

The Electric Services Agreement provides for the interchange of electrical power and energy between the parties. NSP requests the Commission waive its Part 35 Notice Requirements and accept this Agreement for filing effective July 1, 1995.

*Comment date:* July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 3. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1281-000]

Take notice that June 28, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Green Mountain Power Corporation (GMPC) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour.

Con Edison states that a copy of this filing has been served by mail upon GMPC.

*Comment date:* July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 4. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1282-000]

Take notice that June 28, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule. Con Edison Rate Schedule FERC No. 130, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of July 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

*Comment date:* July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 5. Entergy Services, Inc.

[Docket No. ER95-1292-000]

Take notice that on June 30, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc., tendered for filing a

Transmission Service Agreement (TSA) between Entergy Services and Entergy Power, Inc. (EPI). Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies will provide EPI firm transmission service under their Transmission Service Tariff in connection with EPI's service to the Alabama Municipal Electric Authority.

*Comment date:* July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 6. The Montana Power Company

[Docket No. ER95-1293-000]

Take notice that on June 30, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, an unexecuted "Firm Transmission Service Agreement Between The Montana Power Company and Idaho Power Company". Montana requests that the Commission accept the Agreement for filing, to be effective on September 1, 1995.

A copy of the filing was served upon Idaho Power Company.

*Comment date:* July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 7. Commonwealth Electric Company Cambridge Electric Light Company

[Docket No. ER95-1296-000]

Take notice that on June 30, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers: Green Mountain Power Corporation (Green Mountain), Public Service Electric and Gas Company (PSE&G), UNITIL Power Corporation (UNITIL).

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers

capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

*Comment date:* July 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-17803 Filed 7-19-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11496-000 et al.]

### Hydroelectric Applications (City of Oconto Falls, Wisconsin, et al.); Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Subsequent License.

b. *Project No.:* 11496-000.

c. *Dated Filed:* August 29, 1994.

d. *Applicant:* The City of Oconto Falls, Wisconsin.

e. *Name of Project:* Oconto Falls Hydro Project.

f. *Location:* On the Oconto River in Oconto County, near Oconto Falls, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Honorable Lynn V. Heim, Mayor, 104 South Franklin Street, Oconto Falls, WI 54154, (414) 846-4505.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* September 4, 1995.

k. *Status of Environmental Analysis:* This application has been accepted for

filing but is not ready for environmental analysis at this time—see attached standard paragraph E1.

1. *Description of Project:* The project would consist of: (1) An existing reservoir with a surface area of about 240 acres and a total storage volume of about 2,280 acre-feet at the normal maximum surface elevation of 729.7 feet (MSL); (2) an existing earth embankment, about 1,350 feet long with a crest width ranging from 15 feet to 60 feet, constructed of sand and gravel fill with reinforced concrete corewalls to bedrock; (3) an existing non overflow concrete gravity dam, 110 feet long and about 28 feet high; (4) an existing spillway, 84 feet long and about 32 feet high, constructed of reinforced concrete keyed into bedrock, consisting of three, 11 foot high by 20 foot wide, manually operated Taintor gates, and a fourth non operational gate, 11 feet high by 5 feet wide; (5) an existing powerhouse with a substructure, constructed of reinforced concrete on bedrock, about 86 feet long by 72 feet wide, and a superstructure, constructed of stone masonry with a steel frame roof; (6) existing powerhouse generating equipment consisting of: (a) three horizontal shaft Francis turbines, Units 1 and 2 rated at 600 hp at 28.5 feet of head, each with a maximum hydraulic capacity of 254 cfs, and Unit 3 rated at 450 hp at 28.5 feet of head with a maximum hydraulic capacity of 250 cfs (providing a maximum plant hydraulic capacity of 758 cfs), and (b) three horizontal shaft generators, Unit 1 manufactured by Electric Machinery Company and rated at 480 Kw, Unit 2 manufactured by Westinghouse and rated at 480 Kw as well, and Unit No. 3 manufactured by Westinghouse and rated at 360 Kw (providing a total plant capacity of 1,320 Kw); (7) an existing earth embankment, about 175 feet long with a crest width ranging from 15 feet to 60 feet, constructed of sand and gravel fill with reinforced concrete corewalls to bedrock; and (8) appurtenant facilities. No changes are being proposed for this subsequent license. The applicant estimates the average annual generation for this project would be 7,495 Mwh. The dam and existing project facilities are owned by Wisconsin Electric Power Company, 231 W. Michigan, P.O. Box 2046, Milwaukee, WI 53201.

m. *Purpose of Project:* Project power would be sold to Wisconsin Electric Power Company.

n. This notice also consists of the following standard paragraphs: B1 and E1.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for

inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., Room 3104, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at The City of Oconto Falls, Wisconsin, 104 South Franklin Street, Oconto Falls, WI 54154 or by calling (414) 846-4505.

