Basin will neither refund nor bill its customers for any amounts under the conditions of Section No. 39.3.1 of its FERC Gas Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24975 Filed 10–6–95; 8:45 am]

BILLING CODE 6717–01–M

Office of Energy Research

DOE/NSF Nuclear Science Advisory Committee Renewal

AGENCY: Office of Energy Research, Department of Energy.

ACTION: Notice of renewal.

SUMMARY: Pursuant to Section 14(a)(2)(A) of the Federal Advisory Committee Act and in accordance with title 41 of the Code of Federal Regulations, section 101–6.1015, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the DOE/NSF Nuclear Science Advisory Committee has been renewed for a two-year period beginning in September 1995. The Committee will provide advice to both the Department of Energy and the National Science Foundation on scientific priorities within the field of basic nuclear science research. Basic nuclear science research is understood to encompass experimental and theoretical investigations of the fundamental interactions, properties, and structures of atomic nuclei.

The renewal of the DOE/NSF Nuclear Science Advisory Committee has been determined to be essential to the conduct of the Department's business and in the public interest in connection with the performance of duties imposed upon the Department of Energy by law. The Committee will continue to operate in accordance with the provisions of the Federal Advisory Committee Act, the Department of Energy Organization Act (Pub. L. 95–91), and rules and regulations issued in implementation of those acts.

Further information regarding this advisory committee can be obtained from Rachel Samuel at (202) 586–3279.

Issued in Washington, D.C. on September 22, 1995.

JoAnne Whitman,

Deputy Advisory Committee Management Officer.

[FR Doc. 95–25046 Filed 10–6–95; 8:45 am]

BILLING CODE 6450–01–M

Western Area Power Administration

Central Valley Project Notice of Rate Order No. WAPA–72

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Rate Order—Central Valley Project commercial firm power rate adjustment.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA–72 and Rate Schedule CV–F8 placing provisional commercial firm power rates for capacity and energy from the Central Valley Project (CVP) of the Western Area Power Administration (Western) into effect on an interim basis. The provisional rates, will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis or until they are replaced by other rates.

The commercial firm power rates will provide sufficient revenue to pay all annual costs including interest expense, plus repayment of required investment within the allowable time period. These rates consist of a capacity rate, energy base rate, and energy tier rate. The energy tier rate is applied to energy at a 70 percent and higher load factor, and is based on the average CVP Northwest energy rate. The load factor is computed based on the lesser of the customer's (1) maximum demand for the month, or if a scheduled customer, the maximum scheduled demand for the month; or (2) the customer's Contract Rate of Delivery (CRD) for commercial firm power.

A comparison of existing and provisional rates follows:

COMPARISON OF EXISTING AND PROVISIONAL RATES

[Commercial Firm Power Rate Schedule]

Effective period	Existing	Provisional	Percent Change
Composite Rate (mills/kWh):			
10/01/95 to 09/30/96	31.55	23.35	(26)
10/01/96 to 09/30/97	31.55	25.00	(21)
10/01/97 to 04/30/98	34.37	26.50	(23)
Capacity Rate ($/kW/month):			
10/01/95 to 09/30/96	6.57	4.03	(39)
10/01/96 to 09/30/97	6.57	4.32	(34)
10/01/97 to 04/30/98	7.16	4.58	(36)
Energy Base Rate (mills/kWh):			
10/01/95 to 09/30/96	17.73	14.83	(16)
10/01/96 to 09/30/97	17.73	15.93	(10)
10/01/97 to 04/30/98	19.33	16.93	(12)
Energy Tier Rate (mills/kWh):			
10/01/95 to 09/30/96	34.70	25.90	(25)
10/01/96 to 09/30/97	34.70	26.27	(24)
10/01/97 to 04/30/98	37.46	26.48	(29)