

without detriment or disadvantage to other customers.

Comment date: October 16, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Colorado Interstate Gas Company

[Docket No. CP95-712-000]

Take notice that on August 25, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP95-712-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to operate a new delivery point, the South Bennett delivery facilities, for service under CIG's existing Rate Schedule NNT-2 for Eastern Colorado Utility Company (Eastern Colorado), a local distribution company, in Arapahoe County, Colorado under the blanket certificate issued in Docket No. CP83-21-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG states that it will operate a tap, two-inch tee, valve, approximately 50 feet of two-inch pipe and appurtenant facilities. CIG states that it plans to construct these facilities pursuant to Section 311 of the Natural Gas Policy Act. CIG estimates that cost of the proposed facilities is approximately \$10,000. CIG asserts that it will provide transportation service to Eastern Colorado pursuant to its open access blanket certificate; and therefore, it has authorization for the proposed service. Additionally, CIG notes that the proposed service is not prohibited by an existing CIG tariff. CIG states that it has sufficient capacity to accomplish deliveries to the proposed facilities without detriment or disadvantage to CIG's other customers.

CIG states that it does not currently make deliveries to Eastern Colorado at the proposed South Bennett delivery facility. CIG asserts that the proposed facilities will be capable of delivering approximately 850 Dth/d. Additionally, CIG notes that the end use of the gas delivered by CIG to Eastern Colorado will be for new residential development. CIG claims that the impact of the proposed changes will be minimal because of the proposed delivery volume size and the use of an existing agreement.

Comment date: October 16, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Williams Natural Gas Company

[Docket No. CP95-717-000]

Take notice that on August 29, 1995, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101 filed in Docket No. CP95-717-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to utilize the facilities originally installed for the delivery of NGPA Section 311 gas to Missouri Gas Energy (MGE) for the Simmons chicken hatchery in McDonald County, Missouri, and for other purposes under Williams' blanket authorization issued in Docket No. CP82-479-000 pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams states that it will utilize the Section 311 facilities installed to deliver transportation gas to MGE for Simmons for any purpose. Williams began delivering gas to MGE for Simmons on July 31, 1995 and reported such initial transportation in Docket No. ST95-3275-000. The authorization Williams is requesting will allow receipt point flexibility in the future. Williams states that it has sufficient capacity to accomplish the deliveries specified without detriment to its other customers.

The cost to construct the facilities was \$57,875 which will be partially reimbursed.

Comment date: October 16, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22452 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1381-000]

Alliance Strategies; Notice of Issuance of Order

September 6, 1995.

On July 17, 1995, Alliance Strategies (Alliance) submitted for filing a rate schedule under which Alliance will engage in wholesale electric power and energy transactions as a marketer. Alliance also requested waiver of various Commission regulations. In particular, Alliance requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Alliance.

On August 25, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Alliance should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Alliance is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Alliance's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 25, 1995.

Copies of the full text of the order are available from the Commission's Public

Reference Branch, Room 3308, 941 North Capitol Street NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22447 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-429-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of September 1, 1995:

Ninth Revised Sheet No. 8

Eleventh Revised Sheet No. 9

Eleventh Revised Sheet No. 13

Eleventh Revised Sheet No. 16

Thirteenth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its Tariff to implement recovery of \$9.3 million of costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR has requested that the Commission accept the tendered sheets to become effective September 1, 1995.

ANR states that all of its Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are

on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

FR Doc. 95-22408 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-432-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff

September 5, 1995.

Take notice that on August 31, 1995, Columbia Gas Transmission Corporation (Columbia) tendered a filing with the Federal Energy Regulatory Commission (Commission) for proposed changes to its FERC Gas Tariff, Second Revised Volume No. 1, to be effective October 1, 1995:

First Rev Tenth Revised Sheet No. 25

First Rev Tenth Revised Sheet No. 26

First Rev Tenth Revised Sheet No. 27

First Rev Eleventh Revised Sheet No. 28

Columbia states that this Mid-Cycle Transportation Costs Rate Adjustment (TCRA) filing is being made in accordance with the General Terms and Conditions (GTC) of its FERC Gas Tariff (Section 36) which provides, among other things, that Columbia will adjust its TCRA rates prospectively by means of a filing to become effective October 1 of each year.

Columbia states that copies of its filing have been mailed to all firm customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22411 Filed 9-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-433-000]

CNG Transmission Corporation; Notice of Filing of Report of Account No. 191 Costs

September 5, 1995.

Take notice that on August 31, 1995, CNG Transmission Corporation (CNG), filed a report of certain data regarding its Account No. 191 Transition Costs, as required by Section 18.1.D of the General Terms and Conditions of its FERC Gas Tariff.

CNG states that this one-time reporting requirement was established as part of the comprehensive Order No. 636 restructuring settlement among CNG and its customers, in Docket No. RS92-14. Section 18.1.D of the General Terms requires CNG to file a report by September 1, 1995, with supporting workpapers, detailing the adjustments made by CNG under Section 18.1.D. The nature of these adjustments is set forth in seven enumerated categories. As provided under Section 18.1.D., CNG's customers have 45 days to review this report, and to file comments with the Commission.

CNG states that it has previously reported all adjustments as required in categories 1 through 6 of this Section, to support its filings in Docket Nos. RP94-31, RP94-300, and RP95-347.

CNG states that it has served this data upon all affected customers at the time of each filing, and CNG has incorporated this data by reference in the instant report. To satisfy the Section 18.1.D. requirement as to the seventh category, "amounts received by Pipeline as a result of the direct bill" under this Section, CNG states that it is providing detailed data regarding the amounts received from each customer through direct bills in Docket Nos. RP94-31, RP94-300, and RP95-347.

CNG states that copies of this report and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest or motion to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR Sections 385.214 and 385.211. All motions or protests should be filed on or before September 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies