

District, Inc. in compliance with the Commission's order of March 21, 1995. As directed by the Commission, the revised fuel adjustment clause eliminates the provision for imputation of fossil fuel costs incurred by Qualifying Facilities.

Comment date: June 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Union Electric Company

[Docket No. ER95-744-000]

Take notice that on May 5, 1995, Union Electric Company (UE) submitted a request to withdraw the filing of the Agreement for Maintenance Energy dated March 10, 1995 between the City of Sikeston, Missouri and UE and terminate this docket.

Comment date: June 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northeast Utilities Service Company

[Docket No. ER95-951-000]

Take notice that on April 26, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing a Service Agreement with PECO Energy Company under the NU System Companies' System Power Sales/Exchange Tariff No 6.

NUSCO states that a copy of this filing has been mailed to PECO Energy Company.

NUSCO requests that the Service Agreement become effective on May 1, 1995.

Comment date: May 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison Company

[Docket No. ER95-999-000]

Take notice that on May 1, 1995, Southern California Edison Company (Edison) tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (IOA) with the City of Riverside (Riverside), FERC Rate Schedule No. 250, and associated Firm Transmission Service Agreement:

Supplemental Agreement Between Southern California Edison Company and City of Riverside for the integration of the Washington Water Power-Riverside Power Sale Agreement

Edison Riverside Washington Water Power Firm Transmission Agreement

The Supplemental Agreement and FTS Agreement set forth the terms and conditions by which Edison will integrate Riverside's Washington Water

Power resource and provide bi-directional firm transmission service.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: May 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER95-1001-000]

Take notice that on May 1, 1995, Entergy Services, Inc. (Entergy Services), as agent for Arkansas Power and Light Company (AP&L), Gulf States Utilities Company (GSU), Louisiana Power & Light Company (MP&L) and New Orleans Public Service Inc. (NOPSI) (collectively, the Entergy Operating Companies) filed revisions to the rates under the network service tariff (NST) and the point-to-point transmission service tariff (TST) filed in Docket No. ER95-112 on October 31, 1994 and revised on January 24, 1995. Entergy Services requests that the revised rates become effective June 1, 1995, subject to refund, in accordance with the provisions of the NSI and TST.

Comment date: May 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12709 Filed 5-23-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2225-008, et al.]

Hydroelectric Applications [Public Utility District No. 1 of Pend Oreille County, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been

filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Amendment of License.

b. *Project No.:* 2225-008.

c. *Date Filed:* December 2, 1994.

d. *Applicant:* Public Utility District No. 1 of Pend Oreille County.

e. *Name of Project:* Sullivan Creek.

f. *Location:* On Sullivan Creek, in Pend Oreille County, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Michael V. Stimac, HDR Engineering, Inc., 500-108th Avenue, NE., Suite 1200, Bellevue, WA 98004, (206) 453-1523.

i. *FERC Contact:* Regina Saizan, (202) 219-2673.

j. *Comment Date:* June 23, 1995.

k. *Description of the Request:* The licensee proposes to re-establish generation at the project by constructing a new intake structure at the southwest corner of Mill Pond, placing a buried 16,340-ft., 90-inch diameter steel pipeline and penstock along the original flume right-of-way, enlarging the existing powerhouse to accommodate the installation of new electrical generating equipment, and upgrading the road surface of an existing access road to the intake site. The proposed project would have a total installed capacity of 11.2 MW.

l. This notice also consists of the following standard paragraphs: B, C2, and D2.

2 a. *Type of Application:* Transfer of License.

b. *Project No.:* 4316-011.

c. *Date Filed:* April 21, 1995.

d. *Applicant:* Trans Mountain Hydro Corp.

e. *Name of Project:* Blue Valley Ranch.

f. *Location:* On the Blue River, Grand County, Colorado, near Heeney.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* David Bailey, Esq., Parcel Mauro Hultin & Spaanstra, P.C., 1801 California, Suite 3600, Denver, CO 80202, (303) 292-6400.

i. *FERC Contact:* Mark Hooper, (202) 219-2680.

j. *Comment Date:* June 26, 1995.

k. *Description of Transfer:* Applicant proposes to transfer the license to Galloway, Inc.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. *Type of Application:* Transfer of License.

b. *Project No.:* 4444-013.

c. *Date Filed:* April 21, 1995.

d. *Applicant:* Trans Mountain Hydro Corp.

e. *Name of Project:* Blue Valley Ranch.

f. *Location:* On the Blue River, Grand County, Colorado, near Heeney.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact:* David Bailey, Esq., Parcel Mauro Hultin & Spaanstra, P.C., 1801 California, Suite 3600, Denver, CO 80202, (303) 292-6400.

i. *FERC Contact:* Mark Hooper, (202) 219-2680.

j. *Comment Date:* June 26, 1995.

