

Northwest Pipeline Corporation (Northwest) tendered for filing a Petition for Grant of Limited Waiver of Tariff.

Northwest seeks waiver of various tariff provisions which address the posting of available pipeline capacity, as set forth in Third Revised Volume No. 1 of Northwest's FERC Gas Tariff, in order to restore receipt points and northbound capacity to certain Northwest shippers.

Northwest states that a copy of this filing has been served upon all Northwest's jurisdictional customers and upon relevant state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

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BILLING CODE 6717-01-M

[Docket No. RP95-458-000]

**Ozark Gas Transmission System; Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1995.

Take notice that on September 29, 1995 Ozark Gas Transmission System (Ozark) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets, with a proposed effective date of November 1, 1995:

First Revised Sheet No. 1  
Twelfth Revised Sheet No. 4  
Second Revised Sheet No. 7  
Second Revised Sheet Nos. 11-12  
Second Revised Sheet No. 20  
First Revised Sheet No. 21A  
Second Revised Sheet No. 21C  
Second Revised Sheet No. 21E  
First Revised Sheet No. 21F  
Second Revised Sheet No. 22  
Second Revised Sheet No. 36  
Fourth Revised Sheet No. 85B  
Alternate Fourth Revised Sheet No. 85B

Third Revised Sheet No. 86  
First Revised Sheet No. 91  
First Revised Sheet No. 92  
First Revised Sheet No. 99  
Second Revised Sheet No. 101  
First Revised Sheet No. 112

In addition, Ozark submits Second Revised Sheet No. 36 which cancels Sheet Nos. 36-67, Rate Schedule T-1.

Ozark states that these changes are occasioned by the approval of certain exit fee Stipulations between Ozark Gas Transmission System (Ozark) and its Rate Schedule T-1 shippers, Columbia Gas Transmission Corporation (Columbia) and Tennessee Gas Pipeline Company (Tennessee), and granting Ozark's request to abandon service to those customers.

Ozark states that copies of the filing were served upon Ozark's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions and protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-24972 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-459-000]

**Southern Natural Gas Company; Notice of GSR Cost Recovery Filing**

October 3, 1995.

Take notice that on September 29, 1995, Southern Natural Gas Company (Southern) submitted the following tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, its other transition costs surcharge, and its Interruptible Transportation Rates due to a decrease in the FERC interest rate and to an increase in GSR billing units effective October 1, 1995:

**Tariff Sheets Applicable to Contesting Parties**

First Substitute Twenty-Second Revised Sheet No. 15  
First Substitute Twenty-Second Revised Sheet No. 17  
First Substitute Twelfth Revised Sheet No. 18  
First Substitute Fifteenth Revised Sheet No. 29  
First Substitute Fifteenth Revised Sheet No. 30  
First Substitute Fifteenth Revised Sheet No. 31

**Tariff Sheets Applicable to Supporting Parties**

First Substitute Third Revised Sheet No. 15a  
First Substitute Third Revised Sheet No. 17a

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-24971 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-451-000]

**Tennessee Gas Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1995.

Take notice that on September 29, 1995, Tennessee Gas Pipeline Company filed a limited application pursuant to Section 4 of the Natural Gas Act, and the rules and regulations of the Commission to recover gas supply realignment costs ("GSR costs") paid, or known and measurable, at the time of the filing. Tennessee proposes that the filing become effective November 1, 1995. The tariff sheets identified below set forth Tennessee's GSR-related charges:

Sixth Revised Sheet No. 21A  
Eleventh Revised Sheet No. 22  
Sixth Revised Sheet No. 22A  
Eleventh Revised Sheet No. 24

Fifth Revised Sheet No. 25  
Fifteenth Revised Sheet No. 30

In addition, Tennessee filed the following revised tariff sheets to update its Index of Purchasers:

Second Revised Sheet No. 661  
Second Revised Sheet No. 662  
First Revised Sheet No. 666A  
Second Revised Sheet No. 669  
Second Revised Sheet No. 671  
First Revised Sheet No. 672A  
Second Revised Sheet No. 673  
Second Revised Sheet No. 674  
Second Revised Sheet No. 675  
First Revised Sheet No. 675A

