Service Commission, the Public Utility Commission of Ohio, the Indiana Utility Regulatory Commission, the Kentucky Public Service Commission, the Michigan Public Service Commission, and the North Carolina Utilities Commission.

Comment date: October 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24725 Filed 10–4–95; 8:45 am]

BILLING CODE 6717–01–P

[Project Nos. 3442–021 et al.]

Hydroelectric Applications, [City of Nashua and Mine Falls Ltd Partnership, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Request Approval of Recreation Plan.

b. Project No: 3442–021.

c. Date Filed: July 3, 1995.

d. Applicant: City of Nashua and Mine Falls Ltd. Partnership.

e. Name of Project: Mine Falls Hydroelectric Project.

f. Location: Hillsborough Co., New Hampshire.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r)

h. Applicant Contact: Mr. A. J. Maggio, Manager, Field Services, Energy Resources Group, 35 Industrial Park Drive, Dover, NH 03820, (603) 742–0124.

i. FERC Contact: Jean Potvin, (202) 219–0022.

j. *Comment Date*: November 3, 1995.

k. Description of Project: Licensee requests approval of a recreation plan which includes a signed vehicular access road down to the reservoir boat ramp, a 60′×100′ parking area adjacent to the reservoir boat ramp, and a scenic overlook.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. Type of Application: Amendment of License.

b. Project No.: 10896–010.

c. Dated filed: April 3, 1995.

d. Applicant: City of Danville, VA.

e. Name of Project: Pinnacles.

f. Location: The project is located on the Dan River, in Patrick, Henry, and Pittsylvania Counties, Virginia.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. Applicant Contact: Duane S. Dahlquist, P.E., Director, Electric Department, City of Danville, P.O. Box 3300, Danville, VA 24543, Phone: (804) 799–5270, Fax : (804) 799–6583.

i. FERC Contact: Buu T. Nguyen, (202) 219–2913.

j. *Comment Date*: November 13, 1995.

k. Description of Amendment: The licensee, City of Danville, VA, requested its license be amended to change the type of turbine (from Pump-as Turbine to Francis) and to install an additional unit at the base of Talbott Dam. The project's installed capacity will increase from 10,425 kW to 10,670 kW, and the hydraulic capacity will increase from 277 cfs to 310 cfs.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. Type of Application: Surrender of Exemption.

b. Project No: 6162–002.

c. Date Filed: September 21, 1994.

d. Applicant: Hisanori Morimoto.

e. Name of Project: Tourin Musica Project.

f. Location: Crossett Brook, Washington County, Vermont.

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a)–825(r).

h. Applicant Contact: Hisanori Morimoto, Route 2, Box 1270, Duxburg, VT 05676, (802) 244–8821.

i. FERC Contact: Hillary Berlin, (202) 219–0038.

j. *Comment Date:* November 13, 1995.

k. Description of Project: The project, originally built in 1918, was rehabilitated in 1983. The project consists of a gravity dam, a steel penstock, a powerhouse on the lower floor of a factory building, and other related works. The exemptee states that the power plant has been shut down due to a generator cable fire, and that it is not economical to repair and operate the project.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. Type of Application: Surrender of License.

b. Project No: 7174–023.

c. Date Filed: September 1, 1995.

d. Applicant: Truman Price, Inc.

e. Name of Project: Cottrell Project.

f. Location: McCloskey Creek, Skamania County, Washington.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. Section 791(a)–825(r).

h. Applicant Contact: Mary Price, 7019 MacArthur Boulevard, Bethesda, MD 20816, (301) 224–2043.

i. FERC Contact: Hillary Berlin, (202) 219–0038.

j. *Comment Date:* November 13, 1995.

k. Description of Project: The licensee states that the project is uneconomical to construct at this time. A permanent access road to the planned project site was constructed in 1991. The road is and will continue to be used by the Washington Department of Natural Resources and the Longview Fibre Company.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of Application: Change of Land Rights to Permit Water Withdrawal.

b. Project No.: 485–038.

c. Date Filed: July 21, 1995.

d. Applicant: Georgia Power Company.

e. Name of Project: Bartletts Ferry Project.