2 a. *Type of Application:* Major New License.

b. *Project No.:* 1927-008.

c. *Date filed:* January 30, 1995.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* North Umpqua.

f. *Location:* On the North Umpqua River in Douglas County, Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:*

Stanley A. deSousa, Director, Hydro Resources PacifiCorp, 920 S.W. Sixth Avenue, Portland, OR 97204, (503) 464-5343

Thomas H. Nelson, Stoel Rives Boley Jones & Grey, 900 S.W. Fifth Avenue, Portland, OR 97204, (503) 294-9281.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2843.

j. *Status of Environmental Analysis:*

This application is not ready for environmental analysis at this time—see attached paragraph E1.

k. *Deadline for protests and motions to intervene:* September 1, 1995.

1. The project consists of 8 developments as follows:

*Lemolo No. 1 :* (1) The 120-foot-high, 885-foot-long rockfill with concrete facing Lemolo dam with a sluice outlet discharge structure and a 106-foot-long spillway that has a 33-foot-wide Tainter-gated section and two 3-foot-high flashboards sections with a maximum operating elevation of 1,148.5 feet U.S.G.S.; (2) Lemolo Lake with a storage capacity of 11,752 acre-feet at normal maximum water elevation of 1,148.5 feet (Its principal tributaries are the North Umpqua River, Pool Creek, Lake Creek, and Spring River.); (3) a canal intake structure with trashracks and an intake gate; (4) a 7.5-foot-diameter and 164-foot-long power conduit; (5) a 61-foot-long discharge structure; (6) a 91-foot-long stilling basin; (7) a 195-foot-long control structure; (8) a 16,310-foot-long open channel conduit consisting of sections of gunite-lined canal (14,176 total length), concrete flume (2,042 feet) and concrete transitions (92 feet); (9) a forebay; (10) a 7,328-foot-long steel penstock varying in diameter from 9.7 to 7 feet; (11) a concrete powerhouse on the North Umpqua River at the mouth of Warm Springs Creek containing a

turbine-generator unit with a rated capacity of 29,000 kilowatts (Kw); and (12) the 12-mile-long transmission line No. 53 to the Clearwater switching station.

The licensee proposes to modify this development by: (1) changing the operating levels of Lemolo Lake; (2) expanding the forebay; (3) replacing the turbine runner to increase the output to 33,300 Kw; and (4) adding a wildlife canal escape at the downstream end of the canal near the forebay.

*Lemolo No. 2:* (1) The 25-foot-high and 350-foot-long concrete gravity Lemolo No. 2 dam with a sluice outlet structure and gate, a fish ladder, and a spillway with crest elevation of 3,322 feet with 3.3-foot-high flashboards, 190 feet downstream from the Lemolo No. 1 powerhouse; (2) a small pool with an area of 1.4 acres at normal water surface elevation of 3,325 feet (its maximum water surface elevation is 3,327 feet); (3) an intake structure with trashracks and a side channel intake spillway; (4) a 69,989-foot-long waterway consisting of 9,931 feet of concrete flume, 49,352 feet of gunite-lined canal, 6,465 feet of concrete and rock flume, 3,755 feet of steel flume, a 486-foot-long invert siphon, and concrete transitions; (5) a forebay; (6) an intake structure; (7) a 3,975-foot-long penstock with a diameter varying from 10.5 to 7.3 feet consisting of an 11-foot-long concrete section, a 108-foot-long concrete-encased steel section, and a 3,856-foot-long steel section; (8) a reinforced concrete powerhouse on the North Umpqua River containing a 33,000-Kw turbine-generator unit; and (9) the 1.4-mile-long transmission line No. 55 to Clearwater switching station.

