

redevelopment authority (City of Philadelphia) a notice of interest in the above described surplus property, or any portion thereof. A notice of interest shall describe the need of the government, representative, or party concerned for the desired surplus property. Pursuant to Section 2905(b)(7)(C) and (D), the redevelopment authority shall assist interested parties in evaluating the surplus property for the intended use and publish in a newspaper of general circulation in the City of Philadelphia, PA, the date by which expressions of interest must be submitted. Under Section 2(e)(6) of the Act, the deadline for submissions of expressions of interest may not be less than one (1) month nor more than six (6) months from the date the Mayor of Philadelphia elected to proceed under the Act, i.e., November 29, 1994.

Dated: June 19, 1995.

M. D. Schetzle,

LT, JAGC, USNR, Alternate Federal Register Liaison Officer.

[FR Doc. 95-15916 Filed 6-28-95; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER94-389-003, et al.]

Tenaska Power Services Co., et al.; Electric Rate and Corporate Regulation Filings

June 22, 1995.

Take notice that the following filings have been made with the Commission:

1. Tenaska Power Company

[Docket No. ER94-389-003]

Take notice that on May 31, 1995, Tenaska Power Services Company (Tenaska) tendered for filing certain information as required by the Commission's letter order dated May 26, 1994 in Docket No. ER94-389-000. Copies of Tenaska's informational filing are on file with the Commission and are available for public inspection.

2. Green Mountain Power Corporation

[Docket No. ER95-978-000]

Take notice that on June 6, 1995, Green Mountain Power Corporation (GMP) tendered for filing a revised definition of "Additional Charges" contained in its FERC Electric Tariff, Original Volume No. 2 ("Opportunity Transactions Tariff") which clarifies the circumstances under which GMP may recover one mill per kilowatt-hour to

compensate for difficult-to-quantify costs associated with sales pursuant to that tariff. GMP has requested waiver of the Commission's Regulations to the extent necessary to permit the change to become effective as of May 1, 1995.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Northeast Utilities Service Company

[Docket No. ER95-979-000 Company]

Take notice that on May 23, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, and Holyoke Power and Electric Company an amendment to a filing for sales of system power to City of Westfield, Gas and Electric Light Department. NUSCO renews its request that the change in rate schedule become effective on May 1, 1995 and that such rate schedule change supersede FERC Rate Schedule No. HP&E 26 at that time.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Hadson Electric, Inc.

[Docket No. ER95-1186-000]

Take notice that on June 8, 1995, Hadson Electric, Inc. tendered for filing a Notice of Cancellation FERC Rate Schedule No. 1.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Puget Sound Power & Light Company

[Docket No. ER95-1188-000 Company]

Take notice that on June 5, 1995, Puget Sound Power & Light Company tendered for filing certain information related to Puget's Residential Purchase and Sale Agreement with the Bonneville Power Administration under the Pacific Northwest Electric Power Planning and Conservation Act.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. The Cleveland Electric Illuminating Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and Toledo Edison Company

[Docket No. ER95-1194-000]

Take notice that on June 9, 1995, The Cleveland Electric Illuminating Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and Toledo Edison Company, tendered for filing proposed changes in their FERC Electric Service

Rate Schedule Nos. 26, 24, 160, 43 and 45, respectively.

The proposed changes amend the utilities' CAPCO Basic Operating Agreement (Agreement) to permit any two parties to the Agreement to provide capacity and associated energy in connection with scheduled maintenance on a willing supplier/willing receiver basis.

Copies of the filing were served upon the Public Utilities Commission of Ohio and the Pennsylvania Public Utility Commission.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1195-000]

Take notice that on June 9, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement to provide interruptible transmission service for New England Power Company (NEP).

Con Edison states that a copy of this filing has been served by mail upon NEP.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power & Light Company

[Docket No. ER95-1196-000]

Take notice that on June 9, 1995, Florida Power & Light Company (FPL), tendered for filing a Notice of Cancellation of FPL's Service Agreement for the Supply of Wholesale Electric Power Service to Municipalities and Rural Electric Cooperatives with the City of Homestead, Florida.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Washington Water Power Company

[Docket No. ER95-1197-000]

Take notice that on June 12, 1995, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Mock Resources, Inc., dba Wickland Power Services. WWP requests waiver of the prior notice requirement and requests an effective date of July 1, 1995.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Commonwealth Electric Company and Cambridge Electric Light Company

[Docket No. ER95-1198-000]

Take notice that on June 12, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers:

Burlington Electric Department (Burlington)
Enron Power Marketing, Inc. (Enron)
InterCoast Power Marketing Company (InterCoast)
Village of Northfield, Vermont Electric Department (Northfield)

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Power and Light Company

[Docket No. ER95-1199-000]

Take notice that on June 12, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Upper Peninsula Power Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of June 1, 1995.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Indianapolis Power & Light Company

[Docket No. ER95-1200-000]

Take notice that on June 12, 1995, Indianapolis Power & Light Company (IPL), tendered for filing proposed changes in its FERC Rate Schedule No.

21. The rate schedule supplement consists of Amendment No. 5, dated July 9, 1995 to the Agreement dated October 9, 1986 (1986 Agreement), which sets forth the rates, charges, terms and conditions for wholesale electric service to Wabash Valley Power Association, Inc. (Wabash Valley). Amendment No. 5 extends the 1986 Agreement for a successive term of six (6) months and changes contract language to allow recovery of stranded costs upon termination of service.

The only customer affected by this filing is Wabash Valley, which has executed said Amendment No. 5 and has concurred in this filing.

Copies of this filing were sent to Wabash Valley and to the Indiana Utility Regulatory Commission.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1201-000]

Take notice that on June 12, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Associated Power Services, Inc. (APSI) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by APSI will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon APSI.

Comment date: July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Panada-Brandywine, L.P.

[Docket No. QF94-31-003]

On June 20, 1995, Panada-Brandywine, L.P. of 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility, to be located 1.5 miles south of Brandywine, Maryland, was previously certified as a qualifying cogeneration

facility, *Panada-Brandywine, L.P.*, 67 FERC ¶ 62,162 (1994). The instant request for recertification is due to changes in the ownership structure of the facility.

Comment date: On or before July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-15934 Filed 6-28-95; 8:45 am]

BILLING CODE 6717-01-P

Notice of Environmental Compliance and Applicant Environmental Report Preparation Training Courses

June 23, 1995.

The Office of Pipeline Regulation (OPR) staff is conducting two sessions of its environmental compliance training course and a new course on what we expect to see in the applicant-prepared environmental report.

These courses are a result of the positive response to our outreach training courses held from 1992 through 1995. We encourage interested organizations and the public to take advantage of the courses to gain an understanding of the requirements and objectives of the Commission in ensuring compliance with all environmental certificate conditions and meeting its responsibilities under the National Environmental Policy Act and other laws and regulations.

Environmental Report Preparation Course

The environmental report preparation course will include a manual covering the following topics:

A. What types of projects require environmental filings.