

participation levels shall be submitted by July 14, 1995.

f. **Publicity:** If the voluntary program is to be effective, a companion effort must be made to inform a wide range of lighting decision-makers of the new energy efficiency rating for luminaires. The Department will assess what strategies have been developed and launched to promote the program. A plan for evaluating professional awareness of the program shall be submitted.

g. **Market Data:** To establish a baseline and provide a means to track luminaire efficacy over time, a system for data collection and reporting, such as reporting to the Bureau of Census, should be established. A plan for this data collection and reporting shall be submitted, along with recommendations for ways DOE might evaluate energy savings and energy efficiency trends in the industry.

h. **Continuation of the Program:** A plan should be established that will enable the luminaire testing and information program to be self-perpetuating, and to include new products as they become significant in the marketplace. A second evaluation by DOE in 1 to 2 years may be necessary to monitor the progress of the program.

Issued in Washington, DC, on June 12, 1995.

**Christine A. Ervin,**

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

[FR Doc. 95-14703 Filed 6-14-95; 8:45 am]

BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. EL95-50-000, et al.]

### Carolina Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

June 8, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Carolina Power & Light Company

[Docket No. EL95-50-000]

Take notice that on May 31, 1995, Carolina Power & Light Company (CP&L) filed a request under 18 CFR 35.14(a)(10) and Rule 207 for a waiver of the Commission's fuel adjustment clause regulations to permit the recovery of the costs of buying out a coal contract. CP&L requests that the revised fuel clause, which provides for the buyout, be made effective on June 1, 1995.

*Comment date:* June 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 2. PSI Energy, Inc.

[Docket No. ER95-626-001]

Take notice that on May 26, 1995, PSI Energy, Inc. tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER95-1117-000]

Take notice that on May 30, 1995, Northern States Power Company—Minnesota (NSP-M) and Northern States Power Company—Wisconsin (NSP-W) jointly tender and request the Commission to accept a Transmission Service Agreement which provides for Reserved Transmission Service to Heartland Energy Services, Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective on June 1, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreement may be accepted for filing effective on the date requested.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Arizona Public Service Company

[Docket No. ER95-1118-000]

Take notice that on May 30, 1995, Arizona Public Service Company (APS) tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the Town of Wickenburg.

A copy of this filing has been served on the above-listed entity and the Arizona Corporation Commission.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Wisconsin Electric Power Company

[Docket No. ER95-1119-000]

Take notice that on May 30, 1995, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Kimball Power Company (Kimball). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Kimball to receive transmission service under Wisconsin

Electric's FERC Electric Tariff, Original Volume 1, Rate Schedule T-1.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Kimball, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. American Electric Power Service Corporation

[Docket No. ER95-1121-000]

Take notice that on May 30, 1995, the American Electric Power Service Corporation (AEPSC) tendered for filing, as an Initial Rate Schedule, an Agreement dated April 1, 1995, between AEPSC, an agent for the AEP System Operating Companies and Stand Energy Corporation (Stand).

The Agreement provides Stand access to the AEP System for short-term transmission service. The parties request an effective date of June 1, 1995.

A copy of the filing was served upon Stand and the state regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 7. The Dayton Power and Light Company

[Docket No. ER95-1122-000]

Take notice that on May 26, 1995, The Dayton Power and Light Company (Dayton) tendered, in compliance with the order issued May 12, 1995 in the above-referenced docket, for filing an amendment to the Power Service Agreements (PSAs) made effective in such dockets.

Dayton requests the Commission accept the amendment as a supplement to the PSAs to become effective on the same date as the PSAs in accordance with the May 12th order.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Premier Enterprises, Inc.

[Docket No. ER95-1123-000]

Take notice that on May 31, 1995, Premier Enterprises, Inc. (Premier) tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective July 30, 1995.

Premier intends to engage in electric power and energy transactions as a

marketer and a broker. In transactions where Premier sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither Premier nor any of its affiliates are in the business of generating, transmitting, or distributing electric power.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Southern Indiana Gas and Electric Company**

[Docket No. ER95-1125-000]

Take notice that on May 31, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with Enron Power Marketing, Inc. (Enron).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales, (b) Enron Power Sales, and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of May 26, 1995.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **10. New York State Electric & Gas Corporation**

[Docket No. ER95-1126-000]

Take notice that on May 31, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing, as an initial rate schedule, an agreement with Rainbow Energy Marketing Corporation (Rainbow). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Rainbow and Rainbow will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 1, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Rainbow.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **11. New York State Electric & Gas Corporation**

[Docket No. ER95-1127-000]

Take notice that on May 31, 1995, New York State Electric & Gas Corporation (NYSEG) tendered for filing, as an initial rate schedule, an agreement with CNG Power Services Corporation (CNG). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to CNG and CNG will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on June 1, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and CNG.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Portland General Electric Company**

[Docket No. ER95-1128-000]

Take notice that on May 31, 1995, Portland General Electric Company (PGE), tendered for filing a Power Sale Agreement with Canby Utility Board.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Southwestern Public Service Company**

[Docket No. ER95-1129-000]

