Revised Sheet No. 4: ''All rates exclusive of any fuel usage and applicable shrinkage of zero percent (0%).''

Any person desiring to protest the subject filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–23026 Filed 9–15–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–400–001]

Distrigas of Massachusetts Corporation; Notice of Tariff Filing

September 12, 1995.

Take notice that on September 6, 1995, Distrigas of Massachusetts Corporation (DOMAC) tendered for filing pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission) compliance tariff sheets as specified in the letter order issued in this proceeding on August 28, 1995.

DOMAC states that copies of the filing were served upon all of DOMAC's customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–23023 Filed 9–15–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. TM96–1–4–000]

Granite State Gas Transmission Inc.; Notice of Change in Annual Charge Adjustment

September 12, 1995.

Take notice that on September 6, 1995, Granite State Gas Transmission, Inc. (Granite State) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed below containing changes in rates for effectiveness on October 1, 1995:

Fifth Revised Sheet No. 21
Sixth Revised Sheet No. 22
Fifth Revised Sheet No. 22

According to Granite State, the revised tariff sheets are submitted to reflect the Annual Charge Adjustment authorized for the 1996 fiscal year in its transportation rate schedules.

Granite State further states that copies of its filing have been mailed to its customers and the regulatory commissions of the States of Maine, Massachusetts and New Hampshire.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–23024 Filed 9–15–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–185–008]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 12, 1995.

Take notice that on September 5, 1995, Northern Natural Gas Company (Northern) tendered for filing to become part of the Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, proposed to be effective September 1, 1995:

First Revised Sheet No. 105

Northern states that such tariff sheet is being submitted in compliance with the Commission's ''Order on Rehearing'', issued August 3, 1995, in Docket No. RP95–185–002, to clarify the tariff provision addressing turnback of TFF capacity.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before September 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–23022 Filed 9–15–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket Nos. ES95–37–001 and ES95–37–002]

Texas-New Mexico Power Company and Texas Generating Company II; Notice of Amended Application

September 12, 1995.

Take notice that on September 8, 1995, Texas-New Mexico Power Company (TNP) and Texas Generating Company II (TGC II) filed amendments the application filed in Docket No. ES95–37–000. Such amendments provide explanations of both an existing credit agreement which was authorized by the Commission in Docket No. ES94–12–000 et al.[1] and an amended credit agreement which TNP and TGC II are proposing to enter into. The amendments differentiate between the two agreements, as well as noting the anticipated benefits to be realized by entry into the proposed amended credit agreement. TNP notes that entry into the amended credit agreement will allow the refinancing of currently outstanding long-term debt with debt under the amended credit agreement which will bear a cost lower than the existing long-term debt. TNP also notes that its long-term debt is not anticipated to be of investment grade until 1998 and would therefore have a cost higher than the

[1] 66 FERC ¶ 62,054 (1994).