

Department of Energy, P.O. Box 550, M/S S7-41, Richland, Washington 99352. Dr. Loscoe may be contacted by telephone at (509) 376-7434 or at (800) 321-2008.

FOR FURTHER INFORMATION CONTACT: For general information on the project, interested parties may contact Dr. Loscoe at the address and phone number above. For general information on the DOE NEPA process, please contact Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance, EH-42, Department of Energy, 1000 Independence Ave., SW, Washington, D.C. 20585. Ms. Borgstrom may be contacted by leaving a message at (800) 472-2756 or by calling (202) 586-4600.

SUPPLEMENTARY INFORMATION: The DEIS was prepared pursuant to the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321-4370d), the Council on Environmental Quality NEPA regulations (40 CFR 1500), and the DOE NEPA regulations (10 CFR 1021).

DOE proposes to provide for the safe management and storage of spent nuclear fuel (SNF) that is currently stored in the K-East and K-West storage basins at the Hanford Site. DOE has determined that the K Basins at Hanford are not suitable for long-term storage of SNF.

The DEIS analyzes the environmental consequences of alternative ways to provide for the safe management and storage of SNF currently stored in the Hanford K Basins. DOE's preferred alternative is drying/passivation (conditioning) of the SNF followed by dry vault storage. This alternative would provide for drying the SNF, placing it in multi-canister overpacks in an inert atmosphere, and storing it in a vault for up to 40 years. The DEIS compares the environmental impacts that would be expected to occur from continuing storage in the K-East and K-West basins (the no action alternative) with the consequences that would be expected to occur if DOE implemented the preferred alternative or one of five other alternatives. The five other alternatives are (1) an enhanced K Basin storage alternative under which SNF would be consolidated in the K-West Basin; (2) removal of the SNF and subsequent storage in a new wet storage facility at Hanford; (3) removal of the SNF followed by calcination and dry storage at Hanford; (4) removal of the SNF followed by processing at Hanford and dry storage of the recovered uranium and plutonium at Hanford; and (5) removal of the SNF followed by foreign processing and dry storage of the

recovered uranium and plutonium at Hanford.

DOE has distributed copies of the DEIS to appropriate members of Congress, legislators, State of Washington agencies, American Indian tribal governments, local and county governments, federal agencies, and other interested parties.

Signed in Richland, Washington, this 2nd day of November 1995, for the United States Department of Energy.

Paul F.X. Dunigan, Jr.,
NEPA Compliance Officer, Richland Operations Office.

[FR Doc. 95-27821 Filed 11-8-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. GT96-31-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 3, 1995.

Take notice that on November 1, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with a proposed effective date of December 1, 1995:

Ninth Revised Sheet No. 1101
Eighth Revised Sheet No. 1105

Algonquin states that the purpose of this filing is to reflect a change in Algonquin's index of purchasers.

Algonquin states that copies of this filing were served upon each affected party and interested state commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.14 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before November 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-27748 Filed 11-8-95; 8:45 am]

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[Docket No. CP96-40-000]

Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

November 3, 1995.

Take notice that on October 31, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96-40-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate the Red Buttes delivery facilities to deliver gas to Northern Gas of Wyoming (Northern Gas) under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CIG states that the Red Buttes delivery facilities were constructed at the request of Northern Gas pursuant to Section 311 of the Natural Gas Policy Act in Albany County, Wyoming. The estimated cost of the facilities is approximately \$10,800. CIG states that it now seeks authorization to operate the facilities pursuant to Section 7(c) of the Natural Gas Act. CIG states the facilities consist of taps, approximately 200 feet of 2-inch pipe and appurtenant facilities. CIG also states that it currently makes deliveries to Northern Gas at the Red Buttes delivery facility of up to 100 Dth per day pursuant to Section 311.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

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