

The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days before the date of the meeting, due to programmatic issues that had to be resolved prior to publication.

#### Minutes

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Audrey Berry, Department of Energy Grand Junction Projects Office, P.O. Box 2567, Grand Junction, CO 81502, or by calling her at (303)-248-7727.

Issued at Washington, DC on June 7, 1995

#### Rachel M. Samuel,

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-14346 Filed 6-9-95; 8:45 am]

BILLING CODE 6450-01-P

#### Environmental Management Site Specific Advisory Board, Pantex Plant

**AGENCY:** Department of Energy.

**ACTION:** Notice of open Meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site Specific Advisory Board (EM SSAB), Pantex Plant

**DATE AND TIME:** Tuesday, June 27, 1995: 1:30 pm-6:00 pm

**ADDRESS:** Carson County Square House Museum, Panhandle, Texas.

**FOR FURTHER INFORMATION CONTACT:** Tom Williams, Program Manager, Department of Energy, Amarillo Area Office, P.O. Box 30030, Amarillo, TX 79120 (806) 477-3121.

**SUPPLEMENTARY INFORMATION:** Purpose of the Committee: The Pantex Plant Citizens' Advisory Board provides input to the Department of Energy on Environmental Management strategic decisions that impact future use, risk management, economic development, and budget prioritization activities.

#### Tentative Agenda

1:30 pm Welcome—Agenda Review—Introductions

- Co-Chairs' Comments
- 2:00 pm Presentation
  - Resource Conservation & Recovery
- 2:30 pm Updates
  - Occurrence Reports—DOE
  - Agreement in Principle
  - March fires and evaluation
  - High explosives in well—sewage treatment plant
  - Comments on Site Development Plan submittal
- 4:00 pm—Subcommittee Reports
  - Budget and Finance
  - Policy and Personnel
  - Program and Training
  - Community Outreach
- 5:00 pm—Task Force Reports
  - Public Participation/Public Information
- 5:15 pm—Next Meetings
- 6:00 pm—Adjournment.

Public comment will be taken periodically throughout the meeting.

#### Public Participation

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Written comments will be accepted at the address above for 15 days after the date of the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Tom Williams' office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

#### Minutes

The minutes of this meeting will be available for public review and copying at the Pantex Public Reading Rooms located at the Amarillo College Lynn Library and Learning Center, 2201 South Washington, Amarillo, TX phone (806) 371-5400. Hours of operation are from 7:45 am to 10:00 pm, Monday through Thursday; 7:45 am to 5 pm on Friday; 8:30 am to 12:00 noon on Saturday; and 2 pm to 6 pm on Sunday, except for Federal holidays. Additionally, there is a Public Reading Room located at the Carson County Public Library, 401 Main Street, Panhandle, TX phone (806) 537-3742. Hours of operation are from 9 am to 7 pm on Monday; 9 am to 5 pm, Tuesday through Friday; and closed Saturday and Sunday as well as Federal Holidays. Minutes will also be available by

writing or calling Tom Williams at the address or telephone number listed above.

Issued at Washington, DC on June 7, 1995.

#### Rachel M. Samuel,

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-14347 Filed 6-9-95; 8:45 am]

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#### Federal Energy Regulatory Commission

[Docket No. EL95-46-000, et al.]

#### Laidlaw Gas Recovery Systems, Inc., et al.; Electric Rate and Corporate Regulation Filings

June 2, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Laidlaw Gas Recovery Systems, Inc., Coyote Canyon Landfill Gas Power Plant

[Docket No. EL95-46-000 and QF88-389-001]

Take notice that on May 22, 1995, Laidlaw Gas Recovery Systems, Inc. (Laidlaw), the operator and an owner of the Coyote Canyon Landfill Gas Power Plant (Coyote Canyon or Facility), a small power production qualifying facility (QF), filed a petition for declaratory order and request for expedited consideration. The Petitioner requests that the Commission issue a declaratory order stating that the use of fossil fuel by the Coyote Canyon Facility, in quantities less than 25 percent of the total energy input of the Facility during any calendar year, is consistent with Coyote Canyon's status as a qualifying facility pursuant to Commission regulations implementing Title II of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 USC 796 (1978).

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Wisconsin Power & Light Company

[Docket No. ER95-1036-000]

Take notice that on May 11, 1995, Wisconsin Power & Light Company (WP&L) tendered for filing an amended Wholesale Power Contract dated February 20, 1995, between the City of Brodhead and WP&L. WP&L states that this amended Wholesale Power Contract revises the previous agreement between the two parties dated December 10, 1990, and designated Rate Schedule Number 83 by the Commission.

The parties have amended the Wholesale Power Contract to add an

additional delivery point. Service under this amended Wholesale Power Contract will be in accordance with standard WP&L Rate Schedule W-3.

WP&L requests that an effective date concurrent with the contract effective date be assigned. WP&L states that copies of the amended Wholesale Power Contract and the filing have been provided to the City of Brodhead and the Public Service Commission of Wisconsin.

*Comment date:* June 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 3. Wisconsin Power & Light Company

[Docket No. ER95-1037-000]

Take notice that on May 11, 1995, Wisconsin Power & Light Company (WP&L) tendered for filing a Power Supply Agreement dated February 9, 1995, between the Menominee Indian Tribe of Wisconsin and WP&L. This is a new customer and the Commission has not previously assigned a Rate Schedule to this customer.

The parties have executed this Power Supply Agreement in conjunction with the initiation of service to the Menominee Indian Tribe. Service under this Power Supply Agreement will be in accordance with standard WP&L Rate Schedule W-3.

WP&K requests that an effective date concurrent with the contract effective date be assigned. WP&L states that copies of the Power Supply Agreement and the filing have been provided to the Menominee Indian Tribe of Wisconsin and the Public Service Commission of Wisconsin.

*Comment date:* June 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 4. Florida Power & Light Company

[Docket No. ER95-1055-000]

Take notice that on May 16, 1995, Florida Power & Light Company (FPL), tendered for filing revised Attachments A for the Stanton Transmission Service Agreement between Florida Power & Light Company (FPL) and the Florida Municipal Power Agency (FMPA), the Tri-City Transmission Service Agreement between FPL and FMPA, and the Restated and Revised Transmission Service Agreement between FPL and FMPA. FPL requests that the changes be permitted to become effective on May 1, 1995. FPL states that this filing is in accordance with Section 35 of the Commission's Regulations.

*Comment date:* June 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 5. Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company

[Docket No. ER95-1076-000]

Take notice that on May 19, 1995, Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO) and West Texas Utilities Company (WTU), tendered for filing certain non-rate revisions to their respective Coordination Sales Tariffs (CST-1 Tariffs). To the expanded and new provisions clarify certain matters under the Commission-approved CST-1 Tariffs.

PSO, SWEPCO and WTU have asked for expedited consideration and waiver of the Commission's notice requirements to the extent necessary to permit an effective date of May 22, 1995. Copies of this filing were served on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Arkansas Public Service Commission, the Louisiana Public Service Commission and the customers for whom PSO, SWEPCO and WTU, respectively have filed service agreements.

*Comment date:* June 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 6. Citizens Utilities Company

[Docket No. ES95-34-000]

Take notice that on June 2, 1995, Citizens Utilities Company filed an application under section 204 of the Federal Power Act requesting an order authorizing the issuance, from time to time, of up to 31 million shares of Common Stock Series A and 13 million shares of Common Stock Series B as stock dividends on shares of its outstanding Common Stock, during a two-year period ending July 1, 1997.

### 7. Chicago Energy Exchange of Chicago, Inc.

[Docket Nos. ER90-225-020]

Take notice that on May 18, 1995, Chicago Energy Exchange of Chicago, Inc. (Energy Exchange), filed certain information as required by the Commission's April 19, 1990, order in Docket No. ER90-225-000. Copies of Energy Exchange's informational filing are on file with the Commission and are available for public inspection.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-14258 Filed 6-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1020-000, et al.]

### Louisville Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

June 5, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Louisville Gas and Electric Company

[Docket No. ER95-1020-000]

Take notice that on May 22, 1995, Louisville Gas and Electric Company, tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and ENRON Power Marketing, Inc. under Rate GSS.

*Comment date:* June 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-1063-000]

Take notice that on May 18, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Stand Energy Corporation, dated May 15, 1995. This Service Agreement specifies that Stand Energy Corporation has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison*