

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30347 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-776-000, et al.]

Texas Eastern Transmission Corporation, et al.; Natural Gas Certificate Filings

December 6, 1995.

Take notice that the following filings have been made with the Commission:

1. Texas Eastern Transmission Corporation

[Docket No. CP95-776-000]

Take notice that on September 22, 1995 Texas Eastern Transmission Corporation ("Texas Eastern"), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP95-776-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon the Pointe Au Chien compressor station and certain short laterals, meter stations and appurtenant facilities, all in Lafourche and Terrebonne Parishes, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Two of the compressors at Pointe Au Chien compressor station and the appurtenant facilities were authorized by Commission order dated October 2, 1970 in Docket No. CP70-314. The remaining compressor at Pointe Au Chien compressor station was authorized by Commission order dated July 18, 1975 in Docket No. CP75-128. The laterals and meter stations were constructed and installed during the 1970s and 1980s pursuant to Texas Eastern's Blanket Certificates.

Texas Eastern states that it is no longer utilizing the facilities to transport gas supplies. Further, Texas Eastern submits that the natural gas reserves connected to the Facilities have been depleted, and that Texas Eastern is not aware of any significant prospects of

natural gas reserves being developed in the vicinity of the Facilities that could be delivered to Texas Eastern's mainline system through such Facilities.

Comment date: December 27, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. El Paso Natural Gas Company

[Docket No. CP96-92-000]

Take notice that on December 1, 1995, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP96-92-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point in El Paso County, Texas under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso proposes to construct and operate a new delivery point. The new delivery point will permit the interruptible transportation and delivery of natural gas for Integrated Services, Inc.'s (ISI) account to associated Milk Producers, Inc. (AMPI). ISI has advised El Paso that AMPI owns and operates a dairy processing plant and utilizes natural gas to fuel boilers and milk dryers. El Paso states that this would provide AMPI with the flexibility of an alternate gas supply source.

Comment date: January 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Transcontinental Gas Pipe Line Corporation

[Docket No. CP96-93-000]

Take notice that on December 1, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P. O. Box 1396, Houston, Texas 77251, filed an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Rules and Regulations of the Federal Energy Regulatory Commission (Commission), for an order permitting and approval, on an expedited basis, the partial abandonment by sale of (1) an existing dual twelve-inch skid-mounted metering station with flow control and (2) appurtenant interconnecting piping (Jim Wells Meter), located at the interconnection between Padre Island Pipeline System (PIPS) and Tennessee Gas Pipeline System in Jim Wells County, Texas, all as more fully set forth in the application which is on file with

the Commission and open to public inspection.

Transco states that it proposes to partially abandon by sale to Gasdel Pipeline System Incorporated (Gasdel) a 7.914% ownership interest in the Jim Wells Meter. Gasdel has a 7.914% ownership in PIPS pursuant to a Construction and Ownership Agreement dated April 1, 1982 between Transco and Gasdel. Both Transco and Gasdel continue to transport volumes on PIPS and through the Jim Wells Meter. Gasdel seeks to purchase, and Transco has agreed to sell at net book value on the effective date of the abandonment, a 7.914% ownership interest in the Jim Wells Meter. Transco further states that it seeks authorization for such a partial abandonment by sale of these facilities in order to provide Gasdel with capacity through the Jim Wells Meter equivalent to Gasdel's ownership percentage on PIPS. Transco indicates that the proposed partial abandonment will have no impact on the daily design capacity of or operating conditions on its system, and no service to any of its customers will be impacted by the proposed partial abandonment.

The cost to Gasdel for a 7.914% ownership interest in the Jim Well Meter is estimated to be \$22,500.00. Abandonment of the Jim Wells Meter will not require any removal of facilities.

Comment date: December 18, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of

Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30349 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1359-000]

Amoco Power Marketing Corp; Notice of Issuance of Order

December 8, 1995.

On July 11, 1995, as amended September 14, 1995 and October 27, 1995, Amoco Power Marketing Corporation (Amoco Power) submitted for filing a rate schedule under which Amoco Power will engage in wholesale electric power and energy transactions as a marketer. Amoco Power also requested waiver of various Commission regulations. In particular, Amoco Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Amoco Power.

On November 29, 1995, pursuant to delegated authority, the Director,

Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Amoco Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Amoco Power is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect or any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Amoco Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 29, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30345 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-362-000]

Boston Edison Co.; Notice of Filing

December 7, 1995.

Take notice that on November 9, 1995, Boston Edison Company (Edison), tendered for filing for informational purposes the 1994 true-up to actual for the Substation 402 Agreement (FPC Rate No. 149) between Edison and Cambridge Electric Light Company (Cambridge). This filing is made pursuant to the terms of the 1987 Settlement Agreement between Edison, Cambridge and the Town of Belmont, Massachusetts in Docket No. ER86-517-000.

Edison states that it has served the filing on Cambridge, Belmont and the Massachusetts Department of Public Utilities.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30319 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-37-000]

Boundary Gas, Inc.; Notice of Refund Report

December 7, 1995.

Take notice that on November 29, 1995, Boundary Gas, Inc. (Boundary) submitted a refund report reflecting the flowthrough of the Gas Research Institute ("GRI") refund received by Boundary on September 29, 1995. Boundary states, that pursuant to the 1993 GRI settlement, and in compliance with the Commission order approving such settlement, it has credited such refund proportionally to its firm customers on non-discounted service based on the GRI surcharges those customers paid during the calendar year 1994.

Boundary states that each customer's credit was reflected on its invoice for October, 1995 services issued on or about November 15, 1995.

Boundary states that a copy of this filing is being mailed to each of Boundary's affected customers and the state commissions of New York, Connecticut, New Jersey, Massachusetts, New Hampshire and Rhode Island.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not