

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. The Washington Water Power Co.

[Docket No. ER95-966-000]

Take notice that on April 27, 1995, The Washington Water Power Company (WWP), tendered for filing an unsigned offer setting forth principles for the purchase of scheduling and dispatch services from WWP in instances where WWP does not provide any associated transmission or wholesale power service.

WWP requests that the services described be ruled non-jurisdictional when the service is offered to a power marketer who is not purchasing, selling, or transmitting power associated with the scheduling services from or to WWP. WWP states that they are exploring the possibility of providing these services to power marketers, but only if the service is non-jurisdictional such that WWP may limit the service to use of its existing personnel to the extent that they have the time available for that purpose.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. UNITIL Power Corp.

[Docket No. ER95-967-000]

Take notice that on April 28, 1995, UNITIL Power Corp. tendered for filing pursuant to Schedule II Section H of Supplement No. 1 to Rate Schedule FERC Number 1, the UNITIL System Agreement, the following material:

1. Statement of all sales and billing transactions for the period January 1, 1994 through December 31, 1994 along with the actual costs incurred by UNITIL Power Corp. by FERC account.

2. UNITIL Power Corp. rates billed from January 1, 1994 to December 31, 1994 and supporting rate development.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Progas Power, Inc.

[Docket No. ER95-968-000]

Take notice that on April 28, 1995, Progas Power, Inc. (PPI), tendered for filing pursuant to 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Southern Company Services, Inc.

[Docket No. ER95-969-000]

Take notice that on April 28, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a package of Transmission Service Tariffs, including Network Integration Service Tariffs and Point to Point Transmission Service Tariffs.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Northeast Utilities Service Co.

[Docket No. ER95-979-000]

Take notice that on April 28, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing, on behalf of the Northeast Utilities Service Companies, a change in rate schedule for sales of system power to Westfield Gas and Light Department. NUSCO requests that the charges in rate schedules become effective on May 1, 1995 and that such rate schedule changes supersede the Agreement with respect to firm service dated May 1, 1990 between Holyoke Power and Electric Company and City of Westfield, Gas and Electric Light Department at that time.

NUSCO states that copies of its submission have been mailed or delivered to City of Westfield, Gas and Electric Light Department.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Southwestern Public Service Co.

[Docket No. ER95-996-000]

Take notice that Southwestern Public Service Company (Southwestern) on May 1, 1995, tendered for filing a proposed amendment to the Interconnection Agreement with El Paso Electric Company (EPE).

The proposed amendment adds a new service schedule for Firm Unit Replacement Power Service to the Interconnection Agreement. The initial service under this new schedule is for four months beginning May 1, 1995.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. Wesley W. von Schack

[Docket No. ID-2877-000]

Take notice that on April 21, 1995, Wesley W. von Schack (Applicant) tendered for filing an application under

section 305(b) of the Federal Power Act to hold the following positions:

Chairman of the Board and Chief Executive Officer—Duquesne Light Company
Director—Mellon Bank Corporation
Director—Mellon Bank, N.A.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. Tex-La Electric Cooperative of Texas, Inc.

[Docket No. TX94-4-002]

Take notice that on May 1, 1995, Tex-La Electric Cooperative of Texas, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12122 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. CP95-486-000, et al.]

Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings

May 10, 1995.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company of America

[Docket No. CP95-486-000]

Take notice that on May 5, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket

No. CP95-486-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, for permission to abandon an offshore lateral by sale to Stingray Pipeline Company (Stingray), an affiliate, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Natural indicates that in 1975, it constructed 9.57 miles of sixteen-inch pipeline, one dual eight-inch meter, a sixteen-inch platform riser and appurtenant platform facilities that extend from a production platform owned by Kerr-McGee Corporation (Kerr McGee) in West Cameron Block 543, offshore Louisiana, (WC 543), to a subsea interconnection with Stingray in West Cameron Block 565, offshore Louisiana (WC 543 Lateral). Natural states that it constructed these facilities to provide for the receipt of gas that Natural purchased from Kerr McGee in WC 543. It is indicated that Natural also transported and exchanged gas through these facilities for Columbia Gas Transmission Corporation (Columbia), Northern Natural Gas Company (Northern), and Texas Eastern Transmission Corporation (Texas Eastern).

Natural states that in 1991, Kerr McGee informed it that production from WC 543 had ceased and that Kerr McGee was going to abandon its platform. Natural indicates that at Kerr McGee's request Natural then disconnected and abandoned, pursuant to its blanket authority received in Docket No. CP82-402, 2.27 miles of its 9.57 miles of sixteen-inch lateral from Kerr McGee's platform, leaving 7.3 miles of lateral in service which allowed Natural to continue to provide 1) for the transportation and exchange of Texas Eastern's gas produced in West Cameron Block 522, and 2) for the interruptible transportation service, under Part 284 of the Commission's Regulations, for various shippers of gas produced in West Cameron Blocks 518 and 522. Natural avers that it no longer has any gas purchase obligations on the WC 543 Lateral. It is indicated that on April 28, 1995 Natural and Texas Eastern filed a joint application in Docket No. CP95-373-000 to abandon the remaining exchange obligation on the WC 543 Lateral. It is further indicated that the last gas flow activity under interruptible gas transportation agreements occurred in January, 1994.

Natural states that its system will benefit from the sale of the lateral by the elimination of the responsibility and

costs of operation, maintenance, and ownership of a facility that Natural no longer needs. Natural indicates that Stingray has offered to pay \$250,000 for the WC 543 Lateral and that Stingray will acquire the lateral under its blanket certificate authorization in Docket No. CP91-1505 and pursuant to Section 157.208(a) of the Commission's Regulations.