k. *Description of Transfer:* Applicant proposes to transfer the license to Galloway, Inc.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. *Type of Application:* Surrender of License.

b. *Project No.:* 6632-008.

c. *Date Filed:* April 20, 1995.

d. *Applicant:* John N. Webster.

e. *Name of Project:* Wiswall Dam Hydroelectric Project.

f. *Location:* Lamprey River, Strafford County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)–825(r).

h. *Applicant Contact:* John N. Webster, Southern New Hampshire Hydroelectric Development Corp., P.O. Box 178, South Berwick, ME 03908, (207) 384-5334.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* June 23, 1995.

k. *Description of Project:* The licensee states that the project is uneconomical to construct at this time.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. *Type of Application:* Subsequent License.

b. *Project No.:* 2438-007.

c. *Date filed:* November 5, 1993.

d. *Applicant:* Seneca Falls Power Corporation.

e. *Name of Project:* Waterloo and Seneca Falls Project.

f. *Location:* On the Seneca River in Seneca County, New York.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact:* Mr. Patrick Oot, President, Seneca Falls Power Corporation, 4450 Swissvale Drive, Manlius, NY 13104, (315) 637-4761.

i. *FERC Contact:* Robert Bell (202) 219-2806.

j. *Comment Date:* July 17, 1995.

k. *Status of Environmental Analysis:* This application is accepted for filing but is not ready for environmental analysis at this time—see attached standard paragraph E1.

l. *Description of Project:* The proposed project consists of the following two developments:

Seneca Falls Development

(1) The existing 68-foot-high, 118-foot-long dam; (2) having an impoundment with a surface area of 135 acres with a storage capacity of 2,700 acre-feet, and a normal water surface elevation of 430.5 feet Barge Canal Datum (BCD); (3) an existing intake structure; (4) the existing powerhouse having 4 generating units with a total proposed capacity of 8,500-kW; (5) the existing tailrace; (6) the existing 300-foot-long, 34.5-kV transmission line; and (7) appurtenant facilities.

Waterloo Development

(1) The existing 16.5-foot-high, 251-foot-long dam; (2) having an impoundment with a surface area of 1.1 acre with negligible storage, and a normal water surface elevation of 446.3 feet BCD; (3) an existing intake structure; (4) the existing powerhouse having 4 generating units with a total proposed capacity of 2,260-kW; (5) the existing tailrace; (6) the existing 20-foot-long, 34.5-kV transmission; and (7) appurtenant facilities.

The existing project would also be subject to Federal takeover under Sections 14 and 15 of the Federal Power Act. Based on the expiration of December 31, 1993, the Applicant's estimated net investment in the project would amount to \$3,925,242.

m. *Purpose of Project:* Project power would be sold to a local utility.

n. This notice also consists of the following standard paragraphs: B1 and E1.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Mr. Patrick Oot, President, Seneca Falls Power Corporation, 4450 Swissvale Drive, Manlius, NY 13104, (315) 637-4761.

6 a. *Type of Application:* Major License.

b. *Project No.:* 10855-002.

c. *Date filed:* May 2, 1994.

d. *Applicant:* Upper Peninsula Power Company.

e. *Name of Project:* Dead River Project.

f. *Location:* On the Dead River in Marquette County, Michigan.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact:* Mr. Clarence R. Fisher, President, Upper Peninsula Power Company, P. O. Box 130, 600 Lakeshore Drive, Houghton, MI 49931-0130, (906) 487-5000.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Comment Date:* July 17, 1995.

k. *Status of Environmental Analysis:* This application is accepted for filing but is not ready for environmental analysis at this time—see attached standard paragraph E1.

l. *Description of Project:* The constructed project consists of the following developments:

Silver Lake Dam Development

(1) An existing 1,500-foot-long, 30-foot-high earth embankment Dam; (2) an existing 100-foot-long, 7.7-foot-high concrete ogee crest spillway; (3) an existing 1,491-foot-long, 34-foot-high concrete gravity outlet structure; (4) four existing earthen saddle dikes: (a) 200-foot-long, 5-foot-high dike 1; (b) 370-foot-long, 7-foot-high dike 2; (c) 170-foot-long, 6-foot-high dike 3; (d) 290-foot-long, 5-foot-high dike 4; (4) an existing reservoir having a surface area of 1,464-acres with a storage capacity of 33,513 acre-feet, and a normal water surface elevation of 1,486.25 feet NGVD. There is no generation proposed at this development.

