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Lois D. Cashell,

Secretary.

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[Docket No. TM96-1-22-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, CNG Transmission Corporation (CNG), pursuant to Section 4 of the Natural Gas Act, Section 154.38(d)(6) of the Commission's Regulations providing for the Annual Charge Adjustment, and Section 14 of the General Terms and Conditions of CNG's tariff, filed the following revised tariff sheets to its FERC Gas Tariff, with a proposed effective date of October 1, 1995:

Second Revised Volume No. 1

Fifth Revised Sheet No. 31

Tenth Revised Sheet No. 32

Tenth Revised Sheet No. 33

Sixth Revised Sheet No. 35

Sixth Revised Sheet No. 36

Original Volume No. 2

Eighth Revised Sheet Nos. 250 and 290

Original Volume No. 2A

Eighth Revised Sheet Nos. 18, 28, 35, 48 and 87

CNG states that the proposed tariff sheets reflect a new ACA unit rate of .22 cents per dekatherm.

CNG states that copies of the filing were served upon CNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22410 Filed 9-8-95; 8:45 am]

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[Docket No. RP95-427-000]

El Paso Natural Gas Company; Notice of Tariff Filing

September 5, 1995.

Take notice that on August 31, 1995, pursuant to Part 154 of the Commission's Regulations Under the Natural Gas Act, El Paso Natural Gas Company (El Paso) tendered for filing a notice of the following:

(i) A revision to El Paso's Take-or-Pay Buyout and Buydown Monthly Direct Charge and Throughput Surcharge: (a) To reflect the addition of principal dollars to be amortized based upon recent take-or-pay buyout and buydown costs and (b) for interest pursuant to Sections 22 and 21, Take-or-Pay Buyout and Buydown Cost Recovery of its Second Revised Volume No. 1-A and Third Revised Volume No. 1, FERC Gas Tariffs, respectively; and

(ii) That the Annual Charge Adjustment (ACA) in accordance with Section 21, Annual Charge Adjustment Provision, of said Volume No. 1-A Tariff does not require a change.

El Paso states that the additional principal dollars to be amortized are El Paso's last remaining take-or-pay case eligible for recovery under its Take-or-Pay Buyout and Buydown Cost Recovery mechanism.

El Paso states that it proposed to amortize the direct bill portion of the additional costs over a period of one month because the aggregate dollar amounts are small and it would be administratively burdensome for the majority of El Paso's customers to have to account and pay for the de minimis direct bill amounts over a more extended period. With respect to the Throughput Surcharge, El Paso states that it proposed to amortize the additional take-or-pay costs over a period extending through March 31, 1996, which is the end of the amortization period for its Take-or-Pay Cost Recovery mechanism. El Paso states that as a result of this filing, the Throughput Surcharge has decreased \$.0008 per dth, from \$0.0348 to \$0.0340 per dth. El Paso further states that its ACA surcharge of \$0.0023 per dth to be collected for the fiscal year beginning October 1, 1995 reflects no change.

Pursuant to Section 21.6 of El Paso's Volume No. 1 Tariff, El Paso is required to file with the Commission certain information supporting the buyout and/

or buydown amounts paid. Accordingly, El Paso states that it is submitting concurrently herewith, but under separate cover letter, the schedules reflecting such information for which El Paso has requested confidential treatment.

El Paso requested that the Commission accept the tendered tariff sheets for filing and permit them to become effective on October 1, 1995.

El Paso states that copies of the filing were served upon all of El Paso's affected interstate pipeline system customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22412 Filed 9-8-95; 8:45 am]

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[Docket No. CP95-713-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

September 5, 1995.

Take notice that on August 25, 1995, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed a prior notice request with the Commission in Docket No. CP95-713-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point to serve Southwest Gas Corporation (Southwest) in Cochise County, Arizona, under El Paso's blanket certificates issued in Docket Nos. CP82-435-000 and CP88-433-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

El Paso proposes to construct and operate dual one-inch tap and valve assemblies with appurtenances on its

26-inch diameter California Line and 30-inch diameter California First Loop Line in Cochise County. El Paso states that Southwest has agreed to reimburse El Paso for the estimated \$21,700 construction cost of the proposed delivery tap. El Paso would deliver to Southwest on a firm basis approximately 24.4 Mcf of natural gas per day, 98 Mcf per peak day, and 8,905 Mcf per year by the third year of operating the proposed tap in the Kartchner Caverns area.

El Paso further states that its tariff allows for construction of the proposed delivery tap and that the volumes to be delivered at the tap are within Southwest's certificated entitlements. El Paso also states that it has sufficient capacity to deliver the requested natural gas volumes to Southwest without detriment or disadvantage to El Paso's other customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22413 Filed 9-8-95; 8:45 am]

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[Docket No. ER90-1399-000]

ElecTech, Inc.; Notice of Issuance of Order

September 6, 1995.

On July 19, 1995, ElecTech, Inc. (ElecTech) submitted for filing a rate schedule under which ElecTech will engage in wholesale electric power and energy transactions as a marketer. ElecTech also requested waiver of various Commission regulations. In particular, ElecTech requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by ElecTech.

On August 25, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of

Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by ElecTech should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.W., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, ElecTech is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of ElecTech's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 25, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street NE., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

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[Docket No. TM96-1-51-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, with a proposed effective date of October 1, 1995:

Fourth Revised Sheet No. 7

Great Lakes states that the above tariff sheet reflects the new ACA rate to be charged pursuant to the Annual Charges Adjustment Clause provisions established by the Commission in Order

No. 472, issued May 29, 1987. The new ACA rate to be charged by Great Lakes was established by FERC notice given on July 10, 1995 and is to be effective October 1, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such petitions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22414 Filed 9-8-95; 8:45 am]

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[Docket No. TM96-1-110-000]

Iroquois Gas Transmission System L.P.; Notice of Proposed Changes In FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, Iroquois Gas Transmission System, L.P. (Iroquois) tendered a filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Ninth Revised Sheet No. 4. The proposed effective date of the tariff sheet is October 1, 1995.

Iroquois states that, pursuant to section 154.38(d)(6) of the Commission's regulations and Section 12.2 of the General Terms and Conditions of its Tariff, Iroquois is making its Annual Charge Adjustment ("ACA") filing to reflect a decrease of \$.0001 per Dth (from \$.0024 to \$.0023 per Dth) in its ACA surcharge.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will