

obtained, on request, from the same addressee.

All communications concerning this Notice should be sent to: Mr. Samuel B. Smith, Jr., Chief, Intellectual Property Branch, Commercial Litigation Division, Air Force Legal Services Agency, AFLSA/JACNP, 1501 Wilson Blvd., Suite 805, Arlington, VA 22209-2403, Telephone No. (703) 696-9050.

Patsy J. Conner,

Air Force Federal Register Liaison Officer.

[FR Doc. 95-15595 Filed 6-26-95; 8:45 am]

BILLING CODE 3910-01-M

DEPARTMENT OF EDUCATION

Office of Postsecondary Education; William D. Ford Federal Direct Loan Program

AGENCY: Department of Education.

ACTION: Notice of interest rates for the William D. Ford Federal Direct Loan Program for the period July 1, 1995, through June 30, 1996.

SUMMARY: The Assistant Secretary for Postsecondary Education announces the interest rates for variable rate loans made under the William D. Ford Federal Direct Loan (Direct Loan) Program for the period July 1, 1995, through June 30, 1996.

FOR FURTHER INFORMATION CONTACT:

Barbara F. Grayson, Program Specialist, William D. Ford Federal Direct Loan Program, Division of Policy and Program Development, Office of Postsecondary Education, U.S. Department of Education, Room 3045, ROB-3, 600 Independence Avenue, SW, Washington, DC 20202-5400. Telephone: (202)708-6876. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

SUPPLEMENTARY INFORMATION: The formulas for determining the interest rates for Direct Loan Program Loans are provided under section 455 of the Higher Education Act of 1965, as amended (the Act) (20 U.S.C. 1087e), and in §§ 685.202 (a) and 685.215(g) of the final regulations published in the **Federal Register** on December 1, 1994 (59 FR 61693 and 61704, respectively). Section 455(b) of the Act provides that a variable interest rate applies to loans made under the Direct Loan Program and disbursed on or after July 1, 1994. The variable rate applies for each 12-month period beginning July 1 and ending June 30. For Federal Direct

Stafford/Ford (Direct Subsidized) and Federal Direct Unsubsidized Stafford/Ford (Direct Unsubsidized) Loans, and Federal Direct Subsidized and Federal Direct Unsubsidized Consolidation Loans, the interest rate may not exceed 8.25 percent. For Federal Direct PLUS and Federal Direct PLUS Consolidation Loans the interest rate may not exceed 9.00 percent.

Interest Rates for Direct Subsidized, Direct Unsubsidized, Direct Subsidized Consolidation, and Direct Unsubsidized Consolidation Loans

Loans first disbursed prior to July 1, 1995. Pursuant to section 455(b)(1) of the Act, the Assistant Secretary has determined the interest rate for the period July 1, 1995, through June 30, 1996, to be 8.25 percent.

Loans first disbursed on or after July 1, 1995. (a) During the in-school, grace, and deferment periods. Pursuant to section 455(b)(2) of the Act, the Assistant Secretary has determined the interest rate for the period July 1, 1995, through June 30, 1996, to be 8.25 percent.

(b) During all other periods. Pursuant to section 455(b)(1) of the Act, the Assistant Secretary has determined the interest rate for the period July 1, 1995, through June 30, 1996, to be 8.25 percent.

Interest Rates for Direct PLUS and Direct PLUS Consolidation Loans

Pursuant to section 455(b)(4) of the Act, the Assistant Secretary has determined the interest rate for the period July 1, 1995, through June 30, 1996, to be 8.98 percent.

(20 U.S.C. 1087e)

Dated: June 21, 1995.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 95-15627 Filed 6-26-95; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL95-55-000, et al.]

Plains Electric Generation and Transmission Cooperative, Inc., et al.; Electric Rate and Corporate Regulation Filings

June 20, 1995

Take notice that the following filings have been made with the Commission:

1. Plains Electric Generation and Transmission Cooperative, Inc.) v. Public Service Company of New Mexico

[Docket No. EL95-55-000]

Take notice that on June 13, 1995, Plains Electric Generation and Transmission Cooperative, Inc. (Plains) filed a complaint under Section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, alleging that the rates currently being charged by Public Service Company of New Mexico (PNM) for firm, point-to-point transmission service under Service Schedule G to the PNM-Plains Master Interconnection Agreement and the Agreement for Electric Service between PNM and Plains are unjust, unreasonable or otherwise unlawful. Plains further requests that the Commission institute an investigation and hearing into the justness and reasonableness of rates charged under Service Schedule G and the Agreement for Electric Service, determine just and reasonable rates and establish a refund effective date not later than sixty days after the filing of Plains' complaint.