These 7 creeks divert into the waterway along its length: Helen Creek, Potter Creek, Spotted Owl Creek, Karen Creek, Deer Creek, Thorn Creek, and Mill Creek.

The licensee proposes to modify this development by: (1) Adding resident fish screens in the forebay; (2) restoring the forebay removing the accumulated sediment; (3) upgrading the waterway capacity; (4) replacing the turbine runner to increase the maximum output to 39,800 Kw; (5) adding a new instream release structure and flow recording gage; (6) adding 14 wildlife bridges; and (7) adding 3 wildlife canal escapes.

*Clearwater No. 1:* (1) The 17-foot-high and 1,426-foot-long earthfill Clearwater No. 1 dam with a sluice outlet and a spillway with a crest elevation of 3,875 feet and 7.2-inch-high flashboards on the Clearwater River, about 9 miles of its confluence with the North Umpqua River; (2) Stump Lake with a storage capacity of 30.2 acre-feet at normal

maximum elevation of 3,875 feet; (3) an intake structure with trashracks, and a skimming side channel spillway; (4) a waterway consisting of 12,578 feet of gunite-lined canal, 342 feet of concrete flume, and a 117-foot-long concrete road culvert; (5) a forebay; (6) a concrete intake structure; (7) a 4,863-foot-long steel penstock with a diameter varying from 6.7 to 5 feet; (8) a reinforced concrete powerhouse containing a 15,000-Kw turbine-generator unit; and (9) a 5.1-foot-long transmission line to the Clearwater switching station.

The licensee proposes to modify this development by: (1) Restoring the forebay capacity removing the accumulated sediment; (2) installing an instream flow release structure and staff gage; (3) adding 2 wildlife bridges; and (4) adding one wildlife canal escape.

*Clearwater No. 2:* (1) The 18-foot-high and 157-foot-long concrete buttress Clearwater No. 2 dam with a sluice outlet and a spillway with a crest elevation of 3,212 feet immediately downstream of the Clearwater No. 1 powerhouse, at the mouth of Mowich Creek; (2) a small reservoir with a surface area of 1.2 acres at normal water surface elevation of 3,212 feet; (3) an intake bay with trashracks and side channel spillway; (4) a waterway consisting of 8,864 feet of concrete flume, an 88-foot-long concrete culvert, 2,852 feet of concrete and rock flume, 18,599 feet of gunite-lined canal, 359 feet of rock flume, and 473 feet of steel flume; (5) a forebay; (6) an intake structure with trashracks; (7) a 1,169-foot-long steel and concrete-encased steel penstock; (8) a reinforced concrete powerhouse containing a 26,000-Kw turbine-generator unit on the North Umpqua River at Toketee Lake; and (9) the 0.3-mile-long transmission line No. 55-1 to Clearwater switching station.

The licensee proposes to modify this development by: (1) Restoring the forebay capacity removing the accumulated sediment; (2) restoring the waterway freeboard; (3) rehabilitating the turbine; (4) installing an instream flow release structure and gaging equipment; (5) adding 7 wildlife bridges; and (6) adding 3 wildlife canal escapes.

*Toketee:* (1) The 58-foot-high and 1,381-foot-long earthfill with center core Toketee dam immediately downstream of the mouth of the Clearwater River with a sluice outlet gate and a spillway with a crest elevation of 2,430 feet; (2) Lake Toketee with a storage capacity of 491.4 acre-feet at normal maximum water surface elevation of 2,430 feet; (3) an intake structure with trashracks; (4) a waterway consisting of a 12-foot-diameter and 1,664-foot-long wood

stave pipe, a 12-foot-diameter and 1,000-foot-long concrete-lined tunnel section, a 16.5-foot-diameter and 4,080-foot-long unlined tunnel section and a 12-foot-long and 250-foot-long concrete-lined section; (5) a 12-foot-diameter and 1,067-foot-long steel penstock; (6) a surge tank; (7) three 6.3-foot-diameter and 158-foot-long steel penstocks; (8) and a reinforced concrete powerhouse with 3 turbine-generator units with a combined rated capacity of 42,500 Kw about 1.25 miles downstream from the Toketee Falls.

The licensee proposes to modify this development by: (1) Restoring the Toketee Lake capacity removing the accumulated sediment; (2) replacing on of the turbine's runner to increase the maximum output from 15,300 to 15,900 Kw and rehabilitating another of the turbines; and (3) adding an instream release structure.

