were served on WSPP and the Missouri Public Service Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

12. Commonwealth Edison Company

[Docket No. ER95-894-000]

Take notice that on April 11, 1995, Commonwealth Edison Company (ComEd), submitted a Service Agreement, dated February 14, 1995, establishing American Municipal Power-Ohio, Inc. (AMP-Ohio) as a customer under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of February 14, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon AMP-Ohio and the Illinois Commerce Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

13. Rochester Gas and Electric Corporation

[Docket No. ER95-895-000]

Take notice that on April 11, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Engelhard Power Marketing Inc. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

14. Alabama Power Company

[Docket No. ER95-897-000]

Take notice that on April 12, 1995, Alabama Power Company tendered for filing a Transmission Service Delivery Point Agreement dated January 21, 1995, which reflects the addition of a delivery point to Coosa Valley Electric Cooperative. This delivery point will be served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147). The parties request an effective date of June 1, 1995, for the addition of the delivery point.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

15. Southern Company Services Inc.

[Docket No. ER95-899-000]

Take notice that on April 12, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a Service Agreement dated as of March 24, 1995 between Arkansas Electric Cooperative Corporation and SCS (as agent for Southern Companies) for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

16. Southern Indiana Gas and Electric Company

[Docket No. ER95-900-000]

Take notice that on April 12, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with LG&E Power Marketing, Inc. (LPM).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales; (b) LPM Power Sales, and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of April 11, 1995.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

17. Commonwealth Edison Company

[Docket No. ER95-901-000]

Take notice that on April 12, 1995, Commonwealth Edison Company (ComEd) submitted for filing a Letter Agreement, dated November 22, 1994 between ComEd and the City of Rochelle, Illinois (Rochelle). The Letter Agreement reflects the rates, terms and conditions pursuant to which ComEd will supply Rochelle with Limited Term Power and Interruptible Short Term Power during the period 1996 through 2005.

ComEd requests an effective date of January 1, 1995. Accordingly, ComEd requests waiver of the Commission's notice requirements.

Copies of this filing were served upon the Illinois Commerce Commission and Rochelle.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

18. Northern Indiana Public Service Company

[Docket No. ER95-902-000]

Take notice that on April 12, 1995, Northern Indiana Public Service Company, tendered for filing an Interchange Agreement between Northern Indiana Public Service Company and Wisconsin Electric Power Company to become effective on May 1, 1995.

The Interchange Agreement allows for General Purpose transactions or Negotiated Capacity transactions. General Purpose transactions are economy based energy transaction which may be made available from the supplying party's resources from time to time. Negotiated Capacity transactions provide capacity and energy to the

buyer, customized to the specific needs at the time of the reservation.

Copies of this filing have been sent to Wisconsin Electric Power Company and to the Indiana Utility Regulatory Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

19. Northern Indiana Public Service Company

[Docket No. ER95-903-000]

Take notice that on April 12, 1995, Northern Indiana Public Service Company tendered for filing an Interchange between Northern Indiana Public Service Company and LG&E Power Marketing, Inc. to become effective on May 1, 1995.

The Interchange Agreement allows for General Purpose transactions or Negotiated Capacity transactions. General Purpose transactions are economy based energy transactions which may be made available from the supplying party's resources from time to time. Negotiated Capacity transactions provide capacity and energy to the buyer, customized to the specific needs at the time of the reservation.

Copies of this filing have been sent to LG&E Power Marketing, Inc. and to the Indiana Utility Regulatory Commission.

Comment date: May 9, 1995, in accordance with Standard Paragraph (E) at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell

Secretary.

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