

time allowed by this notice, you should advise the contact listed below of your intention to do so as soon as possible.

ADDRESSES: Send comments to Stacey Ungerleider, Energy Information Administration, EI-421, Forrestal Building, U.S. Department of Energy, Washington, D.C. 20585, (202) 586-5130.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the form and instructions should be directed to Stacey Ungerleider at the address listed above.

SUPPLEMENTARY INFORMATION:

- I. Background
- II. Current Actions
- III. Request for Comments

I. Background

In order to fulfill its responsibilities under the Federal Energy Administration Act of 1974 (Pub. L. No. 93-275) and the Department of Energy Organization Act (Pub. L. No. 95-91), the Energy Information Administration is obliged to carry out a central, comprehensive, and unified energy data and information program. As part of this program, EIA collects, evaluates, assembles, analyzes, and disseminates data and information related to energy resource reserves, production, demand, and technology, and related economic and statistical information relevant to the adequacy of energy resources to meet demands in the near and longer term future for the Nation's economic and social needs. The Paperwork Reduction Act of 1980, 511, 44 U.S.C. 3501 *et seq.* requires the EIA to conduct these presurvey consultation programs.

The Petroleum Supply Reporting System collects information needed for determining the supply and disposition of crude oil, petroleum products and natural gas liquids. These data are published by the Energy Information Administration in the *Weekly Petroleum Status Report*, *Winter Fuels Report*, *Petroleum Supply Monthly* and the *Petroleum Supply Annual*. Respondents to the surveys are producers of oxygenates, operators of petroleum refining facilities, blending plants, bulk terminals, crude oil and product pipelines, natural gas plant facilities, tanker and barge operators and oil importers.

II. Current Actions

EIA will request a one year extension to the existing collections to collect data in 1996.

In anticipation of the 1997 OMB clearance package, the Petroleum Supply Division is conducting a Business Process Re-engineering effort

to review the collection, validation and dissemination of petroleum supply data. Changes to these processes will focus on reducing respondent burden and making data more accessible and timely. The changes will begin with the collection of the petroleum supply data in 1997. Requests for comments on these changes will be made in 1996.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following general guidelines are provided to assist in the preparation of responses. Please indicate to which form(s) your comments apply.

As a potential respondent:

- A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?
- B. Can the data be submitted using the definitions included in the instructions?
- C. Can data be submitted in accordance with the response time specified in the instructions?

D. Public reporting burden for this collection is estimated to average per submission: EIA-800—1 hour 10 minutes; EIA-801—40 minutes; EIA-802—40 minutes; EIA-803—25 minutes; EIA-804—1 hour 10 minutes; EIA-807—50 minutes; EIA-810—3 hours 10 minutes; EIA-811—1 hour 40 minutes; EIA-812—2 hours; EIA-813—1 hour 30 minutes; EIA-814—1 hour 5 minutes; EIA-816—40 minutes; EIA-817—1 hour 30 minutes; EIA-818—2 hours; EIA-819M—30 minutes; EIA-819A—1 hour 15 minutes; EIA-820—2 hours; EIA-825—30 minutes. How much time, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information, do you estimate it will require you to complete and submit the required form?

E. What is the estimated cost of completing this form, including the direct and indirect costs associated with the data collection? Direct costs should include all costs, such as administrative costs, directly attributable to providing this information.

F. How can the form be improved?

G. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the means of collection.

As a potential user:

- A. Can you use data at the levels of detail indicated on the form?
- B. For what purpose would you use the data? Be specific.
- C. How could the form be improved to better meet your specific needs?

D. Are there alternate sources of data and do you use them? What are their deficiencies and/or strengths?

E. For the most part, information is published by EIA in U.S. customary units, e.g., cubic feet of natural gas, short tons of coal, and barrels of oil. Would you prefer to see EIA publish more information in metric units, e.g., cubic meters, metric tons, and kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which EIA publication(s) you would like to see such information.

EIA is also interested in receiving comments from persons regarding their views on the need for the information contained in the Petroleum Supply Reporting System.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form; they also will become a matter of public record.

Statutory Authorities: Section 2(a) of the Paperwork Reduction Act of 1980 (Pub. L. No. 96-511), which amended Chapter 35 of Title 44 of the United States Code [See 44 U.S.C. 3506(a) and (c)(1)].

Issued in Washington, D.C. May 10, 1995.

Yvonne M. Bishop,

Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 95-12040 Filed 5-16-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. RP92-237-016]

Alabama-Tennessee Natural Gas Company; Notice of Filing of a Corrected Refund Report

May 11, 1995.

Take notice that on April 4, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), tendered for filing a corrected refund report in compliance with ordering paragraph (F) of the Commission's March 20, 1995 order in Docket No. RP92-237-013, *et al.*

Consistent with ordering paragraph (E) of the March 20 order Alabama-Tennessee states that it sent letters on March 27, 1995, offering each of its customers that had an effective Operational Balancing Agreement (OBA) the option of receiving refunds for fuel retainage either in-kind, or as a credit to the customer's OBA account. Alabama-Tennessee further states that it has calculated interest at the rates

mandated by Commission regulations, and has applied the resulting percentage figures to the retained gas volumes for each customer, thereby paying the interesting as volumes.

All parties that have already filed comments or protests regarding the subject corrected refund report need not file in response to this notice.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12056 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

Federal Energy Regulatory Commission

[Docket No. GT95-34-000]

Columbia Gas Transmission Corporation; Notice of Refund Report

May 11, 1995.

Take notice that on April 26, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Capacity Access Program Refund Report. The report indicates that Columbia flowed through to customers that had utilized Columbia's Firm Transportation Capacity on Texas Eastern Transmission Corporation (Docket Nos. RP90-119 and RP88-67) and Texas Gas Transmission Corporation (Docket No. RP90-104) via Columbia's Capacity Access Program, the portion of Texas Eastern and Texas Gas's refund, which was applicable to the quantities transported on Texas Gas and Texas Eastern by each customer under Columbia's Capacity Access Program.

Columbia states that it flowed through these refunds in the form of credits to invoices issued on or around April 10, 1995, which were payable to Columbia on or before April 20, 1995. Interest was included in the amount refunded to each customer, calculated through April 19, 1995, in accordance with Section 154.67(c)(2) of the Commission's

Regulations. The total amount credited was \$160,179.26.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such motions or protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12059 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-5-34-001]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 11, 1995.

Take notice that on May 10, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revision Volume No. 1, the following tariff sheets:

Substitute 4th Revised Eighth Revised Sheet No. 8A

Substitute 3rd Revised Original Sheet No. 8A.02

On May 1, 1995, FGT filed tariff sheets in Docket No. TM95-5-34-000 to make out-of-cycle adjustments to both the Current Fuel Reimbursement Charge and the Annual Fuel Surcharge (Fuel Filing) proposed to become effective June 1, 1995. Contained in this filing were tariff sheets including 4th Revised Eighth Revised Sheet No. 8A and 3rd Revised Original Sheet No. 8A.02. The revisions to these tariff sheets were redlined from 3rd Revised Eighth Revised Sheet No. 8A and 2nd Revised Original Sheet No. 8A.02, which were also filed on May 1, 1995 in Docket Nos. TM94-4-34-006 and RP95-259-000 and also proposed to become effective on June 1, 1995. Subsequently, FGT has become aware that it inadvertently failed to revise 3rd Revised Eighth Revised Sheet No. 8A and 2nd Revised Original Sheet No. 8A.02 to reflect the elimination of the Annual Unit Take-Or-

Pay Surcharge from the maximum usage charges and associated footnotes.

Therefore, concurrent with the instant filing, FGT is filing Substitute 3rd Revised Eighth Revised Sheet No. 8A and Substitute 2nd Revised Original Sheet No. 8A.02 in Docket Nos. TM94-4-34-007 and RP95-259-001 to correct this oversight. In the instant filing, FGT is making conforming changes to the referenced tariff sheets filed herewith.

Any person desiring to protest said filing should file a motion protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 94-12051 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. TM94-4-34-007 and RP95-259-001]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 11, 1995.

Take notice that on May 10, 1995, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revision Volume No. 1, the following tariff sheets:

Substitute 3rd Revised Eighth Revised Sheet No. 8A

Substitute 2nd Revised Original Sheet No. 8A.02

On May 1, 1995, FGT filed in Docket Nos. TM94-4-34-006 and RP95-259-000 to replace the Annual Unit Take-Or-Pay Surcharge (TOP Surcharge) mechanism by modifying Section 25 of the General Terms and Conditions of FGT's Tariff to reflect that recovery of remaining Southern Fixed Charge balances will be pursuant to arrangements which have been mutually agreed to between FGT and the customers with remaining balances. In the May 1 filing, FGT inadvertently failed to reduce the maximum usage charges to reflect the elimination of the volumetric TOP Surcharge.

FGT states that in the instant filing, FGT is correcting this oversight by