Natural further indicates that PETSEC Energy, Inc. (PETSEC), an offshore producer, has purchased from Natural the 2.27 miles of sixteen-inch lateral located in WC 543 that Natural previously retired in 1991. Natural avers that PETSEC intends to construct a lateral that will extend from its production platform in West Cameron Block 544 (WC 544) to the existing 2.27 miles of sixteen-inch pipeline in WC 543. Natural states that PETSEC and Stingray have entered into an agreement whereby the gas produced by PETSEC in WC 544 will be delivered to Stingray in WC 543 and transported through the sixteen-inch lateral proposed herein to be abandoned and sold to Stingray, and the transported onshore.

Comment date: May 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Northwest Pipeline Corp.

[Docket No. CP95-487-000]

Take notice that on May 8, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84108-0900, filed in Docket No. CP95-487-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to replace regulating facilities at its Pinehurst Meter Station in Shoshone County, Idaho used to provide firm transportation service for The Washington Water Power Company (Water Power), under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest proposes to replace two obsolete 1-inch regulators and appurtenances at the Pinehurst Meter Station with two new 1-inch regulators with 35 percent trim, with appurtenances. Northwest states that the existing regulators will be scrapped. Northwest indicates that the facility replacement will better accommodate existing firm maximum daily delivery obligations at this delivery point to Water Power. Northwest estimates a

construction cost of \$28,000 and a removal cost of \$1,000.

Northwest advises that the total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request. Also, Northwest indicates that the proposed facility modification is not prohibited by its existing tariff.

Comment date: June 26, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Mississippi River Transmission Corp.

[Docket No. CP95-489-000]

Take notice that on May 8, 1995, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63124, filed in Docket No. CP95-489-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a measuring and regulating station and related facilities under MRT's blanket certificate issued in Docket No. CP82-489-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

MRT proposes to abandon approximately 519 feet of 4-inch pipeline and remove its measuring and regulating station and related facilities which have been used to serve Brouk Company in St. Louis, Missouri.

Comment date: June 26, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC, 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the

Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-12123 Filed 5-16-95; 8:45 am]
BILLING CODE 6717-01-P

[Project No. 11417-001 Alaska]

David Ausman and Associates; Notice of Surrender of Preliminary Permit

May 11, 1995.

Take notice that David Ausman and Associates, Permittee for the Snyder Falls Creek Project No. 11417, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11417 was issued December 28, 1993, and would have expired November 30, 1996. The project would have been located on Snyder Falls Creek, near Cordova, Alaska.

The Permittee filed the request on May 3, 1995, and the preliminary permit for Project No. 11417 shall remain in effect through the thirtieth day after

issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,
Secretary.

[FR Doc. 95-12058 Filed 5-16-95; 8:45 am]
BILLING CODE 6717-01-M

Western Area Power Administration

Pacific Northwest-Pacific Southwest Intertie Project—Notice of Order Confirming and Approving an Extension of the Existing Step One Firm and Nonfirm Transmission Service Rate

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice is given of Rate Order No. WAPA-69 extending until October 1, 1996, Rate Schedules INT-FT1 and INT-NFT1 for firm and nonfirm transmission service over the Western Area Power Administration (Western) Pacific Northwest-Pacific Southwest Intertie Project (AC Intertie) transmission system.

FOR FURTHER INFORMATION CONTACT:

Mr. J. Tyler Carlson, Area Manager, Phoenix Area Office, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005, (602) 352-2521.

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates in effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). Existing Department Of Energy (DOE) procedures for public participation in rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 FR 37837). Pursuant to Delegation Order No. 0204-108, FERC, in the order issued March 24, 1994, in Docket No. EF93-5191-000, confirmed and approved Rate Schedules INT-FT1 and INT-NFT1 for firm and nonfirm transmission service by the AC Intertie administered by Western's Phoenix Area Office (66 FERC

¶ 62,180). The existing step one rate was approved for the period August 1, 1993, through September 30, 1995. The existing step two rate was approved for the period October 1, 1995, through July 31, 1998.

The existing step two rates were to be automatically implemented on October 1, 1995. However, Western will not implement the existing step two rates at this time. A Stipulation Agreement was executed by Western and the customers and filed with FERC on December 28, 1993, agreeing to re-examine the issues from the last rate adjustment. In addition to re-examining these issues, Western is also investigating different rate design alternatives since two new transmission line segments will be energized on January 1, 1996. Western needs additional time for resolution of these issues along with current customer issues. Therefore, Western proposes to extend the existing step one AC Intertie transmission service rates until October 1, 1996. During this time, Western will be holding a series of public meetings with the AC Intertie customers.

The purpose of Rate Order No. WAPA-69 is to extend Rate Schedules INT-FT1 and INT-NFT1 until October 1, 1996, to allow time for the coordination and resolution of these issues and other rate adjustment processes.

Issued in Washington, DC, April 28, 1995.

Bill White,
Deputy Secretary.

Rate Order No. WAPA-69

In the matter of: Western Area Power Administration, Rate Adjustment for Phoenix Area Office AC Intertie Project

Order Confirming and Approving an Extension of the AC Intertie Project Firm and Nonfirm Transmission Service Rate

April 28, 1995.

Transmission rates for the Pacific Northwest-Pacific Southwest Intertie Project (AC Intertie) are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 *et seq.*); and the Reclamation Act of 1902 (32 Stat. 388 *et seq.*), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and section 8 of the Act of August 31, 1964 (16 U.S.C. 837g), and other acts specifically applicable to the project system involved, were transferred to and vested in the Secretary of Energy (Secretary).

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary delegated (1) the authority to develop long term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates in effect on an interim basis to the Deputy Secretary; and (3) the authority to