

spent fuel projected to be discharged, and spent fuel storage pool inventories and capacities. The form has been approved through December 31, 1997. Major revisions to Form RW-859 necessitate that the proposed form and new supplemental schedule be approved by the Office of Management and Budget (OMB).

## II. Current Actions

This notice is to solicit comments on proposed revisions to Form RW-859 and corresponding instructions. The extension request to OMB will be through December 31, 1998. The DOE is proposing to reduce the content of the Form RW-859 survey to only collect data elements that require annual update. Data that are not subject to annual revision will be collected every five years on a new Form RW-859S supplementary survey form. A summary of the proposed changes follows.

The following items will no longer be collected on the survey:

- Capacity data other than licensed capacity and current usable capacity
- Temporarily discharged fuel (all discharged fuel will now be designated as permanently discharged) and changes in assembly status
- Cross-reference assembly identifiers including American National Standard Institute (ANSI) identifier and fuel fabricator assembly identifiers
- Data on reconstituted fuel.

The following items will no longer be collected annually on the Form RW-859 survey, but will be collected once every five years on the Form RW-859S survey supplement:

- Dates not subject to annual revision (license renewal, reactor retirement, etc.)
- Cask-handling data
- Specific data on canisters and their contents
- Nonfuel components data.

The following items have been added to the annual Form RW-859 survey:

- Questions on quality assurance procedures and traceability
- Assembly-specific information on initial uranium content, initial enrichment, and burnup
- Current cycle start date.

The following will now be collected on the five-year Form RW-859S supplement:

- Reactor information including type, nuclear steam system supplier, design type, operational status, location, and rating
- Pool site configuration
- Crane data including capacity, limiting factors, dimensions, and clearance
- Site specific access and configuration data for the receiving/

upending area, cask handling area, pool cask loading area, and set-down platform area

- Transportation data including information on on-site roads, rail, and barge
- Historical assembly-specific data not previously reported.

## III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of responses. Please indicate to which form(s) your comments apply.

### General Issues

EIA is interested in receiving comments from persons regarding:

A. Whether the proposed collection(s) of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility. Practical utility is the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can EIA make to the quality, utility, and clarity of the information to be collected?

### As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can data be submitted in accordance with the due date specified in the instructions?

C. Public reporting burden for the annual Form RW-859 data collection is estimated to average 40 hours per response. Public reporting burden for the five-year Form RW-859S supplement is estimated to be 100 hours for the initial data collection and 20 hours for subsequent data collections. Burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

Please comment on (1) the accuracy of our estimate and (2) how the agency could minimize the burden of the collection of information, including the use of automated collection techniques or other forms of information technology.

D. What is the estimated cost of completing these forms, including the direct and indirect costs associated with the data collection? Direct costs should include all costs, such as administrative costs, directly attributable to providing this information.

E. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the methods of collection.

### As a Potential User

A. Can you use data at the levels of detail indicated on the forms?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? If so, what are their deficiencies and/or strengths?

D. For the most part, information is published by EIA in U.S. customary units, e.g., cubic feet of natural gas, short tons of coal, and barrels of oil. Would you prefer to see EIA publish more information in metric units, e.g., cubic meters, metric tons, and kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

**Statutory Authority:** Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC, July 20, 1995.

### John Gross,

*Acting Director, Office of Statistical Standards, Energy Information Administration.*

[FR Doc. 95-18391 Filed 8-1-95; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory Commission**

[Project No. 2680-017 Michigan]

**Consumers Power Company and the Detroit Edison Company; Notice of Availability of Draft Environmental Assessment**

July 27, 1995.

A draft environmental assessment (DEA) is available for public review. The DEA is for a settlement agreement containing proposed measures for fish protection and angler access at the Ludington Pumped Storage Project (FERC No. 2680). The DEA finds that approval of the settlement agreement and implementation of the proposed measures for fish protection and angler access would not constitute a major federal action significantly affecting the quality of the human environment. The Ludington Pumped Storage Project is located on the Eastern Shore of Lake Michigan in Mason County, Michigan.

The DEA was prepared by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling the project manager listed below.

Please submit any comments within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Please denote "Comments: Project No. 2680-017" on all comments. For more information, please contact the project manager, John Mudre, at (202) 219-1208.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-18958 Filed 8-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-257-001]

**Equitrans, Inc.; Notice of Motion to Place Rates Into Effect**

July 27, 1995.

Take notice that on July 24, 1995, Equitrans, Inc. (Equitrans) filed a motion to place into effect revised tariff sheets in accordance with the

Commission's May 31, 1995 Order in this proceeding.

Equitrans states that the sheets listed in Appendix A of the Motion were included in Equitrans' April 28, 1995 filing, and Equitrans is moving to place them into effect without any modification. The rate and tariff sheets listed in Appendix B of the motion have been modified to incorporate minor clerical and conforming changes. Both sets of tariff sheets are proposed to become effective on August 1, 1995 in compliance with the May 31, 1995 Order. Equitrans has requested a waiver to permit the minor and clerical changes to the tariff sheets contained in Appendix B and any other waivers necessary to permit the Appendix A and B tariff sheets to become effective August 1, 1995.

Equitrans also states that the tariff sheets implement a new Appalachian pooling service for Equitrans' customers (APS service) which will make it easier for customers to nominate Appalachian production on the Equitrans system, while reducing administrative responsibility of the pipeline in scheduling and balancing the numerous Appalachian receipt points which Equitrans operates.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with Section 835.211 of the Commission Rules of Practice and Procedure. All such protests should be filed on or before August 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Parties that have already filed motions to intervene in this proceeding need not file another motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-18894 Filed 8-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-394-00]

**Tennessee Gas Pipeline Company; Notice of Petition for Extension**

July 27, 1995.

Take notice that on July 20, 1995, Tennessee Gas Pipeline Company (Tennessee) tendered for filing a Statement in Support of Maintaining its Transportation Cost Rate Adjustment

Mechanism (TCRA) contained in Article XXIV of the General Terms and Conditions of its FERC Gas Tariff, Fifth Revised Volume No. 1.

Tennessee states that it is filing its Statement in accordance with Commission's ruling, in Tennessee's restructuring dockets, that indicates it intended to review the TCRA two years from the effective date of restructured services on Tennessee's system. Tennessee states that the TCRA should be maintained because the TCRA is necessary to allow Tennessee to continue to recover its eligible and prudent stranded upstream transportation costs in accordance with the Commission's findings in Docket No. RP93-148 and in the "Ozark Exit Fee" docket.

Tennessee also states that the TCRA should be maintained because Tennessee has made significant progress in reducing its TBO costs, and that the TCRA has been shown to be a proven and effective TCRA "tracker" mechanism that ensures that only those costs incurred under the unexpired TBO contracts are recovered from Tennessee's customer for the term of those contracts.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-18896 Filed 8-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-48-000]

**Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

July 27, 1995.

Take notice that on July 25, 1995, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 revised tariff sheets, as listed on Appendix A, attached to the filing,