

the panel for U.S. history and the panel for world geography in accordance with the NAGB policy document "Setting Appropriate Achievement Levels for the National Assessment of Educational Progress," dated November 20, 1993, and further amended on March 5, 1995, and a design developed by American College Testing and approved by the Board on March 5, 1994. The proposals include detailed descriptions of the subject-matter knowledge and skills proposed for each level.

These proposals are scheduled to be presented to the Board during its quarterly meeting in Washington, D.C. August 3-5, 1995. The text of these proposals and a description of the achievement levels-setting process may be obtained by contacting the ACT office at the address or telephone number above by 3:00 p.m. on June 9, 1995. However, every effort will be made to receive testimony from all persons attending the forum who wish to make a presentation. Written statements should be submitted at the forum or to the ACT office by 5:00 p.m. on July 10, 1995. The Board plans to analyze all comments received in response to this announcement. The results of the public comments will be used by the Board in conjunction with other information to fulfill its statutory requirement to establish achievement levels on the National Assessment.

Records are kept of all Board proceedings, and are available to public inspection at the National Assessment Governing Board, 800 North Capitol Street, Suite 825, Washington, D.C., from 8:30 a.m. to 5:00 p.m., Monday through Friday.

Dated: May 22, 1995.

**Roy Truby,**

*Executive Director, National Assessment Governing Board.*

[FR Doc. 95-12836 Filed 5-24-95; 8:45 am]

BILLING CODE 4000-01-M

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Request for Commission Approval to Grant a Permit for Dredging on Project Lands**

May 19, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Request for Commission Approval to Grant a Permit for Dredging on Project Lands.
- b. *Project No.:* 459-074.

c. *Dated Filed:* December 12, 1994.

d. *Applicant:* Union Electric.

e. *Name of Project:* Osage Project.

f. *Location:* Lake of the Ozarks, Camden County, Missouri.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. Dan Jarvis, Union Electric Company, Route No. 3, P.O. Box 234, Eldon, MO 65026, (314) 621-3222.

i. *FERC Contact:* Joseph C. Adamson, (202) 219-1040.

j. *Comment Date:* June 20, 1995.

k. *Description of Proposed Action:* Union Electric requested Commission authorization to issue a dredging permit as required by license article 21. The application is to permit Mr. Thomas Veninga to excavate an area 20 feet wide by 40 feet long to the depth of 652 Union Electric Datum, containing 60 cubic yards of material, from the Lake of the Ozarks, for the purpose of constructing a boat dock and providing boat access to project waters. The application also includes a provision to place a fish habitat structure (a brush pile) for mitigation.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12807 Filed 5-24-95; 8:45 am]

BILLING CODE 6717-01-M

**Request for Commission Approval to Grant a Permit for Dredging on Project Lands**

May 19, 1995

Take notice that the following hydroelectric application has been filed with the Commission, and is available for public inspection:

- a. *Type of Application:* Request for Commission Approval to Grant a Permit for Dredging on Project Lands.
- b. *Project No.:* 459-071.
- c. *Date Filed:* December 12, 1994.
- d. *Applicant:* Union Electric.
- e. *Name of Project:* Osage Project.
- f. *Location:* Lake of the Ozarks, Morgan County, Missouri.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. Dan Jarvis, Union Electric Company, Route No. 3, P.O. Box 234, Eldon, MO 65026, (314) 621-3222.

i. *FERC Contact:* Joseph C. Adamson, (202) 219-1040.

j. *Comment Date:* June 20, 1995.

k. *Description of Proposed Action:* Union Electric requested Commission authorization to issue a dredging permit as required by license article 21. The application is to permit Mr. W.J. Robb to excavate two areas approximately 19 feet wide by 25 feet long to the depth of 652 Union Electric Datum (UED), and an area 5 feet wide by 15 feet long to the depth of 652 UED for the purpose of constructing a boat dock and providing boat access to project waters. Approximately 25 cubic yards of material would be excavated from the Lake of the Ozarks. The application also includes a provision to place a fish habitat structure (a brush pile) for mitigation.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to

intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-12808 Filed 5-24-95; 8:45 am]  
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[Docket No. RM93-11-000]

### Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992

Issued May 19, 1995.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of Annual Change in the Producer Price Index for Finished Goods, Minus One Percent.

