is necessary to meet the growing residential needs in the Treasure Lake area. National claims that the existing regulator was designed to serve about 100 average homes, however, the replacement regulator is designed to serve approximately 1,070 average homes. National states that the total volumes to be delivered after this request do not exceed the total volumes authorized prior to the request. National asserts that its FERC Gas Tariff does not prohibit the addition of new delivery taps. National states that it has sufficient capacity to accomplish the proposed deliveries without detriment or disadvantage to its other customers. National estimates that the cost of the construction at this delivery point will be $10,000.

National asserts that it has received clearance from the U.S. Fish and Wildlife Service, and it has notified the Pennsylvania Historical and Museum Commission (Pennsylvania SHPO) of the proposed construction activity but is still waiting for clearance. National states that it will not commence construction of facilities unless and until clearance has been received from the Pennsylvania SHPO.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24985 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–450–000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 28, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, revised tariff sheets to be effective November 1, 1995.

Natural states that the purpose of the filing is to comply with Section 8.3 of the Stipulation and Agreement at Docket No. RP93–36–000 (Settlement) approved by Commission letter order issued January 31, 1995 (75 FERC Paragraph 61,112). The Settlement gives Natural the right and obligation to make a limited filing under Section 4 of the NGA to eliminate from its base rates under Rate Schedules S–2, S–2/G, FTS–E and FTS–E/G $55.2 million of transmission costs associated with the Western Gas Marketing Limited supply and related upstream capacity. Such filing is to be effective November 1, 1995.

Natural requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective November 1, 1995.

Natural states copies of the filing are being mailed to interested state regulatory agencies and all parties set out on the official service list at Docket No. RP93–36–000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24980 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP95–789–000]

Natural Gas Pipeline Company of America and Northern Natural Gas Co.; Notice of Application

October 3, 1995.

Take notice that on September 28, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, and Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124–1000, filed a joint abbreviated application in Docket No. CP95–789–000, pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Regulations of the Federal Energy Regulatory Commission (Commission), for a certificate of public convenience and necessity authorizing Natural to: (1) Abandon a transportation service provided under its Rate Schedule X–105 for Northern authorized in Docket No. CP78–403; (2) abandon a rescheduling of deliveries service provided under its Rate Schedule X–106 for The Peoples Gas Light and Coke Company (Peoples) and North Shore Gas Company (North Shore) authorized in Docket No. CP78–403; and authorizing Northern to: (1) Abandon its certificate authorization in Docket No. CP78–345 which allowed it to participate in a gas banking arrangement and to deliver gas to Natural, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Natural states that it provided: (1) A best efforts transportation service for Northern pursuant to a gas transportation agreement dated June 20, 1978 (Transportation Agreement), and (2) a rescheduling of deliveries service for Peoples and North Shore pursuant to a rescheduling of deliveries agreement dated June 12, 1978 (Rescheduling Agreement), between Natural, Peoples and North Shore.

Northern states that these arrangements were entered into because it needed additional gas supply during the winter months of 1978 and 1980 for delivery to its utility customers to enable them to meet their customers' winter requirements. Northern states that to obtain added supply, Northern entered into a gas banking agreement with Peoples and North Shore dated May 3, 1978 (Banking Agreement). Northern filed in Docket No. CP78–345 requesting authorization to enter into the Banking Agreement with Peoples and North Shore and to deliver gas to Natural.

The Transportation and Rescheduling Agreements were entered into to provide for the implementation of the Banking Agreement. During the winter months, pursuant to the Rescheduling Agreement, Natural reduced deliveries of sales gas made to peoples and North Shore under Natural's Rate Schedule DMQ–1 by 6,000,000 Mcf (up to 50,000 Mcf of gas per day) for Peoples and 3,000,000 Mcf (up to 25,000 Mcf of gas per day) for North Shore during two delivery periods from November 1, 1978, through March 31, 1979, and from November 1, 1979, through March 31, 1980. Pursuant to the Transportation Agreement, Natural delivered such gas to Northern in Mills County, Iowa.

During the summer months, Northern made available equivalent volumes of gas to those that it received in the winter months, plus two and one half percent (2.5%) for compressor fuel, to Natural in Mills County, Iowa, from, where, pursuant to the Transportation Agreement, Natural redelivered such gas back to Peoples and North Shore during two redelivery periods from April 1, 1980, through October 31, 1980, and from April 1, 1981, through October 31, 1981. Natural and Northern state that the effect of these arrangements was to provide for a delayed exchange of gas between Natural (for the accounts of Peoples and North Shore) and Northern.

Natural further states that it received letters from Northern dated August 22, 1995; Peoples dated September 7, 1995; and North Shore dated September 7, 1995, indicating that they no longer needed the transportation and rescheduling of deliveries services provided under the Transportation and Rescheduling Agreements.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 24, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural or Northern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary,

[FR Doc. 95–24983 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. TM96–1–31–000]

NorAm Gas Transmission Company; Notice of Filing

October 3, 1995.

Take notice that on September 29, 1995, NorAm Gas Transmission Company (NGT) tendered for filing to become part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, to be effective November 1, 1995:

Second Revised Sheet No. 14

NGT states that these revised tariff sheets are filed to adjust NGT's fuel percentages pursuant to the Stipulation and Agreement approved in Docket No. RP93–3–000 on September 23, 1993.

Also, NGT tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, to be effective November 1, 1995:

Second Revised Sheet No. 5
Second Revised Sheet No. 6

NGT states that these revised tariff sheets are filed in the event that NGT's pending settlement in Docket No. RP94–343 (filed September 28, 1995) is approved for effectiveness by November 1, 1995.

Any person desiring to be heard or protest the proposed tariff sheets should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214, 385.211). All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24966 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–448–000]

Northern Border Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 28, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of November 1, 1995:

First Revised Sheet Number 110
Second Revised Sheet Number 246
Second Revised Sheet Number 247
Second Revised Sheet Number 248
Seventh Revised Sheet Number 501

Northern Border states that the purpose of this filing is to (i) clarify that the amortization of a regulatory asset is pursuant to the provisions of Subsection 4.43 of Rate Schedule T–1; (ii) revise the nomination of service procedures; and (iii) revise the index of Rate Schedule T–1 Firm Shippers.

Northern Border states that none of the herein proposed changes result in a change in Northern Border's total revenue requirement due to its cost of service form of tariff.

Northern Border states that copies of this filing have been sent to all of Northern Border's contracted shippers.

Any person desiring to be heard or to protest said filing should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such petitions or protests should be filed on or before October 11, 1995. Protests will be considered but not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24982 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–460–000]

Northwest Pipeline Corporation; Notice of Petition for Grant of Expedited Limited Waiver of Tariff

October 3, 1995.

Take notice that on September 29, 1995, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(5),