

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-20822 Filed 8-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-673-000]

**Colorado Interstate Gas Company;  
Notice of Application**

August 17, 1995.

Take notice that on August 8, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP95-673-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon five natural gas transportation agreements, all as more fully set forth in the application on file with the Commission and open to public inspection.

CIG proposes to abandon the following transportation agreements:

(1) On October 5, 1994, the Commission issued a certificate in Docket No. CP84-557-000, authorizing CIG to transport, on a best efforts basis, up to 9,000 Mcf of gas per day for Questar Pipeline Company (Questar). CIG states that under Rate Schedule X-52 it received gas from Questar in Sweetwater County, Wyoming and redelivered the gas to Questar in converse County, Wyoming. CIG asserts that by letter dated March 22, 1995, Questar has agreed to the termination of the agreement effective April 30, 1995.

(2) On April 12, 1985, the Commission issued a certificate in Docket No. CP85-23-000, authorizing CIG to transport, on an interruptible basis, up to 5,000 Mcf of gas per day for NGL Production Company (NGL). CIG states that under Rate Schedule X-53 it received gas from NGL in Park and Fremont Counties, Wyoming and redelivered the gas to NGL in Sweetwater County, Wyoming and Uintah County, Utah. CIG asserts that by letter dated June 21, 1995, it gave NGL notice that the agreement termination would be effective July 31, 1995.

(3) On October 30, 1985, the Commission issued a certificate in Docket No. CP85-589-000, authorizing CIG to transport, on an interruptible basis, up to 10,000 Mcf of gas per day for Sinclair Oil Corporation (Sinclair). CIG states that under Rate Schedule X-56 it received gas from Sinclair in Park, Fremont, Sweetwater, and Natrona Counties, Wyoming and redelivered the gas to Sinclair in Carbon County, Wyoming. CIG asserts that by letter

dated June 21, 1995, it gave Sinclair notice that the agreement termination would be effective September 30, 1995.

(4) On September 30, 1985, the Commission issued a certificate in Docket No. CP85-447-000, authorizing CIG to transport, on an interruptible basis, up to 15,000 Mcf of gas per day for Western Natural Gas and Transmission Corp. (Western). CIG states that under Rate Schedule X-58 it received gas from Western in Park County, Wyoming and Kiowa County, Colorado and redelivered the gas to Western in Adams County, Colorado. CIG asserts that by letter dated June 13, 1995, it gave Western notice that the agreement termination would be effective September 30, 1995.

(5) On March 19, 1986, the Commission issued a certificate in Docket No. CP85-481-000, authorizing CIG to transport, on an interruptible basis, up to 10,000 Mcf of gas per day for Northern Natural Gas Company (Northern). CIG states that under Rate Schedule X-64 it received gas from Northern in Weld and Adams Counties, Colorado and Sweetwater, Carbon, Washakie, and Fremont Counties, Wyoming and redelivered the gas to Northern in Sweetwater County, Wyoming and Moore County, Texas. CIG asserts that by letter dated July 22, 1994 Northern has agreed to the termination effective July 31, 1994.

CIG states that it requests that the effective date of the proposed abandonment be the date the Commission issues an acceptable order. CIG also mentions that the transportation services listed above can be abandoned without detriment to any of the shippers.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 7, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the

Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-20823 Filed 8-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-72-007]

**Iroquois Gas Transmission System,  
L.P.; Notice of Refund Report**

August 17, 1995.

Take notice that on August 4, 1995, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing with the Federal Energy Regulatory Commission a Refund Report showing the amounts that were refunded pursuant to the Stipulation and Agreement (Agreement) filed on March 30, 1995, and approved by a Commission letter order issued June 19, 1995.

The report states that Iroquois has refunded to its affected customers \$12,639,925.35 in principal and interest. Also, pursuant to Article I Section 1.2 of the Agreement, Iroquois has applied the ITS revenue sharing threshold offset against the August 1994 principal balance of each affected customer. The total offset applied is \$192,708.52. Iroquois states that the refund was calculated in accordance with Section 2.2 of the Agreement. Interest was computed in accordance with 18 CFR 154.67(c)(2).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before August 24, 1995. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-20824 Filed 8-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-206-007]

**Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

August 17, 1995.

Take notice that on August 14, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, proposed to be effective August 14, 1995.

Second Substitute First Revised Sheet No. 263A

In compliance with the Commission's Order issued August 3, 1995, in the above-referenced Docket, Northern states that it is refiling Sheet No. 263A to reflect an extension of the "Resolution of Supply Commitment at Carlton" (Carlton Resolution) for a one-year period, by changing the termination date from October 31, 1995, to October 31, 1996.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before August 24, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-20825 Filed 8-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-197-000 and RP95-197-001]

**Transcontinental Gas Pipe Line Corporation; Notice of Informal Settlement Conference**

August 17, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, September 12, 1995, at 10:00 a.m., for the purpose of exploring the possible settlement of the above-referenced proceeding. The conference will be held at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, DC.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations. See 18 CFR 385.214.

For additional information, please contact Warren C. Wood at (202) 208-2091 or Donald A. Heydt at (202) 208-0740.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-20815 Filed 8-22-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-686-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Application**

August 17, 1995.

Take notice that on August 14, 1995, Transcontinental Gas Pipe Line Corporation ("Transco"), Post Office Box 1396, Houston, Texas 77251, pursuant to and in accordance with Section 7(b) of the Natural Gas Act ("NGA") and Part 157 of the Federal Energy Regulatory Commission's ("Commission") regulations, filed an application in Docket No. CP95-686-000 for an order permitting and approving the abandonment of interruptible transportation service provided to Public Service Electric & Gas Company ("PSE&G") under Transco's Rate Schedule X-77. In its application, Transco states that Rate Schedule X-77 sets forth the terms and conditions under which Transco provides interruptible transportation of up to 15,000 Mcf of gas per day for PSE&G from the interconnection between Transco and Tennessee Gas Pipeline Company located near Rivervale, Bergen County, New Jersey to existing points of delivery to PSE&G on Transco's Rivervale lateral in New Jersey. Transco states that service under

Rate Schedule X-77 was authorized pursuant to the certificate of public convenience and necessity granted by the Commission by order issued May 4, 1976 in Docket No. CP75-337, Transcontinental Gas Pipe Line Corp., 55 FPC 2105 (1976).

Transco states that it provided notice to PSE&G that Transco was electing to terminate Rate Schedule X-77 because PSE&G no longer utilized that agreement for interruptible transportation service. Transco states that PSE&G formally notified Transco that PSE&G concurred with Transco's desire to terminate the agreement.

Transco states that abandonment of Rate Schedule X-77 is in the public interest. PSE&G no longer utilizes or desires this service agreement for interruptible service, and if PSE&G later desires to replace the interruptible transportation service rendered under Rate Schedule X-77, it could do so under Transco's Rate Schedule IT and Part 284 of the Commission's regulations. Transco further states that, unlike service under Rate Schedule X-77, the replacement service would have the advantage of flexible receipt points. Transco proposes that the effective date of the abandonment be the date of the Commission's order authorizing the abandonment.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 6, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the