

Known manufacturers of domestically marketed units of the same product type are being notified in writing of this Petition for Waiver and Application for Interim Waiver. A list of the names and addresses of each person to whom a notice is being sent is attached.

Sincerely,

Wayne Reedy,
Vice President Engineering.

WRR:pdr
Enclosure

[FR Doc. 95-19203 Filed 8-7-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EF95-2011-000, et al.]

United States Department of Energy—Bonneville Power Administration, et al.; Electric Rate and Corporate Regulation Filings

August 2, 1995.

Take notice that the following filings have been made with the Commission:

1. United States Department of Energy—Bonneville Power Administration

[Docket Nos. EF95-2011-000, EF95-2101-001, EF95-2021-000 and EF95-2041-000]

Take notice that on August 1, 1995, the Bonneville Power Administration of the United States Department of Energy (BPA) tendered for filing proposed rate adjustments for its wholesale power and transmission rates pursuant to Section 7(a)(2) of the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. 839e(a)(2). BPA seeks interim approval of its proposed rates effective October 1, 1995, pursuant to Commission Regulation, 18 CFR 300.20. BPA further states that pursuant to Commission Regulation, 18 CFR 300.21, BPA seeks final confirmation of the proposed rates for the periods set forth in this notice.

According to BPA, its wholesale power and transmission rates are proposed to be increased, with BPA's wholesale power rates designed to increase revenues over the 1-year test period by approximately \$61.0 million (excluding the residential exchange), which represents an increase of approximately 3.2 percent. BPA further states that its transmission rates are designed to increase revenues by approximately \$19 million, or 3.45 percent. BPA states that with these increases its total test period revenues (excluding the residential exchange) will be approximately \$2.5 billion. BPA states that these revenue increases are

achieved through a 4 percent increase in its current, adjustable power and transmission rates.

BPA requests approval effective October 1, 1995 through September 30, 1996 for the following proposed wholesale power rates and their associated General Rate Schedule Provisions: PF-95 Priority Firm Power Rate; IP-95 Industrial Firm Power Rate; SI-95 Special Industrial Firm Power Rate; CE-95 Emergency Capacity Rate; NR-95 New Resource Firm Power Rate; NF-95 Nonfirm Energy Rate; SS-95 Share-the-Savings Energy Rate; RP-95 Reserve Power Rate; PS-95 Power Shortage Rate; and VI-95 Variable Industrial Rate. BPA requests final approval for amended Pacific Northwest Coordination Agreement charges granted interim approval by the Commission on July 21, 1995 in Docket No. EF95-2101-000.

BPA requests approval October 1, 1995 through September 30, 1996 for the following proposed transmission rate schedules and their associated General Transmission Rate Schedule Provisions: FPT-95.1 Formula Power Transmission; IR-95 Integration of Resources; IS-95 Southern Intertie Transmission; IN-95 Northern Intertie Transmission; IE-95 Eastern Intertie Transmission; ET-95 Energy Transmission; MT-95 Market Transmission; FPT-95.3 Formula Power Transmission; UFT-95 Use-of-Facilities Transmission; TGT-95 Townsend-Garrison Transmission. BPA requests approval for the AC-95 Southern Intertie Annual Costs rate for the term of the contracts which is life of facilities.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Empresa Guaracachi S.A.

[Docket No. EG95-61-000]

On July 28, 1995, Empresa Guaracachi S.A. ("Applicant") filed with the Federal Energy Regulatory Commission (the "Commission") an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations. Applicant states that its sole business purpose is to own and operate one or more electric generating facilities in the Republic of Bolivia. Fifty (50) percent of the capital stock of Applicant is owned by Guaracachi America, Inc., an indirect wholly-owned subsidiary of General Public Utilities Corporation, a registered holding company as defined in Section 2(a)(7) of the Public Utility Holding Company Act of 1935.

Comment date: August 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PMDC Energia Ltd.

[Docket No. EG95-66-000]

PMDC Energia Ltd. ("Energia") (c/o Richard F. Allen, PMDC Energia Ltd. 11350 Random Hills Road, Suite 800 Fairfax, VA 22030) filed with the Federal Energy Regulatory Commission an application on July 28, 1995, for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

Energia is a Cayman Islands company formed to develop, own, and/or operate eligible facilities. Energia will own an interest in two electric generating facilities in Bolivia. Energia states that it is also may engage in project development activities associated with its development or acquisition of operating or ownership interests in additional as-yet unidentified eligible facilities and/or exempt wholesale generators that meet the criteria in Section 32 of the Public Utility Holding Company Act.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. OPDB, Ltd.