Tennessee states that copies of the filing were posted in conformance with Section 154.16 of the Commission's regulations and mailed to all affected customers of Tennessee and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-24979 Filed 10-6-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-454-000]**

**Transwestern Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1995.

Take notice that on September 29, 1995, Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1995:

115th Revised Sheet No. 5  
20th Revised Sheet No. 5A  
14th Revised Sheet No. 5A.01  
12th Revised Sheet No. 5A.02  
12th Revised Sheet No. 5A.03  
17th Revised Sheet No. 5B

Transwestern states that the above-referenced tariff sheets are being filed in compliance with and pursuant to Section 25.6, Interest Rate Adjustment

Filings, of the General Terms and Conditions of Transwestern's FERC Gas Tariff. Transwestern states that it shall file on or before November 1 to adjust the TCR Surcharge to account for actual versus estimated interest amounts and to estimate interest expense for the upcoming annual period. Transwestern, therefore, submits the above-referenced revised tariff sheets.

With these revised tariff sheets, Transwestern proposes to adjust TCR Surcharge C (Nos. 11-13) and TCR Surcharge C (No. 14) to (1) true-up for the actual quarterly interest rates published by the Commission for the period October 1, 1994 through September 30, 1995 and (2) estimate the interest expense for the upcoming twelve month period of October 1, 1995 through October 31, 1996. Pursuant to the monthly Amortization Schedule for TCR Amount #11 through TCR Amount #14 contained in Transwestern's Gas Tariff on Page Nos. 5E(v), 5E(vi), 5E(vii) and 5E(viii), the October 31, 1996 date represents the termination date of the amortization period for both TCR surcharge C (Nos. 11-13) and TCR Surcharge C (No. 14).

Transwestern states that included with this filing are worksheets detailing the interest rate true-up by month for each applicable TCR filing as well as summary worksheets showing the allocation of the additional amounts to the applicable TCR Surcharge C (Nos. 11-13) and TCR Surcharge C (No. 14).

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before October 11, 1995. Protestants will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-24976 Filed 10-6-95; 8:45 am]

**BILLING CODE 6717-01-M**

**[Docket No. RP95-453-000]**

**Transwestern Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

October 3, 1995.

Take notice that on September 29, 1995 Transwestern Pipeline Company (Transwestern) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1995:

1st Revised Sheet No. 5B.01

On May 2, 1995, Transwestern filed the Stipulation in Docket No. RP95-271 which resolved, among other things, all issues relating to Transwestern's recovery of unfiled take-or-pay, buy-out, buy-down and contract reformation costs (hereafter referred to as TCR II Costs) eligible for recovery under Order No. 528. Specifically, the Stipulation provides for recovery of all eligible TCR II Costs not previously recovered which are incurred by Transwestern through December 31, 1998.

The Stipulation further provides that eligible TCR II Costs will be recovered from Current Firm Shippers, as defined in Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, through a reservation surcharge.

Transwestern's Stipulation was approved by Commission Order dated July 27, 1995.

On August 31, 1995, Transwestern made an initial TCR II filing in Docket No. RP95-425. In that filing Transwestern sought recovery of \$10,662,519.55 ("TCR II No. 1"). These costs were allocated based on the allocation factor ("TCR II Allocation Factor") under the TCR mechanism stated in Transwestern's FERC Gas Tariff, Second Revised Volume No. 1.

By the terms of the before-mentioned Stipulation as well as Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, the TCR II Allocation Factor is to be recalculated for each Current Firm Shipper to be effective on each subsequent November 1 during the TCR II amortization period.

Transwestern states that the purpose of this filing is to submit the tariff sheet containing the new TCR II reservation surcharges based on the updated TCR II Allocation Factors that resulted from that recalculation.

Transwestern also states that it is submitting a workpaper detailing the recalculation of the TCR II Allocation Factors with this filing.

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.