Iroquois states that pursuant to Part 154 of the Commission's regulations and Section 12.3 of the General Terms and Conditions of its tariff, Iroquois is filing the referenced tariff sheet and supporting workpapers as part of its annual update of its Deferred Asset Surcharge to reflect the annual revenue requirement associated with its Deferred Asset for the amortization period commencing November 1, 1995. The revised tariff sheet reflects a decrease of $.0001 per Dth in Iroquois' effective Deferred Asset Surcharge for Zone 1 (from $.0010 to $.0009 per Dth), a decrease in the Zone 2 surcharge of $.0002 per Dth (from $.0009 to $.0007 per Dth), and a decrease in the Inter-Zone surcharge of $.0003 per Dth (from $.0019 to $.0016 per Dth).

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24964 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–456–000]

Mississippi River Transmission Corp.; Notice of Proposed Changes in FERC Tariff

October 3, 1995.

Take notice that on September 29, 1995, Mississippi River Transmission Corporation (MRT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with a proposed effective date of October 1, 1995:

Fourteenth Revised Sheet No. 5
Fourteenth Revised Sheet No. 6
Twelfth Revised Sheet No. 7

MRT states that the purpose of this filing is to adjust its rates to reflect additional Gas Supply Realignment Costs (GSRC) of $115,698, plus applicable interest, pursuant to Section 16.3 of the General Terms and Conditions of MRT's Tariff. MRT states that its filing includes the ''Price Differential'' costs of continuing to perform under certain gas supply contracts during the months of April through June, 1995. MRT also states that its filing includes prior period adjustments of $(127,226), plus applicable interest, attributable to amounts incurred or billed by MRT covering the period November, 1993 through December, 1994.

MRT states that copies of its filing have been mailed to all of its affected customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure: 18 CFR 385.211 and 385.214. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24974 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–461–000]

National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 29, 1995, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume 1, Sixth Revision Sheet No. 237A and Sixth Revised Sheet No. 237B, with a proposed effective date of November 1, 1995.

National states that the proposed tariff sheets reflect out-of-period adjustments to National's Account No. 858 balance for the recovery of stranded costs pursuant to Section 23 of the General Terms and Conditions of its tariff.

National further states that copies of this compliance filing were served upon the company's jurisdictional customers and the regulatory commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 214 or 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211. All such motions to intervene or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24969 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP95–760–000]

National Fuel Gas Supply Corp.; Notice of Request Under Blanket Authorization

October 3, 1995.

Take notice that on September 18, 1995, as supplemented on September 29, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP95–760–000 a request pursuant to §§ 157.205, 157.212(a), and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208(b), and 157.216(b)) for authorization to abandon a 1-inch regulator and relief valve at Station No. T–2487 on Line F–M124 in the Township of Sandy, Clearfield County, Pennsylvania and to construct and install a 2-inch regulator and a 4-inch relief valve at the same location to enable National and National Fuel Gas Distribution Corporation (Distribution) to meet expanding residential demand for gas service in the Treasure Lake area, under the blanket certificate issued in Docket No. CP83–4–000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

National is seeking abandonment authority because the new regulator increases the design delivery capacity of the station from 9,900 SCHF to 107,000 SCHF. National states that the upgrade

is necessary to meet the growing residential needs in the Treasure Lake area. National claims that the existing regulator was designed to serve about 100 average homes, however, the replacement regulator is designed to serve approximately 1,070 average homes. National states that the total volumes to be delivered after this request do not exceed the total volumes authorized prior to the request. National asserts that its FERC Gas Tariff does not prohibit the addition of new delivery taps. National states that it has sufficient capacity to accomplish the proposed deliveries without detriment or disadvantage to its other customers. National estimates that the cost of the construction at this delivery point will be $10,000.

National asserts that it has received clearance from the U.S. Fish and Wildlife Service, and it has notified the Pennsylvania Historical and Museum Commission (Pennsylvania SHPO) of the proposed construction activity but is still waiting for clearance. National states that it will not commence construction of facilities unless and until clearance has been received from the Pennsylvania SHPO.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24985 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP95–450–000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1995.

Take notice that on September 28, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, revised tariff sheets to be effective November 1, 1995.

Natural states that the purpose of the filing is to comply with Section 8.3 of the Stipulation and Agreement at Docket No. RP93–36–000 (Settlement) approved by Commission letter order issued January 31, 1995 (75 FERC Paragraph 61,112). The Settlement gives Natural the right and obligation to make a limited filing under Section 4 of the NGA to eliminate from its base rates under Rate Schedules S–2, S–2/G, FTS–E and FTS–E/G $55.2 million of transmission costs associated with the Western Gas Marketing Limited supply and related upstream capacity. Such filing is to be effective November 1, 1995.

Natural requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective November 1, 1995.

Natural states copies of the filing are being mailed to interested state regulatory agencies and all parties set out on the official service list at Docket No. RP93–36–000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24980 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP95–789–000]

Natural Gas Pipeline Company of America and Northern Natural Gas Co.; Notice of Application

October 3, 1995.

Take notice that on September 28, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, and Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124–1000, filed a joint abbreviated application in Docket No. CP95–789–000, pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Regulations of the Federal Energy Regulatory Commission (Commission), for a certificate of public convenience and necessity authorizing Natural to: (1) Abandon a transportation service provided under its Rate Schedule X–105 for Northern authorized in Docket No. CP78–403; (2) abandon a rescheduling of deliveries service provided under its Rate Schedule X–106 for The Peoples Gas Light and Coke Company (Peoples) and North Shore Gas Company (North Shore) authorized in Docket No. CP78–403; and authorizing Northern to: (1) Abandon its certificate authorization in Docket No. CP78–345 which allowed it to participate in a gas banking arrangement and to deliver gas to Natural, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Natural states that it provided: (1) A best efforts transportation service for Northern pursuant to a gas transportation agreement dated June 20, 1978 (Transportation Agreement), and (2) a rescheduling of deliveries service for Peoples and North Shore pursuant to a rescheduling of deliveries agreement dated June 12, 1978 (Rescheduling Agreement), between Natural, Peoples and North Shore.

Northern states that these arrangements were entered into because it needed additional gas supply during the winter months of 1978 and 1980 for delivery to its utility customers to enable them to meet their customers' winter requirements. Northern states that to obtain added supply, Northern entered into a gas banking agreement with Peoples and North Shore dated May 3, 1978 (Banking Agreement). Northern filed in Docket No. CP78–345 requesting authorization to enter into the Banking Agreement with Peoples and North Shore and to deliver gas to Natural.

The Transportation and Rescheduling Agreements were entered into to provide for the implementation of the Banking Agreement. During the winter months, pursuant to the Rescheduling Agreement, Natural reduced deliveries of sales gas made to peoples and North Shore under Natural's Rate Schedule DMQ–1 by 6,000,000 Mcf (up to 50,000 Mcf of gas per day) for Peoples and 3,000,000 Mcf (up to 25,000 Mcf of gas per day) for North Shore during two delivery periods from November 1, 1978, through March 31, 1979, and from November 1, 1979, through March 31, 1980. Pursuant to the Transportation Agreement, Natural delivered such gas to Northern in Mills County, Iowa.