

APPENDIX A—Continued

Pipeline/Docket No./Filing date	Tariff sheets	FERC gas tariff
Southern Natural Gas Company, TM96-1-7-000, 11/30/95.	Second Revised Fourteenth Revised Sheet No. 8 3rd Revised Sheet No. 194	Original Volume No. 1. Seventh Revised Volume No. 1.
T C P Gathering Co., TM96-1-122-000, 11/29/95.	First Revised Sheet No. 6, First Revised Sheet No. 84	Original Volume No. 1.
Texas Eastern Transmission Corporation, TM96-2-17-000, 12/1/95.	Seventeenth Revised Sheet No. 25, Sixteenth Revised Sheet No. 26, Seventeenth Revised Sheet No. 30, Sixteenth Revised Sheet No. 31, Eleventh Revised Sheet No. 34A, Tenth Revised Sheet No. 34B, Twenty-first Revised Sheet No. 41, Sixth Revised Sheet No. 41A, Twenty-first Revised Sheet No. 42, Eleventh Revised Sheet No. 42A, Eighth Revised Sheet No. 42B, Sixteenth Revised Sheet No. 43, Sixteenth Revised Sheet No. 50, Sixteenth Revised Sheet No. 51, Thirteenth Revised Sheet No. 52, Sixth Revised Sheet No. 631. Thirty-second Revised Sheet No. 1J, Thirty-first Revised Sheet No. 1K, Seventeenth Revised Sheet No. 1L.	Sixth Revised Volume No. 1.
Texas Gas Transmission Corporation, TM96-3-18-000, 12/1/95.	Thirteenth Revised Sheet No. 10, Tenth Revised Sheet No. 11,, Fifth Revised Sheet No. 11A, Fifteenth Revised Sheet No. 12, Fifth Revised Sheet No. 13.	Original Volume No. 2. First Revised Volume No. 1.
Transcontinental Gas Pipe Line Corporation, TM96-5-29-000, 12/1/95.	Thirteenth Revised Sheet No. 60, Third Revised Sheet No. 60B, Second Revised Sheet No. 60C.	Third Revised Volume No. 1.
Transwestern Pipeline Company, TM96-2-42-000, 11/30/95.	116th Revised Sheet No. 5, 21st Revised Sheet No. 5A, 13th Revised Sheet No. 5A.02, 13th Revised Sheet No. 5A.03, 18th Revised Sheet No. 5B.	Second Revised Volume No. 1.
Trunkline Gas Company, TM96-4-30-000, 12/1/95.	Fifth Revised Sheet No. 13, Second Revised Sheet No. 216	First Revised Volume No. 1.
Williams Natural Gas Co., TM96-2-43-000, 11/29/95.	Eighth Revised Sheet No. 13, First Revised Sheet No. 268	Second Revised Volume No. 1.
Williston Basin Interstate Pipeline Company, TM96-2-49-000, 12/1/95.	4th Rev 58th Revised Sheet No. 11B, 4th Rev Thirteenth Revised Sheet No. 15, 4th Rev Sixteenth Revised Sheet No. 16, 4th Rev Thirteenth Revised Sheet No. 18, 4th Rev Eleventh Revised Sheet No. 21. 4th Rev 58th Revised Sheet No. 11B	Second Volume No. 1. Original Revised Volume No. 1.

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[Docket No. RP96-62-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on November 30, 1995 ANR Pipeline Company ("ANR") tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), the following tariff sheets, to become effective December 1, 1995:
Title Page to Tariff
Tenth Revised Sheet No. 8
Twelfth Revised Sheet No. 9
Twelfth Revised Sheet No. 13
Twelfth Revised Sheet No. 16
Fourteenth Revised Sheet No. 18
Third Revised Sheet No. 185

The proposed changes would increase proposed Quarterly Dakota Above-Market cost recoveries from \$9.3 million to \$9.7 million based upon costs incurred from August, 1995 to October, 1995.

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its Tariff to implement recovery of \$9.7 million of costs that are associated with

its obligations to Dakota Gasification Company ("Dakota").

ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%).

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filings noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

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[Docket No. RP96-70-000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on December 1, 1995, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, revised tariff sheets to be effective January 1, 1996.

Canyon states that the purpose of the filing is to convert Canyon's tariff and rates from a volumetric (Mcf) to a thermal basis (MMBtu). The Commission's Order No. 582 issued September 28, 1995 at Docket No. RM95-3-000 requires pipelines that are on a volumetric basis to convert to a thermal basis within one year of implementation. Canyon states that it is therefore converting its existing