*Fish Creek:* (1) The 6.5-foot-high and 133-foot-long concrete gravity Fish Creek dam with a free crest spillway at elevation 3,057.7 feet, a fish ladder, and a sluiceway, on Fish Creek about 6 miles upstream from its confluence at the North Umpqua River; (2) a small impoundment with a surface area of 3 acres at normal water surface elevation of 3,057.7 feet; (3) a diversion forebay; (4) an intake structure with trashracks; (5) a waterway consisting of 178 feet of timber flume, 1,689 feet of steel flume, 8,513 feet of concrete flume, 15,282 feet of gunite-lined canal; (6) a forebay; (7) a 2,358-foot-long steel and concrete-encased steel penstock with a diameter varying from 4.5 to 3 feet; (8) and a reinforced concrete powerhouse containing a 11,000-Kw turbine-generator unit.

The licensee proposes to modify this development by: (1) Increasing the capacity of the waterway; (2) uprating the turbine from 11,000 to 14,500 Kw; (3) expanding the instream flow release capacity; (4) adding 3 wildlife bridges; (5) adding 3 wildlife canal escapes; and (6) adding one passive wildlife canal escape.

*Slide Creek:* (1) The 30-foot-high and 183-foot-long concrete gravity Slide Creek dam with a spillway gates with a top elevation of 1,982.8 feet on the North Umpqua River 900 feet downstream of the Toketee powerhouse; (2) an impoundment with a storage capacity of 43 acre-feet at normal water surface elevation of 1,982 feet; (3) an intake structure with trashracks and a Tainter gate the right abutment of the dam; (4) a waterway consisting of 1,921 feet of concrete and rock flume, 3,396 feet of two-wall concrete flume, and 4,336 feet of concrete-lined canal; (5) a 12-foot-diameter and 374-foot-long steel

penstock; and (6) a reinforced concrete powerhouse containing a 18,000 Kw turbine generator unit on North Umpqua River at the mouth of Slide Creek, approximately 1.3 miles upstream of the Soda Springs dam.

The licensee proposes to install an instream flow release structure and flow gaging device.

*Soda Springs:* (1) The 77-foot-high and 309-foot-long thin arch reinforced concrete type Soda Springs dam with a spillway gates with a top elevation of 1,805.9 feet; (2) an impoundment with a total storage capacity of 411.6 acre-feet at normal maximum water surface elevation of 1,807 feet; (3) a concrete intake structure; (4) a 2,112-foot-long and 12-foot-diameter steel pipe; (5) a surge tank; (6) a 168-foot-long 12-foot-diameter penstock; and (7) a reinforced concrete powerhouse on the North Umpqua River containing a 11,000-Kw turbine generator unit.

The licensee proposes to modify this development by: (1) Restoring the capacity of the reservoir removing accumulated sediment; (2) replacing the turbine runner to increase the maximum output to 12,300 Kw; and (3) adding an instream flow release structure and flow measuring facilities.

m. This notice also consists of the following standard paragraph: B1, and E1.

n. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

o. Requests for additional studies have been filed in accordance with Section 4.32 (b)(7) of the Commission's Regulations. These study requests will be addressed in the additional information request to be issued later in the licensing proceeding.

3a. *Type of Application:* Amendment to Project Design.

b. *Project No:* 2426-076.

c. *Date Filed:* March 16, 1995.

d. *Applicant:* Department of Water Resources of the State of California and City of Los Angeles Department of Water and Power.

e. *Name of Project:* California Aqueduct, San Luis Obispo Powerplant.

f. *Location:* Was to be constructed as part of the Coastal Branch, Phase II water delivery facilities in San Luis Obispo County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* John J. Silveria, Deputy Director, Department of Water Resources, P.O. Box 942836, Sacramento, CA 94236-0001, Tel: (916) 653-7092.

i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.

j. *Comment Date:* August 21, 1995.

k. *Description of Amendment:* Licensee proposes to delete the San Luis Obispo Powerplant, which was to be constructed as part of the Coastal Branch, Phase II water delivery facilities. The licensee's revision of the design of its water delivery facilities, which are not features of the licensed project, eliminated the feasibility of the San Luis Obispo Powerplant.

l. *This notice also consists of the following standard paragraphs:* B, C2, and D2.

