

[FR Doc. 95-13081 Filed 5-26-95; 8:45 am]  
BILLING CODE 6717-01-P-M

[Docket No. RP94-43-012]

**ANR Pipeline Co., In FERC Gas Tariff**

May 23, 1995.

Take notice that on May 18, 1995, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, required by the Commission to be effective March 1, 1995:

Third Revised Sheet No. 176  
Third Revised Sheet No. 187  
First Revised Sheet No. 187.1  
Original Sheet No. 187.2

ANR states that the above-referenced tariff sheets are being filed in compliance with the Commission's May 3, 1995, "Order on Compliance Filing" in Docket No. RP94-43-011.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with rule 211 of the Commission's Rules of practice and procedure (18 CFR 385.211). All such protests should be filed on or before May 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this application are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-13083 Filed 5-26-95; 8:45 am]  
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[Docket No. SA95-4-000]

**Lee 8 Storage Partnership; Petition for Adjustment**

May 23, 1995.

Take notice that on May 5, 1995, Lee 8 Storage Partnership (Lee 8) filed pursuant to section 502(c) of the Natural

Gas Policy Act of 1978 (NGPA), a petition for adjustment from § 284.123(b)(1)(ii) of the Commission's regulations to permit Lee 8 to use its tariff on file with the Michigan Public Service Commission (MPSC) for services performed pursuant to NGPA section 311.

In support of its petition, Lee states that it is an intrastate gas storage service in the State of Michigan and is a gas utility subject to the jurisdiction of the MPSC. The sole operating asset of Lee 8 Storage Field. The Lee 8 Storage Field is located adjacent to the Lee 3 Storage Field, which is owned and operated by Michigan Gas Utilities, a Michigan local distribution company (MGU) and may be directly interconnected with the facilities of MGU at minimal cost. Lee 8's storage rates are subject to regulation by the MPSC. Lee 8 anticipates providing section 311 storage service on behalf of interstate pipeline companies or local distribution companies served by interstate pipeline companies for a charge not to exceed the rates on file with the MPSC, as follows:

	Minimum	Maximum
1. Based on 100 day firm storage service.	\$0.25 per Mcf	\$1.75 per Mcf.

The regulations applicable to this proceeding are found in subpart K of the Commission's rules of practice and procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with §§ 385.211 and 385.214 of the Commission's rules of practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with the Commission and is available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-13084 Filed 5-26-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. TM95-4-25-002]

**Mississippi River Transmission Corp.; Refund Report**

May 23, 1995.

Take notice that on May 11, 1995, Mississippi River Transmission Corporation (MRT), tendered for filing a refund report reflecting the distribution of refund amounts by MRT to its affected customers pursuant to section 17.1(b) of MRT's tariff. The amounts being refunded are the flowthrough of excess revenues derived from providing services under Rate Schedules ITS and ISS and certain revenues derived from authorized overrun service (AOS) received during the twelve month period ended October 31, 1994, including interest from November 1, 1994, through April 12, 1995.

MRT states that the refunds were paid on April 13, 1995. MRT states that the total refunds covered by the instant filing amount to \$333,462.07, inclusive of principal and interest.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington DC 20426, in accordance with § 385.211 of the Commission's regulations. All such protests should be filed on or before May 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-13085 Filed 5-26-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. RP95-300-000]

**Questar Pipeline Co.; Termination of Gathering Service**

May 23, 1995.

Take notice that on May 18, 1995, Questar Pipeline Company (Questar) filed, pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service it provides to Chevron U.S.A. Production Company (Chevron).

Questar states that by letter of April 21, 1995, Chevron notified Questar of this election to terminate Contract No. TH-112OH (Questar's Contract No. 00702 G-2) effective May 31, 1995, pursuant to Article 3 of the contract. Questar states that under the contract, it provided gathering service from Chevron's Government FS Prince #1 well through Questar's gathering Lateral Nos. 523-1 and 521. According to Questar, Chevron has expressed interest in purchasing Lateral No. 523-1 so that it could gather its own gas. The parties are currently negotiating a purchase and sale agreement for Lateral No. 523-1 and expect to execute the agreement in the near future. Questar asserts that Lateral No. 523-1 was never certificated and that Chevron is the only customer receiving gathering service over this facility. Questar explains that Chevron's well is the only one attached to this facility, and since Chevron will be providing its own gathering service after the sale of the lateral, there are no continuity of service issues in connection with the proposed termination of this gathering service by Questar.

Any Person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's rules of practice and procedure. All such motions or protests should be filed on or before May 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. And person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-13086 Filed 5-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP94-119-000, et al.]

**Texas Gas Transmission Corp.;  
Informal Settlement Conference**

May 23, 1995.

Take notice that an informal settlement conference will be convened in the above-captioned proceeding on May 25, 1995, at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC, for the purpose of exploring the possible

settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information please contact Michael D. Cotleur, (202) 208-1076, or Russell B. Mamone (202) 208-0744.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-13087 Filed 5-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-299-000]

**Viking Gas Transmission Co.;  
Proposed Changes in FERC Gas Tariff**

May 23, 1995.

Take notice that on May 16, 1995, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, proposed to be effective May 4, 1995:

Second Revised Sheet No. 72

Viking states that the purpose of the filing is to conform its tariff to the requirements of Order No. 577. In particular, Viking proposes to modify the capacity release provisions of its tariff by: (1) Increasing from 30 days to one calendar month the period during which capacity can be released at less than the maximum rate without prior posting or bidding; and (2) decreasing from 30 days to 28 days the period during which such "short term" releases cannot be rolled-over, without prior posting and bidding, at less than the maximum rate. Viking also notes that its existing tariff already provides for prearranged releases at the maximum rate, without prior posting or bidding.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure. All such motions or protests should be filed on or before May 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-13088 Filed 5-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-302-000]

**Young Gas Storage Company, Ltd.;  
Tariff Filing**

May 23, 1995.

Take notice that on May 19, 1995, Young Gas Storage Company, Ltd. (Young) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, to be effective June 1, 1995:

First Revised Sheet No. 9  
First Revised Sheet No. 14  
First Revised Sheet No. 15  
First Revised Sheet No. 16  
First Revised Sheet No. 24  
First Revised Sheet No. 28  
First Revised Sheet No. 30  
First Revised Sheet No. 31  
First Revised Sheet No. 36  
First Revised Sheet No. 41  
First Revised Sheet No. 47  
First Revised Sheet No. 48  
First Revised Sheet No. 50  
First Revised Sheet No. 53  
First Revised Sheet No. 54  
First Revised Sheet No. 55  
First Revised Sheet No. 56  
First Revised Sheet No. 57  
First Revised Sheet No. 58  
First Revised Sheet No. 59  
First Revised Sheet No. 60  
First Revised Sheet No. 61  
First Revised Sheet No. 62  
First Revised Sheet No. 63  
First Revised Sheet No. 64  
First Revised Sheet No. 65  
First Revised Sheet No. 66  
First Revised Sheet No. 67  
First Revised Sheet No. 68  
First Revised Sheet No. 71  
First Revised Sheet No. 74  
First Revised Sheet No. 76  
First Revised Sheet No. 77  
First Revised Sheet No. 84  
First Revised Sheet No. 105

Young states that it proposes housekeeping and other revisions to its tariff. Young states that this includes, in part, title, phone number, reference and definition changes. In addition, changes also included are: (1) Deliveries will be made non a thermal equivalent basis upon receipt volumes less fuel reimbursement, (ii) firm customers will be credited with interruptible revenues, net of variable costs as required by the March 3, 1994, Order Granting Preliminary Determination in Docket