

agreed by PG&E and SMUD for Rate Schedule FERC Nos. 88, 91, 138, 175 and 176 and by PG&E and MID for Rate Schedule 116.

Copies of this filing have been served upon SMUD, MID, and the California Public Utilities Commission.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. IES Utilities Inc.

[Docket No. ES94-20-003]

Take notice that on October 23, 1995, IES Utilities Inc. (IES) filed an amendment to its application in Docket Nos. ES94-20-000, ES94-20-001 and ES94-20-002, under § 204 of the Federal Power Act. By letter orders dated April 11, 1994, (67 FERC ¶ 62,040) and July 13, 1995, (72 FERC ¶ 62,030) IES was authorized to issue, over a two-year period, not more than \$250 million of long-term notes or collateral trust bonds (Bonds). IES indicates that it has placed \$50 million of Bonds and requests that the authorization be amended to include Subordinated Debentures in the securities authorized to be issued under the remaining \$200 million authority.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Duquesne Light Company

[Docket No. ES96-3-000]

Take notice that on October 10, 1995, Duquesne Light Company filed an application under § 204 of the Federal Power Act seeking authorization to issue promissory notes and other evidences of indebtedness, from time to time, in an aggregate amount not to exceed \$600 million principal amount outstanding at any one time, during the period from the date of the Commission's Order in this Docket through October 31 1997, with final maturities not later than October 31, 1998.

Comment date: November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. UtiliCorp United Inc.

[Docket No. ES96-5-000]

Take notice that on October 18, 1995, UtiliCorp United Inc. filed an application under § 204 of the Federal Power Act seeking authorization to issue five-year corporate guaranties in an amount not to exceed \$270 million in support of borrowings to be made by a UtiliCorp subsidiary or subsidiaries in connection with the acquisition of interests in an Australian electric distribution company. Such guarantees

would be entered into by UtiliCorp prior to February 28, 1996.

UtiliCorp also requests that the guarantees be exempted from the Commission's competitive bidding and negotiated placement requirements.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Central Illinois Public Service Company

[Docket No. ES96-6-000]

Take notice that on October 23 1995, Central Illinois Public Service Company filed an application under § 204 of the Federal Power Act seeking authorization to issue unsecured promissory notes or commercial paper, from time to time, in an aggregate principal amount not to exceed \$150 million outstanding at any one time, during the period from January 1, 1996 to December 31, 1997, with final maturities not later than December 31, 1998.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27199 Filed 11-1-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-81-000, et al.]

Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. ER96-81-000]

Take notice that Wisconsin Public Service Corporation (WPSC) on October 13, 1995, tendered for filing Supplement No. 9 to its service agreement with Consolidated Water Power Company (CWPCO). Supplement No. 9 provides CWPCO's contract demand nominations for January 1996—December 2000, under WPSC's W-3 tariff and CWPCO's applicable service agreement.

The Company states that copies of this filing have been served upon CWPCO and to the State Commissions where WPSC serves at retail.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Public Service Corporation

[Docket No. ER96-82-000]

Take notice that Wisconsin Public Service Corporation (WPSC) on October 13, 1995, tendered for filing Supplement No. 7 to its partial requirements service agreement with Manitowoc Public Utilities (MPU), Manitowoc County, Wisconsin. Supplement No. 7 provides MPU's contract demand nominations for January 1996—December 2000, under WPSC's W-2 partial requirements tariff and MPU's applicable service agreement.

The Company states that copies of this filing have been served upon MPU and to the State Commissions where WPSC serves at retail.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER96-83-000]

Take notice that on October 13, 1995, PECO Energy Company (PECO) filed a Service Agreement dated September 26, 1995, with Enron Power Marketing, Inc. (ENRON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds ENRON as a customer under the Tariff.

PECO requests an effective date of September 26, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to ENRON and to the Pennsylvania Public Utility Commission.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. San Diego Gas & Electric Company

[Docket No. ER96-84-000]

Take notice that on October 13, 1995, San Diego Gas & Electric Company (SDG&E) tendered for filing a Notice of Termination for the Interchange Agreement between SDG&E and Howell Power Systems, Inc., (SDG&E Rate Schedule FERC No. 93). Termination of the Interchange Agreement is to be effective as of November 1, 1995. SDG&E requests waiver of the applicable notice requirements.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Howell Power Systems, Inc.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER96-85-000]

Take notice that on October 13, 1995, Florida Power Corporation tendered for filing a tariff providing for sales of power and energy at variable rates at or below fully associated costs of the units providing the power and energy but not less than the Company's incremental energy costs. The tariff provides for sales of unit power, system power and purchased power.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy Services, Inc.

[Docket No. ER96-86-000]

Take notice that on October 13, 1995, Entergy Services, Inc. (Entergy Services) on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Inc.), tendered for filing a First Amendment (Amendment) between Entergy Services, Inc. and Central and South Electric West Services, Inc. (CSWS), acting as agent for Southwestern Electric Power Company (SEP). Entergy Services states that the Amendment modifies the transmission arrangements under which the Entergy Operating Companies will provide CSWS non-firm transmission service under Entergy Services' Transmission Service Tariff.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company

[Docket No. ER96-87-000]

Take notice that on October 13, 1995, Louisville Gas and Electric Company tendered for filing copies of service

agreements between Louisville Gas and Electric Company and Louis Dreyfus Electric Power Inc., and also between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Entergy Services, Inc.

[Docket No. ER96-88-000]

Take notice that on October 16, 1995, Entergy Services, Inc. (Entergy Services) on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Inc.), tendered for filing a First Amendment to the Non-Firm Transmission Service Agreement (Amendment) between Entergy Services, Inc. and Entergy Power, Inc. Entergy Services states that the Amendment modifies the transmission arrangements under which the Entergy Operating Companies will provide Entergy Power, Inc. non-firm transmission service under Entergy Services' Transmission Service Tariff.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power Corporation

[Docket No. ER96-89-000]

Take notice that on October 16, 1995, Florida Power Corporation tendered for filing a service agreement providing for service to Catex Vitol Electric Inc. pursuant to Florida Power's sales tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on October 16, 1995.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Kansas City Power & Light Company

[Docket No. ER96-91-000]

Take notice that on October 16, 1995, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated September 29, 1995, between KCPL and Intercoast Power Marketing Company (Intercoast). KCPL proposes an effective date of September 29, 1995, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Intercoast.

In its filing, KCPL states that the rates included in the above-mentioned

Service Agreement are KCPL's rates and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company

[Docket No. ER96-92-000]

Take notice that on October 16, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Louis Dreyfus Electric Power Inc. and between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp

[Docket No. ER96-93-000]

Take notice that on October 16, 1995, PacifiCorp tendered for filing a Transmission Service Agreement with LG&E Power Marketing, Inc. (LG&E) under, PacifiCorp's FERC Electric Tariff, Original Volume No. 5, Service Schedule TS-5.

Copies of this filing were supplied to LG&E, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Duke Power Company

[Docket No. ER96-110-000]

Take notice that on October 17, 1995, Duke Power Company (Duke) refiled its application to sell up to 2500 MW of capacity and energy from its owned generation assets at negotiated rates, including Rate Schedule MR providing for sales by Duke of both firm and non-firm power. In support of its application, Duke on its own behalf and as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, filed revised transmission tariffs: a network integration service tariff and a point to point transmission tariff, which upon acceptance will supersede the transmission tariffs accepted in Docket No. ER95-760-000. Duke states that these revised tariffs substantially conform to the pro forma transmission tariffs appended to the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000.

Comment date: November 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27198 Filed 11-1-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP94-161-003]

Avoca Natural Gas Storage; Notice of Intent To Prepare a Supplemental Environmental Assessment for the Avoca Gas Storage Field Project, Request for Comments on Environmental Issues, and Notice of Field Visit

October 27, 1995.

On October 11, 1995, Avoca Natural Gas Storage (Avoca) filed a request with the Federal Energy Regulatory Commission (FERC or Commission) to modify its certificated facilities in Steuben County, New York. The FERC staff will prepare a supplemental environmental assessment (EA) on Avoca's proposed modifications, and will consider all relevant comments received in response to this notice.¹ This supplemental EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the proposed project modifications.