**SUMMARY:** The Commission is issuing the index that oil pipelines must apply to their January 1-June 30, 1995 rate ceiling levels to compute their rate

ceiling levels for the period July 1, 1995, through June 30, 1996, in accordance with 18 CFR 342.3(d). This index, which is the percent change (expressed as a decimal) in the annual average Producer Price Index for Finished Goods from 1993 to 1994, minus one percent, is a negative .003585. Oil pipelines must multiply their January 1-June 30, 1995 rate ceiling levels by .996415 to compute their rate ceiling levels for the period July 1, 1995 through June 30, 1996.

**FOR FURTHER INFORMATION CONTACT:** Lucille M. Langlois, Office of Economic Policy, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, (202) 208-2141.

**SUPPLEMENTARY INFORMATION:** In addition to publishing the full text of this document in the **Federal Register**, the Commission also provides all interested persons an opportunity to inspect or copy the contents of this document during normal business hours in Room 3104, 941 North Capitol Street, N.E., Washington, DC 20426.

The Commission Issuance Posting System (CIPS), an electronic bulletin board service, provides access to the texts of formal documents issued by the Commission. CIPS is available at no charge to the user and may be accessed using a personal computer with a modem by dialing (202) 208-1397. To access CIPS, set your communications software to 19200, 14400, 12000, 9600, 7200, 4800, 2400, 1200 or 300bps, full duplex, no parity, 8 data bits, and 1 stop bit. The full text of this document will be available on CIPS for 60 days from the date of issuance in ASCII and WordPerfect 5.1 format. After 60 days the document will be archived, but still accessible. The complete text on diskette in Wordperfect format may also be purchased from the Commission's copy contractor, La Dorn Systems Corporation, also located in Room 3104, 941 North Capitol Street, N.E., Washington, DC 20426.

### Notice of Annual Change in the Producer Price Index for Finished Goods, Minus One Percent

Issued May 19, 1995.

In Order No. 561, the Federal Energy Regulatory Commission issued a Final Rule adopting regulations to implement the requirements of the Energy Policy Act of 1992.<sup>1</sup> The Final Rule provides a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The index system as set forth

<sup>1</sup> III FERC Stats. & Regs. ¶ 30,985 (1993); 58 FR 58753 (November 4, 1993).

in the Commission's regulations at 18 CFR 342.3 is based on the annual change in the Producer Price Index for Finished Goods (PPI-FG), minus one percent. The regulations provide that each year the Commission will publish an index reflecting the final change in the PPI-FG, minus one percent, after the final PPI-FG is made available by the Bureau of Labor Statistics in May of each calendar year.

The annual average PPI-FG index figure for 1993 was 124.7 and the annual average PPI-FG index figure for 1994 was 125.5.<sup>2</sup> The percent change expressed as a decimal) in the annual average PPI-FG from 1993 to 1994, minus one percent therefore is a negative .003585.<sup>3</sup> Thus, oil pipelines must multiply their January 1-June 30, 1995 rate ceiling levels by .996415 to compute their rate ceiling levels for the period July 1, 1995, through June 30, 1996, in accordance with 18 CFR 342.3(d). If a resulting rate ceiling level is below a filed rate, that rate must be reduced in accordance with 18 CFR 342.3(e).

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-12838 Filed 5-24-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. ER95-764-000; Docket No. ER94-1475-000]

### Illinois Power Company, et al.; Notice of Issuance of Order

May 22, 1995.

On July 20, 1994, as amended on August 26, 1994, March 20, 1995, and April 5, 1995, Illinova Power Marketing, Inc. (Illinova), an affiliate of Illinois Power Company,<sup>1</sup> filed a proposed rate schedule, a petition for waivers, blanket approvals, disclaimer of jurisdiction, and authorization to transact as a power marketer at market-based rates, in Docket No. ER94-1475. On May 18, 1995, the Commission issued an Order Noting and Granting Interventions, Accepting for Filing and Suspending Transmission Tariffs as Modified, Establishing Hearing Procedures, Accepting for Filing and Suspending

<sup>2</sup> The final figure for the annual average PPI-FG is published by the Bureau of Labor Statistics in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the Bureau of Labor Statistics, at (202) 606-7705, and is available in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes*.

<sup>3</sup>  $[125.5 - 124.7] / 124.7 = .006415$ ;  $.006415 - 0.01 = -.003585$ .

<sup>1</sup> Illinois Power and Illinova are both subsidiaries of Illinova Corporation. Illinova currently owns interests in qualifying facilities and is also involved in natural gas marketing activities.