[Docket No. EG95-67-000]

On July 28, 1995, OPDB, Ltd. ("OPDB"), with its address at 40 Lane Road, Fairfield, NJ 07007-2615 filed with the Federal Energy Regulatory Commission ("FERC" or the "Commission") an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

OPDB is a Cayman Island limited liability company that will be engaged indirectly through one or more affiliates as defined in Section 2(a)(11)(b) of the Public Utility Holding Company Act of 1935, as amended ("PUHCA") and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities located in Bolivia. The eligible facilities consist of approximately 87.2 MW of existing gas fired generation units and related interconnection facilities and approximately 126 MW of gas fired electric generation units and related interconnection facilities that are currently under construction. The output of the eligible facilities is, or will be, sold at wholesale except that to the extent permitted by Bolivian law retail power sales will be made to consumers located in Bolivia.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Ogden Power Development of Bolivia, Inc.

[Docket No. EG95-68-000]

On July 28, 1995, Ogden Power Development of Bolivia, Inc. ("Ogden Bolivia"), with its address at 40 Lane Road, Fairfield, New Jersey 07007-2615, filed with the Federal Energy Regulatory Commission ("FERC" or the "Commission") an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations. Ogden Bolivia is a Delaware corporation that will be engaged indirectly, through one or more affiliates as defined in Section 2(a)(11)(b) of the Public Utility Holding Company Act of 1935, as amended ("PUHCA"), and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities located in Bolivia. The eligible facilities consist of approximately 87.2 MW of existing gas fired generation units and related interconnection facilities and approximately 126 MW of gas fired electric generation units and related interconnection facilities that are currently under construction. The output of the eligible facilities is, or will be, sold at wholesale except that to the extent permitted by Bolivian law retail power sales will be made to consumers located in Bolivia.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. The Bolivian Generating Group, L.L.C.

[Docket No. EG95-69-000]

On July 28, 1995, The Bolivian Generating Group, L.L.C. ("BGG"), with its address c/o Constellation Energy International Investment, Ltd., 250 West Pratt Street, 23rd Floor, Baltimore, MD 21201-2324, filed with the Federal Energy Regulatory Commission ("FERC" or the "Commission") an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

BGG is a Cayman Island limited life company that will be engaged indirectly, through one or more affiliates as defined in Section 2(a)(11)(b) of the Public Utility Holding Company Act of 1935, as amended ("PUHCA"), and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities located in Bolivia. The eligible facilities consist of

approximately 87.2 MW of existing gas fired generation units and related interconnection facilities and approximately 126 MW of gas fired electric generation units and related interconnection facilities that are currently under construction. The output of the eligible facilities is, or will be, sold at wholesale except that to the extent permitted by Bolivian law retail power sales will be made to consumers located in Bolivia.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. C&O Bolivia

[Docket No. EG95-70-000]

On July 28, 1995, C&O Bolivia ("C&O"), with its address c/o OPDB, Ltd., 40 Lane Road, Fairfield, NJ 07007-2615, filed with the Federal Energy Regulatory Commission ("FERC" or the "Commission") an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

C&O is a Cayman Island limited life company that will be engaged indirectly, through one or more affiliates as defined in Section 2(a)(11)(b) of the Public Utility Holding Company Act of 1935, as amended ("PUHCA"), and exclusively in the business of owning and operating, or both owning and operating, all or part of one or more eligible facilities located in Bolivia. The eligible facilities consist of approximately 87.2 MW of existing gas fired generation units and related interconnection facilities and approximately 126 MW of gas fired electric generation units and related interconnection facilities that are currently under construction. The output of the eligible facilities is, or will be, sold at wholesale except that to the extent permitted by Bolivian law retail power sales will be made to consumers located in Bolivia.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Union Electric Company

[Docket No. ER84-560-038]

Take notice that on July 17, 1995, Union Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: August 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Citizens Power & Light Corporation

[Docket No. ER89-401-023]

Take notice that on July 27, 1995, Citizens Power & Light Corporation,

filed certain information as required by the Commission's August 8, 1989, order in Docket No. ER89-401-000. Copies of Citizens Power & Light Corporation's informational filing are on file with the Commission and are available for public inspection.

10. Louis Dreyfus Electric Power, Inc.

[Docket No. ER92-850-012]

Take notice that on July 27, 1995, Louis Dreyfus Electric Power, Inc., filed certain information as required by the Commission's December 2, 1992, order in Docket No. ER92-850-000. Copies of Louis Dreyfus Electric Power, Inc.'s informational filing are on file with the Commission and are available for public inspection.

11. Illinova Power Marketing, Inc.

[Docket No. ER94-1475-001]

Take notice that on July 27, 1995, Illinova Power Marketing Inc., filed certain information as required by the Commission's May 18, 1995, order in Docket No. ER94-1475-000. Copies of Illinova Power Marketing Inc.'s informational filing are on file with the Commission and are available for public inspection.