Hoist Dam Development

(1) An existing 4,602-foot-long concrete gravity Hoist Dam with sections varying in height from 6 to 63 feet; (2) an existing reservoir having a surface area of 3,202-acres with a storage capacity of 46,998 acre-feet, and normal water surface elevation of 1,347.5 feet NGVD; (3) an existing intake structure; (4) an existing 342-foot-long, 9-foot-wide, 10-foot-high tunnel; (5) an existing 193-foot-long, 7-foot-diameter riveted steel penstock; (6) an existing powerhouse containing 3 generating units with a total installed capacity of 4.425-MW; (7) an existing tailrace; (8) an existing 33-kV transmission line; and (9) appurtenant facilities. The estimated average annual generation is 15,643-MWh.

McClure Dam Development

(1) An existing 1,874-foot-long, earth embankment and concrete gravity McClure Dam varying in height from 22 to 51.4 feet; (2) an existing reservoir having a surface area of 95.9-acres with a storage capacity of 1,870 acre-feet, and normal water surface elevation of 1,196.4 feet NGVD; (3) an existing intake structure; (4) an existing 13,302-foot-

long, 7-foot-diameter steel, wood, and concrete pipeline; (5) an existing 40-foot-high, 30-foot-diameter concrete surge tank; (6) an existing powerhouse containing 2 generating units with a total installed capacity of 9.863-MW; (7) an existing tailrace; (8) an existing 33-kV transmission line; and (9) appurtenant facilities. The estimated average annual generation is 48,452-MWh.

m. *Purpose of Project:* Project power would be sold to a local utility.

n. This notice also consists of the following standard paragraphs: B1 and E1.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Mr. Clarence R. Fisher, President, Upper Peninsula Power Company, P.O. Box 130, 600 Lakeshore Drive, Houghton, MI 49931-0130, (906) 487-5000.

7 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11531-000.

c. *Date filed:* May 1, 1995.

d. *Applicant:* City of Boulder, Colorado.

e. *Name of Project:* Silver Lake Hydroelectric Project.

f. *Location:* At the terminus of the applicant's existing Silver Lake Raw Water Pipeline, near the city of Boulder, in Boulder County, Colorado.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Eva June Busse, P.E., Hydro Projects Manager, City of Boulder, P.O. Box 791, Boulder, Colorado 80306, (303) 441-4271.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219-2827.

j. *Comment Date:* July 26, 1995.

k. *Description of Project:* The proposed project would consist of: (1) The applicant's existing diversion structure and intake on Boulder Creek; (2) the applicant's existing 18-inch-diameter, 18,000-foot-long Silver Lake Raw Water Pipeline; (3) a powerhouse containing one generating unit with an installed capacity of 2,750 Kw; (4) a 1,000-foot-long transmission line interconnecting with an existing Public Service Company of Colorado transmission line; and (5) appurtenant facilities.

No new access roads will be needed to conduct the studies.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) (1) and (9) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's

regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS,” “RECOMMENDATIONS FOR TERMS AND CONDITIONS,” “NOTICE OF INTENT TO FILE COMPETING APPLICATION,” “COMPETING APPLICATION,” “PROTEST,” or “MOTION TO INTERVENE,” as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant.

Any of these documents must be filed by providing the original and the number of copies required by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: May 17, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12708 Filed 5-23-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. PR95-8-001]

Arkansas Western Gas Co.; Notice of Amended Petition for Rate Approval

May 18, 1995.

Take notice that on May 5, 1985, Arkansas Western Gas Company (AWG) filed pursuant to section 284.123(b)(2) of the Commission’s regulations, an amended petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.1596 MMBtu, plus 3.1 percent for compressor fuel and lost and unaccounted for gas, for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). This amendment represents a prospective increase from the rate of \$0.1300 per MMBtus AVG requested in this docket on March 3, 1985.

AWG states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates an intrastate pipeline system in the State of Arkansas. AWG proposes and effective date of March 3, 1995.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with section

385.211 and 385.214 of the Commission’s Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before June 1, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Chashell,

Secretary.

[FR Doc. 95-12634 Filed 5-23-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-298-000 and RP95-31-007]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

May 18, 1995.

Take notice that on May 15, 1995, National Fuel Gas Supply Corporation (National) tendered for filing, as a limited application under Section 4 of the Natural Gas Act, its filing to comply with the May 8, 1995 letter order and the Commission’s April 12, 1995 order issued in these proceedings. These orders required that National allocate transmission costs either to all of its storage services or to none, and that National explain how its tariff sheets meet the Commission’s objectives.

National has filed as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following primary tariff sheets reflecting the assignment of transmission costs to all of its firm storage services, with a proposed effective date of June 1, 1995:

Tenth Revised Sheet No. 5
Third Revised Sheet No. 5A
Ninth Revised Sheet No. 6
Fifth Revised Sheet No. 6A

National is also filing first and second alternative sets of tariff sheets.

National further states that it has included the relevant workpapers setting forth National’s cost-of-service used to develop the rates included in its filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with the Commission’s Rules of Practice and Procedure. All such motions to intervene or protests should be filed on or before May 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the