4 a. *Type of Application:* New License for Minor Project.

b. *Project No.:* 1517-008.

c. *Date filed:* June 19, 1995.

d. *Applicant:* Monroe City Corporation.

e. *Name of Project:* Upper Monroe Hydroelectric Project.

f. *Location:* Partially within Fishlake National Forest, on Shingle Creek, Serviceberry Creek, and the First Lefthand Fork of the Monroe Creek, near the town of Monroe City, in Sevier County, Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* John Spendlove, Jones & DeMille Engineering, 45 East 500 North, Richfield, Utah 84701, (801) 896-8266.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219-2827

j. *Description of Project:* The run-of-river project as licensed consists of: (1) A small diversion structure on each of the following three streams—First Lefthand Fork, Shingle Creek, and Serviceberry Creek; (2) an 11,200-foot-long penstock leading from the diversion structure on Left Hand Fork to a powerhouse; (3) a 3,300-foot-long penstock leading from the diversion structure on Shingle Creek to a point on the Left Hand Fork penstock 7,400 feet upstream from the powerhouse; (4) a 12,900-foot-long penstock leading from the diversion structure on Serviceberry Creek to a point on the First Lefthand Fork penstock 15 feet upstream from the powerhouse; (5) the powerhouse containing one generating unit with an installed capacity of 250 kW; (6) a 1.65-mile-long transmission line; (7) a tailrace returning water to Monroe Creek; and (8) appurtenant facilities.

No new construction is planned.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

l. Under Section 4.32(b)(7) of the Commission's Regulations (18 CFR), if any resource agency, SHPO, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

5 a. *Type of Application:* Amendment of License to Replace Powerhouse.

b. *Project No:* 1933-011.

c. *Date Filed:* June 12, 1995.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Santa Ana River No. 1 & No. 2 Project.

f. *Location:* Near the mouth of the Santa Ana River Canyon, in San Bernardino County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. Bryant C. Danner, Vice President and General Counsel, Southern California Edison Company, P. O. Box 800, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (818) 302-4459.

i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.

j. *Comment Date:* August 28, 1995.

k. *Description of Amendment:* Licensee proposes to build a new powerhouse to replace existing Santa Ana No. 2 powerhouse (SAR 2). The existing SAR 2 powerhouse could be inundated due to the construction of Corps' Seven Oaks Dam. The new SAR 2 powerhouse would be constructed about 2 miles downstream of the existing site on an existing flume alignment immediately downstream of the new Seven Oaks Dam. In addition, the portion of the existing water conveyance facility between the existing location of SAR 2 powerhouse and SAR 3 powerhouse under FERC license No. 2198, would be reconstructed. The new water conveyance facility up to the new SAR 2 powerhouse would become part of Project No. 1933.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

6 a. *Type of Application:* Amendment of License.

b. *Project No:* 2198-007.

c. *Date Filed:* June 12, 1995.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Santa Ana River No. 3 Project.

f. *Location:* On the Santa Ana River, in San Bernardino County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. Bryant C. Danner, Vice President and General Counsel, Southern California Edison Company, P. O. Box 800, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (818) 302-4459.

i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.

j. *Comment Date:* August 28, 1995.

k. *Description of Amendment:* Due to the replacement of Santa Ana No. 2 powerhouse (SAR 2) under FERC license No. 1933, which is proposed to be constructed about 2 miles downstream of its existing site, at a point along the existing Project No. 2198 SAR 3 flume, the water conveyance facilities upstream of the new SAR 2 powerhouse must become part of Project No. 1933. Therefore, licensee proposes to remove from Project 2198 SAR 3, those water conveyance facilities that will become part of Project No. 1933.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

7 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11543-000.

c. *Date filed:* May 31, 1995.

d. *Applicant:* Richard D. Ely, III.

e. *Name of Project:* Lewiston Water Power Project.

f. *Location:* On the Trinity River, at the Lewiston dam, near the town of Lewiston, in Trinity County, California. Section 8 of T33N, R8W.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Richard D. Ely, III, 1213 Purdue Drive, Davis, California 95616, (916) 753-8864.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219-2827.

j. *Comment Date:* September 22, 1995.

k. *Description of Project:* The proposed project would utilize the Bureau of Reclamation's existing 70-foot-high Lewiston dam and 14,000-acre-foot Lewiston Lake and include: (1) A 100-foot-long penstock; (2) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 445 Kw; (3) a tailrace returning flow to the Trinity River; (4) a 250-foot-long transmission line interconnecting with an existing Trinity County Public Utility District transmission line; and (5) appurtenant facilities.