12. Destec Power Services, Inc.

[Docket No. ER94-1612-004]

Take notice that on July 27, 1995, Destec Power Services, Inc. tendered for filing certain information as required by the Commission's letter order dated January 20, 1995. Copies of Destec's informational filing are on file with the Commission and are available for public inspection.

13. Imprimis Corporation

[Docket No. ER94-1672-002]

Take notice that on July 21, 1995, Imprimis Corporation filed certain information as required by the Commission's December 14, 1994, order in Docket No. ER94-1672-000. Copies of Imprimis Corporation's informational filing are on file with the Commission and are available for public inspection.

14. Tenneco Energy Marketing Company

[Docket No. ER95-428-002]

Take notice that on July 21, 1995, Tenneco Energy Marketing Company (Tenneco) filed certain information as required by the Commission's order issued March 30, 1995, order in Docket No. ER95-428-000. Copies of Tenneco's informational filing are on file with the Commission and are available for public inspection.

15. Phibro Division of Salomon Inc.

[Docket No. ER95-430-001]

Take notice that on July 20, 1995, Phibro Division of Salomon Inc. (Phibro) filed certain information as required by the Commission's order issued June 9, 1995, order in Docket No. ER95-430-000. Copies of Phibro's informational filing are on file with the Commission and are available for public inspection.

16. Central Illinois Public Service Company

[Docket No. ER95-502-000]

Take notice that on July 14, 1995, Central Illinois Public Service Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. CNB/Olympic Gas Services

[Docket No. ER95-964-001]

Take notice that on July 18, 1995, CNB/Olympic Gas Services (CNB/Olympic) filed certain information as required by the Commission's July 10, 1995, order in Docket No. ER95-964-000. Copies of CNB/Olympic's informational filing are on file with the Commission and are available for public inspection.

18. Niagara Mohawk Power Corporation

[Docket No. ER95-1230-000]

Take notice that on July 31, 1995, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Alliance Strategies

[Docket No. ER95-1381-000]

Take notice that on July 17, 1995, Alliance Strategies tendered for filing an application, including a rate schedule, for certain waivers and authorizations under the Federal Power Act and the Commission's Regulations to enable Alliance Strategies to make wholesale sales of electric power at market based rates.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Utility Trade Corporation

[Docket No. ER95-1382-000]

Take notice that on July 17, 1995, Utility Trade Corporation tendered for filing an application for certain waivers and authorizations under the Federal Power Act and the Commission's

Regulations to enable Utility-Trade Corporation to make wholesale sales of electric power at market based rates.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Orange and Rockland Utilities, Inc.

[Docket No. ER95-1412-000]

Take notice that on July 19, 1995, Orange and Rockland Utilities, Inc. (O&R), tendered for filing an amendment to its agreement with the New York Power Authority (NYPA) executed June 28, 1985, whereby O&R provides for the transmission of NYPA hydropower and related energy to Public Service Electric and Gas for transmission to the New Jersey Board of Public Utilities' agents in New Jersey.

By this amendment, the parties hereby revise Article V replacing the words "until June 30, 1995" with the words "unless terminated by either party on 90 days notice, through provision of written notice to the other party by first class mail."

O&R states that a copy of this filing has been served by mail upon NYPA.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Central Power and Light Company; West Texas Utilities Company

[Docket No. ER95-1413-000]

Take notice that on July 21, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) submitted for filing an executed Transmission Service Agreement between CPL and Brazos Electric Power Cooperative (Brazos) and an executed Transmission Service Agreement between WTU and Brazos (Service Agreements). Under the Service Agreements, CPL and WTU will transmit power and energy purchased by Brazos from the Lower Colorado River Authority. CPL and WTU request that the Service Agreements be accepted to become effective as of June 1, 1995.

Copies of the filing were served on Brazos and the Public Utility Commission of Texas.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Maine Public Service Company

[Docket No. ER95-1414-000]

Take notice that on July 21, 1995, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Arizona Public Service Company

[Docket No. ER95-1419-000]

Take notice that on July 21, 1995, Arizona Public Service Company (APS) tendered for filing an amendment to Service Schedule D to the existing Power Sale Agreement between APS and Citizens Utilities Company (Citizens).

Copies of this filing have been served on the Arizona Corporation Commission and Citizens Utilities Company.

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Norman Robertson

[Docket No. ID-2199-001]

Take notice that on July 6, 1995, Norman Robertson tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Director, Pennsylvania Power & Light Company; Director, Mellon Bank (MD).

Comment date: August 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 95-19519 Filed 8-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1393-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

August 1, 1995.

Take notice that the following filings have been made with the Commission: