

consensus on scientific subjects related to protection of human health and the environment, and can support the publication of relevant BAS. In addition, and in accordance with the North American Free Trade Agreement (NAFTA), an organization was formed and is known by its Spanish acronym "CEPA" which is composed of Universities in Mexico and the U.S. which pursue environmental protection in Mexico. The proposed approach permits the development of relevant information based on scientific consensus, education of the professionals and high school students, and publication of relevant materials for the benefit of the scientific community, regulators, legislators, and above all, the general public.

The technical team is led by a uniquely qualified individual, Dr. A. Alan Moghissi, Ph.D., President of the Institute for Regulatory Science. He has broad regulatory experience and has served as a Senior Environmental Protection Agency (EPA) policy official. His interaction with industry over the years has fulfilled a critical need in obtaining an industry perspective. He has gained credibility with the intervenor community and Congress as a credible spokesman in the area of technical assessment of societal decisions. For the past 11 years under grants for this effort, Dr. Moghissi has gained unique experience and specialized knowledge in the reevaluation of risk assessments for human health and the environment. An example of the kind of accomplishments he has made is evident in the regulatory change that was made for tritium standards in drinking water. Dr. Moghissi, because of his unique past experience as stated above, is uniquely qualified to perform the proposed research.

This award meets the criteria for selection of an unsolicited application as specified under 10 CFR 600.14(e)(i) & (ii). Under subparagraph (i) the application is meritorious based on the foregoing general evaluation which is required by 10 CFR 600.14(d). Under subparagraph (ii) the proposed project represents a unique, innovative idea, method and approach which would not otherwise be eligible for funding under any other known recent, current, or planned solicitation and a competitive solicitation would be inappropriate. This award would be for approximately 5 years at an estimated total cost of three million dollars.

FOR FURTHER INFORMATION CONTACT:
David Ramirez, Contract Specialist,
(708) 252-2133; U.S. Department of

Energy, 9800 South Cass Avenue,
Argonne, Illinois 60439.

Issued in Chicago, Illinois on November 21, 1995.

F.T. Sienko,

*Acquisition & Assistance Group Acting
Manager.*

[FR Doc. 95-29255 Filed 11-29-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EG96-15-000, et al.]

Indeck Pepperell Power Associates, Inc. et al.; Electric Rate and Corporate Regulation Filings

November 22, 1995.

Take notice that the following filings have been made with the Commission:

1. Indeck Pepperell Power Associates, Inc.

[Docket No. EG96-15-000]

On November 13, 1995, Indeck Pepperell Power Associates, Inc., a corporation organized and existing under the laws of the State of Delaware, with its address at 1130 Lake Cook Road, Suite 300, Buffalo Grove, Illinois 60089 (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's Regulations.

The Applicant will be engaged directly in owning an eligible facility located in Pepperell, Massachusetts (the "Pepperell Plant"). The Pepperell Plant consists of a nominal 38 MW combined-cycle cogeneration facility utilizing natural gas as its primary fuel and No. 2 fuel oil as a backup fuel.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. IES Utilities Inc.

[Docket No. ER95-1444-001]

Take notice that on October 30, 1995, IES Utilities Inc. tendered for filing the following documents pursuant to the Commission's order dated September 28, 1995 in Docket No. ER95-1444-000:

- Revised Firm Point-To-Point Transmission Service Tariff.
- Revised Network Integration Service Tariff.
- Selections of Form Point-To-Point Transmission Service Tariff to be Revised.
- Selections of Network Integration Service Tariff to be revised.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Kentucky Utilities Company

[Docket No. ER95-1808-001]

Take notice that on November 13, 1995, Kentucky Utilities Company (KU) tendered for filing the rates and terms for transactions made pursuant to KU's Power Services Tariff and Service Agreements executed pursuant thereto Wabash Valley Power Association and Stand Energy Corporation filed with the Commission in docket No. ER95-1808-000.

Comment date: December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Commonwealth Edison Company

[Docket No. ER96-282-000]

Take notice that on November 3, 1995, Commonwealth Edison Company (ComEd) submitted three Service Agreements, establishing Baltimore Gas and Electric Company (BG&E), Cleveland Electric Illuminating Company (Cleveland) and Toledo Edison Company (Toledo) as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

Copies of this filing were served upon BG&E, Cleveland, Toledo and the Illinois Commerce Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Pacific Gas and Electric Company

[Docket No. ER96-283-000]

Take notice that on November 6, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing, as a change in rate schedule, new supplements to the Interconnection Agreement between Northern California Power Agency and Pacific Gas and Electric Company (PG&E-NCPA IA). These supplements reflect NCPA's reservation of transmission services for 1996 and 1997. The IA and its appendices were accepted for filing by the Commission on May 12, 1992 and designated as Rate Schedule FERC No. 142.

Copies of this filing were served upon NCPA and the California Public Utilities Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Power & Light Company

[Docket No. ER96-284-000]

Take notice that on November 6, 1995, Puget Sound Power & Light

Company (Puget), tendered for filing as a change in rate schedule a letter agreement (the Letter Agreement) between Puget and the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville). A copy of the filing was served upon Bonneville.

Puget states that the Letter Agreement provides for Puget's installation of a temporary electrical connection during repair of a circuit used to serve a Bonneville customer.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company
[Docket No. ER96-285-000]

Take notice that on November 6, 1995, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Kansas City Power & Light Company
[Docket No. ER96-286-000]

Take notice that on November 6, 1995, Kansas City Power & Light Company (KCPL), tendered for filing an Interchange Agreement dated October 2, 1995, between Kansas City Power & Light Company (KCPL) and the City of Columbia, Missouri (Columbia). KCPL proposes an effective date of October 2, 1995 and requests waiver of the Commission's notice requirement. This Agreement provides for the initial rates and charges for certain Interchange Services between KCPL and Columbia.

In its filing, KCPL states that the rates included in the above-mentioned Interchange Agreement are KCPL's rates and charges for similar service under schedules previously filed by KCPL with the Federal Energy Regulatory Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. The Montana Power Company
[Docket No. ER96-287-000]

Take notice that on November 6, 1995, The Montana Power Company (Montana), tendered for filing a revised Appendix 1 as required by Exhibit C for retail sales in accordance with the provisions of the Residential Purchase and Sale Agreement (Agreement) between Montana and the Bonneville Power Administration (BPA).

The Agreement was entered into pursuant to the Pacific Northwest

Electric Power Planning and Conservation Act, Public Law 96-501. The Agreement provides for the exchange of electric power between Montana and BPA for the benefit of Montana's residential and farm customers.

A copy of the filing has been served upon BPA.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Company
[Docket No. ER96-288-000]

Take notice that on November 6, 1995, New England Power Company (NEP), tendered for filing a service agreement with and certificate of concurrence from Princeton (Mass.) Municipal Light Department under NEP's Tariff 5.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company
[Docket No. ER96-289-000]

Take notice that on November 6, 1995, New England Power Company (NEP), tendered for filing a service agreement with and certificate of concurrence from Peabody (Mass.) Municipal Light Plant under NEP's Tariff 5.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company
[Docket No. ER96-290-000]

Take notice that on November 6, 1995, PECO Energy Company (PECO) filed a Service Agreement dated October 18, 1995, with Virginia Electric & Power Company (Virginia Power) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Virginia Power as a customer under the Tariff.

PECO requests an effective date of October 18, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to Virginia Power and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company
[Docket No. ER96-291-000]

Take notice that on November 6, 1995, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville

Gas and Electric Company and Louis Dreyfus Electric Power Inc. under Rate GSS.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.
[Docket No. ER96-292-000]

Take notice that on November 6, 1995, Cinergy Services, Inc. (CIN), tendered for filing on behalf of its operating company, PSI Energy, Inc. (PSI), a First Supplemental Agreement, dated October 1, 1995, to the Interconnection Agreement, dated August 1, 1994 between LG&E Power Marketing, Inc. and PSI.

The First Supplemental Agreement revises the definitions for Emission Allowances and provides for Cinergy Services to act as agent for PSI. The following Exhibit has also been revised:

B Power Sales by Cinergy

Cinergy and LPM have requested an effective date of December 1, 1995.

Copies of the filing were served on LG&E Power Marketing, Inc., the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Houston Lighting & Power Company
[Docket No. ER96-293-000]

Take notice that on November 6, 1995, Houston Lighting & Power Company (HL&P) tendered for filing four executed transmission service agreements (TSAs) with Destec Power Services, Inc. (Destec) for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of November 6, 1995 for the TSAs.

Copies of the filing were served on Destec and the Public Utility Commission of Texas.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Central Power and Light Company and West Texas Utilities Company
[Docket No. ER96-294-000]

Take notice that on November 7, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted a Transmission Service Agreement, dated October 19,

1995, establishing Western Gas Resources Power Marketing, Inc. (WGR) as a customer under the terms of the ERCOT Coordination Transmission Service Tariff.

The Companies request an effective date of November 8, 1995, for the service agreement. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing have been served upon WGR and the Public Utility Commission of Texas.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Kentucky Utilities Company

[Docket No. ER96-304-000]

Take notice that on November 3, 1995, Kentucky Utilities Company (KU) tendered for filing service agreements between KU and Louis Dreyfus Electric Power, Inc., AES Power, Inc., Rainbow Energy Marketing Corporation and Wabash Valley Power Association Inc. under its TS Tariff. KU requests an effective date of July 25, 1995.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. American Electric Power Service Corporation

[Docket No. ER96-305-000]

Take notice that on November 3, 1995, the American Electric Power Service Corporation (AEPSC) supplemented its filing in the above referenced Dockets to clarify its policy regarding return-in-kind of emission allowances.

A copy of the amendment was served upon the affected parties and State regulatory commissions.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Alabama Power Company

[Docket No. ER96-306-000]

Take notice that on November 8, 1995, Southern Companies Services, Inc. acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (Southern Companies) tendered for filing Service Agreements for Non-firm Service under Southern Companies' Point-to-Point Transmission Service Tariff and Notice of Cancellation of Service Agreements under Southern Companies' Short-Term Non-Firm Tariff.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Alabama Power Company

[Docket No. ER96-307-000]

Take notice that on November 8, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies) tendered for filing an Interchange Service Contract between Southern Companies and Sonat Power Marketing, Inc. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Electric Company Cambridge Electric Light Company

[Docket No. ER96-308-000]

Take notice that on November 8, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge) collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers: Boston Edison Company, CMEX Energy, Inc., CNG Power Service Corporation, Vermont Public Power Supply Authority.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Mid-Continent Area Power Pool

[Docket No. ER96-309-000]

Take notice that on November 6, 1995, Mid-Continent Area Power Pool

tendered for filing an amendment to the Agreement with Mid-American Energy Company approving transfer of membership effective September 26, 1995.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Wisconsin Power and Light Company

[Docket No. ER96-310-000]

Take notice that on November 8, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated October 30, 1995, establishing Western Gas Resources Power Marketing, Inc. as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of October 30, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Dayton Power and Light Company

[Docket No. ER96-311-000]

Take notice that on November 8, 1995, Dayton Power and Light Company (Dayton) tendered for filing an executed Service Sales Agreement between Dayton and Wabash Valley Power Association (Wabash).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to Wabash power and/or energy for resale.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Dayton Power and Light Company

[Docket No. ER96-312-000]

Take notice that on November 8, 1995, Dayton Power and Light Company (Dayton) tendered for filing an executed Master Power Sales Agreement between Dayton and Louisville Gas and Electric Company (Louisville).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to Louisville power and/or energy for resale.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Dayton Power and Light Company

[Docket No. ER96-313-000]

Take notice that on November 8, 1995, Dayton Power and Light Company (Dayton) tendered for filing an executed Master Electric Interchange Agreement

between Dayton and LG&E Power Marketing Inc. (LG&E).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to LG&E power and/or energy for resale.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. PECO Energy Company

[Docket No. ER96-314-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 1, 1995, with Consolidated Edison Company of New York, Inc. (Con Edison) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Con Edison as a customer under the Tariff.

PECO requests an effective date of November 1, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to Con Edison and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. PECO Energy Company

[Docket No. ER96-315-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated November 3, 1995, with American Municipal Power—Ohio Inc. (Amp-O) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Amp-O as a customer under the Tariff.

PECO requests an effective date of November 3, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to Amp-O and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. PECO Energy Company

[Docket No. ER96-316-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated October 23, 1995, with Cleveland Electric Illuminating Company (CEI) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CEI as a customer under the Tariff.

PECO requests an effective date of October 23, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to CEI and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. PECO Energy Company

[Docket No. ER96-317-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated October 23, 1995, with Toledo Edison Company (TE) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds TE as a customer under the Tariff.

PECO requests an effective date of October 23, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to TE and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. PECO Energy Company

[Docket No. ER96-318-000]

Take notice that on November 8, 1995, PECO Energy Company (PECO) filed a Service Agreement dated October 19, 1995, with City of Tallahassee (City of Tallahassee) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds City of Tallahassee as a customer under the Tariff.

PECO requests an effective date of October 19, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to City of Tallahassee and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29200 Filed 11-29-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG96-17-000, et al.]

Kraftwerk Schkopau GbR, et al.; **Electric Rate and Corporate Regulation Filings**

November 24, 1995.

Take notice that the following filings have been made with the Commission:

1. Kraftwerk Schkopau GbR

[Docket No. EG96-17-000]

On November 17, 1995, Kraftwerk Schkopau GbR ("Schkopau"), with its principal office at An der Bober 100 06258 Korbetha, Federal Republic of Germany, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Schkopau states that it is a general partnership organized under the laws of the Federal Republic of Germany. Schkopau will be engaged directly and exclusively in owning a 900 MW lignite-fired electric generating facility that is located in the Federal Republic of Germany (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to a German "grid company." Electricity produced by the Facility will also be sold at retail. In addition, steam cogenerated by the Facility will be sold to an adjacent chemical company. In no event will any electric energy be sold to consumers in the United States.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Kraftwerk Schkopau Betriebsgesellschaft mbH

[Docket No. EG96-18-000]

On November 17, 1995, Kraftwerk Schkopau Betriebsgesellschaft mbH ("KSB"), with its principal office at An der Bober 100 06258 Korbetha, Federal Republic of Germany, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.