

filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16342 Filed 7-3-95; 8:45 am]

BILLING CODE 6717-01-M

### Mississippi River Transmission Corporation; Notice of Compliance Filing

[Docket No. RP95-287-001]

June 28, 1995.

Take notice that on June 22, 1995, Mississippi River Transmission Corporation (MRT), submitted for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets listed below to be effective July 10, 1995:

Second Revised Sheet No. 167

Second Revised Sheet No. 169

Second Revised Sheet No. 170

MRT states that the purpose of this filing is to comply with the Commission's June 8, 1995 order by revising the tariff language on Sheet Nos. 167, 169 and 170 to conform with Order No. 577-A issued by the Commission on May 31, 1995.

MRT states that a copy of the filing has been mailed to each of its customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to protest the subject filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16346 Filed 7-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-326-000 and RP95-242-000]

### Natural Gas Pipeline Company of America; Notice of Technical Conference

June 28, 1995.

Take notice that a conference has been scheduled in the above-captioned proceeding for 10:00 a.m. on July 13, 1995, in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC 20426. If necessary, the conference will continue on July 14, 1995. The purpose of this conference is to address the issues set for technical conference by the Commission's order issued in this proceeding on June 26, 1995. All interested persons and staff are permitted to attend.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16344 Filed 7-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-351-000]

### Northwest Pipeline Corporation; Notice of Proposed Change in FERC Gas Tariff

June 28, 1995.

Take notice that on June 22, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing and acceptance as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet with a proposed effective date of July 10, 1995:

Third Revised Sheet No. 265

Northwest states that the purpose of this filing is to propose changes to Section 22.3(a) of the Capacity Release provisions contained in Northwest's General Terms and Conditions of its FERC Gas Tariff. These changes are necessary to conform Northwest's Tariff with the capacity release changes made in the Commission's Order No. 577-A in Docket No. RM95-5-001. Northwest states that the change will permit parties to execute capacity releases of up to 31 days without complying with the Commission's advance posting and bidding requirements.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers and interested state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16345 Filed 7-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-6-004]

### Northwest Pipeline Corporation; Notice of Compliance Filing

June 28, 1995.

Take notice that on June 23, 1995, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets with a proposed effective date of November 6, 1994:

Second Substitute Third Revised Sheet No. 232

Third Substitute Original Sheet No. 232-A  
Third Substitute Original Sheet No. 232-B  
Second Substitute Original Sheet No. 232-C  
Second Substitute Original Sheet No. 232-D  
Original Sheet No. 232-E  
First Revised Sheet No. 237-C  
First Revised Sheet No. 238

Northwest states that the purpose of this filing is to comply with the Commission's Order on Technical Conference ("Order"), pertaining to operational flow orders ("OFOs"), issued on June 8, 1995 in Docket No. RP95-6. This Order directs Northwest to make specified revisions to Northwest's March 1, 1995 pro forma tariff sheets submitted in this proceeding.

Northwest states that a copy of this filing has been served upon all intervenors in Docket No. RP95-6 and upon relevant state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the commission's rules of Practice and Procedure. All such protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-16347 Filed 7-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-354-000]

**Ozark Gas Transmission System;  
Notice of Proposed Changes in FERC  
Gas Tariff**

June 28, 1995.

Take notice that on June 22, 1995, Ozark Gas Transmission System (Ozark), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of July 10, 1995:

Second Revised Sheet No. 20  
Second Revised Sheet No. 21

Ozark states that the proposed tariff sheets revise the capacity release provisions of Ozark's tariff to comply with the revisions promulgated by Order Nos. 577 and 577-A. Specifically, Ozark states that the modifications to the tariff sheets: (1) Extend the maximum term of pre-arranged capacity releases that are exempt from advance posting and bidding requirements to thirty-one (31) days; and (2) reduce the restriction period on re-release to the same pre-arranged replacement shipper at less than the maximum rate from thirty (30) days to twenty-eight (28) days.

Ozark states that good cause exists for the Commission to waive its 30-day notice provision and accept the primary sheet to be effective July 10, 1995. Ozark states that on May 1, 1995, Ozark was sold by its former owners to NGC Energy Resources, L.P., and, because of the attendant changes and related demands on the time of necessary personnel, Ozark has been unable to make a tariff filing to comply with Order No. 577 before now. Ozark states that because its filing incorporates the revisions to the regulations granted on rehearing of Order No. 577, the proposed tariff sheets should be allowed to take effect on the day Order No. 577-A becomes effective, July 10, 1995.

Ozark states that copies of the filing were served upon Ozark's jurisdictional customers and interested state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington,

D.C. 20426, in accordance with Sections 385.211 or 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-16341 Filed 7-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-29-001]

**Paiute Pipeline Company; Notice of  
Amendment**

June 28, 1995.

Take notice that on March 27, 1995, Paiute Pipeline Company (Paiute), P.O. Box 94197, Las Vegas, Nevada 89193-4197, filed in Docket No. CP94-29-001, pursuant to Section 7 of the Natural Gas Act, an amendment to its October 15, 1993 application in Docket No. CP94-29-001, requesting authorization to construct and operate certain pipeline loop and pressure regulation and measurement facilities, in order to enable Southwest Gas Corporation-Northern California (Southwest-Northern California) to serve the city of Truckee, California, and environs, and to increase Paiute's capacity to provide additional delivery point flexibility to Southwest Gas Corporation-Northern Nevada (Southwest-Northern Nevada) in its Incline Village, Nevada market area, all as more fully set forth in the amendment which is on file with the Commission and open for public inspection.

Paiute states that on October 15, 1993, Paiute filed its application in Docket No. CP94-29-000, in which it requested various certificate authorizations pursuant to Section 7(c) of the Natural Gas Act. Paiute indicates that the purpose of the requested authorizations was to permit it to transport up to 10,333 Dth/d of additional gas to Southwest-Northern California at its existing delivery point to enable Southwest-Northern California to provide new natural gas service to the Truckee area. In addition, Paiute states that the facilities proposed in its October 15, 1993 application would enable Paiute to provide additional delivery point flexibility to Southwest-

Northern Nevada such that Southwest-Northern Nevada could receive additional quantities of up to 2,455 Dth/d of gas at delivery points in Southwest-Northern Nevada's Incline Village market area along the North Tahoe Lateral, and up to 1,496 Dth/d of gas at a delivery point on the Elko Lateral.

Paiute indicates that Southwest-Northern California has recently reevaluated various pipeline transportation options, and has now requested that Paiute expand its system to add delivery capacity between the Wadsworth Junction, where Paiute's mainline divides between its Reno Lateral and Carson Lateral, and the existing delivery point to Southwest-Northern California at the terminus of Paiute's North Tahoe Lateral.

Consequently, Paiute, by its amendment, now requests authorization in this proceeding to construct and operate pipeline loop and measurement and pressure regulating facilities so as to expand the delivery capacity of its system between the Wadsworth Junction and the terminus of its North Tahoe Lateral by 12,788 Dth/d. Paiute states that the proposed facilities will enable it to provide additional firm transportation service between those points to Southwest-Northern California of 10,333 Dth/d, and will enable Paiute to accommodate Southwest-Northern Nevada's request to provide it with additional delivery capacity to its Incline Village delivery points of 2,455 Dth/d. Paiute further states that it will file a new certificate application in a separate docket to request authorization for the Elko Lateral compressor stations.

Specifically, Paiute now proposes to:

- (1) Construct and operate 11.1 miles of 16-inch loop pipeline and 3.0 miles of 12-inch loop pipeline on its North Tahoe Lateral;
- (2) Construct and operate 5.8 miles of 12-inch loop pipeline on its South Tahoe Lateral;
- (3) Install pressure regulating equipment at the California Check Meter station on its North Tahoe Lateral;
- (4) Relocate the South Tahoe Lateral pressure reduction station; and
- (5) Modify the Wadsworth Junction pressure regulation station.

Paiute states that the estimated cost the proposed facilities is \$10,451,878. Paiute intends to finance the cost of construction through ongoing regular financing programs and internally generated funds.

Paiute states that it has entered into a new transportation service agreement with Southwest-Northern California to transport an additional 10,333 Dth/d of gas to it. Paiute further states that it has entered into a transportation service