

MW. The facility consists of a combustion turbine generator, a heat recovery boiler, and an extraction/condensing steam turbine generator. Thermal energy recovered from the facility will be used in the manufacturing of polyvinyl chloride and acrylic latex. The instant application for recertification was submitted to report a change of thermal host and operational changes at the facility. The entire facility's output will be dispatched by Atlantic City Electric Company (Atlantic City). Atlantic City will provide the host's power needs through Pedricktown's interconnection facilities.

Comment date: Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-25013 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP95-457-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, the tariff sheets listed below, with an effective date of November 1, 1995:

Second Revised Volume No. 1
Third Revised Sheet No. 17A
Original Volume No. 2
First Revised Sheet No. 15

ANR states that the above-referenced tariff sheets are being submitted

pursuant to the "Rate Adjustment for Viking Transportation Costs" tariff provision contained in Section 29 of the General Terms and Conditions of Second Revised Volume No. 1 of ANR's FERC Gas Tariff. ANR states that the net result is a reimbursement to its customers of \$7.8 million.

ANR states that a copy of this filing has been served by mail on all parties to these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Commission, 825 North Capitol Street, NE, Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 285.214). All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-24973 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-786-000]

ANR Pipeline Co.; Notice of Application

October 3, 1995.

Take notice that on September 28, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-786-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to abandon a transportation service used to implement storage service for United Cities Gas Company (United Cities), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR states that it was authorized to transport a total annual storage volume of 25,000 Mcf of natural gas for United Cities under Rate Schedule X-99. ANR further states that under Rate Schedule X-99, ANR received and delivered natural gas for United Cities to and from storage with ANR Storage Company (Storage Company) for the account of United Cities during the summer

injection period and the winter withdrawal period at the following points: Defiance County, Ohio, Wastenaw County, Michigan, Mescosta County, Michigan, and Crawford County, Michigan. ANR indicates that Rate Schedule X-99 provided for an initial term of fifteen years, commencing April 1, 1980, and thereafter year to year until terminated by either party with at least twelve months written notice. It is further indicated that by a letter dated June 15, 1995, United Cities requested abandonment of Rate Schedule X-99 effective October 31, 1995. ANR avers that by mutual agreement United Cities and ANR agreed to replace Rate Schedule X-99 with a firm transportation agreement, effective November 1, 1995, under Rate Schedule FTS-1 of ANR's FERC Gas Tariff.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 24, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 95-24984 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-22-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995, CNG Transmission Corporation (CNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of November 1, 1995:

Sixth Revised Sheet No. 31
Twelfth Revised Sheet No. 32
Twelfth Revised Sheet No. 33
Fifth Revised Sheet No. 34
Seventh Revised Sheet No. 35
Seventh Revised Sheet No. 36

CNG states that the purpose of this filing is to revise CNG's rates to reflect CNG's annual TCRA rate adjustment and to revise the TCRA surcharge to provide for the flowthrough of: (1) the balance in the Unrecovered Transportation Cost Account; (2) the balance in the Unrecovered Fuel Cost Reimbursement Subaccount; and (3) a portion of the interruptible service and market center service revenues.

CNG states that copies of the filing were served upon affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-24967 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-452-000]

CNG Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995, CNG Transmission Corporation (CNG), filed for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date on November 1, 1995:

Eleventh Revised Sheet No. 32
Eleventh Revised Sheet No. 33

CNG states that the purpose of this filing is to reduce the Section 18.2.B surcharge for Account No. 858 standard upstream transportation costs from \$0.069 per Dt to zero for service during the quarterly period commencing October 1, 1995. CNG further states that it has provided workpapers that detail the demand charges reflected in CNG's proposed tariff sheets, which show that CNG, for the upcoming quarterly service period, has completely mitigated its Account No. 858 stranded costs attributable to certain transportation agreements with Texas Eastern Transmission Corporation and Tennessee Gas Pipeline Company by utilizing these contracts to transport fuel gas to the CNG system.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest or motion to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 and 385.211. All motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-24978 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-2-000]

East Tennessee Natural Gas Company; Notice of Filing

October 3, 1995.

Take notice that on September 29, 1995, East Tennessee Natural Gas Company (East Tennessee) tendered for filing to become part of its FERC Gas Tariff, Second Revision Volume No. 1, Fifth Revision Sheet No. 4. East Tennessee requests an effective date of November 1, 1995.

East Tennessee states Fifth Revised Sheet No. 4 reflects changes to its transportation cost rate adjustment pursuant to Section 25 of its General Terms and Conditions. East Tennessee further states Fifth Revision Sheet No. 4 also incorporates the FT-A base transportation reservation rate for year three under its General Terms and Conditions.

East Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-24968 Filed 10-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-110-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes In FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1 Tenth Revised Sheet No. 4. The proposed effective date of this revised tariff sheet is November 1, 1995.