Summary of Proposed Project Modifications

Avoca proposes to make the following modifications to the Avoca Gas Storage Field Project:

- Modify the planned fresh water supply to include a direct intake from the Cohocton River of up to 3 million

gallons per day between June 1 and October 31.

- Replace the five certificated natural gas-fired compressor engines with electric motors.

- Construct six gas storage caverns instead of five. Total certificated gas storage volume would remain the same.

- Install a triple header interconnecting pipe rather than the single header currently authorized.

The location of the facilities is shown in appendix 1.²

Additional Background Information and Environmental Overview

Freshwater Supply Alternative—Avoca proposes to modify its freshwater supply source to include a direct surface water intake from the Cohocton River as an alternative to groundwater withdrawals between June and October. Surface water withdrawals would cease when discharge at the stream gage, to be installed at the State Route 415 bridge in the town of Avoca, drops to 14 cubic feet per second (cfs). Avoca argues that a direct river withdrawal is environmentally desirable because it would provide additional protection to fish habitat.

Avoca is currently authorized to withdraw up to 3 million gallons per day of groundwater from wells located on the Slayton farm, about 1 mile north-northeast of the gas storage area. In accordance with the FERC certificate, all withdrawals from these wells must cease when the Cohocton River discharge drops to 18.65 cfs, as recorded at the Avoca gage. The Susquehanna River Basin Commission (SRBC) and the New York State Department of Environmental Conservation (NYDEC) imposed higher thresholds for phased reductions of groundwater withdrawal.

Direct withdrawal from the Cohocton River requires construction of an intake structure in the river and approximately 1,800 feet of additional water pipeline.

The NYDEC has already approved the direct river withdrawal concept and a 14 cfs threshold for ceasing surface water withdrawals, but has not yet approved the design of the intake structure or a protocol identifying when and how withdrawals would be made and monitored. The SRBC will not consider the matter before its November 15, 1995 meeting. Avoca states that the intake qualifies for Nationwide Permit authorization from the U.S. Army Corps

of Engineers (COE); although that still must be verified through a formal request for determination to be submitted to the COE by Avoca.

Compressor Modifications—Avoca is currently authorized to construct a 25,000-horsepower (hp) compressor station to facilitate natural gas injections into the storage caverns. The station was to consist of five 5,000-hp natural gas-fired gas compressor engines. Avoca now proposes to use electric motors to drive the compressor units. Avoca states that the switch to electric motors would eliminate 180 tons per year of criteria pollutant air emissions that would occur using natural gas-fired engines. The electric transmission line to the site is the same as previously proposed.

Six Cavern Layout—Construction of the five certificated storage caverns was to be phased-in over 3 years: 2 caverns in 1997, 2 caverns in 1998, and 1 cavern in 1999. Each cavern would have a storage capacity of one billion cubic feet (Bcf).

Avoca states that to meet its storage service obligations, the cavern construction phasing must be altered. It now proposes to construct six smaller caverns rather than the authorized five. The total storage volume would not exceed the authorized 5 Bcf. A 6-cavern arrangement would require 12 storage wells instead of 10. The associated structures, two additional 2,500 square foot (ft²) well pads, two additional mud pits, about 2,000 feet of additional pipeline, and a new 1,000 foot access road, would be constructed. The new cavern wells would be located about 1,200 feet northeast of cavern well No. 10.

Triple Header Interconnection—Avoca proposes to modify the design of the gas metering and receipt station to allow for the potential interconnection with two additional gas pipelines in addition to the authorized interconnection with Tennessee Gas Pipeline Company (Tennessee). The new design would consist of three separate metering skids; one for each of the interconnecting pipelines. All three metering skids would be located on the site originally designated for the Tennessee metering station. However, the footprint of the new interconnection would be 5,000 ft² larger than originally designed. Avoca argues that installing the three interconnections at the same time would reduce potential environmental impact associated with redistributing the same area in the future.

Directional Drilling—On August 11, 1995, the Director of the FERC's Office of Pipeline Regulation authorized Avoca to drill an experimental directional well from a location near its brine disposal

¹ On August 5, 1994, the FERC issued the "Avoca Gas Storage Field Project EA" for public comment. On September 20, 1994, the FERC issued an Order approving the project in Docket No. CP94-161-000.

² The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.