f. Location: The site is located in the Bartlett's Ferry Reservoir, Layfield Tributary of the Chattahoochee River, Harris County, Georgia.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. Applicant Contact: Mr. Larry J. Wall, Georgia Power Company, Connector Building, 2nd Floor, 333 Piedmont Avenue, Atlanta, GA 30308, (404) 526–2054.

i. FERC contact: John K. Hannula, (202) 219–0116.

j. *Comment date*: November 9, 1995.

k. Description of Application: The applicant proposes to permit an increase of water withdrawal for an existing facility operated by Harris County, Georgia. The applicant requests an increase from an approved 2,131,200 gallons per day to 3,000,000 gallons per day. The water withdrawal is for consumption.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title ''COMMENTS'', ''RECOMMENDATIONS FOR TERMS AND CONDITIONS'', ''PROTEST'', OR ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: September 28, 1995, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24726 Filed 10–4–95; 8:45 am]

BILLING CODE 6717–01–P

[Docket No. CP95–764–000, et al.]

East Tennessee Natural Gas Company, et al.; Natural Gas Certificate Filings

September 28, 1995.

Take notice that the following filings have been made with the Commission:

1. East Tennessee Natural Gas Company

[Docket No. CP95–764–000]

Take notice that on September 19, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95–764–000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point located in Loudon County, Tennessee under East Tennessee's blanket certificate issued in Docket No. CP82–412–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

East Tennessee proposes to construct and operate a new delivery point consisting of a 4-inch hot tap, approximately 30 feet of interconnecting pipe, and gas measurement equipment for Loudon Utilities Gas Department (Loudon Utilities). East Tennessee states that Loudon Utilities, an existing customer, would receive up to 8,626 Dth of natural gas per day and up to 3,148,490 Dth per year at this point. East Tennessee also mentions that the new facilities would cost approximately $90,254 and Loudon Utilities would reimburse these costs.

East Tennessee asserts that the installation of the proposed delivery point is not prohibited by its tariff and that it has sufficient capacity to accomplish these deliveries without detriment or disadvantage to any of East Tennessee's other customers. East Tennessee also mentions that there will be no increase in the maximum daily quantity under Loudon Utilities' current firm transportation contract.

Comment date: November 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Columbia Gas Transmission Corporation

[Docket No. CP95–769–000]

Take notice that on September 20, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95–769–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to certificate a delivery point to be used for Part 284 transportation under Columbia's blanket certificate issued in Docket No. CP83–76–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to certificate a delivery point in Clark County, Kentucky to deliver about 160 dth/d to Winchester Farms Dairy under Part 284 transportation, which point was constructed under Section 311.

Comment date: November 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Trunkline Gas Company

[Docket No. CP95–777–000]

Take notice that on September 22, 1995, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251–1642, filed in Docket No. CP95–777–000 a request pursuant to Sections 157.205 and 157.208(f)(2) of the Commission's Regulations under the Natural Gas Act for authorization to increase the maximum allowable operating pressure (MAOP) from 1,200 to 1,300 psi in a 16'' lateral pipeline (319B–3800 lateral) extending from South Timbalier Block 175 to Ewing Bank Block 826, Offshore Louisiana, under its blanket certificate issued in Docket No. CP83–84–000,[1] all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Trunkline states that the increase in the MAOP in its 319B–3800 lateral is required to alleviate operating pressure variances on laterals upstream of Trunkline's T–22 platform located in South Timbalier Block 175, Offshore Louisiana. Trunkline proposes to install a pressure limiting device at the T–22 platform in order to prevent the higher pressure from migrating into the downstream system.[2] Trunkline states that this increase in the MAOP will have no impact on Trunkline's mainline system downstream of the T–22 platform. Trunkline holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP86–586–000.[3]

Comment date: November 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Florida Gas Transmission Company

[Docket No. CP95–781–000]

Take notice that on September 27, 1995, Florida Gas Transmission

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[1] *See,* 22 FERC ¶ 62,044 (1983).

[2] Trunkline states that construction will be done pursuant to Section 2.55(a) of the Commission's Regulations.

[3] *See,* 39 FERC ¶ 61,100 (1987).