Take notice that on May 31, 1995, Southwestern Public Service Company (SPS) tendered for filing pursuant to Section 205 of the Federal Power act and Part 35 of the Commission's Regulations, an application to implement market based sales rates. SPS makes this application in conjunction with its filing of comparable "Transmission Tariffs," pursuant to which SPS will offer Network Integration Service, Firm and Non-Firm Point-to-Point Transmission Service, as well as a variety of Ancillary Services. SPS states that the proposed market based rates are justified under its

circumstances where it does not hold market power in relevant markets and has agreed to provide comparable transmission service.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Public Service Company of Colorado**

[Docket No. ER95-1130-000]

Take notice that on May 31, 1995, Public Service Company of Colorado (Public Service), tendered for filing a letter agreement with Tri-State Generation and Transmission Association, Inc. and Poudre Valley Rural Electric Association, Inc. (PVREA) pursuant to which Public Service and PVREA will each provide emergency back-up service to the other at specified delivery points. Public Service has requested waiver of the Commission's Regulations to the extent necessary for the letter agreement to be made effective on June 1, 1995.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Maine Public Service Company**

[Docket No. ER95-1131-000]

Take notice that on May 31, 1995, Maine Public Service Company (Maine Public), tendered for filing a service agreement providing for transmission for Central Maine Power Company.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Commonwealth Edison Company**

[Docket No. ER95-1133-000]

Take notice that on May 31, 1995, Commonwealth Edison Company (ComEd) submitted for filing a revision to its Negotiated Capacity service schedule under ComEd's umbrella Power Sales Tariff ("PS-1 Tariff"). ComEd proposes to offer additional types of coordination sales transactions under the revised service schedule, including options, diversity exchanges, fixed rate per megawatt hour sales and fuel for electricity exchanges.

ComEd requests an effective date of June 1, 1995 and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served upon current customers under the PS-1 Tariff and the Illinois Commerce Commission.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**17. Northeast Utilities Service Company**

[Docket No. ER95-1137-000]

Take notice that on May 31, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing, on behalf of the Northeast Utilities System Companies, a change in rate schedule for sales of system power to Princeton Municipal Light Department (Princeton). NUSCO requests that the changes in rate schedules become effective on June 1, 1995 and that such rate schedule changes (i) provide for system power sales, (ii) replace the Unit Power Sales Agreement between The Connecticut Light and Power Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Princeton (FERC Rate Schedule Nos. CL&P 356 and HP&E 29) with an amended unit agreement, (iii) replace and terminate the Unit Power Sales Agreement between Public Service Company of New Hampshire and Princeton (FERC Rate Schedule No. 163) and (iv) makes the appropriate NU Transmission Tariff No. 1 service agreement additions and changes all on June 1, 1995.

NUSCO states that copies of its submission have been mailed or delivered to the Princeton Municipal Light Department and the Massachusetts Department of Public Utilities.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**18. Arizona Public Service Company**

[Docket No. ER95-1143-000]

Take notice that on June 1, 1995, Arizona Public Service Company (APS) tendered for filing a revised Exhibit A applicable under the Citizens Power Sale Agreement, FERC Rate Schedule No. 225.

Current rate and revenue levels are unaffected, and no other changes in service to this or any other customer results from the revision proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

A copy of this filing has been served on the Citizens Utilities Company and the Arizona Corporation Commission.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**19. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company**

[Docket No. ER95-1144-000 Company]

Take notice that on June 1, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company,

Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and Citizens Lehman Power Sales, dated May 25, 1995. This Service Agreement specifies that Citizens Lehman Power Sales has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff ("Sales Tariff") designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and Citizens Lehman Power Sales to enter into separately Scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of May 25, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* June 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-14663 Filed 6-14-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-52-000]

**Granite State Gas Transmission, Inc.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Granite State LNG Project and Request for Additional Comments on Environmental Issues**

June 9, 1995.

On March 16, 1995, the Federal Energy Regulatory Commission (FERC) issued a Notice of Intent to Prepare an Environmental Assessment for the proposed Granite State LNG Project and Request for Comments on Environmental Issues. One of the specific comments sought was whether an environmental assessment (EA) was the proper environmental document or whether an environmental impact statement (EIS) was necessary. On May 15, 1995, the Commission staff conducted a site visit and a public scoping meeting in Wells, Maine. Given the number of written requests and oral requests at the public scoping meeting for an EIS versus an EA, the Commission herein gives notice that an EIS will be prepared for the Granite State LNG Project. If anyone wishes to file additional comments, please follow the instructions below. If you have already submitted comments on the March 16, 1995, notice or at the May 15, 1995, public scoping meeting, you do not have to resubmit them; they will be considered as comments to this notice.

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426.

- Reference Docket No. CP95-52-000
- Send a *copy* of your letter to: Mr. Chris Zerby, EIS Project Manager, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Room 7312, Washington, DC 20426; and

- Mail your comments so that they are received in Washington, D.C. on or before July 7, 1995.

The staff intends to conduct additional site visits and meetings with the public during various phases of the environmental process, e.g., public meetings to receive comments on the future Draft Environmental Impact Statement once it is prepared and circulated for public comment. Such site visits and public meetings will be noticed prior to their occurrence.

For further information on the EIS process, call Chris Zerby, EIS Project Manager, at (202) 208-0111.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-14664 Filed 6-14-95; 8:45 am]

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