No new access roads will be needed to conduct the studies.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

8 a. *Type of Application:* Major License.

b. *Project No.:* 11181-002.

c. *Date filed:* November 28, 1994.

d. *Applicant:* Energy Storage Partners.

e. *Name of Project:* Lorella Pumped Storage.

f. *Location:* On Bureau of Land Management land, near the towns of Lorella and Malin, in Klamath County, Oregon. T39S, R11E, section 35, T40S, R12E, section 2, T40S, R12E, section 1, T40S, R12E, section 12, T40S, R12E, section 11, T40S, R12E section 14, T40S, R12E, section 22.

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Douglas Spaulding, Energy Storage Partners, c/o Independent Hydro Developers, 5402 Parkdale Drive, Minneapolis MN 55416, (612) 525-1445.

i. *FERC Contact:* Michael Spencer at (202) 219-2846.

j. *Deadline Date for Protests and Interventions:* September 13, 1995.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time—see attached paragraph D8. A separate notice of upcoming scoping meetings and site visit will be issued. If you have any questions about that notice call Michael Spencer at (202) 219-2846.

l. *Description of Project:* The proposed pump storage project would consist of: (1) An upper storage reservoir formed behind two 178-foot-high embankment dams, with a maximum surface area of 199 acres, a total reservoir capacity of 16,519 acre-feet, and a maximum surface elevation of 5,523 feet msl; (2) a 24-foot-diameter, 4,526-foot-long tunnel, joining a penstock mainfold which divides the power tunnel into 4 penstocks; (3) each penstock will have a 12-foot-diameter, and 355-foot-length; (4) a powerhouse/pump station containing 4 motor/generator and pump/turbine units with a total installed capacity of 1,000 MW and producing an estimated average annual generation of 1,927 GWh; (5) a 1,500-foot-long, 38-foot-square D-shaped concrete tailrace tunnel; (6) a lower storage reservoir formed behind a 57-foot-high embankment dam, with a maximum surface area of 405 acres, a total reservoir capacity of 18,646 acre-feet, and a maximum surface elevation of 4,191 feet msl; (7) a 4-mile-long, 500-kV transmission line interconnecting with the existing area transmission

system; and (8) appurtenant facilities. Water for the project would be supplied by three wells. The cost of the project is estimated at \$1,174,249,000.

m. *Purpose of the Project:* Project power would be sold.

n. This notice also consists of the following standard paragraphs: A2, A9, B1, D8.

#### Standard Paragraphs

A2. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A5. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A7. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A9. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application

may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An

additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, or “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

D8. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not

now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE,” “NOTICE OF INTENT TO FILE COMPETING APPLICATION,” or “COMPETING APPLICATION;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) Bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the

Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: July 14, 1995, Washington, DC.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95–17804 Filed 7–19–95; 8:45 am]

BILLING CODE 6717–01–P

[Docket No. CP93–541–006, et al.]

**Young Gas Storage Company, Ltd., et al.; Natural Gas Certificate Filings**

July 13, 1995.

Take notice that the following filings have been made with the Commission:

**1. Young Gas Storage Company, Ltd.**

[Docket No. CP93–541–006]

Take notice that on June 23, 1995, Young Gas Storage Company, Ltd. (Young), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP93–541–006 a petition pursuant to Section 7(c) of the Natural Gas Act requesting authority to amend the certificate issued June 22, 1994<sup>1</sup> in Docket Nos. CP93–541–000 and 001, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Young states that upon further study of data gained in the development of its storage field located in Morgan County, Colorado, certain changes to well requirements are needed to provide for the continued development of the storage field so that service can be provided at the certificated levels. In Phase I of the proposal, Young would convert three observation wells to two injection/withdrawal wells and one water injection well. Young also proposes, in Phase II of the amendment, to drill and connect up to four injection/withdrawal wells in 1996.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph F at the end of this notice.

<sup>1</sup> 67 FERC ¶ 61,375.