PNM's currently effective rates at issue in Plains' complaint were accepted for filing as to Service Schedule G in Docket No. ER87-360-000 on July 6, 1987 (as extended in Docket No. ER95-329-000, accepted for filing on February 27, 1995), and as to the Agreement for Electric Service in Docket No. ER91-644-000 on October 18, 1991. Plains estimates that PNM's maximum just and reasonable rate for firm, point-to-point transmission service under the referenced agreements should be approximately 45 percent less than PNM's currently effective rates. Based largely on data taken from PNM's Form 1 report for 1994, Plains has performed an initial transmission rate analysis using the leveled fixed charge rate methodology, and claims that the maximum just and reasonable rates for firm, point-to-point transmission service under the referenced agreements should not exceed \$1.34 per Kw-month.

Comment date: July 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Niagara Mohawk Power Corporation

[Docket No. ER95-1070-000]

Take notice that Niagara Mohawk Power Corporation (Niagara Mohawk) on June 16, 1995, tendered for filing an amendment to an agreement between Niagara Mohawk and Rainbow Energy Marketing Corp. (Rainbow) dated May 18, 1995 providing for certain transmission services to Rainbow.

Copies of this filing were served upon Rainbow and the New York State Public Service Commission.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Central Hudson Gas and Electric Corporation

[Docket No. ER95-1185-000]

Take notice that on June 8, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing a Service Agreement between CHG&E and New England Power Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. San Diego Gas & Electric Company

[Docket No. ER95-1193-000]

Take notice that on June 9, 1995, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and InterCoast Power Marketing Company (IPM).

SDG&E requests that the Commission allow the Agreement to become effective on August 14, 1995, or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and IPM.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Jamaica Energy Partners

Docket No. EG95-57-000

On June 14, 1995, Jamaica Energy Partners, c/o Wartsila Diesel Development Corp., Inc., 201 Defense Highway, Suite 100, Annapolis, Maryland 21401 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations (the Application).

Applicant will own an approximately 76 MW floating diesel-engine-powered electric generating facility located in Old Harbour Bay, Jamaica. The

Facility's electricity will be sold exclusively at wholesale, with the possible exception of some retail sales in Jamaica. None of the electric energy generated by the Facility will be sold to consumers in the United States.

Comment date: July 14, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Concord Electric Company

[Docket No. ER94-692-003]

Take notice that on June 9, 1995, Concord Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Montaup Electric Company

[Docket No. ER94-1062-002]

Take notice that on May 30, 1995, Montaup Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. UtiliCorp United Inc., Aquila Power Corporation

[Docket No. ER95-203-003] and ER95-216-003 (Not Consolidated)

Take notice that on June 16, 1995, UtiliCorp United Inc. ("UtiliCorp") tendered for filing a Network Integration Service tariff for its West Virginia Power division in compliance with the Commission's May 18, 1995 order in these proceedings.

A copy of the filing was served on each party to these proceedings and the Public Service Commission of the State of West Virginia.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Delmarva Power & Light Company

[Docket No. ER95-222-001]

Take notice that on June 15, 1995, Delmarva Power & Light Company (Delmarva) made its compliance filing pursuant to the Commission's order issued May 17, 1995. Delmarva's filing includes the following:

- A. Sample formula calculations;
- B. Revised tariff sheets which include the rates for ancillary services; a rate of return on equity with cost support; and revised provisions substituting "or" pricing for "and" pricing; and
- C. Cost support for the ancillary rates.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. American Electric Power Service Corporation

[Docket No. ER95-497-000]

Take notice that on June 16, 1995, the American Electric Power Service Corporation (AEPSC) amended its filing in the above referenced Docket to modify the method by which AEPSC will determine the cost of emission allowances and including provisions where AEPSC may require a purchasing company to declare, at the beginning of a transaction, whether they will pay in cash or return allowances in-kind.

A copy of the filing was served upon the parties affected by the amendment and the affected state regulatory commissions.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Kentucky Utilities Service

[Docket No. ER95-595-000]

Take notice that Northeast Utilities Service Company, (NUSCO) filed on behalf of Kentucky Utilities on June 16, 1995, a Service Agreement to provide non-firm transmission service to Rainbow Energy Marketing Corporation (Rainbow) under the NU System Companies' Transmission Service Tariff No. 2.

NUSCO states that a copy of this filing has been mailed to Rainbow.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Connecticut Valley Electric Company, Central Vermont Public Service Corporation

Docket Nos. ER95-679-000 and No. ER95-680-000

Take notice that on June 14, 1995, Connecticut Valley Electric Company and Central Vermont Public Service Corporation tendered for filing an amendment to its filing in response to the Commission's April 28, 1995, deficiency letter.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company

[Docket No. ER95-928-000]

Take notice that on June 15, 1995, Louisville Gas and Electric Company

tendered for filing an amendment to its April 19, 1995 filing in the above-referenced docket.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

[Docket No. ER95-997-000]

Take notice that on June 15, 1995, Louisville Gas and Electric Company tendered for filing an amendment to its May 1, 1995 filing in the above-referenced docket.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. American Electric Power Service Corporation

[Docket No. ER95-1121-000]

Take notice that on June 14, 1995, the American Electric Power Service Corporation (AEPSC) amended its filing in the above referenced docket to (1) comply with the Commission's order directing revisions to recovery of costs for emission allowances and (2) submit to the Commission, Service Schedule A—AEP Transmission Service, which was inadvertently omitted from the initial filing.

A copy of the filing was served upon the parties affected by the amendment and the affected state regulatory commissions.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Central Illinois Public Service Company

[Docket No. ER95-1187-000]

Take notice that on June 8, 1995, Central Illinois Public Service Company (CIPS), submitted a Service Agreement, dated May 30, 1995, establishing Madison Gas and Electric Company as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of May 30, 1995 for the service agreement, and, accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Madison Gas and Electric Company and the Illinois Commerce Commission.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas and Electric Company

[Docket No. ER95-1191-000]

Take notice that on May 22, 1995, Louisville Gas and Electric Company

tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and ENRON Power Marketing, Inc., under Rate GSS.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Company

[Docket No. ER95-1192-000]

Take notice that on June 9, 1995, Louisville Gas and Electric Company, tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Crockett Cogeneration, a California Limited Partnership

[Docket No. QF84-429-003]

On June 14, 1995, Crockett Cogeneration, A California Limited Partnership, tendered for filing an amendment to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The amendment provides additional information pertaining to the ownership and technical characteristics of the facility.

Comment date: July 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Air Products Hycal Company, L.P.

[Docket No. QF95-260-000]

On June 16, 1995, Air Products Hycal Company, L.P., (Air Products) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the technical aspects of Air Products' cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: July 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Indiana Michigan Power Company

[Docket No. ER95-1164-000]

Take notice that on June 6, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing a service agreement for transmission service to be made available to Indiana Municipal Power Agency pursuant to AEPSC FERC Electric Tariff Original Volume No. 1. Waiver of Notice requirements was requested to accommodate an effective date of June 1, 1995.

A copy of the filing was served upon IMPA and the affected state regulatory commission.

Comment date: July 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15628 Filed 6-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2530-014, et al.]

Hydroelectric Applications [Central Maine Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1. a. Type of Application: Amendment of Licenses.
- b. Project Nos. P-2530-014, P2531-020, P-2194-001.
- c. Date Filed: May 18, 1995.
- d. Applicant: Central Maine Power Company.
- e. Name of Projects: Hiram Project, West Buxton Project, Bar Mills Project.
- f. Location: Cumberland, York and Oxford Counties, Maine.
- g. Filed Pursuant To: Federal Power Act, 16 U.S.C. Sec. 792(a)-825(r).
- h. Applicant Contact: Sarah A. Verville, Esq., Central Maine Power Company, Edison Drive, Augusta, ME 04330, (207) 623-3521.
- i. FERC Contact: Robert Grieve, (202) 219-2655.
- j. Comment Date: August 7, 1995.
- k. Description of Amendment: Central Maine Power Company (CMP) filed applications to amend existing licenses for the Hiram, West Buxton, and Bar